



**Richard G. Webster, Jr.**  
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November 19, 2010

**Rosemary Chiavetta, Secretary**  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**RECEIVED**

NOV 19 2010

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Re: PECO Supplement No. 110 to Tariff No. 3 Issued November 19, 2010,  
Effective November 30, 2010  
Change in Transition Charges ("CTC") and Generation Rates for December  
2010

Dear Secretary Chiavetta:

PECO Energy Company encloses for filing with the Commission eight copies of Supplement No. 110 to Tariff No. 3 issued November 19, 2010, effective November 30, 2010. This filing is a result of the Company's Electric Restructuring Order (Docket No.'s R-00973953/ P-00971265 and Commission Orders at D-98S042 and R-00027912) and tariff which provides for quarterly, or monthly, Transition Charge reconciliations and rate changes during the final year of billings, i.e., 2010, to help ensure complete recovery of its allowed stranded costs.

The reconciliation and resulting change in CTC rates for Residential and Commercial/Industrial Customers reflect an over recovery of Transition Charges to date. While the December Residential CTC rate increases slightly from November, it is still significantly lower than the average residential CTC rate of 3.50 cents/kWh established at the beginning of 2010. The new CTC rate for Residential (Rate R) service for the month of December will change from 0.13 cents/kWh effective in November to 0.33 cents/kWh and the Generation rate will change from 9.39 cents/kWh to 9.19 cents/kWh reflecting a slight variance during the CTC phase-out. Commercial and Industrial CTC rates are decreasing in December. For example, average Commercial (GS) CTC rates will decrease from 3.76 cents/kWh to 0.49 cents/kWh, with Generation rates increasing from 5.71 cents/kWh to 8.98 cents/kWh. High Tension (HT) CTC average rates will decrease from 2.77 cents/kWh to 0.36 cents/kWh, with Generation rates increasing from 4.50 cents/kWh to 6.91 cents/kWh. Complete details are contained in Exhibit 3 of the filing.

Rosemary Chiavetta, Secretary  
November 19, 2010  
Page 2

In support of this filing the Company is enclosing the following exhibits:

- Exhibit 1 Reconciliation Statement through October 2010;
- Exhibit 2 Development of Transition Cost Recovery Revenue Requirement for December 2010;
- Exhibit 3 Proof of Revenue Calculations for new December 2010 rates
- Exhibit 4 Revised Electric Tariff Pages

Please acknowledge receipt of the foregoing on the enclosed copy of this letter. A business reply envelope is enclosed for your convenience.

Sincerely,



w/enclosures

- cc: C. Walker-Davis, Esquire, Director - Office of Special Assistants  
R. F. Wilson, Director, Bureau of Fixed Utility Services  
J. E. Simms, Director, Office of Trial Staff  
M. Carl Lesney, Director, Bureau of Audits  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick  
R. E. Wallace, Bureau of Audits

# EXHIBIT 1

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NOV 19 2010

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

PECO  
TRANSITION COST RECOVERY  
YEAR 12 RECONCILIATION THROUGH OCTOBER 2010

	Month 129 Oct-09	Month 130 Nov-09	Month 131 Dec-09	Month 132 Jan-10	Month 133 Feb-10	Month 134 Mar-10	Month 135 Apr-10	Month 136 May-10
<b><u>Residential Class</u></b>								
Actual (a)								
CTC Revs Billed	22,027,914	22,358,445	28,338,170	34,296,920	34,498,034	30,640,861	25,204,818	25,229,595
Settlement (b), (c)								
CTC Revenues	26,183,521	26,183,521	26,183,521	26,183,521	30,911,554	30,911,554	30,911,554	30,911,554
Actual vs. Settlement								
CTC Difference	(4,155,607)	(3,825,076)	2,154,649	8,113,399	3,586,479	(270,693)	(5,706,737)	(5,681,960)
<b><u>Commercial &amp; Industrial Class</u></b>								
Actual (a)								
CTC Revs Billed	46,237,465	43,981,533	46,057,311	49,705,372	57,807,514	56,261,244	55,154,285	56,758,628
Settlement (b), (c)								
CTC Revenues	49,436,508	49,436,508	49,436,508	49,436,508	56,133,327	56,133,327	56,133,327	56,133,327
Actual vs. Settlement								
CTC Difference	(3,199,042)	(5,454,975)	(3,379,196)	268,864	1,674,187	127,917	(979,042)	625,301

	Month 137 Jun-10	Month 138 Jul-10	Month 139 Aug-10	Month 140 Sep-10	Month 141 Oct-10	Total
<b><u>Residential Class</u></b>						
Actual (a)						
CTC Revs Billed	39,761,111	55,196,155	55,469,921	44,194,386	21,211,848	438,428,176
Settlement (b), (c)						
CTC Revenues	30,911,554	30,911,554	30,911,554	30,911,554	30,911,554	382,938,073
Actual vs. Settlement						
CTC Difference	8,849,556	24,284,601	24,558,366	13,282,832	(9,699,706)	55,490,103
<b><u>Commercial &amp; Industrial Class</u></b>						
Actual (a)						
CTC Revs Billed	66,752,208	69,977,723	68,971,978	68,141,014	61,450,078	747,256,355
Settlement (b), (c)						
CTC Revenues	56,133,327	56,133,327	56,133,327	56,133,327	56,133,327	702,945,974
Actual vs. Settlement						
CTC Difference	10,618,881	13,844,395	12,838,651	12,007,687	5,316,751	44,310,380

(a) The Year 11 filing reconciled amounts through September 09. This filing, Year 12, includes actual revenues from October 09 through October 10.

(b) Per Settlement, as adjusted by the prior year's CTC reconciliation filing

(c) CTC Settlement Revenues are adjusted to reflect the effects of the RNR, per Docket No. R-00027912

# EXHIBIT 2

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NOV 19 2010

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

PECO  
Development of CTC Revenue Requirement  
For Year 12 of Transition Cost Recovery  
(\$000)

Month	Residential Class CTC Revenues	CTC Revenues excl GRT	Balance	Return	Amortization
	(i) <sup>(a)</sup>	(j) = (i)*GRT FACTOR <sup>(b)</sup>	(k)	(l) = [(k)*.1075]/12	(m) = (j) - (l)
1	\$ 13,802	\$ 13,195	\$ 1,841,360	\$ 16,496	\$ (3,300)
2	\$ 13,422	\$ 12,832	\$ 1,844,661	\$ 16,525	\$ (3,693)
3	\$ 12,428	\$ 11,881	\$ 1,848,354	\$ 16,558	\$ (4,677)
4	\$ 10,745	\$ 10,272	\$ 1,853,031	\$ 16,600	\$ (6,328)
5	\$ 15,544	\$ 14,861	\$ 1,859,359	\$ 16,657	\$ (1,796)
6	\$ 23,171	\$ 22,151	\$ 1,861,155	\$ 16,673	\$ 5,479
7	\$ 25,540	\$ 24,416	\$ 1,855,677	\$ 16,624	\$ 7,792
8	\$ 18,819	\$ 17,991	\$ 1,847,884	\$ 16,554	\$ 1,437
9	\$ 12,244	\$ 11,705	\$ 1,846,447	\$ 16,541	\$ (4,836)
10	\$ 11,341	\$ 10,842	\$ 1,851,283	\$ 16,584	\$ (5,743)
11	\$ 13,752	\$ 13,147	\$ 1,857,026	\$ 16,636	\$ (3,489)
12	\$ 16,619	\$ 15,888	\$ 1,860,514	\$ 16,667	\$ (779)
<b>Subtotal</b>	<b>\$ 187,428</b>	<b>\$ 179,181</b>		<b>\$ 199,115</b>	<b>\$ (19,933)</b>
13	\$ 17,711	\$ 16,932	\$ 1,861,294	\$ 16,674	\$ 258
14	\$ 14,680	\$ 14,034	\$ 1,861,036	\$ 16,672	\$ (2,638)
15	\$ 13,282	\$ 12,698	\$ 1,863,673	\$ 16,695	\$ (3,998)
16	\$ 13,186	\$ 12,606	\$ 1,867,671	\$ 16,731	\$ (4,126)
17	\$ 17,123	\$ 16,370	\$ 1,871,796	\$ 16,768	\$ (399)
18	\$ 22,544	\$ 21,552	\$ 1,872,195	\$ 16,772	\$ 4,780
19	\$ 21,621	\$ 20,669	\$ 1,867,415	\$ 16,729	\$ 3,940
20	\$ 20,437	\$ 19,537	\$ 1,863,474	\$ 16,694	\$ 2,844
21	\$ 13,339	\$ 12,753	\$ 1,860,630	\$ 16,668	\$ (3,916)
22	\$ 13,324	\$ 12,738	\$ 1,864,546	\$ 16,703	\$ (3,965)
23	\$ 16,984	\$ 16,237	\$ 1,868,511	\$ 16,739	\$ (502)
24	\$ 19,335	\$ 18,485	\$ 1,869,013	\$ 16,743	\$ 1,741
<b>Subtotal</b>	<b>\$ 203,567</b>	<b>\$ 194,610</b>		<b>\$ 200,588</b>	<b>\$ (5,978)</b>
25	\$ 25,018	\$ 23,917	\$ 1,867,272	\$ 16,728	\$ 7,190
26	\$ 22,987	\$ 21,975	\$ 1,860,082	\$ 16,663	\$ 5,312
27	\$ 20,986	\$ 20,062	\$ 1,854,770	\$ 16,616	\$ 3,447
28	\$ 19,547	\$ 18,687	\$ 1,851,323	\$ 16,585	\$ 2,102
29	\$ 24,240	\$ 23,173	\$ 1,849,221	\$ 16,566	\$ 6,607
30	\$ 34,807	\$ 33,275	\$ 1,842,614	\$ 16,507	\$ 16,768
31	\$ 36,921	\$ 35,296	\$ 1,825,846	\$ 16,357	\$ 18,940
32	\$ 32,596	\$ 31,162	\$ 1,806,906	\$ 16,187	\$ 14,975
33	\$ 20,039	\$ 19,157	\$ 1,791,931	\$ 16,053	\$ 3,105
34	\$ 20,259	\$ 19,368	\$ 1,788,826	\$ 16,025	\$ 3,343
35	\$ 22,803	\$ 21,800	\$ 1,785,484	\$ 15,995	\$ 5,805
36	\$ 27,837	\$ 26,612	\$ 1,779,678	\$ 15,943	\$ 10,669
<b>Subtotal</b>	<b>\$ 308,039</b>	<b>\$ 294,486</b>		<b>\$ 196,223</b>	<b>\$ 98,263</b>

Month	Residential Class CTC Revenues	CTC Revenues excl GRT	Balance	Return	Amortization
	(i) <sup>(a)</sup>	(j) = (i)*GRT FACTOR <sup>(b)</sup>	(k)	(l) = [(k)*.1075]/12	(m) = (j) - (l)
37	\$ 21,710	\$ 20,754	\$ 1,769,009	\$ 15,847	\$ 4,907
38	\$ 21,241	\$ 20,306	\$ 1,764,102	\$ 15,803	\$ 4,503
39	\$ 20,628	\$ 19,721	\$ 1,759,599	\$ 15,763	\$ 3,958
40	\$ 19,089	\$ 18,249	\$ 1,755,642	\$ 15,728	\$ 2,521
41	\$ 25,054	\$ 23,952	\$ 1,753,121	\$ 15,705	\$ 8,247
42	\$ 37,582	\$ 35,928	\$ 1,744,874	\$ 15,631	\$ 20,297
43	\$ 42,596	\$ 40,722	\$ 1,724,577	\$ 15,449	\$ 25,273
44	\$ 31,895	\$ 30,492	\$ 1,699,304	\$ 15,223	\$ 15,269
45	\$ 21,729	\$ 20,772	\$ 1,684,035	\$ 15,086	\$ 5,686
46	\$ 20,946	\$ 20,024	\$ 1,678,349	\$ 15,035	\$ 4,989
47	\$ 25,440	\$ 24,320	\$ 1,673,360	\$ 14,991	\$ 9,330
48	\$ 28,099	\$ 26,863	\$ 1,664,031	\$ 14,907	\$ 11,956
<b>Subtotal</b>	<b>\$ 316,008</b>	<b>\$ 302,103</b>		<b>\$ 185,169</b>	<b>\$ 116,934</b>
49	\$ 24,946	\$ 23,475	\$ 1,652,075	\$ 14,800	\$ 8,675
50	\$ 23,317	\$ 21,941	\$ 1,643,400	\$ 14,722	\$ 7,219
51	\$ 19,850	\$ 18,679	\$ 1,636,181	\$ 14,657	\$ 4,021
52	\$ 18,422	\$ 17,335	\$ 1,632,160	\$ 14,621	\$ 2,714
53	\$ 21,847	\$ 20,558	\$ 1,629,446	\$ 14,597	\$ 5,960
54	\$ 34,166	\$ 32,151	\$ 1,623,486	\$ 14,544	\$ 17,607
55	\$ 37,443	\$ 35,234	\$ 1,605,879	\$ 14,386	\$ 20,848
56	\$ 31,736	\$ 29,864	\$ 1,585,031	\$ 14,199	\$ 15,665
57	\$ 20,289	\$ 19,092	\$ 1,569,366	\$ 14,059	\$ 5,033
58	\$ 18,840	\$ 17,728	\$ 1,564,333	\$ 14,014	\$ 3,714
59	\$ 24,036	\$ 22,618	\$ 1,560,619	\$ 13,981	\$ 8,637
60	\$ 27,864	\$ 26,220	\$ 1,551,981	\$ 13,903	\$ 12,317
<b>Subtotal</b>	<b>\$ 302,756</b>	<b>\$ 284,894</b>		<b>\$ 172,483</b>	<b>\$ 112,410</b>
61	\$ 25,699	\$ 24,182	\$ 1,539,665	\$ 13,793	\$ 10,390
62	\$ 20,890	\$ 19,658	\$ 1,529,275	\$ 13,700	\$ 5,958
63	\$ 20,566	\$ 19,353	\$ 1,523,317	\$ 13,646	\$ 5,706
64	\$ 19,488	\$ 18,338	\$ 1,517,611	\$ 13,595	\$ 4,743
65	\$ 26,677	\$ 25,103	\$ 1,512,868	\$ 13,553	\$ 11,550
66	\$ 31,728	\$ 29,856	\$ 1,501,318	\$ 13,449	\$ 16,406
67	\$ 32,564	\$ 30,643	\$ 1,484,911	\$ 13,302	\$ 17,341
68	\$ 30,599	\$ 28,794	\$ 1,467,570	\$ 13,147	\$ 15,647
69	\$ 20,240	\$ 19,045	\$ 1,451,924	\$ 13,007	\$ 6,039
70	\$ 18,829	\$ 17,718	\$ 1,445,885	\$ 12,953	\$ 4,765
71	\$ 23,116	\$ 21,753	\$ 1,441,120	\$ 12,910	\$ 8,842
72	\$ 26,965	\$ 25,374	\$ 1,432,277	\$ 12,831	\$ 12,544
<b>Subtotal</b>	<b>\$ 297,362</b>	<b>\$ 279,817</b>		<b>\$ 159,886</b>	<b>\$ 119,931</b>

