

April 20, 2015

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: West Penn Power Company Tariff Electric Pa. P.U.C. No. 39 and West Penn Power Company-The Pennsylvania State University Tariff Electric Pa. P.U.C. No. 37 – Rate Changes in Compliance with West Penn Power Company’s Default Service Plan, Docket No. P-2013-2391378**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") are original copies of Supplement No. 249 to West Penn Power Company’s (“West Penn Power” or the “Company”) Tariff Electric Pa. P.U.C. No. 39 and Supplement No. 189 to West Penn Power Company – The Pennsylvania State University’s (“West Penn Power-PSU”) Tariff Electric Pa. P.U.C. No. 37, bearing issue dates of April 20, 2015. The tariff changes contained in Supplement Nos. 249 and 189 are proposed to be effective with service rendered on or after June 1, 2015.

The purpose of Tariff Supplement Nos. 249 and 189 is to reflect: (1) default service rate changes for the Commercial and Residential Customer Classes served under the Price to Compare Default Service Rider; and (2) default service rate changes for customers served under the Hourly Pricing Default Service Rider. These rate changes are consistent with the Commission’s Order entered July 24, 2014 at Docket No. P-2013-2391378.

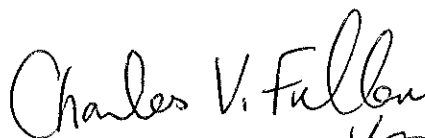
As support for the rate changes, the following schedules accompany this tariff filing:

- Schedule 1 provides supporting details for the changes to the Commercial Class’s default service rates for West Penn Power Tariff Electric Pa. P.U.C. No. 39 stated in the tariff’s Price to Compare Default Service Rate Rider.
- Schedule 2 provides supporting details for the changes to the Residential Class’s default service rates for West Penn Power Tariff Electric Pa. P.U.C. No. 39 stated in the tariff’s Price to Compare Default Service Rate Rider.
- Schedule 3 provides supporting details for the change to the Hourly Pricing Default Service Reconciliation Charge rate for West Penn Power Tariff Electric Pa. P.U.C. No. 39 and West Penn Power-PSU Tariff Electric Pa. P.U.C. No. 37 contained in the Hourly Pricing Default Service Rider.

Enclosed please find an extra copy of this letter for you to date stamp and return in the enclosed stamped, addressed envelope in order to indicate receipt of this filing.

If you have any questions regarding the enclosed documents, please contact me at (610) 921-6063.

Sincerely,

A handwritten signature in cursive script that reads "Charles V. Fullem".

Charles V. Fullem  
Director of Rates & Regulatory Affairs-PA  
610-921-6525

Enclosures

c: Certificate of Service  
Paul Diskin, TUS

# WEST PENN POWER COMPANY

## TARIFF

Rate Schedules  
and Rules and Regulations

FOR

ELECTRIC SERVICE

IN

The Territory as Defined on  
Pages 3-1, 3-2, 3-3, 3-4, 3-5, 3-6 and 3-7 of this Tariff

Issued April 20, 2015

Effective June 1, 2015

Charles E. Jones

President

Cabin Hill

Greensburg, PA

## NOTICE

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**LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT**

**CHANGES**

Price to Compare Default Service Rate Rider – Hourly Pricing Default Service Rider – Second Revised Page No. 36-1, Ninth Revised Page No. 36-2, First Revised Page No. 36-3, First Revised Page No. 36-4 and Eleventh Revised Page No. 37-1.

TABLE OF CONTENTS (Concluded)

	Page No.
<b>Street and Area Lighting Rate Schedules</b>	
Street Lighting Service.....	Schedule 51 ..... 17-1 <sup>17</sup> 17-2 <sup>1</sup> 17-3 17-4
Outdoor Lighting Service .....	Schedule 52 ..... 18-1 <sup>18</sup> 18-2 <sup>1</sup>
Street and Area Lighting .....	Schedule 53 ..... 19-1 <sup>17</sup> 19-2 <sup>5</sup> 19-3 19-4
	..... 19-5
Street Lighting Service.....	Schedule 54 ..... 20-1 <sup>18</sup> 20-2 20-3 20-4
Area Lighting Service - Underground Distribution .....	Schedule 55 ..... 21-1 <sup>18</sup> 21-2 <sup>2</sup> 21-3 21-4
Street Lighting Service - Customer-Owned Equipment .....	Schedule 56 ..... 22-1 <sup>8</sup> 22-2 <sup>17</sup> 22-3 <sup>2</sup> 22-4 <sup>1</sup>
	..... 22-5 <sup>1</sup>
Outdoor Lighting - Equipment, Maintenance, and Unmetered Service.....	Schedule 57 . 23-1 <sup>16</sup> 23-2 <sup>17</sup> 23-3 <sup>18</sup> 23-4 <sup>8</sup>
	..... 23-5 23-6 <sup>1</sup> 23-7 23-8
	..... 23-9
Outdoor Lighting - Maintenance and Unmetered Service.....	Schedule 58 ..... 24-1 <sup>17</sup> 24-2 <sup>17</sup> 24-3 <sup>6</sup> 24-4
	..... 24-5 <sup>1</sup> 24-6
Outdoor Lighting - Equipment and Maintenance Service .....	Schedule 59 ..... 25-1 <sup>7</sup> 25-2 <sup>8</sup> 25-3 <sup>6</sup> 25-4
	..... 25-5 25-6 25-7 25-8
Mercury Vapor Street and Highway Lighting Service .....	Schedule 71 ..... 26-1 <sup>18</sup> 26-2 <sup>1</sup> 26-3
<b>Other Service and Riders</b>	
Cogeneration .....	Schedule 85 ..... 27-1 <sup>1</sup> 27-2 27-3
Alternative Generation Rider .....	Schedule 86 ..... 28-1 28-2 <sup>1</sup> 28-3 28-4 <sup>8</sup>
	..... 28-5 <sup>15</sup> 28-6 <sup>16</sup> 28-7 28-8
	..... 28-9
Opportunity Power Rider.....	..... 29-1 29-2
Curtailment Service Rider.....	..... 30-1 30-2
Experimental Shoulder-Peak Rider .....	..... 31-1
Experimental Saturday and Holiday Load Option Rider .....	..... 32-1
Surge Suppression Service .....	Schedule 90 ..... 33-1 <sup>8</sup> 33-2
Net Energy Metering Rider .....	..... 34-1 <sup>5</sup> 34-2 <sup>4</sup> 34-3 <sup>2</sup>
Wind Energy Service Rider .....	..... 35-1 35-2
Hourly Pricing Default Service Rider .....	..... 36-1 <sup>2</sup> 36-2 <sup>9</sup>
	..... 36-3 <sup>1</sup> 36-4 <sup>1</sup>
Price to Compare Default Service Rate Rider .....	..... 37-1 <sup>11</sup> 37-2 <sup>1</sup>
	..... 37-3 37-4
Critical Peak Rebate Rider .....	..... 38-1 38-2
Critical Peak Pricing Default Service Rider.....	..... 39-1 <sup>1</sup> 39-2
Default Service Support Rider .....	..... 40-1 40-2
	..... 40-3 40-4
Phase II Energy Efficiency and Conservation Charge Rider.....	..... 41-1 41-2
	..... 41-3 41-4
Time of Use Rider.....	..... 42-1 42-2

Note: All pages are original unless otherwise indicated  
<sup>1</sup>First Revised, <sup>2</sup>Second Revised, etc.

