

January 13, 2017

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Metropolitan Edison Company Tariff Electric Pa. P.U.C. No. 52 – Rate  
Changes in Compliance with Metropolitan Edison Company’s Default Service  
Plan, Docket No. P-2013-2391368**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original copy of Supplement No. 34 to Metropolitan Edison Company’s (“Met-Ed” or the “Company”) Tariff Electric Pa. P.U.C. No. 52, which bears an issue date of January 13, 2017. The tariff changes contained in Supplement No. 34 are proposed to be effective with service rendered on or after March 1, 2017.

The purpose of Tariff Supplement No. 34 is to reflect: (1) default service rate changes for the Residential Customer Class served under the Price to Compare Default Service Rider; and (2) default service rate changes for customers served under the Hourly Pricing Default Service Rider. These rate changes are consistent with the Commission’s Order entered July 24, 2014 at Docket No. P-2013-2391368.

As support for the rate changes, the following schedules accompany this tariff filing:

- Schedule 1 provides supporting details for the changes to the Residential Class’s default service rates stated in the tariff’s Price to Compare Default Service Rate Rider.
- Schedule 2 provides supporting details for the change to the Hourly Pricing Default Service Reconciliation Charge rate contained in the Hourly Pricing Default Service Rider.

Enclosed please find an extra copy of this letter for you to date stamp and return in the enclosed stamped, addressed envelope in order to indicate receipt of this filing.

If you have any questions regarding the enclosed documents, please contact me at (610) 921-6525.

Sincerely,



Charles V. Fullem  
Director of Rates & Regulatory Affairs-PA  
610-921-6525

Enclosures

c: Certificate of Service  
Paul Diskin, TUS

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

<b>Joint Petition of Metropolitan Edison</b>	<b>:</b>	<b>Docket Nos. P-2013-2391368</b>
<b>Company, Pennsylvania Electric Company,</b>	<b>:</b>	<b>P-2013-2391372</b>
<b>Pennsylvania Power Company and West</b>	<b>:</b>	<b>P-2013-2391375</b>
<b>Penn Power Company for Approval of</b>	<b>:</b>	<b>P-2013-2391378</b>
<b>their Default Service Program</b>	<b>:</b>	

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant.)

**VIA FIRST CLASS MAIL**

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Dated: January 13, 2017



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**METROPOLITAN EDISON COMPANY**  
**READING, PENNSYLVANIA**

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**Electric Service Tariff**

**Effective in**

**The Territory as Defined on  
Page Nos. 8 - 10 of this Tariff**

**Issued: January 13, 2017**

**Effective: March 1, 2017**

**By: Steven E. Strah, President  
Reading, Pennsylvania**

**NOTICE**

Supplement No. 34 makes changes to Riders H and I.  
See Thirty-First Revised Page No. 2.

LIST OF MODIFICATIONS

Riders

Rider H – Price to Compare Default Service Rate Rider rates have been changed and decreased (See Eighth Revised Page 129).

Rider I – Hourly Pricing Default Service Rider rates have been changed and increased (See Ninth Revised Page 138).

RIDERS

RIDER H

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (“PTC<sub>Default</sub>”) shall be applied to each kWh of Default Service that Met-Ed delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC<sub>Default</sub> rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered March 1, 2017 through May 31, 2017 the PTC<sub>Default</sub> rates billed by Customer Class are as follows:

(C)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service and Outdoor Lighting Service):

\$0.06957 per kWh.

Residential Customer Class (Rate RS and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

\$0.06964 per kWh

(D)

(C) Change  
 (D) Decrease



## RIDERS

Rider I (continued)

**HP Reconciliation Charge:**

The HP Reconciliation Charge Rate (“E<sub>HP</sub>”) shall be applied to each kWh of Default Service that Met-Ed delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The E<sub>HP</sub> rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider.

For service rendered March 1, 2017 through May 31, 2017, the E<sub>HP</sub> rate is as follows:

HP Reconciliation Charge Rate = \$0.03884 per kWh

The E<sub>HP</sub> rate will be calculated at the end of each Default Service Quarter (three months ending March 31<sup>st</sup>, June 30<sup>th</sup>, September 30<sup>th</sup>, and December 31<sup>st</sup>) to be effective for the three-month period beginning on the first day of the third calendar month following the end of that Default Service Quarter (June 1<sup>st</sup>, September 1<sup>st</sup>, December 1<sup>st</sup>, and March 1<sup>st</sup>). The E<sub>HP</sub> rate shall be calculated in accordance with the formula set forth below:

$$E_{HP} = ((DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRev} + DS_{HPInt}) / DS_{HPSales}$$