Month	Residential Class CTC Revenues	CTC Revenues excl GRT	Balance	Return	Amortization
	(i) <sup>(a)</sup>	(j) = (i)*GRT FACTOR <sup>(b)</sup>	(k)	(l) = [(k)*.1075]/12	(m) = (j) - (l)
73	\$ 23,665	\$ 22,269	\$ 1,419,733	\$ 12,718	\$ 9,550
74	\$ 23,170	\$ 21,803	\$ 1,410,183	\$ 12,633	\$ 9,171
75	\$ 19,896	\$ 18,722	\$ 1,401,013	\$ 12,551	\$ 6,172
76	\$ 17,536	\$ 16,501	\$ 1,394,841	\$ 12,495	\$ 4,006
77	\$ 26,221	\$ 24,674	\$ 1,390,835	\$ 12,460	\$ 12,214
78	\$ 36,413	\$ 34,265	\$ 1,378,621	\$ 12,350	\$ 21,915
79	\$ 42,415	\$ 39,912	\$ 1,356,706	\$ 12,154	\$ 27,758
80	\$ 34,548	\$ 32,509	\$ 1,328,948	\$ 11,905	\$ 20,604
81	\$ 21,564	\$ 20,291	\$ 1,308,344	\$ 11,721	\$ 8,571
82	\$ 19,262	\$ 18,126	\$ 1,299,773	\$ 11,644	\$ 6,482
83	\$ 24,343	\$ 22,907	\$ 1,293,292	\$ 11,586	\$ 11,321
84	\$ 26,791	\$ 25,210	\$ 1,281,970	\$ 11,484	\$ 13,726
<b>Subtotal</b>	<b>\$ 315,823</b>	<b>\$ 297,190</b>		<b>\$ 145,701</b>	<b>\$ 151,489</b>
85	\$ 24,365	\$ 22,927	\$ 1,268,244	\$ 11,361	\$ 11,566
86	\$ 25,412	\$ 23,913	\$ 1,256,679	\$ 11,258	\$ 12,655
87	\$ 20,785	\$ 19,559	\$ 1,244,024	\$ 11,144	\$ 8,415
88	\$ 19,299	\$ 18,160	\$ 1,235,609	\$ 11,069	\$ 7,091
89	\$ 26,773	\$ 25,194	\$ 1,228,518	\$ 11,005	\$ 14,188
90	\$ 37,362	\$ 35,157	\$ 1,214,330	\$ 10,878	\$ 24,279
91	\$ 45,965	\$ 43,253	\$ 1,190,051	\$ 10,661	\$ 32,592
92	\$ 31,368	\$ 29,517	\$ 1,157,459	\$ 10,369	\$ 19,148
93	\$ 21,101	\$ 19,856	\$ 1,138,311	\$ 10,197	\$ 9,659
94	\$ 22,363	\$ 21,043	\$ 1,128,652	\$ 10,111	\$ 10,933
95	\$ 25,983	\$ 24,450	\$ 1,117,719	\$ 10,013	\$ 14,437
96	\$ 29,767	\$ 28,010	\$ 1,103,282	\$ 9,884	\$ 18,127
<b>Subtotal</b>	<b>\$ 330,542</b>	<b>\$ 311,040</b>		<b>\$ 127,951</b>	<b>\$ 183,089</b>
97	\$ 30,827	\$ 29,008	\$ 1,085,156	\$ 9,721	\$ 19,287
98	\$ 28,411	\$ 26,735	\$ 1,065,868	\$ 9,548	\$ 17,187
99	\$ 23,853	\$ 22,446	\$ 1,048,682	\$ 9,394	\$ 13,051
100	\$ 21,815	\$ 20,528	\$ 1,035,631	\$ 9,278	\$ 11,251
101	\$ 31,808	\$ 29,931	\$ 1,024,380	\$ 9,177	\$ 20,755
102	\$ 39,594	\$ 37,258	\$ 1,003,625	\$ 8,991	\$ 28,267
103	\$ 44,882	\$ 42,234	\$ 975,358	\$ 8,738	\$ 33,497
104	\$ 39,405	\$ 37,080	\$ 941,861	\$ 8,438	\$ 28,643
105	\$ 27,472	\$ 25,851	\$ 913,219	\$ 8,181	\$ 17,670
106	\$ 24,430	\$ 22,989	\$ 895,549	\$ 8,023	\$ 14,966
107	\$ 30,214	\$ 28,432	\$ 880,583	\$ 7,889	\$ 20,543
108	\$ 33,856	\$ 31,858	\$ 860,040	\$ 7,705	\$ 24,154
<b>Subtotal</b>	<b>\$ 376,568</b>	<b>\$ 354,350</b>		<b>\$ 105,081</b>	<b>\$ 249,269</b>



Month	Residential Class CTC Revenues	CTC Revenues excl GRT	Balance	Return	Amortization
	(i) <sup>(a)</sup>	(j) = (i)*GRT FACTOR <sup>(b)</sup>	(k)	(l) = [(k)*.1075]/12	(m) = (j) - (l)
109	\$ 28,648	\$ 26,958	\$ 835,886	\$ 7,488	\$ 19,470
110	\$ 26,377	\$ 24,821	\$ 816,416	\$ 7,314	\$ 17,507
111	\$ 22,874	\$ 21,524	\$ 798,909	\$ 7,157	\$ 14,367
112	\$ 20,530	\$ 19,319	\$ 784,542	\$ 7,028	\$ 12,291
113	\$ 30,331	\$ 28,542	\$ 772,251	\$ 6,918	\$ 21,623
114	\$ 44,886	\$ 42,238	\$ 750,628	\$ 6,724	\$ 35,513
115	\$ 42,496	\$ 39,988	\$ 715,115	\$ 6,406	\$ 33,582
116	\$ 35,210	\$ 33,133	\$ 681,533	\$ 6,105	\$ 27,027
117	\$ 23,236	\$ 21,865	\$ 654,505	\$ 5,863	\$ 16,002
118	\$ 22,742	\$ 21,400	\$ 638,504	\$ 5,720	\$ 15,680
119	\$ 30,409	\$ 28,615	\$ 622,824	\$ 5,579	\$ 23,036
120	\$ 34,929	\$ 32,868	\$ 599,788	\$ 5,373	\$ 27,495
<b>Subtotal</b>	<b>\$ 362,667</b>	<b>\$ 341,270</b>		<b>\$ 77,677</b>	<b>\$ 263,593</b>
121	\$ 29,929	\$ 28,163	\$ 572,293	\$ 5,127	\$ 23,036
122	\$ 25,682	\$ 24,167	\$ 549,257	\$ 4,920	\$ 19,246
123	\$ 22,375	\$ 21,055	\$ 530,011	\$ 4,748	\$ 16,307
124	\$ 21,741	\$ 20,458	\$ 513,704	\$ 4,602	\$ 15,856
125	\$ 26,250	\$ 24,701	\$ 497,847	\$ 4,460	\$ 20,241
126	\$ 32,522	\$ 30,603	\$ 477,606	\$ 4,279	\$ 26,325
127	\$ 38,755	\$ 36,468	\$ 451,281	\$ 4,043	\$ 32,425
128	\$ 35,537	\$ 33,440	\$ 418,856	\$ 3,752	\$ 29,688
129	\$ 22,028	\$ 20,728	\$ 389,168	\$ 3,486	\$ 17,242
130	\$ 22,358	\$ 21,039	\$ 371,926	\$ 3,332	\$ 17,707
131	\$ 28,338	\$ 26,666	\$ 354,218	\$ 3,173	\$ 23,493
132	\$ 34,297	\$ 32,273	\$ 330,725	\$ 2,963	\$ 29,311
<b>Subtotal</b>	<b>\$ 339,812</b>	<b>\$ 319,763</b>		<b>\$ 48,885</b>	<b>\$ 270,878</b>
133	\$ 34,498	\$ 32,463	\$ 301,415	\$ 2,700	\$ 29,762
134	\$ 30,641	\$ 28,833	\$ 271,652	\$ 2,434	\$ 26,399
135	\$ 25,205	\$ 23,718	\$ 245,253	\$ 2,197	\$ 21,521
136	\$ 25,230	\$ 23,741	\$ 223,732	\$ 2,004	\$ 21,737
137	\$ 39,761	\$ 37,415	\$ 201,995	\$ 1,810	\$ 35,606
138	\$ 55,196	\$ 51,940	\$ 166,390	\$ 1,491	\$ 50,449
139	\$ 55,470	\$ 52,197	\$ 115,941	\$ 1,039	\$ 51,159
140	\$ 44,194	\$ 41,587	\$ 64,782	\$ 580	\$ 41,007
141	\$ 21,212	\$ 19,960	\$ 23,776	\$ 213	\$ 19,747
142 (Est)	\$ 994	\$ 935	\$ 4,028	\$ 36	\$ 899
143 (Est)	\$ 3,355	\$ 3,157	\$ 3,129	\$ 28	\$ 3,129
144		\$ -	\$ -	\$ -	\$ -
<b>Subtotal</b>	<b>\$ 335,756</b>	<b>\$ 315,946</b>		<b>\$ 14,531</b>	<b>\$ 301,415</b>
		<b>Target per Exhibit 2</b>	<b>\$ -</b>		
<b>Total</b>	<b>\$ 3,676,327</b>	<b>\$ 3,474,649</b>		<b>\$ 1,633,289</b>	<b>\$ 1,841,360</b>

<sup>(a)</sup> Months 1 -12 reflect results of the PUC audit of the first 12 months of CTC recovery (D-00S020)

<sup>(b)</sup> Months 1 - 48 reflect a GRT FACTOR of .956. Starting with month 49, GRT FACTOR is .941 to reflect the change in the gross receipts tax as reflected in CTC revenues.

PECO  
Development of CTC Revenue Requirement  
For Year 12 of Transition Cost Recovery  
(\$000)

Month	Comm & Ind Class CTC Revenues	CTC Revenues excl GRT	Balance	Return	Amortization
	(j) <sup>(a)</sup>	(j) = (i)*GRT FACTOR <sup>(b)</sup>	(k)	(l) = [(k)*.1075]/12	(m) = (j) - (l)
1	\$ 27,670	\$ 26,452	\$ 3,418,640	\$ 30,625	\$ (4,173)
2	\$ 32,567	\$ 31,134	\$ 3,422,813	\$ 30,663	\$ 472
3	\$ 31,400	\$ 30,018	\$ 3,422,342	\$ 30,658	\$ (640)
4	\$ 31,041	\$ 29,675	\$ 3,422,982	\$ 30,664	\$ (989)
5	\$ 35,242	\$ 33,691	\$ 3,423,971	\$ 30,673	\$ 3,018
6	\$ 38,776	\$ 37,070	\$ 3,420,953	\$ 30,646	\$ 6,424
7	\$ 39,805	\$ 38,053	\$ 3,414,529	\$ 30,588	\$ 7,465
8	\$ 37,742	\$ 36,082	\$ 3,407,064	\$ 30,522	\$ 5,560
9	\$ 32,330	\$ 30,907	\$ 3,401,504	\$ 30,472	\$ 435
10	\$ 31,082	\$ 29,714	\$ 3,401,069	\$ 30,468	\$ (754)
11	\$ 31,425	\$ 30,042	\$ 3,401,823	\$ 30,475	\$ (433)
12	\$ 33,071	\$ 31,616	\$ 3,402,255	\$ 30,479	\$ 1,138
<b>Subtotal</b>	<b>\$ 402,150</b>	<b>\$ 384,455</b>		<b>\$ 366,933</b>	<b>\$ 17,522</b>
13	\$ 34,247	\$ 32,740	\$ 3,401,118	\$ 30,468	\$ 2,271
14	\$ 33,749	\$ 32,264	\$ 3,398,847	\$ 30,448	\$ 1,816
15	\$ 33,334	\$ 31,867	\$ 3,397,031	\$ 30,432	\$ 1,435
16	\$ 34,386	\$ 32,873	\$ 3,395,595	\$ 30,419	\$ 2,454
17	\$ 38,937	\$ 37,281	\$ 3,393,141	\$ 30,397	\$ 6,884
18	\$ 41,099	\$ 39,291	\$ 3,386,257	\$ 30,335	\$ 8,956
19	\$ 38,909	\$ 37,197	\$ 3,377,302	\$ 30,255	\$ 6,942
20	\$ 40,919	\$ 39,119	\$ 3,370,360	\$ 30,193	\$ 8,926
21	\$ 34,346	\$ 32,834	\$ 3,361,434	\$ 30,113	\$ 2,721
22	\$ 34,229	\$ 32,723	\$ 3,358,712	\$ 30,088	\$ 2,635
23	\$ 33,432	\$ 31,961	\$ 3,356,077	\$ 30,065	\$ 1,896
24	\$ 35,479	\$ 33,918	\$ 3,354,181	\$ 30,048	\$ 3,870
<b>Subtotal</b>	<b>\$ 433,126</b>	<b>\$ 414,068</b>		<b>\$ 363,261</b>	<b>\$ 50,807</b>
25	\$ 45,563	\$ 43,558	\$ 3,350,311	\$ 29,915	\$ 13,691
26	\$ 42,742	\$ 40,861	\$ 3,336,620	\$ 29,793	\$ 11,116
27	\$ 43,568	\$ 41,651	\$ 3,325,504	\$ 29,694	\$ 12,006
28	\$ 43,454	\$ 41,542	\$ 3,313,498	\$ 29,587	\$ 12,004
29	\$ 48,397	\$ 46,268	\$ 3,301,493	\$ 29,479	\$ 16,838
30	\$ 52,078	\$ 49,786	\$ 3,284,656	\$ 29,329	\$ 20,507
31	\$ 52,491	\$ 50,181	\$ 3,264,149	\$ 29,146	\$ 21,085
32	\$ 53,281	\$ 50,936	\$ 3,243,063	\$ 28,957	\$ 22,030
33	\$ 43,311	\$ 41,405	\$ 3,221,034	\$ 28,760	\$ 12,696
34	\$ 44,533	\$ 42,574	\$ 3,208,338	\$ 28,647	\$ 13,978
35	\$ 42,914	\$ 41,026	\$ 3,194,360	\$ 28,522	\$ 12,555
36	\$ 44,035	\$ 42,098	\$ 3,181,805	\$ 28,410	\$ 13,740
<b>Subtotal</b>	<b>\$ 556,367</b>	<b>\$ 531,887</b>		<b>\$ 350,240</b>	<b>\$ 182,245</b>
37	\$ 44,091	\$ 42,151	\$ 3,168,065	\$ 28,288	\$ 13,917
38	\$ 41,521	\$ 39,694	\$ 3,154,148	\$ 28,164	\$ 11,565
39	\$ 44,039	\$ 42,102	\$ 3,142,563	\$ 28,060	\$ 14,096
40	\$ 45,319	\$ 43,325	\$ 3,128,467	\$ 27,934	\$ 15,446
41	\$ 48,399	\$ 46,269	\$ 3,113,021	\$ 27,797	\$ 18,528
42	\$ 53,881	\$ 51,510	\$ 3,094,493	\$ 27,631	\$ 23,935
43	\$ 54,069	\$ 51,690	\$ 3,070,557	\$ 27,417	\$ 24,330
44	\$ 54,683	\$ 52,277	\$ 3,046,228	\$ 27,200	\$ 25,135
45	\$ 46,871	\$ 44,809	\$ 3,021,093	\$ 26,975	\$ 17,892
46	\$ 43,566	\$ 41,649	\$ 3,003,201	\$ 26,815	\$ 14,892
47	\$ 43,619	\$ 41,699	\$ 2,988,308	\$ 26,682	\$ 15,076
48	\$ 44,822	\$ 42,850	\$ 2,973,232	\$ 26,548	\$ 16,361
<b>Subtotal</b>	<b>\$ 564,880</b>	<b>\$ 540,025</b>		<b>\$ 329,512</b>	<b>\$ 211,194</b>

CTC BUYOUT INFORMATION (c), (d)

Month	CTC Buyout Balance (k')	CTC Buyout Amortization (m')
25	\$ 10,960.59	\$ 47.47
26	\$ 10,913.12	\$ 47.90
27	\$ 10,865.22	\$ 48.32
28	\$ 10,816.89	\$ 48.76
29	\$ 10,768.14	\$ 49.19
30	\$ 10,718.94	\$ 49.64
31	\$ 10,669.31	\$ 50.08
32	\$ 10,619.23	\$ 50.53
33	\$ 10,568.70	\$ 50.98
34	\$ 10,517.72	\$ 51.44
35	\$ 10,466.28	\$ 51.90
36	\$ 10,414.38	\$ 52.36
37	\$ 10,362.02	\$ 54.00
38	\$ 10,308.02	\$ 54.48
39	\$ 10,253.54	\$ 54.97
40	\$ 10,198.57	\$ 55.46
41	\$ 10,143.11	\$ 55.96
42	\$ 10,087.15	\$ 56.46
43	\$ 10,030.69	\$ 56.97
44	\$ 9,973.72	\$ 57.48
45	\$ 9,916.24	\$ 57.99
46	\$ 9,858.25	\$ 58.51
47	\$ 9,799.74	\$ 59.03
48	\$ 9,740.71	\$ 59.56