**HOURLY PRICING DEFAULT SERVICE RIDER**

**AVAILABILITY:**

The charges billed under this rider are applicable to all Customers on Rate Schedules 30 (large), 40, 41, 44, 46, and 86 who elect to take Default Service from the Company. These charges are also applicable to Customers on Rate Schedules 20, 22, 23, 24, and 30 (small) on a voluntary basis who meet the metering requirements of this rider. Rates shall be billed under this rider on the next scheduled meter reading date after electing Default Service.

All Rate Schedules 20, 22, 23, 24, and 30 (small) Customers electing service under this rider must have smart meter technology installed as part of the Company's smart meter plan filed with and approved by the Commission.

**Hourly Pricing Service Charges:**

Customers participating in the Hourly Pricing Default Service Rider will be billed for usage based on the following calculation:

$$\text{Hourly Pricing Service Charges} = (\text{HP}_{\text{Energy Charge}} + \text{HP}_{\text{Cap-AEPS-Other Charge}} + \text{HP}_{\text{Administrative Charge}} + \text{HP}_{\text{Unc}} + \text{HP}_{\text{Reconciliation Charge}}) \times [1 / (1-T)]$$

(C)

**HP Energy Charge per kWh:**

$$\text{HP}_{\text{Energy Charge}} = \sum_{t=1}^n [\text{kWh}_t \times (\text{LMP}_t + \text{HP}_{\text{Oth}}) \times \text{HP}_{\text{Loss Multipliers}}]$$

(C)

Where:

n = Total number of hours in the billing period

t = An hour in the billing period

LMP = the "Real Time" PJM load-weighted average Locational Marginal Price for the APS Transmission Zone

HP<sub>Oth</sub> = \$0.00400 per kWh for estimate of capacity, ancillary services, NITS, AEPS compliance and other supply components

(C)

HP <sub>Loss Multipliers:</sub>	Rates 20, 22, 23, 24, and 30 (small)	1.0899
	Rate 30 (large)	1.0678
	Rates 40, 41, 44, 46, and 86	1.0356

(C) Indicates Change

Continued on Page No. 36-2

**HOURLY PRICING DEFAULT SERVICE RIDER (Continued)****HP Cap-AEPS-Other Charge:**

\$0.01475 per kWh representing the costs paid by the Company to the supplier for capacity, AEPS costs, and any other costs incurred by the supplier multiplied by the HP<sub>Loss Multipliers</sub>. This charge is subject to quarterly adjustments. (I)

**HP Administrative Charge:**

\$0.00014 per kWh representing the administrative costs incurred by the Company associated with providing Hourly Pricing Service. (D)

**HP Uncollectible Charge:**

\$0.00012 per kWh representing the generation-related unbundled uncollectible accounts expense associated with Hourly Pricing Default Service. This charge is subject to annual adjustment on June 1 of each year. (C)

**HP Reconciliation Charge:**

The HP Reconciliation Charge Rate ("E<sub>HP</sub>") shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The E<sub>HP</sub> rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider, and shall be calculated and applied equally to Customers under this rider and the Tariff No. 37 Hourly Pricing Default Service Rider. Reconciliation amounts that are not fully refunded or recovered as of May 31, 2013 will be included in the E<sub>HP</sub> rate. (C)

For service rendered June 1, 2015 through August 31, 2015, the E<sub>HP</sub> rate is as follows: (I)

HP Reconciliation Charge Rate = \$0.00498 per kWh (I)

The E<sub>HP</sub> rate will be calculated at the end of each Default Service Quarter (three months ending March 31<sup>st</sup>, June 30<sup>th</sup>, September 30<sup>th</sup>, and December 31<sup>st</sup>) to be effective for the three-month period beginning on the first day of the third calendar month following the end of that Default Service Quarter (June 1<sup>st</sup>, September 1<sup>st</sup>, December 1<sup>st</sup>, and March 1<sup>st</sup>). The E<sub>HP</sub> rate shall be calculated in accordance with the formula set forth below:

$$E_{HP} = ((DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRev} + DS_{HPInt}) / DS_{HPSales}$$

Where:

E<sub>HP</sub> = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider. (C)

DS<sub>HPExp1</sub> = An allocated portion of the incremental start-up costs incurred by the Company through May 31, 2015 in connection with the Company's Default Service Supply Plan to provide Default Service amortized over the twenty-four (24) month period ending May 31, 2017 including but not limited to:

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the retail Default Service Supply Plan including legal, customer notice, and consultant fees

(C) Indicates Change  
(I) Indicates Increase  
(D) Indicates Decrease

Continued on Page No. 36-3

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**HOURLY PRICING DEFAULT SERVICE RIDER (Continued)**

Interest will be calculated monthly on the average of the beginning and the end of month balances of these costs and included in the determination of the monthly amortized amount. The monthly interest rate will be based upon the 41 P.S. § 202 statutory rate.

$DS_{HPExp2}$  = The cumulative costs to provide Hourly Pricing Default Service incurred by the Company through the end of the previous Default Service Quarter including but not limited to the following:

- Payments made to winning bidders (C)
- Any PJM related charges other than Non-Market Based Services Transmission Charges identified in Rider R associated with the procurement of Hourly Pricing Default Service
- Net AEPS expenses and AEPS expenses incurred by the Company related to amendments to the AEPS Act and/or related laws or regulations occurring subsequent to the effective date of the Supplier Master Agreement for the Default Service Supply Plan.
- An allocated portion of incremental administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers
- All contingency plan implementation costs incurred during the supply period
- An allocated portion of other costs incurred to develop and implement the competitive bid process for retail Default Service including legal, customer notice, and consultant fees
- The cost of credit when the Company is considered by PJM to be the load serving entity
- Incremental costs, including but not limited to metering costs and billing expenses incurred by the Company to expand Rate Schedule 30 (Large) to include Customers with a Kilowatt demand greater than or equal to 400 Kilowatts.