Where:

E<sub>HP</sub> = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

DS<sub>HPExp1</sub> = An allocated portion of the incremental start-up costs incurred by the Company through May 31, 2015 in connection with the Company’s Default Service Supply Plan to provide Default Service amortized over the twenty-four (24) month period ending May 31, 2017 including but not limited to:

(C) Change  
(I) Increase

**Metropolitan Edison Company**  
**Price to Compare Default Service Rate Calculation**  
**Residential Class: For the Default Service Period March 1, 2017 through May 31, 2017**

**Line  
No.**

	<b>Number of</b>	<b>Clearing</b>	<b>Weighted</b>
<b>Fixed Price Tranche Purchases (\$ per MWh)</b>	<b>Tranches</b>	<b>Price</b>	<b>Clearing Price</b>
1	October 2014 Auction (June 15 through May 17)	4	\$ 76.82 \$ 307.28
2	October 2015 Auction (June 16 through May 17)	4	56.23 224.92
3	January 2015 Auction (June 15 through May 17)	4	66.03 264.12
4	January 2016 Auction (June 16 through May 17)	4	51.28 205.12
5	April 2015 Auction (June 15 through May 17)	4	66.44 265.76
6	April 2016 Auction (June 16 through May 17)	<u>5</u>	<u>51.29 256.45</u>
7	Total	25	\$ 1,523.65
8	Total Average Fixed Price Tranche		\$ 60.95
9	Times Fixed Portion of Load		<u>95%</u>
10	Total Fixed Price Cost (Line 8 X Line 9)		\$ 57.90
11	Average Variable Hourly Price Tranche		\$ 28.33
12	Capacity, Anc. Serv. and AEPS Adder (\$20/MWh)		<u>20.00</u>
13	Variable Hourly Priced Cost (Line 11 + Line 12)		\$ 48.33
14	Times Variable Portion of Load		<u>5%</u>
15	Total Variable Hourly Priced Cost (Line 13 X Line 14)		\$ 2.42
16	Price to Compare Weighted Average Price ((Line 10 + Line 15) / 1000)		\$ 0.06032
17	Times PTC Loss <sub>Current</sub>		<u>1.0515</u>
18	Price to Compare Weighted Average Price, including line losses (Line 16 X Line 17)		\$ 0.06342 <i>per kWh</i>
19	PTC <sub>Administrative Charge</sub>		<u>\$ 0.00014</u> <i>per kWh</i>
20	PTC <sub>Current</sub> before PA Gross Receipts Tax (Line 18 + Line 19)		\$ 0.06356
21	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)		<u>1.062699</u>
22	<b>PTC<sub>Current</sub> Residential Class including PA Gross Receipts Tax (Line 20 X Line 21)</b>		<b>\$ 0.06755</b> <i>per kWh</i>
23	<b>E Reconciliation Rate, including PA Gross Receipts Tax (Page 2, Line 8)</b>		<b>\$ 0.00209</b> <i>per kWh</i>
24	<b>PTC<sub>Default</sub> Residential Class (Line 22 + Line 23)</b>		<b>\$ 0.06964</b> <i>per kWh</i>

(A) All Price to Compare computations will be pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider".  
(B) All Adders are subject to Quarterly Updates

**Metropolitan Edison Company**  
**Computation of Residential Class Price to Compare Default Service Rate Reconciliation Factor**  
**Rate Effective March 1, 2017 through May 31, 2017**

<u>Line No.</u>	<u>Description</u>	<u>Amounts</u>
1	Cumulative Residential Class (Over) / Under Collection as of December 31, 2016 (See Page 3, Line 14)	\$ 6,788,962
2	Adjustment for projected Residential Class (Over) / Under Collection through May 2017	(1,903,568)
3	Adjustment for projected Residential Class E-factor revenue for the remainder of the Default Service Quarter beginning December 1, 2016	<u>(3,360,919)</u>
4	Total Cumulative Residential Class (Over) / Under Collection, as adjusted (Lines 1 + 2 + 3)	\$ 1,524,475
5	Projected Residential Class kilowatt hour sales - March 1, 2017 - May 31, 2017 (Line 12)	776,431,536 kWh
6	Residential Class Reconciliation Rate before PA Gross Receipts Tax (Line 4 / Line 5)	\$ 0.00196 per kWh
7	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)]	<u>1.062699</u>
8	<b>Residential Class Reconciliation Factor Rate including PA Gross Receipts Tax (Line 6 X Line 7)</b>	<b><u>\$ 0.00209 per kWh</u></b>
<b>Projected Residential Class kilowatt hour sales March 1, 2017 through May 31, 2017</b>		
9	Mar-17	312,551,749
10	Apr-17	253,113,138
11	May-17	<u>210,766,648</u>
12	Total Projected Residential Class kWh Sales	<u>776,431,536</u>