Month	Comm & Ind Class CTC Revenues	CTC Revenues excl GRT	Balance	Return	Amortization
	(i) <sup>(a)</sup>	(j) = (i)*GRT FACTOR <sup>(b)</sup>	(k)	(l) = [(k)*.1075]/12	(m) = (j) - (l)
49	\$ 46,821	\$ 44,058	\$ 2,956,871	\$ 26,402	\$ 17,715
50	\$ 44,875	\$ 42,228	\$ 2,939,156	\$ 26,244	\$ 16,043
51	\$ 43,128	\$ 40,583	\$ 2,923,112	\$ 26,101	\$ 14,543
52	\$ 43,885	\$ 41,296	\$ 2,908,569	\$ 25,971	\$ 15,385
53	\$ 47,212	\$ 44,426	\$ 2,893,184	\$ 25,834	\$ 18,654
54	\$ 52,612	\$ 49,508	\$ 2,874,530	\$ 25,667	\$ 23,903
55	\$ 53,730	\$ 50,560	\$ 2,850,628	\$ 25,453	\$ 25,168
56	\$ 51,628	\$ 48,582	\$ 2,825,459	\$ 25,228	\$ 23,416
57	\$ 46,089	\$ 43,369	\$ 2,802,043	\$ 25,019	\$ 18,413
58	\$ 44,270	\$ 41,658	\$ 2,783,630	\$ 24,855	\$ 16,867
59	\$ 42,690	\$ 40,171	\$ 2,766,763	\$ 24,704	\$ 15,531
60	\$ 47,646	\$ 44,835	\$ 2,751,231	\$ 24,566	\$ 20,334
<b>Subtotal</b>	<b>\$ 564,585</b>	<b>\$ 531,275</b>		<b>\$ 306,044</b>	<b>\$ 225,974</b>
61	\$ 45,537	\$ 42,850	\$ 2,730,897	\$ 24,384	\$ 18,531
62	\$ 43,514	\$ 40,947	\$ 2,712,366	\$ 24,219	\$ 16,793
63	\$ 44,092	\$ 41,491	\$ 2,695,574	\$ 24,069	\$ 17,488
64	\$ 44,779	\$ 42,137	\$ 2,678,086	\$ 23,913	\$ 18,291
65	\$ 51,361	\$ 48,331	\$ 2,659,796	\$ 23,750	\$ 24,648
66	\$ 52,246	\$ 49,164	\$ 2,635,148	\$ 23,529	\$ 25,701
67	\$ 52,554	\$ 49,454	\$ 2,609,446	\$ 23,300	\$ 26,222
68	\$ 53,427	\$ 50,274	\$ 2,583,225	\$ 23,065	\$ 27,277
69	\$ 45,707	\$ 43,010	\$ 2,555,947	\$ 22,822	\$ 20,258
70	\$ 42,247	\$ 39,754	\$ 2,535,689	\$ 22,641	\$ 17,183
71	\$ 44,126	\$ 41,523	\$ 2,518,506	\$ 22,488	\$ 19,105
72	\$ 45,728	\$ 43,030	\$ 2,499,401	\$ 22,317	\$ 20,784
<b>Subtotal</b>	<b>\$ 565,319</b>	<b>\$ 531,965</b>		<b>\$ 280,496</b>	<b>\$ 252,280</b>
73	\$ 44,389	\$ 41,770	\$ 2,478,617	\$ 22,131	\$ 19,709
74	\$ 43,337	\$ 40,780	\$ 2,458,907	\$ 21,956	\$ 18,896
75	\$ 43,166	\$ 40,619	\$ 2,440,012	\$ 21,787	\$ 18,905
76	\$ 42,241	\$ 39,748	\$ 2,421,107	\$ 21,618	\$ 18,203
77	\$ 49,992	\$ 47,043	\$ 2,402,904	\$ 21,456	\$ 25,660
78	\$ 53,082	\$ 49,950	\$ 2,377,244	\$ 21,227	\$ 28,798
79	\$ 55,168	\$ 51,913	\$ 2,348,446	\$ 20,969	\$ 31,019
80	\$ 53,838	\$ 50,662	\$ 2,317,427	\$ 20,692	\$ 30,045
81	\$ 46,721	\$ 43,964	\$ 2,287,381	\$ 20,424	\$ 23,617
82	\$ 42,915	\$ 40,383	\$ 2,263,765	\$ 20,213	\$ 20,247
83	\$ 44,563	\$ 41,934	\$ 2,243,518	\$ 20,032	\$ 21,980
84	\$ 44,810	\$ 42,166	\$ 2,221,538	\$ 19,836	\$ 22,408
<b>Subtotal</b>	<b>\$ 564,221</b>	<b>\$ 530,932</b>		<b>\$ 252,340</b>	<b>\$ 279,487</b>
85	\$ 46,436	\$ 43,696	\$ 2,199,130	\$ 19,636	\$ 24,153
86	\$ 48,075	\$ 45,238	\$ 2,174,977	\$ 19,420	\$ 25,911
87	\$ 46,260	\$ 43,530	\$ 2,149,066	\$ 19,189	\$ 24,435
88	\$ 46,521	\$ 43,777	\$ 2,124,631	\$ 18,971	\$ 24,900
89	\$ 54,709	\$ 51,481	\$ 2,099,730	\$ 18,749	\$ 32,828
90	\$ 58,092	\$ 54,665	\$ 2,066,902	\$ 18,455	\$ 36,306
91	\$ 61,892	\$ 58,240	\$ 2,030,597	\$ 18,131	\$ 40,207
92	\$ 55,450	\$ 52,179	\$ 1,990,390	\$ 17,772	\$ 34,505
93	\$ 37,359	\$ 35,155	\$ 1,955,885	\$ 17,463	\$ 17,790
94	\$ 61,093	\$ 57,489	\$ 1,938,095	\$ 17,305	\$ 40,283
95	\$ 38,867	\$ 36,574	\$ 1,897,812	\$ 16,945	\$ 19,729
96	\$ 45,963	\$ 43,251	\$ 1,878,083	\$ 16,769	\$ 26,584
<b>Subtotal</b>	<b>\$ 600,717</b>	<b>\$ 565,275</b>		<b>\$ 218,805</b>	<b>\$ 347,631</b>

Month	CTC Buyout Balance (k')	CTC Buyout Amortization (m')
49	\$ 9,681.14	\$ 58.90
50	\$ 9,622.24	\$ 59.43
51	\$ 9,562.81	\$ 59.96
52	\$ 9,502.85	\$ 60.50
53	\$ 9,442.35	\$ 61.04
54	\$ 9,381.31	\$ 61.59
55	\$ 9,319.72	\$ 62.14
56	\$ 9,257.58	\$ 62.70
57	\$ 9,194.89	\$ 63.26
58	\$ 9,131.63	\$ 63.82
59	\$ 9,067.80	\$ 64.40
60	\$ 9,003.41	\$ 64.97
61	\$ 8,938.43	\$ 64.33
62	\$ 8,874.10	\$ 64.91
63	\$ 8,809.19	\$ 65.49
64	\$ 8,743.70	\$ 66.08
65	\$ 8,677.63	\$ 66.67
66	\$ 8,610.96	\$ 67.27
67	\$ 8,543.69	\$ 67.87
68	\$ 8,475.83	\$ 68.48
69	\$ 8,407.35	\$ 69.09
70	\$ 8,338.26	\$ 69.71
71	\$ 8,268.55	\$ 70.33
72	\$ 8,198.22	\$ 70.96
73	\$ 8,127.26	\$ 70.95
74	\$ 8,056.31	\$ 71.58
75	\$ 7,984.73	\$ 72.22
76	\$ 7,912.50	\$ 72.87
77	\$ 7,839.60	\$ 73.52
78	\$ 7,766.11	\$ 74.18
79	\$ 7,691.92	\$ 74.85
80	\$ 7,617.08	\$ 75.52
81	\$ 7,541.56	\$ 76.19
82	\$ 7,465.36	\$ 76.88
83	\$ 7,388.49	\$ 77.57
84	\$ 7,310.92	\$ 78.26
85	\$ 7,232.66	\$ 92.07
86	\$ 7,140.59	\$ 92.90
87	\$ 7,047.69	\$ 93.73
88	\$ 6,953.96	\$ 94.57
89	\$ 6,859.39	\$ 95.42
90	\$ 6,763.97	\$ 96.27
91	\$ 6,667.70	\$ 97.13
92	\$ 6,570.57	\$ 98.00
93	\$ 6,472.56	\$ 98.88
94	\$ 6,373.68	\$ 99.77
95	\$ 6,273.91	\$ 100.66
96	\$ 6,173.25	\$ 101.56

Month	Comm & Ind Class CTC Revenues	CTC Revenues excl GRT	Balance	Return	Amortization
	(i) <sup>(a)</sup>	(j) = (i)*GRT FACTOR <sup>(b)</sup>	(k)	(l) = [(k)*.1075]/12	(m) = (j) - (l)
97	\$ 48,246	\$ 45,400	\$ 1,851,499	\$ 16,532	\$ 28,968
98	\$ 49,282	\$ 46,374	\$ 1,822,531	\$ 16,273	\$ 30,202
99	\$ 45,432	\$ 42,751	\$ 1,792,329	\$ 16,004	\$ 26,850
100	\$ 46,165	\$ 43,441	\$ 1,765,479	\$ 15,764	\$ 27,780
101	\$ 54,137	\$ 50,943	\$ 1,737,700	\$ 15,516	\$ 35,531
102	\$ 56,750	\$ 53,402	\$ 1,702,169	\$ 15,199	\$ 38,307
103	\$ 57,142	\$ 53,771	\$ 1,663,862	\$ 14,857	\$ 39,020
104	\$ 53,995	\$ 50,810	\$ 1,624,842	\$ 14,508	\$ 36,408
105	\$ 50,135	\$ 47,177	\$ 1,588,433	\$ 14,183	\$ 33,102
106	\$ 46,409	\$ 43,671	\$ 1,555,331	\$ 13,887	\$ 29,893
107	\$ 47,279	\$ 44,489	\$ 1,525,439	\$ 13,620	\$ 30,979
108	\$ 48,937	\$ 46,050	\$ 1,494,460	\$ 13,344	\$ 32,817
<b>Subtotal</b>	<b>\$ 603,910</b>	<b>\$ 568,279</b>		<b>\$ 179,686</b>	<b>\$ 389,855</b>
109	\$ 48,326	\$ 45,475	\$ 1,461,644	\$ 13,051	\$ 32,537
110	\$ 47,407	\$ 44,610	\$ 1,429,107	\$ 12,760	\$ 31,963
111	\$ 45,887	\$ 43,180	\$ 1,397,144	\$ 12,475	\$ 30,820
112	\$ 46,110	\$ 43,390	\$ 1,366,324	\$ 12,200	\$ 31,305
113	\$ 54,482	\$ 51,267	\$ 1,335,019	\$ 11,921	\$ 39,463
114	\$ 58,059	\$ 54,633	\$ 1,295,556	\$ 11,568	\$ 43,183
115	\$ 57,184	\$ 53,810	\$ 1,252,372	\$ 11,182	\$ 42,747
116	\$ 55,579	\$ 52,300	\$ 1,209,626	\$ 10,800	\$ 41,619
117	\$ 48,443	\$ 45,585	\$ 1,168,006	\$ 10,429	\$ 35,277
118	\$ 45,883	\$ 43,176	\$ 1,132,729	\$ 10,114	\$ 33,184
119	\$ 48,949	\$ 46,061	\$ 1,099,545	\$ 9,818	\$ 36,367
120	\$ 50,335	\$ 47,365	\$ 1,063,179	\$ 9,493	\$ 37,997
<b>Subtotal</b>	<b>\$ 606,643</b>	<b>\$ 570,851</b>		<b>\$ 135,810</b>	<b>\$ 436,462</b>
121	\$ 48,323	\$ 45,472	\$ 1,025,182	\$ 9,154	\$ 36,445
122	\$ 46,974	\$ 44,202	\$ 988,737	\$ 8,828	\$ 35,502
123	\$ 44,325	\$ 41,710	\$ 953,235	\$ 8,511	\$ 33,328
124	\$ 47,105	\$ 44,326	\$ 919,907	\$ 8,214	\$ 36,242
125	\$ 50,255	\$ 47,290	\$ 883,665	\$ 7,890	\$ 39,531
126	\$ 52,170	\$ 49,092	\$ 844,134	\$ 7,537	\$ 41,687
127	\$ 55,232	\$ 51,974	\$ 802,447	\$ 7,165	\$ 44,942
128	\$ 54,180	\$ 50,983	\$ 757,505	\$ 6,764	\$ 44,354
129	\$ 46,237	\$ 43,509	\$ 713,150	\$ 6,368	\$ 37,278
130	\$ 43,982	\$ 41,387	\$ 675,873	\$ 6,035	\$ 35,489
131	\$ 46,057	\$ 43,340	\$ 640,384	\$ 5,718	\$ 37,760
132	\$ 49,705	\$ 46,773	\$ 602,623	\$ 5,381	\$ 41,531
<b>Subtotal</b>	<b>\$ 584,547</b>	<b>\$ 550,059</b>		<b>\$ 87,566</b>	<b>\$ 464,090</b>
133	\$ 57,808	\$ 54,397	\$ 561,092	\$ 5,010	\$ 49,529
134	\$ 56,261	\$ 52,942	\$ 511,564	\$ 4,568	\$ 48,517
135	\$ 55,154	\$ 51,900	\$ 463,046	\$ 4,135	\$ 47,910
136	\$ 56,759	\$ 53,410	\$ 415,136	\$ 3,707	\$ 49,849
137	\$ 66,752	\$ 62,814	\$ 365,287	\$ 3,261	\$ 59,700
138	\$ 69,978	\$ 65,849	\$ 305,587	\$ 2,728	\$ 63,270
139	\$ 68,972	\$ 64,903	\$ 242,317	\$ 2,163	\$ 62,890
140	\$ 68,141	\$ 64,121	\$ 179,427	\$ 1,600	\$ 62,672
141	\$ 61,450	\$ 57,825	\$ 116,756	\$ 1,040	\$ 56,937
142 (Est)	\$ 56,203	\$ 52,887	\$ 59,819	\$ 532	\$ 52,509
143 (Est)	\$ 7,501	\$ 7,059	\$ 7,310	\$ 61	\$ 7,310
144					
<b>Subtotal</b>	<b>\$ 624,979</b>	<b>\$ 588,105</b>		<b>\$ 28,806</b>	<b>\$ 561,092</b>
		<b>Target per Exhibit 2</b>	<b>\$ -</b>		
<b>Total</b>	<b>\$ 6,671,445</b>	<b>\$ 6,307,177</b>		<b>\$ 2,899,498</b>	<b>\$ 3,418,640</b>

Month	CTC Buyout Balance (k')	CTC Buyout Amortization (m')
97	\$ 6,071.68	\$ 100.10
98	\$ 5,971.58	\$ 101.00
99	\$ 5,870.59	\$ 101.90
100	\$ 5,768.69	\$ 102.81
101	\$ 5,665.87	\$ 103.74
102	\$ 5,562.14	\$ 104.66
103	\$ 5,457.47	\$ 105.60
104	\$ 5,351.87	\$ 106.55
105	\$ 5,245.32	\$ 107.50
106	\$ 5,137.82	\$ 108.47
107	\$ 5,029.35	\$ 109.44
108	\$ 4,919.92	\$ 110.42
109	\$ 4,809.50	\$ 112.64
110	\$ 4,696.86	\$ 113.65
111	\$ 4,583.20	\$ 114.67
112	\$ 4,468.53	\$ 115.70
113	\$ 4,352.84	\$ 116.73
114	\$ 4,236.10	\$ 117.78
115	\$ 4,118.32	\$ 118.83
116	\$ 3,999.49	\$ 119.90
117	\$ 3,879.59	\$ 120.97
118	\$ 3,758.62	\$ 122.06
119	\$ 3,636.56	\$ 123.15
120	\$ 3,513.41	\$ 124.25
121	\$ 3,389.16	\$ 126.61
122	\$ 3,262.54	\$ 127.75
123	\$ 3,134.80	\$ 128.89
124	\$ 3,005.90	\$ 130.05
125	\$ 2,875.86	\$ 131.21
126	\$ 2,744.65	\$ 132.39
127	\$ 2,612.26	\$ 133.57
128	\$ 2,478.69	\$ 134.77
129	\$ 2,343.92	\$ 135.98
130	\$ 2,207.94	\$ 137.19
131	\$ 2,070.75	\$ 138.42
132	\$ 1,932.33	\$ 139.66
133	\$ 1,792.66	\$ 142.17
134	\$ 1,650.49	\$ 143.44
135	\$ 1,507.05	\$ 144.73
136	\$ 1,362.32	\$ 146.03
137	\$ 1,216.29	\$ 147.33
138	\$ 1,068.96	\$ 148.65
139	\$ 920.31	\$ 149.99
140	\$ 770.32	\$ 151.33
141	\$ 618.99	\$ 152.68
142	\$ 466.31	\$ 154.05
143	\$ 469.08	\$ 312.26

<sup>(a)</sup> Months 1 & 2 reflect results of the PUC audit of the first 12 months of CTC recovery (D-00S020)

<sup>(b)</sup> Months 1 - 48 reflect a GRT FACTOR of .956. Starting with month 49, GRT FACTOR is .941 to reflect the change in the gross receipts tax as reflected in CTC revenues.