$PTC_{HPRRev}$  = The cumulative revenues, excluding applicable Pennsylvania gross receipts tax, through the end of the most recent Default Service Quarter billed to Hourly Pricing Default Service Customers under this rider including the applicable  $E_{HP}$  rates.

$DS_{HPInt}$  = The cumulative amount of carrying charges calculated on a monthly basis through the end of the most recent Default Service Quarter. Interest will be calculated monthly on the average balance of: 1) the respective month's beginning balance of prior months' cumulative over or under collection of  $PTC_{HPRRev}$  compared to the sum of the amortized portion of  $DS_{HPExp1}$  costs and  $DS_{HPExp2}$  costs incurred to date including cumulative interest calculated thereon through the beginning of the month; and 2) the respective month's ending balance of cumulative over or under collection of  $PTC_{HPRRev}$  compared to the amortized portion of  $DS_{HPExp1}$  costs and  $DS_{HPExp2}$  costs incurred to date including cumulative interest calculated thereon through the beginning of the month. The monthly interest rate will be based upon the 41 P.S. § 202 statutory annual rate for under collections and the 41 P.S. § 202 statutory annual rate plus two percent for (over) collections.

$DS_{HPSales}$  = The Company's projected Hourly Pricing Default Service kWh sales to retail Customers for the three-month billing period that the  $E_{HP}$  rate will be in effect.

Continued on Page No. 36-4

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**HOURLY PRICING DEFAULT SERVICE RIDER (Concluded)**

**Gross Receipts Tax:**

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

**General:**

Each change in the  $E_{HP}$  rate as well as other rates within this rider will be filed with the Commission by the later of (a) forty-five (45) days; or (b) seven (7) days after the last supply auction. The Company shall file details in support of the revised rates. (C)

At the conclusion of the duration of this reconciliation rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the  $E_{HP}$  rate shall be subject to annual review and audit by the Commission.

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**PRICE TO COMPARE DEFAULT SERVICE RATE RIDER**

A Price to Compare Default Service Rate ("PTC<sub>Default</sub>") shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC<sub>Default</sub> rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered June 1, 2015 through August 31, 2015, the PTC<sub>Default</sub> rates billed by Customer Class are as follows: (C)

Residential Customer Class (Rate Schedule 10):

\$0.07311 per kWh (I)

Commercial Customer Class (Rate Schedules 20, 22, 23, 24, 30 (small), 51, 52, 53, 54, 55, 56, 57, 58 and 71):

\$0.06926 per kWh (I)

The PTC<sub>Default</sub> rates by Residential or Commercial Customer Class will be calculated at the end of each Default Service Quarter (three months ending March 31<sup>st</sup>, June 30<sup>th</sup>, September 30<sup>th</sup>, and December 31<sup>st</sup>) to be effective for the three-month period beginning on the first day of the third calendar month following the end of that Default Service Quarter (June 1<sup>st</sup>, September 1<sup>st</sup>, December 1<sup>st</sup>, and March 1<sup>st</sup>). The PTC<sub>Default</sub> rate shall be calculated by Customer Class in accordance with the formula set forth below:

$$PTC_{Default} = [(PTC_{Current} + E)] \times [1 / (1-T)]$$

$$PTC_{Current} = (PTC_{Current} \text{ Cost Component} \times PTC \text{ LOSS}_{Current}) + PTC_{Adm}$$

$$E = [((DS_{Exp1} + DS_{Exp2}) - PTC_{Rev} + DS_{Int}) / DS_{Sales}]$$

Where:

PTC<sub>Current</sub> = The current cost component of the PTC<sub>Default</sub> rate grossed up for line losses calculated by Residential or Commercial Customer Class determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to retail Customers under this rider.

The computation of the PTC<sub>Current</sub> component of the PTC<sub>Default</sub> rate by Residential or Commercial Customer Class will use the following procedures:

(C) Indicates Change  
(I) Indicates Increase

Continued on Page No. 37-2

**WEST PENN POWER COMPANY**

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

**THE PENNSYLVANIA STATE UNIVERSITY**

Issued April 20, 2015

Effective June 1, 2015

BY: Charles E. Jones  
President  
Cabin Hill  
Greensburg, Pennsylvania

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

Hourly Pricing Default Service Rider – Fifth Revised Page No. 8-1, Eighth Revised Page No. 8-2, First Revised Page No. 8-3, and First Revised Page No. 8-4.

TABLE OF CONTENTS

	<u>Page</u>
Title Page.....	1-1
List of Modifications Made by This Supplement.....	1-2
Table of Contents.....	2-1 <sup>65</sup>
Rules and Regulations.....	3-1 <sup>3</sup> , 3-2 <sup>4</sup> , 3-3 <sup>1</sup> , 3-4 <sup>2</sup> 3-5 <sup>3</sup> , 3-6 <sup>4</sup> , 3-7, 3-8 <sup>1</sup>
FirstEnergy Merger Credit.....	4-1 <sup>3</sup>
Generation Rate Adjustment ("GRA") - canceled .....	4-2 <sup>1</sup> , 4-3 <sup>1</sup>
Tax Surcharge.....	5-1 <sup>14</sup>
Consumer Education Charge.....	5-2 <sup>6</sup>
Energy Cost Adjustment Surcharge.....	5-3 <sup>2</sup>
Energy Efficiency and Conservation ("EE&C") Surcharge .....	5-4 <sup>7</sup>
Smart Meter Technologies Surcharge .....	5-5 <sup>4</sup> , 5-6
Interchange Agreement Between..... West Penn Power Company and The Pennsylvania State University Dated January 22, 1981	6-1 <sup>2</sup> , 6-2 <sup>8</sup> , 6-2A <sup>3</sup> , 6-3 <sup>1</sup> , 6-4
Wind Energy Service Rider.....	7-1, 7-2
Hourly-Priced Default Service Rider .....	8-1 <sup>5</sup> , 8-2 <sup>8</sup> , 8-3 <sup>1</sup> , 8-4 <sup>1</sup>
Transmission Service Charge Rider .....	9-1 <sup>3</sup> , 9-2 <sup>1</sup>
Phase II Energy Efficiency and Conservation Charge Rider.....	10-1, 10-2, 10-3, 10-4
Default Service Support Rider.....	11-1, 11-2, 11-3

Note: All pages are original unless otherwise indicated  
<sup>1</sup>First Revised, <sup>2</sup>Second Revised, etc.

**HOURLY PRICING DEFAULT SERVICE RIDER**

**AVAILABILITY:**

The charges billed under this rider are applicable to all Customers who elect to take Default Service from the Company. Rates shall be billed under this rider on the next scheduled meter reading date after electing Default Service.