<sup>(c)</sup> Months containing actual data effective after the PSW Co. CTC Buyout (i.e., months 25-116) must be adjusted to reflect the buyout amortization (see order at Docket No. R-00973953). Therefore, formulas for columns (l) and (m) are modified in months 25-116 as follows:

$$(l) = [(k) - (k')] * .1075/12$$

$$(m) = (m) + (m')$$

<sup>(d)</sup> CTC Buyout Balance and Amortization expense were adjusted to reflect PSW Co.'s actual payoff amount of \$11,465,048 net of GRT at 4.4%

# EXHIBIT 3

RECEIVED

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**PECO**  
**Transition Cost Recovery**  
**Revenue Requirement Factor - Month of December 2010**  
**(\$000)**

	CTC Revenues		CTC Factor
	Base Line Rates <sup>(a)</sup>	Per Reconciliation <sup>(b)</sup>	
	(1)	(2)	(3) = (2) / (1)
<b>Residential <sup>(a)</sup></b>	\$ 35,142	\$ 3,355	0.09547

R (c)	\$ 29,144
RH (d)	\$ 5,852
OP	\$ 146
<b>Total</b>	<b>\$ 35,142</b>

(a) Per CTC rates effective 1/1/10 (Docket No: M-2009-2128478). Detail shown on proof of revenue sheets.

(b) Per proof of revenue calculations.

(c) Includes Rate R CAP.

(d) Includes Rate RH CAP.

	CTC Revenues		CTC Factor
	Base Line Rates (a)	Per Reconciliation (b)	
	(1)	(2)	(3) = (2) / (1)
<b>Commercial &amp; Industrial</b>	\$ 57,647	\$ 7,501	0.13012

GS	\$ 25,855
PD	\$ 1,611
HT	\$ 28,166
POL	\$ 16
SLP	\$ 110
SLS	\$ 15
SLE (e)	\$ 99
TL	\$ 85
AL	\$ 11
EP	\$ 1,679
<b>Total</b>	<b>\$ 57,647</b>

(e) Includes SLE Rider

**PECO**  
**December 2010 Revenue Summary**

	Per Reconciliation		Per Reconciliation (¢/kWh)	
	<u>CTC</u>	<u>Market Energy</u>	<u>CTC</u>	<u>Market Energy</u>
R	\$2,611,688	\$73,538,982	0.33	9.19
R CAP	\$171,226	\$4,847,943	(1)	(1)
RH	\$547,727	\$18,182,008	0.19	6.34
RH CAP	\$10,977	\$313,965	(1)	(1)
RT	\$10	\$273	0.31	8.62
OP	\$13,925	\$742,182	0.05	2.49
GS	\$3,364,270	\$61,791,081	0.49	8.98
PD	\$209,590	\$4,033,770	0.40	7.68
HT (3) (4)	\$3,665,013	\$70,124,052	0.36	6.91
POL	\$2,140	\$33,571	0.23	3.60
SLP	\$14,364	\$257,069	0.24	4.34
SLS	\$1,946	\$27,890	0.14	1.98
SLE (2)	\$12,897	\$289,173	0.37	8.26
TL	\$11,073	\$227,847	0.44	9.05
AL	\$1,495	\$23,383	0.17	2.71
EP	\$218,436	\$4,271,960	0.36	7.00
<b>Total</b>	<b>\$10,856,778</b>	<b>\$238,705,148</b>	<b>0.36</b>	<b>7.94</b>

- (1) See R & RH Proof Of Revenue for each CAP tier rate
- (2) Includes SLE Rider
- (3) Excludes Market Energy for Special Contracts
- (4) ¢/kWh excludes LILR and Special Contracts for average

**PECO**  
**Proof of Revenue December 2010**  
**Rate R**

<u>Billing Determinants</u>	<u>Base Line Pricing</u>		<u>New Pricing</u>	
	Pricing	Revenue	Pricing (b)	Revenue (a)
Competitive Transition Charge				
Up to 500 kwh	471,583,000 kWh	\$ 0.0342 \$ 16,128,139	\$ 0.0033 \$ 1,539,723	
kwh over 500-Winter	328,319,000 kWh	\$ 0.0342 \$ 11,228,510	\$ 0.0033 \$ 1,071,965	
		\$ 27,356,648		\$ 2,611,688
Electric Generation				
Up to 500 kwh	471,583,000 kWh	\$ 0.0610 \$ 28,766,563	\$ 0.0919 \$ 43,354,978	
kwh over 500-Winter	328,319,000 kWh	\$ 0.0610 \$ 20,027,459	\$ 0.0919 \$ 30,184,004	
		\$ 48,794,022		\$ 73,538,982

(a) CTC Factor 0.09547 \* Current Revenue

(b) New Revenue for December/Billing Determinants = CTC Rate



**PECO**  
**Proof of Revenue December 2010**  
**CAP Rider**

	Base Line Pricing		New Pricing		New Revenue	
	CTC	Energy	CTC	Energy	CTC	Energy
<b>Rate R</b>						
<b>Cap A</b>						
First 1000 kWh	\$ 1.49	\$ 2.70	\$ 0.14	\$ 4.05	\$ 11	\$ 316
Additional kWh	Cap D	Cap D	Cap D	Cap D		
<b>Cap B</b>						
Winter						
¢/kWh for first 650 kWh	0.52	0.91	0.05	1.38	\$ 2,843	\$ 78,467
¢/kWh for additional kWh	3.42	6.10	0.33	9.19	\$ 9,748	\$ 271,473
<b>Cap C</b>						
Winter						
¢/kWh for first 650 kWh	0.85	1.53	0.08	2.30	\$ 7,714	\$ 221,789
¢/kWh for additional kWh	3.42	6.10	0.33	9.19	\$ 16,167	\$ 450,218
<b>Cap D</b>						
Winter						
¢/kWh for first 650 kWh	1.37	2.52	0.13	3.76	\$ 39,380	\$ 1,138,979
¢/kWh for additional kWh	3.42	6.10	0.33	9.19	\$ 42,032	\$ 1,170,530
<b>Cap E</b>						
Winter						
¢/kWh for first 650 kWh	2.10	3.87	0.20	5.77	\$ 30,934	\$ 892,446
¢/kWh for additional kWh	3.42	6.10	0.33	9.19	\$ 22,397	\$ 623,725
<b>Total</b>					\$ 171,226	\$ 4,847,943

**PECO**  
**Proof of Revenue December 2010**  
**Rate RH**

<u>Billing Determinants</u>	<u>Base Line Pricing</u>		<u>New Pricing</u>	
	Pricing	Revenue	Pricing (b)	Revenue (a)
Competitive Transition Charge				
Winter - Up to 600 kwh	90,245,000 kWh	\$ 0.0333 \$ 3,005,159	\$ 0.0032	\$ 286,897
Winter - Over 600 kwh	196,555,000 kWh	\$ 0.0139 \$ 2,732,115	\$ 0.0013	\$ 260,830
		\$ 5,737,273		\$ 547,727
Total Electric Generation				
Winter - Up to 600 kwh	90,245,000 kWh	\$ 0.0636 \$ 5,739,582	\$ 0.0937	\$ 8,457,844
Winter - Over 600 kwh	196,555,000 kWh	\$ 0.0369 \$ 7,252,880	\$ 0.0495	\$ 9,724,164
		\$ 12,992,462		\$ 18,182,008

(a) CTC Factor 0.09547 \* Current Revenue

(b) New Revenue for December/Billing Determinants = CTC Rate

**PECO**  
**Proof of Revenue December 2010**  
**CAP Rider**

	Base Line Pricing		New Pricing		New Revenue	
	CTC	Energy	CTC	Energy	CTC	Energy
<b>Rate RH</b>						
<b>Cap A</b>						
First 2000 kWh Winter	\$ 5.38	\$ 10.17	\$ 0.51	\$ 15.04	\$ 3	\$ 90
Additional kWh	Cap D	Cap D	Cap D	Cap D		
<b>Cap B</b>						
Winter						
¢/kWh for first 650 kWh	0.49	0.96	0.05	1.40	\$ 197	\$ 5,516
¢/kWh for additional kWh	1.36	2.64	0.13	3.87	\$ 1,036	\$ 30,844
<b>Cap C</b>						
Winter						
¢/kWh for first 650 kWh	0.82	1.59	0.08	2.33	\$ 292	\$ 8,505
¢/kWh for additional kWh	1.36	2.64	0.13	3.87	\$ 1,062	\$ 31,618
<b>Cap D</b>						
Winter						
¢/kWh for all kWh	1.36	2.64	0.13	3.87	\$ 4,519	\$ 134,521
<b>Cap E</b>						
Winter						
¢/kWh for first 650 kWh	2.92	4.06	0.28	6.70	\$ 2,103	\$ 50,317
¢/kWh for additional kWh	1.36	2.64	0.13	3.87	\$ 1,765	\$ 52,555
<b>Total</b>	<b>\$ 10,977</b>	<b>\$ 313,965</b>				

Customer Credit (first 650kWh per month) when obtaining Competitive Energy Supply

Rate R	CAP D	\$0.0543
	CAP E	\$0.0342
Rate RH	CAP D	\$0.0550 (w)
	CAP E	\$0.0267 (w)

**Rate R & RH CAP (Base Line)**

<b>Rate R CAP</b>					
<b>CTC</b>			<b>Energy</b>		
CAP Rate (\$)	Billing Determinent (kWh)	Total (\$'s)	CAP Rate (\$)	Billing Determinent (kWh)	Total (\$'s)
	89,000	\$ 116(a)		89,000	\$ 211(a)
0.0052	5,686,000	\$ 29,567	0.0091	5,686,000	\$ 51,743
0.0342	2,954,000	\$ 101,027	0.0610	2,954,000	\$ 180,194
0.0085	9,643,000	\$ 81,966	0.0153	9,643,000	\$ 147,538
0.0342	4,899,000	\$ 167,546	0.0610	4,899,000	\$ 298,839
0.0137	30,292,000	\$ 415,000	0.0252	30,292,000	\$ 763,358
0.0342	12,737,000	\$ 435,605	0.0610	12,737,000	\$ 776,957
0.0210	15,467,000	\$ 324,807	0.0387	15,467,000	\$ 598,573
0.0342	6,787,000	\$ 232,115	0.0610	6,787,000	\$ 414,007
	<b>88,554,000</b>	<b>\$ 1,787,750</b>			<b>\$ 3,231,420</b>

<b>Rate RH CAP</b>					
<b>CTC</b>			<b>Energy</b>		
CAP Rate (\$)	Billing Determinent (kWh)	Total (\$'s)	CAP Rate (\$)	Billing Determinent (kWh)	Total (\$'s)
	5,000	\$ 32(a)		5,000	\$ 61(a)
0.0049	394,000	\$ 1,931	0.0096	394,000	\$ 3,782
0.0136	797,000	\$ 10,839	0.0264	797,000	\$ 21,041
0.0082	365,000	\$ 2,993	0.0159	365,000	\$ 5,804
0.0136	817,000	\$ 11,111	0.0264	817,000	\$ 21,569
0.0136	3,476,000	\$ 47,274	0.0264	3,476,000	\$ 91,766
0.0292	751,000	\$ 21,929	0.0406	751,000	\$ 30,491
0.0136	1,358,000	\$ 18,469	0.0264	1,358,000	\$ 35,851
	<b>7,963,000</b>	<b>\$ 114,578</b>			<b>\$ 210,365</b>

(a) Based on fixed monthly charge.

**Rate R & RH CAP (New)**

<b>Rate R CAP</b>						
<b>CTC</b>			<b>Energy</b>			
CAP Rate (\$)	Billing Determinent (kWh)	Total (\$'s)	CAP Rate (\$)	Billing Determinent (kWh)	Total (\$'s)	
	89,000	\$ 11 (a)		89,000	\$	316(a)
0.0005	5,686,000	\$ 2,843	0.0138	5,686,000	\$	78,467
0.0033	2,954,000	\$ 9,748	0.0919	2,954,000	\$	271,473
0.0008	9,643,000	\$ 7,714	0.0230	9,643,000	\$	221,789
0.0033	4,899,000	\$ 16,167	0.0919	4,899,000	\$	450,218
0.0013	30,292,000	\$ 39,380	0.0376	30,292,000	\$	1,138,979
0.0033	12,737,000	\$ 42,032	0.0919	12,737,000	\$	1,170,530
0.0020	15,467,000	\$ 30,934	0.0577	15,467,000	\$	892,446
0.0033	6,787,000	\$ 22,397	0.0919	6,787,000	\$	623,725
		\$ <b>171,226</b>			\$	<b>4,847,943</b>

<b>Rate RH CAP</b>						
<b>CTC</b>			<b>Energy</b>			
CAP Rate (\$)	Billing Determinent (kWh)	Total (\$'s)	CAP Rate (\$)	Billing Determinent (kWh)	Total (\$'s)	
	5,000	\$ 3(a)		5,000	\$	90 (a)
0.0005	394,000	\$ 197	0.0140	394,000	\$	5,516
0.0013	797,000	\$ 1,036	0.0387	797,000	\$	30,844
0.0008	365,000	\$ 292	0.0233	365,000	\$	8,505
0.0013	817,000	\$ 1,062	0.0387	817,000	\$	31,618
0.0013	3,476,000	\$ 4,519	0.0387	3,476,000	\$	134,521
0.0028	751,000	\$ 2,103	0.0670	751,000	\$	50,317
0.0013	1,358,000	\$ 1,765	0.0387	1,358,000	\$	52,555
		\$ <b>10,977</b>			\$	<b>313,965</b>

(a) Based on fixed monthly charge.

**PECO**  
**Proof of Revenue December 2010**  
**Rate RT**

**Electric PA PUC No. 3**

<u>Billing Determinants</u>	<u>Base Line Pricing</u>		<u>New Pricing</u>	
	Pricing	Revenue	Pricing (b)	Revenue (a)
<b>Competitive Transition Charge</b>				
Winter Off-peak kwh	2,305 kWh	\$ 0.0188 \$ 43	\$ 0.0018 \$ 4	
Winter On-peak kwh	864 kWh	\$ 0.0688 \$ 59	\$ 0.0066 \$ 6	
		\$ 103		\$ 10
<b>Electric Generation</b>				
Winter Off-peak kwh	2,305 kWh	\$ 0.0401 \$ 92	\$ 0.0571 \$ 132	
Winter On-peak kwh	864 kWh	\$ 0.1016 \$ 88	\$ 0.1638 \$ 142	
		\$ 180		\$ 273

(a) CTC Factor 0.09547 \* Current Revenue

(b) New Revenue for December/Billing Determinants = CTC Rate

**PECO**  
**Proof of Revenue December 2010**  
**Rate OP**

<u>Billing Determinants</u>	<b>Base Line Pricing</b>		<b>New Pricing</b>	
	Pricing	Revenue	Pricing (b)	Revenue (a)
Competitive Transition Charge	29,768,000 kWh	\$ 0.0049 \$ 145,863	\$ 0.0005	\$ 13,925
Electric Generation Charges	29,768,000 kWh	\$ 0.0205 \$ 610,244	\$ 0.0249	\$ 742,182

(a) CTC Factor 0.09547 \* Current Revenue

(b) New Revenue for December/Billing Determinants = CTC Rate

**PECO**  
**Proof of Revenue December 2010**  
**Rate GS**

<u>Billing Determinants</u>	<u>Base Line Pricing</u>		<u>New Pricing</u>	
	Pricing	Revenue	Pricing (b)	Revenue (a)
<b>Competitive Transition Charge</b>				
First 80 Hours Use	149,773,000 kWh	\$ 0.0886 \$ 13,269,888	\$ 0.0115	\$ 1,726,710
Additional Use-Except	348,321,000 kWh	\$ 0.0264 \$ 9,195,674	\$ 0.0034	\$ 1,196,564
Over 400 Hrs & 2000 kwh	61,328,000 kWh	\$ 0.0117 \$ 717,538	\$ 0.0015	\$ 93,368
Space Heating	128,440,000 kWh	\$ 0.0208 \$ 2,671,552	\$ 0.0027	\$ 347,629
		\$ 25,854,652		\$ 3,364,270
<b>Electric Generation Charge</b>				
First 80 Hours Use	149,773,000 kWh	\$ 0.1111 \$ 16,639,780	\$ 0.1882	\$ 28,182,958
Additional Use-Except	348,321,000 kWh	\$ 0.0453 \$ 15,778,941	\$ 0.0683	\$ 23,778,052
Over 400 Hrs & 2000 kwh	61,328,000 kWh	\$ 0.0297 \$ 1,821,442	\$ 0.0399	\$ 2,445,611
Space Heating	128,440,000 kWh	\$ 0.0394 \$ 5,060,536	\$ 0.0575	\$ 7,384,459
		\$ 39,300,699		61,791,081

(a) CTC Factor 0.13012 \* Current Revenue

(b) New Revenue for December/Billing Determinants = CTC Rate



**PECO**  
**Proof of Revenue December 2010**  
**Rate PD**

<u>Billing Determinants</u>	<b>Base Line Pricing</b>		<b>New Pricing</b>	
	Pricing	Revenue	Pricing (b)	Revenue (a)
<b>Competitive Transition Charge</b>				
Capacity Charge            118,000 kW	\$            3.88	\$            457,840	\$            0.50	\$            59,575
First 150 hrs use            20,507,000 kWh	\$            0.0345	\$            707,492	\$            0.0045	\$            92,061
Next 150 hrs use            16,722,000 kWh	\$            0.0205	\$            342,801	\$            0.0027	\$            44,606
Additional use                15,311,000 kWh	\$            0.0067	\$            102,584	\$            0.0009	\$            13,348
		\$            1,610,716		\$            209,590
<b>Electric Generation Charge</b>				
Capacity Charge            118,000 kW	\$            4.13	\$            487,340	\$            7.51	\$            885,605
First 150 hrs use            20,507,000 kWh	\$            0.0542	\$            1,111,479	\$            0.0842	\$            1,726,910
Next 150 hrs use            16,722,000 kWh	\$            0.0393	\$            657,175	\$            0.0571	\$            955,369
Additional use                15,311,000 kWh	\$            0.0246	\$            376,651	\$            0.0304	\$            465,886
		\$            2,632,645		\$            4,033,770

(a) CTC Factor 0.13012 \* Current Revenue

(b) New Revenue for December/Billing Determinants = CTC Rate

**PECO**  
**Proof of Revenue December 2010**  
**Rate HT**

<u>Billing Determinants</u>	<u>Base Line Pricing</u>		<u>New Pricing</u>	
	Pricing	Revenue	Pricing (b)	Revenue (a)
<b>Competitive Transition Charge</b>				
Capacity Charge	1,832,000 kW	\$ 5.82 \$ 10,662,240	\$ 0.76 \$ 1,387,397	
First 150 hrs use	274,849,000 kWh	\$ 0.0312 \$ 8,575,289	\$ 0.0041 \$ 1,115,838	
Next 150 hrs use	274,849,000 kWh	\$ 0.0185 \$ 5,084,707	\$ 0.0024 \$ 661,634	
Additional use	417,804,000 kWh	\$ 0.0059 \$ 2,465,044	\$ 0.0008 \$ 320,757	
		\$ 26,787,279	\$ 3,485,626	
<b>Electric Generation</b>				
Capacity Charge	1,832,000 kW	\$ 6.03 \$ 11,046,960	\$ 11.09 \$ 20,321,803	
First 150 hrs use	274,849,000 kWh	\$ 0.0487 \$ 13,385,146	\$ 0.0758 \$ 20,844,598	
Next 150 hrs use	274,849,000 kWh	\$ 0.0355 \$ 9,757,140	\$ 0.0516 \$ 14,180,212	
Additional use	417,804,000 kWh	\$ 0.0224 \$ 9,358,810	\$ 0.0275 \$ 11,503,096	
		\$ 43,548,055	\$ 66,849,708	
<b>HT Auxiliary Service Rider</b>				
Firm kW				
Competitive Transition Charge	42,000 kW	\$ 1.03 \$ 43,260	\$ 0.13 \$ 5,629	
Electric Generation	42,000 kW	\$ 1.84 \$ 77,280	\$ 2.74 \$ 114,911	
		\$ 120,540	\$ 120,540	
Firm kWh				
Competitive Transition Charge	11,772 kWh	\$ 0.0269 \$ 317	\$ 0.0035 \$ 41	
Electric Generation	11,772 kWh	\$ 0.0481 \$ 566	\$ 0.0715 \$ 842	
		\$ 883	\$ 883	
<b>Interruptible kWh</b>				
Competitive Transition Charge	114,669,000 kWh	\$ 0.0058 \$ 665,080	\$ 0.0008 \$ 86,542	
Electric Generation	114,669,000 kWh	\$ 0.0225 \$ 2,580,053	\$ 0.0275 \$ 3,158,591	
		\$ 3,245,133	\$ 3,245,133	
<b>Special Contracts</b>				
Demand Charge - CTC	54,966 kW	\$ 0.93 \$ 51,185	\$ 0.12 \$ 6,660	
Competitive Transition Charge	91,039,758 kWh	\$ 0.0068 \$ 618,757	\$ 0.0009 \$ 80,514	
		\$ 669,942	\$ 87,174	

(a) CTC Factor 0.13012 \* Current Revenue

(b) New Revenue for December/Billing Determinants = CTC Rate

Proof of Revenue New December

**PECO**  
**Proof of Revenue December 2010**  
**Rate POL**

	Quantity	kWh	Base Line Pricing		New Pricing		Base Line Revenue		New Revenue	
			CTC	Elec Gen	CTC	Elec Gen	CTC	Gen.	CTC	Elec Gen
<b>Mercury Vapor</b>										
<b>Company Pole</b>										
4000 Lumens	537	79,000	\$ 1.29	\$ 1.55	\$ 0.17	\$ 2.67	\$ 693	\$ 833	\$ 90	\$ 1,436
8000 Lumens	275	41,000	\$ 1.76	\$ 2.11	\$ 0.23	\$ 3.64	\$ 484	\$ 580	\$ 63	\$ 1,001
12000 Lumens	385	57,000	\$ 2.19	\$ 2.59	\$ 0.28	\$ 4.50	\$ 844	\$ 998	\$ 110	\$ 1,732
20000 Lumens	1,003	148,000	\$ 2.82	\$ 3.35	\$ 0.37	\$ 5.80	\$ 2,829	\$ 3,361	\$ 368	\$ 5,822
22000 Lumens	42	6,000	\$ 3.05	\$ 3.62	\$ 0.40	\$ 6.27	\$ 127	\$ 151	\$ 17	\$ 261
<b>Customer Pole</b>										
4000 Lumens	353	52,000	\$ 1.21	\$ 1.39	\$ 0.16	\$ 2.44	\$ 427	\$ 491	\$ 56	\$ 862
8000 Lumens	144	21,000	\$ 1.69	\$ 1.95	\$ 0.22	\$ 3.42	\$ 243	\$ 280	\$ 32	\$ 491
12000 Lumens	231	34,000	\$ 2.13	\$ 2.45	\$ 0.28	\$ 4.30	\$ 491	\$ 565	\$ 64	\$ 992
20000 Lumens	987	146,000	\$ 2.74	\$ 3.17	\$ 0.36	\$ 5.55	\$ 2,704	\$ 3,128	\$ 352	\$ 5,480
22000 Lumens	11	2,000	\$ 2.97	\$ 3.43	\$ 0.39	\$ 6.01	\$ 33	\$ 38	\$ 4	\$ 67
<b>Sodium Vapor</b>										
<b>Company Pole</b>										
5800 Lumens	52	8,000	\$ 1.77	\$ 2.12	\$ 0.23	\$ 3.66	\$ 92	\$ 110	\$ 12	\$ 190
25000 Lumens	134	20,000	\$ 2.85	\$ 3.37	\$ 0.37	\$ 5.85	\$ 381	\$ 451	\$ 50	\$ 782
50000 Lumens	493	73,000	\$ 3.13	\$ 3.71	\$ 0.41	\$ 6.43	\$ 1,544	\$ 1,830	\$ 201	\$ 3,173
50000 Lumens	477	70,000	\$ 3.37	\$ 3.97	\$ 0.44	\$ 6.90	\$ 1,608	\$ 1,894	\$ 209	\$ 3,293
<b>Customer Pole</b>										
5800 Lumens	24	3,000	\$ 1.70	\$ 1.96	\$ 0.22	\$ 3.44	\$ 40	\$ 46	\$ 5	\$ 81
25000 Lumens	42	6,000	\$ 2.77	\$ 3.19	\$ 0.36	\$ 5.60	\$ 116	\$ 134	\$ 15	\$ 235
50000 Lumens	166	24,000	\$ 3.05	\$ 3.52	\$ 0.40	\$ 6.17	\$ 507	\$ 585	\$ 66	\$ 1,026
50000 Lumens	207	31,000	\$ 3.29	\$ 3.79	\$ 0.43	\$ 6.65	\$ 681	\$ 784	\$ 89	\$ 1,376
<b>Standard Metal Halide</b>										
<b>Company Pole</b>										
7800 Lumens			\$ 0.43	\$ 0.86	\$ 0.06	\$ 1.23				
13000 Lumens			\$ 0.44	\$ 1.48	\$ 0.06	\$ 1.86				
20500 Lumens			\$ 0.67	\$ 2.36	\$ 0.09	\$ 2.94				
36000 Lumens	195	29,000	\$ 3.31	\$ 3.91	\$ 0.43	\$ 6.79	\$ 644	\$ 761	\$ 84	\$ 1,321
110000 Lumens	42	6,000	\$ 5.86	\$ 6.85	\$ 0.76	\$ 11.95	\$ 245	\$ 286	\$ 32	\$ 499
<b>Customer Pole</b>										
7800 Lumens			\$ 0.51	\$ 0.81	\$ 0.07	\$ 1.25				
13000 Lumens			\$ 0.83	\$ 1.37	\$ 0.11	\$ 2.09				
20500 Lumens			\$ 1.32	\$ 2.15	\$ 0.17	\$ 3.30				
36000 Lumens	117	16,000	\$ 3.23	\$ 3.73	\$ 0.42	\$ 6.54	\$ 379	\$ 438	\$ 49	\$ 768
110000 Lumens	18	3,000	\$ 5.78	\$ 6.67	\$ 0.75	\$ 11.70	\$ 106	\$ 122	\$ 14	\$ 214
<b>Standard High Pressure Sodium Vapor</b>										
<b>Company Pole</b>										
4000 Lumens			\$ 1.93	\$ 1.99	\$ 0.25	\$ 3.67				
5800 Lumens	19	3,000	\$ 1.99	\$ 2.38	\$ 0.26	\$ 4.11	\$ 37	\$ 44	\$ 5	\$ 76
9500 Lumens	11	2,000	\$ 2.10	\$ 2.53	\$ 0.27	\$ 4.36	\$ 24	\$ 29	\$ 3	\$ 50
16000 Lumens	9	1,000	\$ 2.30	\$ 2.76	\$ 0.30	\$ 4.76	\$ 21	\$ 25	\$ 3	\$ 43
25000 Lumens	73	11,000	\$ 2.73	\$ 3.23	\$ 0.36	\$ 5.60	\$ 200	\$ 237	\$ 26	\$ 411
50000 Lumens	207	30,000	\$ 3.32	\$ 3.92	\$ 0.43	\$ 6.81	\$ 687	\$ 811	\$ 89	\$ 1,409
130000 Lumens			\$ 3.73	\$ 10.69	\$ 0.49	\$ 13.93				
<b>Customer Pole</b>										
4000 Lumens			\$ 1.83	\$ 1.40	\$ 0.24	\$ 2.99				
5800 Lumens	12	1,000	\$ 1.91	\$ 2.21	\$ 0.25	\$ 3.87	\$ 23	\$ 27	\$ 3	\$ 47
9500 Lumens	7	1,000	\$ 2.02	\$ 2.34	\$ 0.26	\$ 4.10	\$ 14	\$ 16	\$ 2	\$ 28
16000 Lumens	12	1,000	\$ 2.22	\$ 2.58	\$ 0.29	\$ 4.51	\$ 27	\$ 31	\$ 4	\$ 54
25000 Lumens	23	3,000	\$ 2.65	\$ 3.05	\$ 0.34	\$ 5.36	\$ 62	\$ 71	\$ 8	\$ 125
50000 Lumens	35	5,000	\$ 3.24	\$ 3.74	\$ 0.42	\$ 6.56	\$ 112	\$ 129	\$ 15	\$ 226
130000 Lumens			\$ 3.65	\$ 10.21	\$ 0.47	\$ 13.39				
	6,202	933,000					\$ 16,425	\$ 19,287	\$ 2,140	\$ 33,571

**PECO**  
**Proof of Revenue December 2010**  
**Rate SL-P**

<u>Billing Determinants</u>	<u>Base Line Pricing</u>		<u>New Pricing</u>	
	Pricing	Revenue	Pricing (b)	Revenue (a)
<b>CTC Charge</b>				
Capacity Charge	4,679,212 Watt	\$ 0.0022 \$ 10,294	\$ 0.0003 \$ 1,340	
Energy Charge	5,922,854 kWh	\$ 0.0169 \$ 100,096	\$ 0.0022 \$ 13,025	
		\$ 110,390		\$ 14,364
<b>Electric Generation Charge</b>				
Capacity Charge	4,679,212 Watt	\$ 0.0010 \$ 4,679	\$ 0.0029 \$ 13,634	
Energy Charge	5,922,854 kWh	\$ 0.0264 \$ 156,363	\$ 0.0411 \$ 243,435	
		\$ 161,043		\$ 257,069

(a) CTC Factor 0.13012 \* Current Revenue

(b) New Revenue for December/Billing Determinants = CTC Rate

**PECO**  
**Proof of Revenue December 2010**  
**Rate SL-S**

Billing Determinants	Quantity	Base Line Pricing		New Pricing		Base Line Revenue		New Revenue		
		CTC	Gen.	CTC	Elec Gen	CTC	Gen.	CTC	Elec Gen	
<b>Incandescent</b>										
320 Lumens	8,088 kWh	2	\$17.14	\$17.04	\$2.23	\$31.95	\$ 38	\$ 38	\$ 5	\$ 71
600 Lumens	14,657 kWh	2	\$23.88	\$23.74	\$3.11	\$44.51	\$ 42	\$ 42	\$ 5	\$ 78
1000 Lumens	26,031 kWh	21	\$33.51	\$33.30	\$4.36	\$62.45	\$ 699	\$ 695	\$ 91	\$ 1,303
2500 Lumens	51,050 kWh	5	\$46.08	\$45.84	\$6.00	\$85.92	\$ 215	\$ 214	\$ 28	\$ 401
6000 Lumens	113,219 kWh	3	\$52.59	\$52.29	\$6.84	\$98.04	\$ 171	\$ 170	\$ 22	\$ 319
10000 Lumens	174,376 kWh	-	\$62.95	\$62.60	\$8.19	\$117.36				
		-								
		-								
<b>Mercury Vapor</b>										
4000 Lumens	29,063 kWh	116	\$39.43	\$39.19	\$5.13	\$73.49	\$ 4,574	\$ 4,546	\$ 595	\$ 8,525
8000 Lumens	48,269 kWh	64	\$41.63	\$41.39	\$5.42	\$77.60	\$ 2,661	\$ 2,646	\$ 346	\$ 4,961
12000 Lumens	69,499 kWh	18	\$44.39	\$44.14	\$5.78	\$82.75	\$ 804	\$ 799	\$ 105	\$ 1,498
20000 Lumens	108,416 kWh	28	\$52.14	\$51.84	\$6.78	\$97.20	\$ 1,482	\$ 1,473	\$ 193	\$ 2,762
42000 Lumens	194,089 kWh	11	\$74.29	\$73.85	\$9.67	\$138.47	\$ 805	\$ 800	\$ 105	\$ 1,500
59000 Lumens	275,466 kWh	11	\$83.73	\$83.25	\$10.90	\$156.08	\$ 942	\$ 937	\$ 123	\$ 1,756
		-								
		-								
<b>Sodium Vapor</b>										
5800 Lumens	23,756 kWh	6	\$39.12	\$38.90	\$5.09	\$72.93	\$ 237	\$ 236	\$ 31	\$ 442
9500 Lumens	33,106 kWh	8	\$42.53	\$42.29	\$5.53	\$79.29	\$ 326	\$ 324	\$ 42	\$ 608
16000 Lumens	48,522 kWh	13	\$47.77	\$47.51	\$6.22	\$89.06	\$ 609	\$ 606	\$ 79	\$ 1,136
25000 Lumens	74,300 kWh	9	\$54.28	\$53.96	\$7.06	\$101.18	\$ 479	\$ 476	\$ 62	\$ 893
50000 Lumens	113,725 kWh	14	\$64.66	\$64.31	\$8.41	\$120.56	\$ 878	\$ 874	\$ 114	\$ 1,638
<b>Total</b>	<b>1,405,632</b>						<b>\$ 14,962</b>	<b>\$ 14,874</b>	<b>\$ 1,946</b>	<b>\$ 27,890</b>