**Hourly Pricing Service Charges:**

Customers participating in the Hourly Pricing Default Service Rider will be billed for usage based on the following calculation:

$$\text{Hourly Pricing Service Charges} = (\text{HP}_{\text{Energy Charge}} + \text{HP}_{\text{Cap-AEPS-Other Charge}} + \text{HP}_{\text{Administrative Charge}} + \text{HP}_{\text{Uncollectibles Charge}} + \text{HP}_{\text{Reconciliation Charge}}) \times [1 / (1-T)] \quad (C)$$

**HP Energy Charge per kWh:**

$$\text{HP}_{\text{Energy Charge}} = \sum_{t=1}^n [\text{kWh}_t \times (\text{LMP}_t + \text{HP}_{\text{Oth}}) \times \text{HP}_{\text{Loss Multiplier}}] \quad (C)$$

Where:

n = Total number of hours in the billing period

t = An hour in the billing period

LMP = the "Real Time" PJM load-weighted average Locational Marginal Price for the APS Transmission Zone

HP<sub>Anc</sub> = \$0.00400 per kWh for estimate of capacity, ancillary services, NITS AEPS compliance and other supply components. (C)

HP<sub>Loss Multiplier</sub> = 1.0356

**HP Cap-AEPS-Other Charge:**

\$0.00568 per kWh representing the costs paid by the Company to the supplier for capacity, AEPS costs, and any other costs incurred by the supplier multiplied by the HP<sub>Loss Multiplier</sub>. This charge is subject to quarterly adjustments.

**HP Administrative Charge:**

\$0.00028 per kWh representing the administrative costs incurred by the Company associated with providing Hourly Pricing Service. (I)

(I) Indicates Increase

## HOURLY PRICING DEFAULT SERVICE RIDER (Continued)

HP Reconciliation Charge:

The HP Reconciliation Charge Rate ("E<sub>HP</sub>") shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The E<sub>HP</sub> rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider, and shall be calculated and applied equally to Customers under this rider and the Tariff No. 39 Hourly Pricing Default Service Rider. Reconciliation amounts that are not fully refunded or recovered as of May 31, 2013 will be included in the E<sub>HP</sub> rate.

For service rendered June 1, 2015 through August 31, 2015, the E<sub>HP</sub> rate is as follows: (C)

HP Reconciliation Charge Rate = \$0.00498 per kWh (I)

The E<sub>HP</sub> rate will be calculated at the end of each Default Service Quarter (three months ending March 31<sup>st</sup>, June 30<sup>th</sup>, September 30<sup>th</sup>, and December 31<sup>st</sup>) to be effective for the three-month period beginning on the first day of the third calendar month following the end of that Default Service Quarter (June 1<sup>st</sup>, September 1<sup>st</sup>, December 1<sup>st</sup>, and March 1<sup>st</sup>). The E<sub>HP</sub> rate shall be calculated in accordance with the formula set forth below:

$$E_{HP} = ((DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRev} + DS_{HPInt}) / DS_{HPSales}$$

Where:

E<sub>HP</sub> = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

DS<sub>HPExp1</sub> = An allocated portion of the incremental start-up costs incurred by the Company through May 31, 2015 in connection with the Company's Default Service Supply Plan to provide Default Service amortized over the twenty-four (24) month period ending May 31, 2017 including but not limited to:

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the retail Default Service Supply Plan including legal, customer notice, and consultant fees

Interest will be calculated monthly on the average of the beginning and the end of month balances of these costs and included in the determination of the monthly amortized amount. The monthly interest rate will be based upon the 41 P.S. § 202 statutory rate.

(C) Indicates Change

(I) Indicates Increase

Issued April 20, 2015

Effective June 1, 2015

### HOURLY PRICING DEFAULT SERVICE RIDER (Continued)

$DS_{HPExp2}$  = The cumulative costs to provide Hourly Pricing Default Service incurred by the Company through the end of the previous Default Service Quarter including but not limited to the following:

- Payments made to winning bidders
- Any PJM related charges other than Non-Market Based Services Transmission Charges identified in Rider R associated with the procurement of Hourly Pricing Default Service
- Net AEPS expenses and AEPS expenses incurred by the Company related to amendments to the AEPS Act and/or related laws or regulations occurring subsequent to the effective date of the Supplier Master Agreement for the Default Service Supply Plan.
- An allocated portion of incremental administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers
- All contingency plan implementation costs incurred during the supply period
- An allocated portion of other costs incurred to develop and implement the competitive bid process for retail Default Service including legal, customer notice, and consultant fees
- The cost of credit when the Company is considered by PJM to be the load serving entity
- Incremental costs, including but not limited to metering costs and billing expenses incurred by the Company to expand Rate Schedule 30 (Large) to include Customers with a Kilowatt Demand greater than or equal to 400 Kilowatts.

$PTC_{HPRRev}$  = The cumulative revenues, excluding applicable Pennsylvania gross receipts tax, through the end of the most recent Default Service Quarter billed to Hourly Pricing Default Service Customers under this rider including the applicable  $E_{HP}$  rates.

$DS_{HPInt}$  = The cumulative amount of carrying charges calculated on a monthly basis through the end of the most recent Default Service Quarter. Interest will be calculated monthly on the average balance of: 1) the respective month's beginning balance of prior months' cumulative over or under collection of  $PTC_{HPRRev}$  compared to the sum of the amortized portion of  $DS_{HPExp1}$  costs and  $DS_{HPExp2}$  costs incurred to date including cumulative interest calculated thereon through the beginning of the month; and 2) the respective month's ending balance of cumulative over or under collection of  $PTC_{HPRRev}$  compared to the amortized portion of  $DS_{HPExp1}$  costs and  $DS_{HPExp2}$  costs incurred to date including cumulative interest calculated thereon through the beginning of the month. The monthly interest rate will be based upon the 41 P.S. § 202 statutory annual rate for under collections and the 41 P.S. § 202 statutory annual rate plus two percent for (over) collections.

$DS_{HPSales}$  = The Company's projected Hourly Pricing Default Service kWh sales to retail Customers for the three-month billing period that the  $E_{HP}$  rate will be in effect.

#### Gross Receipts Tax:

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.



**HOURLY PRICING DEFAULT SERVICE RIDER (Concluded)**

**General:**

Each change in the E<sub>HP</sub> rate as well as other rates within this rider will be filed with the Commission by the later of (a) forty-five (45) days prior to the effective date of the rate changes; or (b) seven (7) days after the last supply auction. The Company shall file details in support of the revised rates.

At the conclusion of the duration of this reconciliation rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the E<sub>HP</sub> rate shall be subject to annual review and audit by the Commission.

West Penn Power Company  
PTC Default Service Rider Rate Calculation  
Commercial Class: Default Service Period Beginning June 1, 2015 - August 31, 2015

Line No.	Commercial Class	Number of Tranches	Auction Clearing Price	Summer 1,000	Winter 1,000	Weighted Clearing Price
<b>Fixed Price Tranche Purchases (\$ per MWh)</b>						
1	October 2014 Auction - 12 months	3	\$ 75.73	0	3	681.57
2	October 2014 Auction - 24 months	3	\$ 74.46	0	3	670.14
3	January 2015 Auction - 12 months	3	\$ 69.52	0	3	544.68
4	January 2015 Auction - 24 months	3	\$ 62.00	0	3	558.00
5	April 2015 Auction - 3 months	4	\$ 61.56	0	3	738.72
6	April 2015 Auction - 12 months	1	\$ 59.68	0	3	179.04
7	April 2015 Auction - 24 months	1	\$ 59.79	0	3	179.37
		18	3	54		
8	Total Average Fixed Price Tranche				\$ 65.77	
9	Percentage of Total Load				100%	
10	Total Cost Fixed Price Tranche				\$ 65.77	
11	Variable Percentage of Total Load				0%	
12	Total Variable Priced Hourly Commercial Cost				\$ -	
13	Price to Compare Weighted Average Price (line 10 + line 12)				\$ 65.77	per MWh
14	PTC Current Cost Component (line 11 / 1000)				\$ 0.06577	per kWh
15	Times Loss Factor				1.0899	
16	Subtotal (line 14 x line 15)				\$ 0.07168	per kWh
17	Admin Costs including estimated interest @ 6%				\$ 0.00021	per kWh
18	Subtotal (line 16 + line 17)				\$ 0.07189	per kWh
19	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
20	PTC Current Commercial Class (line 18 x line 19)				\$ 0.07639	per kWh
21	E Reconciliation Rate (page 2, line 8)				(0.00671)	per kWh
22	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
23	E Reconciliation Rate x GRT				\$ (0.00713)	
24	PTC Default Commercial Class (line 20 + line 23)				\$ 0.06926	per kWh

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".  
Note 2: All Adders are subject to Quarterly Updates

**West Penn Power Company**  
**Price to Compare Default Service Rider Rate Calculation**  
**Commercial Class**  
**Computation of Commercial Class Reconciliation Factor**  
**Effective June 1, 2015 Through August 31, 2015**

Line No.	Description	Amounts
1	Cumulative Commercial Class (Over) / Under Collection as of March 31, 2015	\$ (3,576,160) See Schedule 1, Page 3 for support
2	Projected December 2014 through May 2015 (Over) / Under Collection adjustment	
3	Projected April and May 2015 E Factor revenue adjustment	<u>627,800</u>
4	Total Cumulative Class (Over) / Under Collection as of March 31, 2015, including adjustment	\$ (2,948,360)
5	Projected Commercial Class kilowatt-hour sales -June 1, 2015 through August 31, 2015(Line 14)	439,558,045 kWhs
6	Commercial Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 4 / Line 5)	\$ (0.00671) per kWh
7	Commercial Class Reconciliation Rate Adjustment Factor	<u>100.00%</u>
8	Commercial Class Reconciliation Rate with Adjustment before PA Gross Receipts Tax (Line 6 X Line 7)	\$ (0.00671) per kWh
9	PA Gross Receipt Gross-Up [1/(1-T) with T = 5.9% Gross Receipts Tax]	<u>1.062699</u>
10	<b>Commercial Class Reconciliation Factor Rate with PA Gross Receipts Tax (Line 8 X Line 9)</b>	<u><u>\$ (0.00713) per kWh</u></u>

**Projected Residential Class kilowatt hour sales (June 1, 2015 through August 31, 2015)**

11	Jun-15	136,724,065
12	Jul-15	147,852,251
13	Aug-15	<u>154,981,729</u>
14	Total Projected Commercial Class kWh Sales	439,558,045

West Penn Power Company Default Service Program  
Commercial Customer Class Deferrals  
January 2015 through March 2015

<u>Line No.</u>	<u>Jan-15</u>	<u>Feb-15</u>	<u>Mar-15</u>	
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	\$ 551,721	\$ (2,091,666)	\$ (4,572,789)
2	Default Service Plan Revenues With Pa GRT	\$ 14,219,566	\$ 15,798,716	\$ 8,831,027
3	Pa GRT Included in Line 2	\$ 838,954	\$ 932,124	\$ 521,031
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	\$ 13,380,612	\$ 14,866,592	\$ 8,309,996
	<u>Expenses</u>			
5	Amortization of Start Up Costs through 5/31/15	\$ 14,770	\$ 14,770	\$ 14,770
6	Current Month Default Service Generation Cost	\$ 10,733,945	\$ 12,405,767	\$ 9,305,464
7	Cumulative costs for month of Transmission cost incurred by the Company [DSexp4] (1)	\$ (6,374)	\$ (12,926)	\$ 13,465
8	Total Expenses for Month	\$ 10,742,341	\$ 12,407,611	\$ 9,333,699
9	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	\$ (2,638,271)	\$ (2,458,981)	\$ 1,023,703
10	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	\$ (2,086,550)	\$ (4,550,647)	\$ (3,549,086)
11	Interest for Current Month	\$ (5,116)	\$ (22,142)	\$ (27,074)
12	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting Purposes (Line 10 + Line 11)	\$ (2,091,666)	\$ (4,572,789)	\$ (3,576,160)

1) The Company made an adjustment to December 2014 Current Month Default Service Generation Cost after the 3/1/15 PTC rate Filing. \$430,051 was deleted from the cost and the interest credit was increased by \$1,075. The total difference of \$431,126 represents a reconciling difference between the ending balance 12/31/14 filed with the 3/1/15 PTC rate filing and the beginning balance 1/1/15.