**PECO  
Proof of Revenue December 2010  
Rate SLE**

<u>Billing Determinants</u>	<u>Base Line Pricing</u>		<u>New Pricing</u>	
	Pricing	Revenue	Pricing (b)	Revenue (a)
Competitive Transition Charge				
Capacity Charge	3,974,379 Watt	\$ 0.0028 \$ 11,128	\$ 0.0004 \$ 1,448	
Energy Charge	3,500,116 kWh	\$ 0.0175 \$ 61,252	\$ 0.0023 \$ 7,970	
		\$ 72,380		\$ 9,418
Electric Generation Charge				
Capacity Charge	3,974,379 Watt	\$ 0.0030 \$ 11,923	\$ 0.0054 \$ 21,603	
Energy Charge	3,500,116 kWh	\$ 0.0336 \$ 117,604	\$ 0.0488 \$ 170,886	
		\$ 129,527		\$ 192,489

(a) CTC Factor 0.13012 \* Current Revenue

(b) New Revenue for December/Billing Determinants = CTC Rate

**PECO  
Proof of Revenue December 2010  
Rate TL**

<u>Billing Determinants</u>	<u>Base Line Pricing</u>		<u>New Pricing</u>	
	Pricing	Revenue	Pricing (b)	Revenue (a)
Competitive Transition Charge      2,517,592 kWh	\$ 0.0338	\$ 85,095	\$ 0.0044	\$ 11,073
Market Generation                      2,517,592 kWh	\$ 0.0611	\$ 153,825	\$ 0.0905	227,847

(a) CTC Factor 0.13012 \* Current Revenue  
(b) New Revenue for December/Billing Determinants = CTC Rate

**PECO  
Proof of Revenue December 2010  
Rate AL**

<u>Billing Determinants</u>	<u>Base Line Pricing</u>		<u>New Pricing</u>	
	Pricing	Revenue	Pricing (b)	Revenue (a)
CTC Charge	863,806 kWh	\$ 0.0133 \$ 11,489	\$ 0.0017	\$ 1,495
Market Generation	863,806 kWh	\$ 0.0155 \$ 13,389	\$ 0.0271	\$ 23,383

(a) CTC Factor 0.13012 \* Current Revenue  
(b) New Revenue for December/Billing Determinants = CTC Rate



**PECO  
Proof of Revenue December 2010  
Rate EP**

<u>Billing Determinants</u>	<u>Base Line Pricing</u>		<u>New Pricing</u>	
	Pricing	Revenue	Pricing (b)	Revenue (a)
Competitive Transition Charge				
Capacity Charge	195,000 kW	\$ 6.95 \$ 1,355,250	\$ 0.90	\$ 176,348
Energy Charge	61,027,000 kWh	\$ 0.0053 \$ 323,443	\$ 0.0007	\$ 42,087
		\$ 1,678,693		\$ 218,436
Electric Generation Charge				
Capacity Charge	195,000 kW	\$ 7.44 \$ 1,450,800	\$ 13.49	\$ 2,629,702
Energy Charge	61,027,000 kWh	\$ 0.0223 \$ 1,360,902	\$ 0.0269	\$ 1,642,258
		\$ 2,811,702		\$ 4,271,960

(a) CTC Factor 0.13012 \* Current Revenue

(b) New Revenue for December/Billing Determinants = CTC Rate

**PECO**  
**Proof of Revenue December 2010**  
**Off-Peak Thermal Storage Provision**

		<u>Off-Peak</u>	<u>Base Line Pricing</u>	<u>New Pricing</u>
CTC	¢/kWh		1.17	0.15
Market Energy	¢/kWh		1.89	2.91

		<u>On-Peak</u>	<u>Base Line Pricing</u>	<u>New Pricing</u>
CTC	¢/kWh		1.78	0.23
Market Energy	¢/kWh		2.90	4.45

**Rate GS Minimum Charge**

		<u>Base Line Pricing</u>	<u>New Pricing</u>
CTC	per kW	\$ 2.22	\$ 0.29
Energy and Capacity	per kW	\$ 2.78	\$ 4.71

**PECO**  
**Proof of Revenue December 2010**  
**Auxiliary Service Rider**

	Base Line Pricing		New Pricing	
	CTC	Energy	CTC	Energy
<b>FIRM BACK-UP POWER</b>				
Demand Charge (\$/kW)				
All Customers	\$ 1.03	\$ 1.84	\$ 0.13	\$ 2.74
Energy Charge (\$/kWh)				
High Tension Voltage	\$ 0.0269	\$ 0.0481	\$ 0.0035	\$ 0.0715
Primary Voltage	\$ 0.0333	\$ 0.0536	\$ 0.0043	\$ 0.0826
Secondary Voltage	\$ 0.0443	\$ 0.0655	\$ 0.0058	\$ 0.1040
<b>INTERRUPTIBLE BACK-UP POWER</b>				
Energy Charge (\$/kWh)				
High Tension Voltage	\$ 0.0058	\$ 0.0225	\$ 0.0008	\$ 0.0275
Primary Voltage	\$ 0.0067	\$ 0.0246	\$ 0.0009	\$ 0.0304
Secondary Voltage	\$ 0.0208	\$ 0.0394	\$ 0.0027	\$ 0.0575

**PECO**  
**Proof of Revenue December 2010**  
**Employment and Economic Recovery Rider**

	Base Line Pricing		New Pricing	
	CTC (¢/kWh)	Energy (¢/kWh)	CTC	Energy
<b>Existing Location</b>				
Years				
1-5	0.016	0.031	0.002	0.045
6	0.014	0.025	0.002	0.037
7	0.010	0.019	0.001	0.028
8	0.007	0.012	0.001	0.018
9	0.003	0.006	0.000	0.009
<b>New Service Location</b>				
Years				
1-5	0.346	0.611	0.045	0.912
6	0.276	0.489	0.036	0.729
7	0.208	0.367	0.027	0.548
8	0.139	0.244	0.018	0.365
9	0.069	0.123	0.009	0.183
<b>Accelerated</b>				
Years				
1-4	0.466	0.825	0.061	1.230

**PECO**  
**Proof of Revenue December 2010**  
**Seasonal Capacity Charge Service Rider**

	<u>Winter</u>	<b>Base Line Pricing</b>	<b>New Pricing</b>
CTC		\$ 2.72	\$ 0.35
Market Energy		\$ 2.85	\$ 5.22

**PECO**  
**Proof of Revenue December 2010**  
**Suburban Street Lighting Rider**

<u>Billing Determinants</u>	<u>Base Line Pricing</u>		<u>New Pricing</u>		
	Pricing	Revenue	Pricing (b)	Revenue (a)	
Service Location Charge - CTC	69,292 Locations	0.39	\$ 26,733	0.05	\$ 3,479
			\$ 26,733		
Competitive Transition Charge					
Capacity Charge	3,974,379 Watt	\$ -	\$ -	-	\$ -
Energy Charge	3,500,116 kWh	\$ -	\$ -	-	\$ -
			\$ -		\$ -
Electric Generation Charge					
Capacity Charge	3,974,379 Watt	\$ 0.0028	\$ 11,128	0.0037	\$ 14,648
Energy Charge	3,500,116 kWh	\$ 0.0178	\$ 62,302	0.0234	\$ 82,036
			\$ 73,430		\$ 96,684

(a) CTC Factor 0.13012 \* Current Revenue

(b) New Revenue for December/Billing Determinants = CTC Rate

# EXHIBIT 4

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

# PECO Energy Company

Electric Service Tariff

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**COMPANY OFFICE LOCATION**

2301 Market Street  
Philadelphia, Pennsylvania 19101

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For List of Communities Served, See Page 4.

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Issued: November 19, 2010

Effective: November 30, 2010

**ISSUED BY: D. P. O'Brien – President**  
**PECO Energy Distribution Company**  
**2301 MARKET STREET**  
**PHILADELPHIA, PA. 19101**

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# NOTICE.

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PECO Energy Company

Superseding Eighty Ninth Revised Page No. 1A

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Rate R Residence Service** – 31st Revised Page No. 35

CTC is increased; Energy and Capacity Charge is decreased.

**Rate RT Residence Time-of-Use Service** – 33rd Revised Page No. 37

CTC is increased; Energy and Capacity Charge is decreased.

**Rate R-H Residential Heating Service** – 34th Revised Page No. 39

CTC is increased; Energy and Capacity Charge is decreased.

**Rate OP Off-Peak Service** – 28<sup>th</sup> Revised Page No. 43

CTC is increased; Energy and Capacity Charge is decreased.

**Rate GS – General Service** – 24<sup>th</sup> Revised Page No. 45, 19<sup>th</sup> Revised Page No. 46, 18<sup>th</sup> Revised Page No.47

CTC is decreased; Energy and Capacity Charge is increased.

**Rate PD – Primary Distribution Power** – 24<sup>th</sup> Revised Page No. 48

CTC is decreased; Energy and Capacity Charge is increased.

**Rate HT – High Tension Power** – 24<sup>th</sup> Revised Page No. 49

CTC is decreased; Energy and Capacity Charge is increased.

**Rate POL- Private Outdoor Lighting** – 19<sup>th</sup> Revised Page No. 51

CTC is decreased; Energy and Capacity Charge is increased.

**Rate SL-P Street Lighting in City of Philadelphia** – 17<sup>th</sup> Revised Page No. 53

CTC is decreased; Energy and Capacity Charge is increased.

**Rate SL-S Street Lighting Suburban Counties** – 19<sup>th</sup> Revised Page No. 56

CTC is decreased; Energy and Capacity Charge is increased.

**Rate SL-E Street Lighting Customer Owned Facilities** – 16<sup>th</sup> Revised Page No. 58

CTC is decreased; Energy and Capacity Charge is increased.

**Rate TL – Traffic Lighting Service** – 15<sup>th</sup> Revised Page No. 60

CTC is decreased; Energy and Capacity Charge is increased.

**Rate EP- Electric Propulsion** – 23<sup>rd</sup> Revised Page No. 62

CTC is decreased; Energy and Capacity Charge is increased.

**Rate AL- Alley Lighting in City of Philadelphia** – 15<sup>th</sup> Revised Page No. 64

CTC is decreased; Energy and Capacity Charge is increased.

**Auxiliary Service Rider** – 14<sup>th</sup> Revised Page No. 67

CTC is decreased; Energy and Capacity Charge is increased.

**CAP Rider – Customer Assistance Program Rider** 16<sup>th</sup> Revised Page No. 68A, 15<sup>th</sup> Revised Page No.

68B, 15<sup>th</sup> Revised Page No. 68C and 14<sup>th</sup> Revised Page No. 68D

CTC is increased; Energy and Capacity Charge is decreased.

**Employment and Economic Recovery Rider** – 15<sup>th</sup> Revised Page No. 79

CTC is decreased; Energy and Capacity Charge is increased.

**Seasonal Capacity Charge Service Rider**- 15<sup>th</sup> Revised Page No. 94

CTC is decreased; Energy and Capacity Charge is increased.

**Suburban Street Lighting Rider** – 14<sup>th</sup> Revised Page No. 96A

CTC is decreased; Energy and Capacity Charge is increased.

**PECO Energy Company**

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**PECO Energy Company**

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**RATE R RESIDENCE SERVICE**

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE.** \$5.32

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS.** (June through September)

5.20¢ per kWh for the first 500 kWh per dwelling unit

5.96¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

5.20¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS.** (June through September)

3.42¢ per kWh for the first 500 kWh per dwelling unit

3.97¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

0.33¢ per kWh

**ENERGY AND CAPACITY CHARGE:**

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the Monthly Pricing Option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS.** (June through September)

6.10¢ per kWh for the first 500 kWh per dwelling unit

6.81¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

9.19¢ per kWh

Monthly Pricing Option-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

(D) Indicates Decrease

(I) Indicates Increase

**RATE RT RESIDENCE TIME-OF-USE SERVICE**

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**DEFINITION OF PEAK-HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE: \$10.49**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS (June through September)**

2.46¢ per off-peak kWh

8.29¢ per on-peak kWh

**WINTER MONTHS (October through May)**

2.46¢ per off-peak kWh

7.65¢ per on-peak kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS. (June through September)**

1.88¢ per off-peak kWh

7.49¢ per on-peak kWh

**WINTER MONTHS. (October through May)**

0.18¢ per off-peak kWh

0.66¢ per on-peak kWh

**ENERGY AND CAPACITY CHARGE:**

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains

Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS. (June through September)**

4.01¢ per off-peak kWh

10.93¢ per on-peak kWh

**WINTER MONTHS. (October through May)**

5.71¢ per off-peak kWh

16.38¢ per on-peak kWh

Monthly Pricing Option- Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

(I) Indicates Increase  
(D) Indicates Decrease

PECO Energy Company

**RATE R-H RESIDENTIAL HEATING SERVICE**

**AVAILABILITY.**

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$5.32

**METERING AND BILLING CREDITS:** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS.** (June through September)

4.98¢ per kWh for the first 500 kWh per dwelling unit

5.70¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

4.98¢ per kWh for the first 600 kWh per dwelling unit

2.40¢ per kWh for additional kWh.

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS.** (June through September)

3.33¢ per kWh for the first 500 kWh per dwelling unit

3.87¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

0.32¢ per kWh for the first 600 kWh per dwelling unit

0.13¢ per kWh for additional kWh.

(I)  
(I)

**ENERGY AND CAPACITY CHARGE:**

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS.** (June through September)

6.36¢ per kWh for the first 500 kWh per dwelling unit

7.10¢ per kWh for additional kWh

**WINTER MONTHS.** (October through May)

9.37¢ per kWh for the first 600 kWh per dwelling unit

4.95¢ per kWh for additional kWh

(D)  
(D)

Monthly Pricing Option- Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

**SUMMER MONTHS.** (June through September)

The Company will determine a market rate by May 1<sup>st</sup> for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company.

**WINTER MONTHS.** (October through May)

Same as the Standard Pricing Option winter months charge.

(D) Indicates Decrease

(I) Indicates Increase

**RATE OP OFF-PEAK SERVICE****AVAILABILITY.**

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement. Effective January 1, 2004, service under Rate OP will be restricted to service locations receiving Rate OP service or that are the subject of a Rate OP service application as of December 31, 2003.

**SPECIAL RULES AND REGULATIONS.**

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 200 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 200 amperes the control device shall be furnished, installed and maintained by the customer. Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$4.65 per month

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE: 4.04¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.05¢ per kWh

(I)

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who

obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of January 1, 2002, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

2.49¢ per kWh

(D)

Monthly Pricing Option-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

SUMMER MONTHS. (June through September)

The Company will determine a market rate by May 1<sup>st</sup> for the subsequent summer months in the year in which the Monthly Pricing

Option is implemented by the Company

WINTER MONTHS. (October through May)

Same as the Standard Pricing Option winter months charge.