West Penn Power Company  
PTC Default Service Rider Rate Calculation  
Residential Class: Default Service Period Beginning June 1, 2015 - August 31, 2015

Line No.	Residential Class	Number of Tranches	Auction Clearing Price	Summer 1,000	Winter 1,000	Weighted Clearing Price
<b>Fixed Price Tranche Purchases (\$ per MWh)</b>						
1	October 2014 Auction - 12 Months	4	\$ 70.22	0	3	842.64
2	October 2014 Auction - 24 Months	4	\$ 70.09	0	3	841.08
3	January 2015 Auction - 12 Months	5	\$ 59.05	0	3	885.75
4	January 2015 Auction - 24 Months	5	\$ 57.93	0	3	868.95
5	April 2015 Auction - 12 Months	5	\$ 61.06	0	3	915.90
6	April 2015 Auction - 24 Months	5	\$ 60.11	0	3	901.65
		28		3	84	
7	Total Average Fixed Price Tranche				\$ 62.57	
8	Percentage of Total Load				95%	
9	Total Cost Fixed Price Tranche				\$ 59.44	
10	Average Variable Hourly Price Tranche				\$ 41.64	
11	Capacity, Anc. Serv. and AEPS Adder (\$19/MWh)				\$ 20.00	
12	Variable Priced Hourly Residential Cost				\$ 61.64	
13	Percentage of Total Load				5%	
14	Total Variable Priced Hourly Residential Cost				\$ 3.08	
15	Price to Compare Weighted Average Price (line 9 + line 14)				\$ 62.52	per MWh
16	PTC <small>Current Cost Component</small> (line 11 / 1000)				\$ 0.06252	per kWh
17	Times Loss Factor				1.0910	
18	Subtotal (line 16 x line 17)				\$ 0.06821	per kWh
19	Admin Costs including estimated interest @ 6%				\$ 0.00013	per kWh
20	Subtotal (line 14 + line 15)				\$ 0.06834	per kWh
21	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
22	PTC <small>Current</small> Residential Class (line 20 x line 21)				\$ 0.07263	per kWh
23	E Reconciliation Rate (page 2, line 6)				0.00046	per kWh
24	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
25	E Reconciliation Rate x GRT				\$ 0.00049	
26	PTC <small>Default</small> Residential Class (line 22 + line 25)				\$ 0.07311	per kWh

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".  
Note 2: All Adders are subject to Quarterly Updates

**West Penn Power Company**  
**Price to Compare Default Service Rider Rate Calculation**  
**Residential Class**  
**Computation of Residential Class E Reconciliation Factor**  
**Effective June 1, 2015 Through August 31, 2015**

Line No.	Description	Amounts
1	Cumulative Residential Class (Over) / Under Collection as of December 31, 2014	\$ (4,967,050)
2	Projected April and May 2015 E Factor revenue adjustment	\$ 5,579,242
3	Net Cumulative Residential Class (Over) / Under Collection as of March 31, 2015 (Line 1 + Line 2)	\$ 612,192
4	Projected Residential Class kilowatt hour sales - June 1, 2015 to August 31, 2015 (Line 11)	1,340,329,773 kWhs
5	Residential Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 3 / Line 4)	\$ 0.00046 per kWh
6	PA Gross Receipt Gross-Up [1/(1-T) with T = 5.9% Pa Gross Receipts Tax]	<u>1.062699</u>
7	<b>Residential Class Reconciliation Factor Rate with PA Gross Receipts Tax (Line 5 X Line 6)</b>	<u>\$ 0.00049 per kWh</u>
<b>Projected Residential Class kilowatt hour sales (June 1, 2015 through August 31, 2015)</b>		
8	Jun-15	383,718,830
9	Jul-15	438,269,575
10	Aug-15	<u>518,341,369</u>
11	Total Projected Residential Class kWh Sales	<u>1,340,329,773</u>

**West Penn Power Company Default Service Program Reconciliation  
Residential Customer Class Deferrals  
January 2015 through March 2015**

<u>Line No.</u>		<u>Jan-15</u>	<u>Feb-15</u>	<u>Mar-15</u>
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	\$ (8,766,369)	\$ (13,882,251)	\$ (10,282,425)
2	Default Service Plan Revenues With Pa GRT	\$ 38,179,610	\$ 37,388,727	\$ 24,464,887
3	Pa GRT Included in Line 2	<u>\$ 2,252,597</u>	<u>\$ 2,205,935</u>	<u>\$ 1,443,428</u>
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	\$ 35,927,013	\$ 35,182,792	\$ 23,021,459
	<u>Expenses</u>			
5	Amortization of Start Up Costs through 5/31/15	\$ 30,724	\$ 30,724	\$ 30,724
5	Current Month Default Service Generation Cost	\$ 30,866,943	\$ 38,655,275	\$ 28,300,088
6	Current Month Transmission Service Cost	<u>\$ (11,288)</u>	<u>\$ 176,904</u>	<u>\$ 56,687</u>
7	Total Expenses for Month	<u>\$ 30,886,379</u>	<u>\$ 38,862,903</u>	<u>\$ 28,387,499</u>
8	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	\$ (5,040,634)	\$ 3,680,111	\$ 5,366,040
9	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	\$ (13,807,003)	\$ (10,202,140)	\$ (4,916,385)
10	Interest for Current Month	<u>\$ (75,248)</u>	<u>\$ (80,285)</u>	<u>\$ (50,665)</u>
11	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting Purposes (Line 9 + Line 10)	<u>\$ (13,882,251)</u>	<u>\$ (10,282,425)</u>	<u>\$ (4,967,050)</u>

1) Beginning the month of June 2013, Generation and Transmission cost convert to Default Service Cost.

2) The Company made an adjustment to December 2014 Current Month Default Service Generation Cost after the 3/1/15 PTC from the cost and the interest credit was increased by \$1,737. The total difference of \$522, 692 represents a reconciling difference between the ending balance 12/31/14 filed with the 3/1/15 PTC rate filing and the beginning balance 1/1/15.

West Penn Power Company  
Hourly Pricing Service Charge Calculation  
Industrial Class: June 2015 - August 2015  
Rates Effective June 1, 2015 through August 31, 2015

Line No.	Industrial Class			
	<b>HP Energy Charge</b>			
1		$\Sigma (\text{kWh} \times$		kWh for each hour in billing period
2		$(\text{LMP}_t + \text{HPAnc})$		LMP = Real Time PJM Load Weighted average LMP for APS Zone for each hour
3				HPAnc = \$.004 per kWh for Ancillary Services
4		HP Energy Charge (Line 1 x Line 2)		t = An hour in the Billing Period
5		x HP Loss Multiplier		Rates 20, 22, 23, 24, and 30 = 1.0899
				Rate 30 = 1.0678
				Rates 40, 41, 44, 46, and 86 = 1.0356
6		HP Energy Charge Line 4 x Line 5		
	PLUS			
	<u>HP Cap-AEPS-Other Purchases-Cost of Credit (\$/MWh)</u>	Clearing Price		
7	January 2015 Auction	\$ 14.75		\$/MWh
		\$ 0.01475		per kWh
		x Loss Multiplier		Rates 20, 22, 23, 24, and 30 = 1.0899
	Grossed up for Line Losses			Rate 30 = 1.0678
				Rates 40, 41, 44, 46, and 86 = 1.0356
	PLUS			
8	HP Administrative Charge		\$ 0.00014	per kWh
	PLUS			
	HP Uncollectible Charge		\$ 0.00012	per kWh
	PLUS			
9	HP Reconciliation Charge		\$ 0.00498	per kWh
10	<b>Hourly Pricing Service Charge (Line 6 + 7 + 8 + 9)</b>		<u>\$ X.XXXXX</u>	