If the returning customer, within the first twelve months of the customer's return to the Company, is on the Monthly Pricing Option and requests to be removed from the Monthly Pricing Option and switched to the Standard Pricing Option, then the customer will be required to stay with the Company for the remainder of this initial twelve month period under the Standard Pricing Option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request. If the returning customer has stayed with the Company for at least twelve months and is on the Monthly Pricing Option, the customer can request to be switched to the Standard Pricing Option with no minimum stay provision on this option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

The prices for Default PLR Service were determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement at Docket Nos. R-00973953 and P-00971265.

Within one business day of a request from a customer, or a customer's EGS, to return the customer to PLR Service, the Company will send a letter to the customer requesting the customer to choose between the Standard Pricing Option and the Monthly Pricing Option. If the Company does not receive a response from the Customer within ten calendar days from the date of the letter, the terms and conditions of the Standard Pricing Option will apply. The Customer's return to PLR Service will become effective as of the next scheduled meter reading date, provided that the Company received the request for the return at least 16 days prior.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS and PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(D) Indicates Decrease

(I) Indicates Increase

**RATE-GS GENERAL SERVICE**

**AVAILABILITY.**

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

**CURRENT CHARACTERISTICS.**

Standard single-phase or polyphase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

- \$ 6.88 for single-phase service without demand measurement, or
- \$ 8.95 for single-phase service with demand measurement, or
- \$23.96 for polyphase service.

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- 3.64¢ per kWh for the first 80 hours' use of billing demand
- \* 1.71¢ per kWh for the next 80 hours' use of the billing demand
- 1.08¢ per kWh for additional use; except
- 0.47¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

**COMPETITIVE TRANSITION CHARGE:**

- 1.15¢ per kWh for the first 80 hours' use of billing demand (D)
- \* 4.18¢ per kWh for the next 80 hours' use of billing demand (D)
- 0.34¢ per kWh for additional use; except (D)
- 0.15¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh (D)

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- 18.82¢ per kWh for the first 80 hours' use of billing demand (I)
- \* 6.15¢ per kWh for the next 80 hours' use of billing demand (I)
- 6.83¢ per kWh for additional use; except (I)
- 3.99¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh. (I)
- \* During October through May this block is eliminated.

**ENERGY EFFICIENCY CHARGE:** 0.27¢ per kWh

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, PROVISION FOR RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS and PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.**

**DETERMINATION OF DEMAND.**

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis), nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts. There will be a one-time waiver of the application of the previous sentences as they relate to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

(D) Indicates Decrease

(I) Indicates Increase



PECO Energy Company

RATE-GS GENERAL SERVICE (continued)

**MINIMUM CHARGE**

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$5.93 per KW of billing demand, as follows: *Variable Distribution-\$0.93 per kW; Competitive Transition Charge-\$0.29 per kW; Energy and Capacity-\$4.71 per kW (Energy and Capacity Charge applicable only if Customer receives Default PLR Service).* (C)

**HEATING MODIFICATION.**

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

**METERING.**

**A. Single Meter.**

Applicable where the area served through the single meter is heated solely by permanently connected electric space heating installations (1) acceptable to the Company; (2) sensitive to outdoor temperature; and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up.

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on October 17, 1996, will continue to receive the same reduction until January 2, 2000 unless the current method (described in the preceding paragraph) yields a smaller billed demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

**B. Separate Meters.**

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.85¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.27¢ per kWh (D)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains

Competitive Energy Supply: 5.75¢ per kWh (I)

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**OFF-PEAK THERMAL STORAGE PROVISION.**

Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.39 per month, plus the charges listed below.

**OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:**

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.43¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.15¢ per kWh (D)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

2.91¢ per kWh (I)

(I) Indicates Increase

(D) Indicates Decrease

(C) Indicates Change

**RATE-GS GENERAL SERVICE (continued)**

**ON-PEAK USAGE DURING THE WINTER MONTHS:**

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.20¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.23¢ per kWh

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

4.45¢ per kWh

(D)

(I)

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

**SPECIAL PROVISION.**

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company, non-profit rescue squad, non-profit ambulance service or a non-profit senior citizen center meeting the requirements set forth below, may, upon application, elect to have its electric service billed at any of the following rate schedules: Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of an electric service contract for a minimum term of one year at the chosen rate will be required of any entity electing service pursuant to the options provided by this provision.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

**VOLUNTEER FIRE COMPANY** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

**NON-PROFIT SENIOR CITIZEN CENTER** - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided. The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) or the Commonwealth as a non-profit entity and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

**NON-PROFIT RESCUE SQUAD** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility recognized by the Pennsylvania Emergency Management Agency (PEMA) or the Pennsylvania Department of Health as a provider of rescue services. The use of electric service at this location shall be to support the activities of the non-profit rescue squad. Any fund raising activities at this service location must be used solely to support the non-profit rescue squad operations.

**NON-PROFIT AMBULANCE SERVICE** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility licensed by the Pennsylvania Department of Health as a provider of ambulance services. The use of electric service at this location shall be to support the activities of the non-profit ambulance service. Any fund raising activities at this service location must be used solely to support the non-profit ambulance service operations.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

**PAYMENT TERMS.** Standard.

(I) Indicates Increase

(D) Indicates Decrease

**PECO Energy Company**

**Superseding Twenty Third Revised Page No. 48**

**RATE-PD PRIMARY-DISTRIBUTION POWER**

**AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

**CURRENT CHARACTERISTICS.**

Standard primary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE: \$279.69**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- \$1.82 per kW of billing demand
- 1.61¢ per kWh of the first 150 hours' use of billing demand
- 0.95¢ per kWh of the first next 150 hours' use of billing demand
- 0.30¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

- \$0.50 per kW of billing demand (D)
- 0.45¢ per kWh of the first 150 hours' use of billing demand (D)
- 0.27¢ per kWh for the next 150 hours' use of billing demand (D)
- 0.09¢ per kWh for additional use. (D)

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- \$7.51 per kW of billing demand (I)
- 8.42¢ per kWh of the first 150 hours' use of billing demand (I)
- 5.71¢ per kWh for the next 150 hours' use of billing demand (I)
- 3.04¢ per kWh for additional use (I)

**ENERGY EFFICIENCY CHARGE:** \$0.91 per kW of Peak Load Contribution

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, PROVISION FOR RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS and PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.**

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis). There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

**PAYMENT TERMS.**

Standard.

(D) Indicates Decrease

(I) Indicates Increase

**PECO Energy Company**

**RATE-HT HIGH-TENSION POWER**

**AVAILABILITY.**

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

**CURRENT CHARACTERISTICS.**

Standard high-tension service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE: \$291.45**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- \$1.68 per kW of billing demand
- 0.90¢ per kWh of the first 150 hours' use of billing demand
- 0.53¢ per kWh of the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 0.17¢ per kWh for additional use.

**COMPETITIVE TRANSITION CHARGE:**

- \$0.76 per kW of billing demand
- 0.41¢ per kWh for the first 150 hours' use of billing demand
- 0.24¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 0.08¢ per kWh for additional use.

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**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- \$11.09 per kW of billing demand
- 7.58¢ per kWh for the first 150 hours' use of billing demand
- 5.16¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 2.75¢ per kWh for additional use.

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**ENERGY EFFICIENCY CHARGE:** \$0.91 per kW of Peak Load Contribution

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

**HIGH VOLTAGE DISTRIBUTION DISCOUNT:**

- For customers supplied at 33,000 volts: 7¢ per kW of measured demand.
- For customers supplied at 69,000 volts: 28¢ per kW for first 10,000 kW of measured demand.
- For customers supplied over 69,000 volts: 28¢ per kW for first 100,000 kW of measured demand.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, PROVISION FOR RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS and PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.**

(D) Indicates Decrease  
 (I) Indicates Increase

**RATE POL PRIVATE OUTDOOR LIGHTING**

**AVAILABILITY.**

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

**MONTHLY RATE TABLE.**

	PRICE PER LIGHTING UNIT				DISTRIBUTION		
	CTC		ENERGY & CAPACITY		(Co.Pole)	(Cust.Pole)	
	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)	
<b>MERCURY-VAPOR LAMPS</b>							
100 Watts (nominally 4,000 Lumens)	\$0.17	\$0.16	\$2.67	\$2.44	\$11.46	\$10.27	(C)
175 Watts (nominally 8,000 Lumens)	\$0.23	\$0.22	\$3.64	\$3.42	\$15.56	\$14.42	(C)
250 Watts (nominally 12,000 Lumens)	\$0.28	\$0.28	\$4.50	\$4.30	\$19.22	\$18.20	(C)
400 Watts (nominally 20,000 Lumens)	\$0.37	\$0.36	\$5.80	\$5.55	\$24.88	\$23.54	(C)
400 Watts Floodlight (nominally 22,000 Lumens)	\$0.40	\$0.39	\$6.27	\$6.01	\$26.87	\$25.53	(C)
<b>SODIUM-VAPOR LAMPS</b>							
70 Watts (nominally 5,800 Lumens)	\$0.23	\$0.22	\$3.66	\$3.44	\$15.57	\$14.42	(C)
250 Watts (nominally 25,000 Lumens)	\$0.37	\$0.36	\$5.85	\$5.60	\$24.92	\$23.59	(C)
400 Watts (nominally 50,000 Lumens)	\$0.41	\$0.40	\$6.43	\$6.17	\$27.48	\$26.14	(C)
400 Watts Floodlight (nominally 50,000 Lumens)	\$0.44	\$0.43	\$6.90	\$6.65	\$29.46	\$28.13	(C)
<b>STANDARD METAL HALIDE LAMPS</b>							
100 Watts (nominally 7,800 Lumens)	\$0.06	\$0.07	\$1.23	\$1.25	\$23.36	\$22.59	(C)
175 Watts (nominally 13,000 Lumens)	\$0.06	\$0.11	\$1.86	\$2.09	\$24.54	\$23.12	(C)
250 Watts (nominally 20,500 Lumens)	\$0.09	\$0.17	\$2.94	\$3.30	\$26.01	\$24.60	(C)
400 Watts (nominally 36,000 Lumens)	\$0.43	\$0.42	\$6.79	\$6.54	\$29.02	\$27.72	(C)
1000 Watts (nominally 110,000 Lumens)	\$0.76	\$0.75	\$11.95	\$11.70	\$51.08	\$49.77	(C)
<b>STANDARD HIGH PRESSURE SODIUM LAMPS</b>							
50 Watts (nominally 4,000 Lumens)	\$0.25	\$0.24	\$3.67	\$2.99	\$18.62	\$17.20	(C)
70 Watts (nominally 5,800 Lumens)	\$0.26	\$0.25	\$4.11	\$3.87	\$17.50	\$16.20	(C)
100 Watts (nominally 9,500 Lumens)	\$0.27	\$0.26	\$4.36	\$4.10	\$18.53	\$17.23	(C)
150 Watts (nominally 16,000 Lumens)	\$0.30	\$0.29	\$4.76	\$4.51	\$20.28	\$18.99	(C)
250 Watts (nominally 25,000 Lumens)	\$0.36	\$0.34	\$5.60	\$5.36	\$23.89	\$22.58	(C)
400 Watts (nominally 50,000 Lumens)	\$0.43	\$0.42	\$6.81	\$6.56	\$29.07	\$27.76	(C)
1,000 Watts (nominally 130,000 Lumens)	\$0.49	\$0.47	\$13.93	\$13.39	\$33.79	\$33.79	(C)

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT and the ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS APPLY TO THIS RATE.**

**GENERAL PROVISIONS.**

1. **Standard Lighting Unit.** A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. **Standard Installations.** In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

(C) Indicates Change

**PECO Energy Company**

**Superseding Sixteenth Revised Page No. 53**

**RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA**

**AVAILABILITY.**

For the safety and convenience of the public, only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places located within the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is provided hereunder, and by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company, only if the customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be provided under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

**CHARACTERISTICS OF SUPPLY.**

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

For Lighting Units in service as of the fifteenth day of the month.

\$ 9.41 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the customer owns the individual control for such Lighting Unit.

\$ 8.96 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.

\$12.50 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

0.15¢ per watt.

0.79¢ per kWh of energy billed

**COMPETITIVE TRANSITION CHARGE:**

0.03¢ per watt.

0.22¢ per kWh of energy billed

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

0.29¢ per watt

4.11¢ per kWh

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**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT and the ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS APPLY TO THIS RATE.**

**LIGHTING UNIT.**

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

(I) Indicates Increase

(D) Indicates Decrease

PECO Energy Company

**RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES**

**AVAILABILITY.**

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

**ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.**

**Incandescent Filament Lamps**

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>	
320 Lumens	32	\$ 76.61	\$ 2.23	\$31.95	(C)
600 Lumens	58	\$107.24	\$ 3.11	\$44.51	(C)
1,000 Lumens	103	\$151.21	\$ 4.36	\$62.45	(C)
2,500 Lumens	202	\$210.27	\$ 6.00	\$85.92	(C)
6,000 Lumens	448	\$247.80	\$ 6.84	\$98.04	(C)
10,000 Lumens	690	\$277.20	\$ 8.19	\$117.36	(C)

**Mercury Vapor Lamps**

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>	
4,000 Lumens	115	\$177.71	\$5.13	\$ 73.49	(C)
8,000 Lumens	191	\$190.22	\$5.42	\$ 77.60	(C)
12,000 Lumens	275	\$205.41	\$5.78	\$ 82.75	(C)
20,000 Lumens	429	\$245.14	\$6.78	\$ 97.20	(C)
42,000 Lumens	768	\$354.89	\$9.67	\$138.47	(C)
59,000 Lumens	1,090	\$408.17	\$10.90	\$156.08	(C)

**Sodium-Vapor Lamps**

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>	
5,800 Lumens	94	\$175.65	\$5.09	\$72.93	(C)
9,500 Lumens	131	\$192.03	\$5.53	\$79.29	(C)
16,000 Lumens	192	\$217.31	\$6.22	\$89.06	(C)
25,000 Lumens	294	\$249.64	\$7.06	\$101.18	(C)
50,000 Lumens	450	\$301.06	\$8.41	\$120.56	(C)

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT and the ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS APPLY TO THIS RATE.

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**GENERAL PROVISIONS.**

- Service.** The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.
- Outage Allowances.** Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Variable Distribution Service and CTC charges. If the customer receives Default PLR service, the outage allowance will also apply to the Energy & Capacity and Transmission Charges. The monthly bill will be adjusted, pro rate, for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.
- Lighting Installations.** The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

(C) Indicates Change

PECO Energy Company

**RATE SLE STREET LIGHTING CUSTOMER-OWNED FACILITIES**

**AVAILABILITY.**

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places located outside of the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

A qualified agency or association may receive service under this tariff effective with their first scheduled billing cycle beginning after September 6, 1999.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE:	\$7.57 per Service Location (as defined below)	
COMPETITIVE TRANSITION CHARGE:	0.04¢ per Watt	(D)
	0.23¢ per kWh	(D)

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

	0.54 ¢ per Watt	(I)
	4.88 ¢ per kWh	(I)

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT and the ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS APPLY TO THIS RATE.**

**SERVICE LOCATION.**

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.**

**1. Ownership of Utilization Facilities.**

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

**2. Standards of Construction for Utilization Facilities.** Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

(D) Indicates Decrease

(I) Indicates Increase



**RATE TL TRAFFIC LIGHTING SERVICE**

**AVAILABILITY.**

To any municipality using the Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

**CURRENT CHARACTERISTICS.**

Standard single-phase secondary service.

**RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 3.04¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.44¢ per kWh (D)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

9.05¢ per kWh (I)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT and the ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS APPLY TO THIS RATE.

**SPECIAL RULES AND REGULATIONS.**

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

**MINIMUM CHARGE.**

\$3.56 per month per signal light.

**TERM OF CONTRACT.**

The initial contract term for each signal light installation shall be for at least one year.

**PAYMENT TERMS.**

Standard.