(A) All Hourly Pricing Service Charge computations will be pursuant to the terms of the Company's "Hourly Pricing Default Service Rider".  
(B) All Adders are subject to Quarterly Updates



**West Penn Power Company  
Hourly Pricing Service Rider**

**Computation of Hourly Pricing Service (HPS) Reconciliation Rate Charge  
Effective June 1, 2015 Through August 31, 2015**

<u>Line No.</u>	<u>Description</u>	<u>Amounts</u>
1	Cumulative HPS Class (Over) / Under Collection as of March 31, 2015	\$ 1,140,164 Page 3, line 15
2	Projected HPS kilowatt-hour sales - June 1, 2015 through August 31, 2015(Line 11)	243,332,165 kWhs
3	HPS Classes Reconciliation Rate before PA Gross Receipts Tax (Line 1 / Line 2)	\$ 0.00469 per kWh
4	HPS Classes Reconciliation Rate Adjustment Factor	<u>100.00%</u>
5	HPS Classes Reconciliation Rate with Adjustment before PA Gross Receipts Tax (Line 3 X Line 4)	\$ 0.00469 per kWh
6	PA Gross Receipt Gross-Up [1/(1-T) with T = 5.9% Gross Receipts Tax Rate]	<u>1.062699</u>
7	<b>Hourly Pricing Service Classes Reconciliation Rate with PA Gross Receipts Tax (Line 5 X Line 6)</b>	<u><u>\$ 0.00498 per kWh</u></u>

West Penn Power Company Default Service Program Reconciliation  
Hourly Customer Class Deferrals  
January 2015 through March 2015

Line No.	<u>Jan-15</u>	<u>Feb-15</u>	<u>Mar-15</u>	
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	\$ (956,875)	\$ (876,370)	\$ 2,296,650
2	Default Service Plan Revenues With Pa GRT	\$ 3,367,127	\$ 5,938,291	\$ 4,209,116
3	Pa GRT Included in Line 2	<u>\$ 198,661</u>	<u>\$ 350,359</u>	<u>\$ 248,338</u>
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	\$ 3,168,466	\$ 5,587,932	\$ 3,960,778
	<u>Expenses</u>			
5	Amortization of Start Up Costs through 5/31/15	\$ 1,343	\$ 1,343	\$ 1,343
6	Current Month Default Service Generation Cost	\$ 3,257,248	\$ 8,763,640	\$ 2,785,875
7	Current Month Transmission Service Cost	<u>\$ (3,529)</u>	<u>\$ (7,573)</u>	<u>\$ 8,503</u>
8	Total Expenses for Month	<u>\$ 3,255,062</u>	<u>\$ 8,757,409</u>	<u>\$ 2,795,721</u>
9	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	\$ 86,596	\$ 3,169,478	\$ (1,165,057)
10	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	\$ (870,279)	\$ 2,293,108	\$ 1,131,593
11	Interest for Current Month	<u>\$ (6,091)</u>	<u>\$ 3,542</u>	<u>\$ 8,571</u>
12	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting Purposes (Line 10 + Line 11)	<u>\$ (876,370)</u>	<u>\$ 2,296,650</u>	<u>\$ 1,140,164</u>

1) The Company made an adjustment to December 2014 Current Month Default Service Generation Cost after the 3/1/15 PTC rate Filing. \$398,034 was deleted from the cost and the interest credit was increased by \$1,327. The total difference of \$399,361 represents a reconciling difference between the ending balance 12/31/14 filed with the 3/1/15 PTC rate filing and the beginning balance 1/1/15.

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**JOINT PETITION OF METROPOLITAN :  
EDISON COMPANY, PENNSYLVANIA : DOCKET NO. M-2015-2462652  
ELECTRIC COMPANY, PENNSYLVANIA :  
POWER COMPANY AND WEST PENN :  
POWER COMPANY FOR APPROVAL OF :  
THEIR DEFAULT SERVICE PROGRAMS :**

**CERTIFICATE OF SERVICE**

I hereby certify and affirm that I have this day served copies of the foregoing Letter to Secretary Chiavetta on behalf of West Penn Power Company, upon the following persons, in the matter specified below, in accordance with the requirements of 52 Pa. Code § 1.54:

**VIA FIRST CLASS MAIL**

Honorable Elizabeth H. Barnes  
Administrative Law Judge  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120  
[ebarnes@pa.gov](mailto:ebarnes@pa.gov)

Cheryl Walker Davis, Director  
Office of Special Assistants  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
400 North Street, 3rd Floor  
Harrisburg, PA 17120  
[cwalkerday@pa.gov](mailto:cwalkerday@pa.gov)  
[kwilliams@pa.gov](mailto:kwilliams@pa.gov)

Daniel G. Asmus  
Sharon E. Webb  
Office of Small Business Advocate  
Suite 202  
300 North Second Street  
Harrisburg, PA 17101  
[dasmus@pa.gov](mailto:dasmus@pa.gov)  
[swebb@pa.gov](mailto:swebb@pa.gov)

Tanya J. McCloskey  
Darryl A. Lawrence  
Aron J. Beatty  
Consumer Advocate  
Office of Consumer Advocate  
555 Walnut Street  
5th Floor, Forum Place  
Harrisburg, PA 17101-1923  
[tmccloskey@paoca.org](mailto:tmccloskey@paoca.org)  
[dlawrence@paoca.org](mailto:dlawrence@paoca.org)  
[abeatty@paoca.org](mailto:abeatty@paoca.org)  
[cshoen@paoca.org](mailto:cshoen@paoca.org)

Benjamin L. Willey  
Law Offices of Benjamin L. Willey, LLC  
7272 Wisconsin Avenue, Suite 300  
Bethesda, MD 20814  
[blw@bwilleylaw.com](mailto:blw@bwilleylaw.com)  
*Counsel for YCSWA*

Daniel Clearfield  
Deanne M. O'Dell  
Carl R. Shultz  
Jeffery J. Norton  
Eckert Seamans Cherin & Mellott, LLC  
213 Market Street, 8th Floor  
P.O. Box 1248  
Harrisburg, PA 17101  
[dclearfield@eckertseamans.com](mailto:dclearfield@eckertseamans.com)  
[dodell@eckertseamans.com](mailto:dodell@eckertseamans.com)  
[cshultz@eckertseamans.com](mailto:cshultz@eckertseamans.com)  
[jnorton@eckertseamans.com](mailto:jnorton@eckertseamans.com)  
*Counsel for RESA and Direct Energy  
Services, LLC*