(D) Indicates Decrease

(I) Indicates Increase

**PECO Energy Company**

**Superseding Twenty Second Revised Page No. 82**

**RATE EP ELECTRIC PROPULSION**

**AVAILABILITY.**

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

**CURRENT CHARACTERISTICS.**

*Standard sixty hertz (60 Hz) high-tension service.*

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$1,263.68 per delivery point

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$3.03 per kW of billing demand  
 0.23¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

\$0.90 per kW of billing demand  
 0.07¢ per kWh

(D)  
 (D)

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$13.49 per kW of billing demand  
 2.69¢ per kWh

(I)  
 (I)

**ENERGY EFFICIENCY CHARGE:** \$0.91 per kW of Peak Load Contribution

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit	0.21¢ per kWh	0.21¢ per kWh
On-peak charge	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

**HIGH VOLTAGE DISTRIBUTION DISCOUNT:**

For delivery points supplied at 33,000 volts: 7¢ per kW  
 For delivery points supplied at 69,000 volts: 28¢ per kW for first 10,000 kW of measured demand.  
 For delivery points supplied over 69,000 volts: 28¢ per kW for first 100,000 kW of measured demand.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, PROVISION FOR RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS and PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.**

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis).

There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

**CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.**

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point &

(D) Indicates Decrease  
 (I) Indicates Increase

**RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA**

**APPLICABILITY.** To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps or other lamps as approved by the Company and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

**LIGHTING DISTRIBUTION SERVICE DEFINED.** All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

**NOTICE TO COMPANY.** The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

**MONTHLY RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE:	12.19¢ per kWh	
COMPETITIVE TRANSITION CHARGE:	0.17¢ per kWh	(D)

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

2.71¢ per kWh	(I)
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**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT and the ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS APPLY TO THIS RATE.**

**PLAN OF MONTHLY BILLING.**

Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

**LIABILITY PROVISION.**

The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

**TERM OF CONTRACT.**

The initial contract term for each lighting unit shall be for at least one year.

(D) Indicates Decrease

(I) Indicates Increase

PECO Energy Company

**AUXILIARY SERVICE RIDER (continued)**

indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

**INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE.** Customers with a minimum of 1,000 KW of interruptible Back-Up or Maintenance Power and who purchase their interruptible back-up or maintenance energy from PECO Energy may contract for interruptible supply. When a customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a customer is notified by the Company to interrupt service and the customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

**RATE AND BILLING.**

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

**Supplementary Power.** Billing shall be under the provisions of the applicable rate and riders.

**Firm Back-up Power.** Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

For all customers:

Variable Distribution Service Charge:	\$0.34 per kW	
Competitive Transition Charge:	\$0.13 per kW	(D)
Energy and Capacity Charge:	\$2.74 per kW	(I)

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.87¢ per kWh	
Competitive Transition Charge:	0.35¢ per kWh	(D)
Energy and Capacity Charge:	7.15¢ per kWh	(I)

Primary Voltage:

Variable Distribution Service Charge:	1.89¢ per kWh	
Competitive Transition Charge:	0.43¢ per kWh	(D)
Energy and Capacity Charge:	8.26¢ per kWh	(I)

Secondary Voltage:

Variable Distribution Service Charge:	2.34¢ per kWh	
Competitive Transition Charge:	0.58¢ per kWh	(D)
Energy and Capacity Charge:	10.40¢ per kWh	(I)

The preceding "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

**Interruptible Back-Up Power.**

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.16¢ per kWh	
Competitive Transition Charge:	0.08¢ per kWh	(D)
Energy and Capacity Charge:	2.75¢ per kWh	(I)

Primary Voltage:

Variable Distribution Service Charge:	0.30¢ per kWh	
Competitive Transition Charge:	0.09¢ per kWh	(D)
Energy and Capacity Charge:	3.04¢ per kWh	(I)

Secondary Voltage:

Variable Distribution Service Charge:	0.85¢ per kWh	
Competitive Transition Charge:	0.27¢ per kWh	(D)
Energy and Capacity Charge:	5.75¢ per kWh	(I)

The preceding Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply from an EGS.

(I) Indicates Increase  
 (D) Indicates Decrease

**Customer Assistance Program (CAP) Rider**

**AVAILABILITY:**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E) apply. Alternatively, when a customer receives LIHEAP cash grants, the customer will automatically be enrolled into PECO's CAP Rate E; provided the customer has been identified through LIHEAP as having income not exceeding 150% of the Federal Poverty Level. Such customers automatically enrolled in CAP Rate E will be screened further to the extent practicable for the purpose of reassessing the CAP level placement based on percentage of Federal Poverty Guidelines.

**CAP A - PECO Cares Program :** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter<sup>1</sup>/1,000 KWH in the Summer<sup>1</sup>; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
  - Injury or illness
  - High medical bills
  - Medically related usage
  - Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
  - Children below 8 years of age
  - Disabled persons
  - Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

**MONTHLY RATE – CAP A:**

	RATE R		RATE RH	
<b>Fixed Distribution Service Charge</b>		\$5.24		\$5.24
<b>Variable Distribution Service Charge</b>	1 <sup>st</sup> 1000 KWH	\$2.44	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$8.32
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$8.32
			Additional KWH	CAP D <sup>2</sup>
<b>Competitive Transition Charge</b>	1 <sup>st</sup> 1000 KWH	\$0.14	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$0.51 (I)
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$5.38
			Additional KWH	CAP D <sup>2</sup>
<b>Energy and Capacity Charge</b>	1 <sup>st</sup> 1000 KWH	\$4.05	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$15.04 (D)
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$10.17
			Additional KWH	CAP D <sup>2</sup>

<sup>1</sup> Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

<sup>2</sup> Rate R - for the usage exceeding 1000 kWh, the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used. Rate RH - for the usage exceeding 2000 kWh winter/1000 kWh summer the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used.

**Program Provisions:** The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

(D) Indicates Decrease

(I) Indicates Increase

**Customer Assistance Program (CAP) Rider – (Continued)**

**CAP B:** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines and who are not eligible for CAP A will be eligible for the CAP B Rate which provides a nominal 85% discount on the pricing of the first 650 kWh of usage, and a nominal 30% discount on the next 100 kWh billed in the months of July, August and September.

**CAP C:** Customers with annual household gross incomes at or greater than 26% but less than 51% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 75% discount on the pricing of the first 650 kWh of usage and a nominal 30% discount on the next 100 kWh billed in the months of July, August and September.

**CAP D:** Customers with annual household gross incomes at or greater than 51% but less than 101% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 50% discount on the pricing of the first 650 kWh of usage.

**CAP E:** Customers with annual household gross incomes from 101% up to and including 150% of the Federal poverty income guidelines will be eligible for the Customer Assistance Program CAP E Rate which provides a nominal 26% discount on the pricing of the first 650 kWh of usage.

**MONTHLY RATE TABLES (CAP B – E Rates):**

**RATE R**

	<b>CAP B</b>	<b>CAP C</b>	<b>CAP D</b>	<b>CAP E</b>	
<b>Fixed Distribution Service Charge</b>	\$5.32	\$5.32	\$5.32	\$5.32	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	
<b>Variable Distribution Service Charge</b>					
first 650 kWh	0.75	1.24	2.42	3.69	
Next 100 kWh (July - Sept Only)	3.30	3.33	—	—	
additional kWh	4.69	4.72	4.81	4.89	
<b>Competitive Transition Charge</b>					
first 650 kWh	0.05	0.08	0.13	0.20	(I)
Next 100 kWh (July - Sept Only)	2.39	2.39	—	—	
additional kWh	0.33	0.33	0.33	0.33	(I)
<b>Energy and Capacity Charge *</b>					
first 650 kWh	1.38	2.30	3.76	5.77	(D)
Next 100 kWh (July - Sept Only)	4.28	4.28	—	—	
additional kWh	9.19	9.19	9.19	9.19	(D)

(D) Indicates Decrease  
 (I) Indicates Increase

Customer Assistance Program (CAP) Rider – (Continued)

RATE RH

	CAP B Summer	CAP B Winter	CAP C Summer	CAP C Winter	CAP D Summer	CAP D Winter	CAP E Summer	CAP E Winter	
<b>Fixed Distribution Service Charge</b>	\$5.32	\$5.32	\$5.32	\$5.32	\$5.32	\$5.32	\$5.32	\$5.32	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	
<b>Variable Distribution Service Charge</b>									
first 650 kWh	0.71	0.71	1.19	1.19	2.30	2.30	3.52	3.52	
next 100 kWh (July - Sept Only)	3.15	—	3.18	—	—	—	—	—	
additional kWh	4.47	2.18	4.50	2.21	4.59	2.30	4.67	2.38	
<b>Competitive Transition Charge</b>									
first 650 kWh	0.49	0.05	0.82	0.08	1.36	0.13	2.92	0.28	(C)
next 100 kWh (July - Sept Only)	2.33	—	2.33	—	—	—	—	—	
additional kWh	3.33	0.13	3.33	0.13	3.33	0.13	3.33	0.13	(C)
<b>Energy and Capacity Charge *</b>									
first 650 kWh	0.96	1.40	1.59	2.33	2.64	3.87	4.06	6.70	(C)
next 100 kWh (July - Sept Only)	4.46	—	4.46	—	—	—	—	—	
additional kWh	6.36	3.87	6.36	3.87	6.36	3.87	6.36	3.87	(C)

\* CAP (A - C) Rate customers will not be able to obtain Competitive Energy Supply.

**ENERGY AND CAPACITY CHARGE:** The preceding Energy and Capacity Charges are not applicable to the customer if the customer is eligible for and obtains Competitive Energy Supply, and therefore will only apply if the customer receives Default PLR Service.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 650 kWh of usage on their PECO Energy bill, as follows:

(C) Indicates Change

Customer Assistance Program (CAP) Rider – Continued

**CUSTOMER CREDIT WHEN OBTAINING COMPETITIVE ENERGY SUPPLY (applicable to CAP D & E only):**

RATE R		RATE RH			
CAP D	CAP E	CAP D		CAP E	
		Summer	Winter	Summer	Winter
5.43¢/kWh	3.42 ¢/kWh	3.72 ¢/kWh	5.50 ¢/kWh	2.30 ¢/kWh	2.67 ¢/kWh (C)

**METERING AND BILLING CREDITS.** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

**CERTIFICATION.** Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process. In addition, PECO may also utilize the LIHEAP cash grant amount to help determine income level.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate. Customers being considered for the CAP Rider will be required to:

- Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO Energy.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE.** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS and PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

**ARREARAGE.**

Customers who qualify and are placed on the CAP Rider will have their pre-program arrearage forgiven if they remain current on their CAP bill for six consecutive months. The development of any new arrearage during this period will delay forgiveness. Customers that develop any new arrearage will be offered a payment agreement.

**EFFECTIVE APRIL 1, 2009**

Customers who qualify and are placed on the CAP Rate will have their pre-program arrearage forgiven on the following basis: For each month in which the customer pays their outstanding balance in full and on time, one-twelfth (1/12th) of the customer's pre-program arrearage will be forgiven. If the customer develops any in-program arrearage while on the CAP Rate -- that is, if the customer does not pay the entire outstanding balance -- then preprogram arrearage forgiveness will not resume until the first month in which the full outstanding balance is paid. At PECO's discretion, customers who develop in-program arrearages may be offered a payment agreement for those in-program arrearages, but PECO is not required to offer such a payment arrangement.

(C) Indicates Change



**EMPLOYMENT AND ECONOMIC RECOVERY RIDER (continued)**

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy &amp; Capacity*</u>	
one (1) through five (5)	0.006 cents	+ 0.002 cents	+ 0.045 cents	(C)
six (6)	0.004 cents	+ 0.002 cents	+ 0.037 cents	(C)
seven (7)	0.003 cents	+ 0.001 cents	+ 0.028 cents	(C)
eight (8)	0.002 cents	+ 0.001 cents	+ 0.018 cents	(C)
nine (9)	0.001 cents	+ 0.000 cents	+ 0.009 cents	(C)

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**B. QUALIFYING NEW SERVICE LOCATION**

1. Monthly Eligibility - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions are true:
  - a. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its use.
  - b. The customer has an unpaid balance which includes a late fee.
  - c. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 12, Chapter 121 of the Pennsylvania Code.
2. The following rate reduction shall apply to all kilowatt-hours:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>	
one (1) through five (5)	0.112 cents	0.045 cents	0.912 cents	(C)
six (6)	0.089 cents	0.036 cents	0.729 cents	(C)
seven (7)	0.067 cents	0.027 cents	0.548 cents	(C)
eight (8)	0.045 cents	0.018 cents	0.365 cents	(C)
nine (9)	0.022 cents	0.009 cents	0.183 cents	(C)

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

3. Accelerated Rate Reduction - The customer may select an accelerated rate reduction over a shorter time period. The rate reduction shall apply to all kilowatt-hours as follows:

<u>Year(s)</u>	<u>Variable Distribution Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>	
one (1) through four (4)	0.151 cents	0.061 cents	1.230 cents	(C)

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**TERM OF CONTRACT.** This rider shall be in effect for either a period of nine years, for customers choosing the standard rate reduction, or for a period of four years for Qualifying New Service Locations selecting the accelerated rate reduction, which period of time shall be continuous and shall begin on the date on which the Company first applies the rider to the customer's bill for the Service Location. This term cannot be modified except as provided below under the heading RENEWAL.

**RENEWAL.** A customer may renew the rider at any time in accordance with the terms and provisions of the rider as it applies to Qualifying Existing Service Locations. For renewal customers, the Base Period Energy for any month of the new Base Period shall not be less than the Base Period Energy of the corresponding month of the customer's previous Base Period. The Term of Contract for the renewal shall begin on the date on which the renewal of the rider is first applied based on the new Base Period.

**TRANSFER OF OWNERSHIP.** The Company will only apply the rider to the customer's bills for the term of contract. If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

(C) Indicates Change

**SEASONAL CAPACITY CHARGE SERVICE RIDER**

**AVAILABILITY.** For service to Rate HT customers that satisfy both of the following eligibility requirements:

1. The average of the customer's billing demands during the most recent December-February billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

The rider shall be available on a first-come-first-served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

**RATE AND BILLING.** Rate HT High Tension Power, including all of its terms and conditions, except that the On-Peak capacity charges shall be as follows:

<u>Summer Months</u> <u>(June through September)</u>		<u>Winter Months</u> <u>(October through May)</u>		
Distribution Charge	\$3.19 per kW	Distribution Charge	\$0.80 per kW	
CTC	\$10.90 per kW	CTC	\$0.35 per kW	(C)

Energy and Capacity Charge Prices: The following energy charges will apply to customers that receive Default PLR Service and are not applicable to customers who purchase Competitive Energy Supply.

<u>Summer Months</u>		<u>Winter Months</u>		
Energy and Capacity Charge	\$11.37 per kW	Energy and Capacity Charge	\$5.22 per kW	(C)

The preceding modifications to the "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These modifications to the "Energy and Capacity Charges" will not apply to the customer if it obtains Competitive Energy Supply.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**OTHER RIDERS.** A customer served under this rider may not receive service under the Employment and Economic Recovery Rider, the Large Interruptible Load Rider, or the Curtailment HT Rider.

**TERM OF CONTRACT.** Service under this rider shall be for a period of at least three years.

(C) Indicates Change

PECO Energy Company

**SUBURBAN STREET LIGHTING RIDER**

**AVAILABILITY.**

Available with the first regular billing cycle beginning after September 6, 1999 and limited to qualified governmental agencies and community associations that were served under base Rate SL-E as of July 8, 1999. If, however, any qualified customer that utilizes this rider chooses at any point to switch to base Rate SL-E, said customer may not thereafter return to this rider.

This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE: \$10.14 per Service Location (as defined below)  
SERVICE LOCATION CTC CHARGE: \$0.05 per Service Location (as defined below) (D)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.37¢ per Watt (I)  
2.34¢ per kWh (I)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT and the ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS APPLY TO THIS RATE.

**SERVICE LOCATION.** A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.** The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.** The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.** Per Rate SL-E.

(I) Indicates Increase  
(D) Indicates Decrease

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Anna Migliaccio  
Exelon  
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Philadelphia, PA 19103



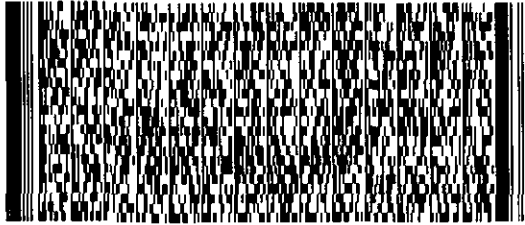
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