Michael A. Gruin  
Stevens & Lee  
17 North Second Street, 16th Floor  
Harrisburg, PA 17101  
[mag@stevenslee.com](mailto:mag@stevenslee.com)  
Counsel for WGES

Charis Mincavage  
Susan E. Bruce  
Vasiliki Karandrikas  
Teresa K. Schmittberger  
McNees, Wallace & Nurick, LLC  
100 Pine Street  
P.O. Box 1166  
Harrisburg, PA 17108-1166  
[cmincavage@mwn.com](mailto:cmincavage@mwn.com)  
[sbruce@mwn.com](mailto:sbruce@mwn.com)  
[vkandrikas@mwn.com](mailto:vkandrikas@mwn.com)  
[tschmittberger@mwn.com](mailto:tschmittberger@mwn.com)  
*Counsel for MEIUG/PICA/PPUG  
and WPPII*

Anthony E. Gay  
Assistant General Counsel  
Exelon Business Services Company  
2301 Market Street / S23-1  
P.O. Box 8699  
Philadelphia, PA 19101-8699  
[anthony.gay@exeloncorp.com](mailto:anthony.gay@exeloncorp.com)  
*Counsel for PECO Energy Co.*

Bureau of Investigation & Enforcement  
Pennsylvania Public Utility Commission  
Commerce Keystone Building  
400 North Street, 2nd Floor  
P.O. 3265  
Harrisburg, PA 17105-3265  
[sgranger@pa.gov](mailto:sgranger@pa.gov)

Divesh Gupta  
Managing Counsel – Regulatory  
Constellation Energy  
100 Constellation Way, Suite 500C  
Baltimore, MD 21202  
[divesh.gupta@constellation.com](mailto:divesh.gupta@constellation.com)  
*Counsel for Constellation NewEnergy,  
Inc. and Constellation Energy  
Commodities Group, Inc.*

Patrick M. Cicero  
Harry S. Geller  
Pennsylvania Utility Law Project  
118 Locust Street  
Harrisburg, PA 17101  
[pulp@palegalaid.net](mailto:pulp@palegalaid.net)  
*Counsel for CAUSE-PA*

Thomas McCann Mullooly  
Foley & Lardner LLP  
777 East Wisconsin Avenue  
Milwaukee, WI 53202  
[tmullooly@foley.com](mailto:tmullooly@foley.com)  
[sdzieminski@foley.com](mailto:sdzieminski@foley.com)  
*Counsel for Exelon Generation Company,  
LLC and Exelon Energy Company*

Amy M. Klodowski  
FirstEnergy Solutions Corp.  
800 Cabin Hill Dr.  
Greensburg, PA 15601  
[aklodow@firstenergycorp.com](mailto:aklodow@firstenergycorp.com)  
*Counsel for FirstEnergy Solutions Corp.*

Charles E. Thomas, III  
Thomas T. Niesen  
Thomas, Long, Niesen & Kennard  
212 Locust Street  
P.O. Box 9500  
Harrisburg, PA 17108-9500  
[cet3@thomaslonglaw.com](mailto:cet3@thomaslonglaw.com)  
[tniesen@thomaslonglaw.com](mailto:tniesen@thomaslonglaw.com)  
*Counsel for ARIPPA*

Todd S. Stewart  
Hawke, McKeon & Sniscak LLP  
P.O. Box 1778  
100 N. Tenth Street  
Harrisburg, PA 17105-1778  
[tsstewart@hmslegal.com](mailto:tsstewart@hmslegal.com)  
*Counsel for Dominion Retail, Inc.*

Brian J. Knipe  
FirstEnergy Service Company  
76 S. Main Street  
Akron, OH 44308  
[bknipe@firstenergycorp.com](mailto:bknipe@firstenergycorp.com)  
*Counsel for FirstEnergy Solutions Corp.*

Thomas J. Sniscak  
William E. Lehman  
Hawke, McKeon & Sniscak LLP  
P.O. Box 1778  
100 North Tenth Street  
Harrisburg, PA 17105  
[tjsniscak@hmslegal.com](mailto:tjsniscak@hmslegal.com)  
[welehman@hmslegal.com](mailto:welehman@hmslegal.com)  
[jlcrist@aol.com](mailto:jlcrist@aol.com)  
*Counsel for PSU*

Robert M. Strickler  
Griffith, Strickler, Lerman, Solymos &  
Calkins  
110 S. Northern Way  
York, PA 17402-3737  
[rstrickler@gslsc.com](mailto:rstrickler@gslsc.com)

David Fein  
Vice President, Energy Policy  
Director of Retail Energy Policy  
Constellation Energy  
10 South Dearborn  
Chicago, IL 60603  
[david.fein@constellation.com](mailto:david.fein@constellation.com)  
*Counsel for Constellation NewEnergy, Inc.  
and Constellation Energy Commodities  
Group, Inc.*

Linda R. Evers  
Stevens & Lee  
111 North Sixth Street  
P.O. Box 679  
Reading, PA 19603  
[lre@stevenslee.com](mailto:lre@stevenslee.com)  
*Counsel for WGES*

Phillip G. Woodyard  
Washington Gas Energy Services  
13865 Sunrise Valley Drive, Suite 200  
Herndon, VA 20171-4661  
[pwoodyard@wges.com](mailto:pwoodyard@wges.com)  
*Counsel for WGES*

Telemac N. Chryssikos  
WGES, Room 319  
101 Constitution Ave., N.W.  
Washington, DC 20080  
[tchryssikos@washgas.com](mailto:tchryssikos@washgas.com)  
*Counsel for WGES*

Amy E. Hamilton  
Director, Public Policy  
Exelon Generation Co.  
300 Exelon Way  
Kennett Square, PA 19348  
[amy.hamilton@exeloncorp.com](mailto:amy.hamilton@exeloncorp.com)  
*Counsel for Exelon Generation Company, LLC  
and Exelon Energy Company*

Robert D. Knecht  
Industrial Economics, Inc.  
2067 Massachusetts Avenue  
Cambridge, MA 02140  
[rdk@indecon.com](mailto:rdk@indecon.com)

Dave Vollero  
Executive Director  
York County Solid Waste and Refuse Authority  
2700 Blackbridge Road  
York, PA 17406  
[d.vollero@ycswa.com](mailto:d.vollero@ycswa.com)

Dated: February 6, 2015



Charles V. Fullem

Director, Rates & Regulatory Affairs - PA

FirstEnergy Service Company

P.O. Box 16001

2800 Pottsville Pike

Reading, PA 19612-6001

610.921.6525

cvfullem@firstenergycorp.com