**Metropolitan Edison Company**  
**Residential Class Price to Compare Default Service Rate Reconciliation**  
**October 1, 2016 through December 31, 2016**

Line No.	Description	Oct-16	Nov-16	Dec-16
1	Cumulative (Over)/Under Collection at Beginning of Month	\$ 5,311,801	\$ 4,910,034	\$ 5,024,355
2	Gross Default Service Plan Revenues	\$ 17,063,430	\$ 16,422,254	\$ 20,748,596
3	Less: Gross Receipts Tax (Line 2 x 5.9%)	1,006,742	968,913	1,224,167
4	PTC <sub>Rev</sub> Net Default Service Plan Revenues	\$ 16,056,687	\$ 15,453,341	\$ 19,524,429
	<u>Expenses</u>			
5	DS <sub>Exp1</sub> Amortization of Start Up Costs	\$ -	\$ -	\$ -
6	DS <sub>Exp2</sub> Cost to provide Default Service	15,673,025	15,566,299	21,239,859
7	DS <sub>Exp2</sub> Cost of Network Integration Transmission Service (NITS)	(10,107)	2	153
8	Total Expenses	\$ 15,662,918	\$ 15,566,301	\$ 21,240,012
9	Prior Period E-factor Amortization	\$ (28,101)	\$ (28,101)	\$ 1,770,600
10	Current Month (Over)/Under Collection (Line 8 + Line 9 - Line 4)	\$ (421,870)	\$ 84,859	\$ 3,486,183
11	Months to the Midpoint of the Next Reconciliation Period	6.5	5.5	4.5
12	Current Month Interest Rate	3.5%	3.5%	3.8%
13	DS <sub>Int</sub> Interest on Current Month Deferral (Line 10 X Line 11 X (Line 12/12))	\$ (7,998)	\$ 1,361	\$ 49,024
14	Cumulative (Over) / Under Collections at End of Month Including Interest (Line 1 - Line 9 + Line 10 + Line 13)	\$ 4,910,034	\$ 5,024,355	\$ 6,788,962

**Metropolitan Edison Company**  
**Hourly Pricing Default Service Rate Calculation (for Illustrative Purposes Only)**  
**Industrial Class: For the Default Service Period March 1, 2017 through May 31, 2017**

**Line  
No.**

1	<b>HP</b> Energy Charge = $\sum (\text{kWh}_t \times (\text{LMP}_t + \text{HPOth})) \times \text{HP}_{\text{Loss Multiplier}}$	
2	$\sum (\text{kWh}_t \times (\text{LMP}_t + \text{HPOth}))$	kWh for each hour in billing period
3		LMP = Real Time PJM Load Weighted average LMP for ME Zone for each hour
4	<hr/>	HP <sub>Oth</sub> = \$.004 per kWh for Ancillary Services
5	HP Energy Charge (Line 1 x Line 2)	t = An hour in the Billing Period
6	x HP Loss Multiplier	GS Small, Medium, Large = 1.0515 GP = 1.0171 TP = 1.0007
7	<hr/>	
8	HP Energy Charge (Line 4 x Line 5)	
9		
10	<b>HP</b> Cap-AEPS-Other Purchases (\$/MWh)	<b>Price</b>
11	January 2016 (June 16 through May 17)	\$ 18.64 \$/MWh
12		\$ 0.01864 per kWh
13	x HP Loss Multiplier	GS Small, Medium, Large = 1.0515 GP = 1.0171 TP = 1.0007
14	<hr/>	
15	HP Cap-AEPS-Other Purchases (\$/MWh) (Line 8 x Line 9)	
16	<b>HP</b> Administrative Charge	\$ 0.00008 per kWh
17	<b>HP</b> Uncollectibles Charge	\$ 0.00015 per kWh
18	<b>HP</b> Reconciliation Charge	<u>\$ 0.03884 per kWh</u>
19	<b>Hourly Pricing Service Charge (Lines 6 + 10 + 11 + 12 + 13)</b>	<u><u>\$ x.xxxxx</u></u>

- (A) All Hourly Pricing Service Charge computations will be pursuant to the terms of the Company's "Hourly Pricing Default Service Rider".
- (B) All Adders are subject to Quarterly Updates

**Metropolitan Edison Company**  
**Computation of Industrial Class Hourly Pricing Default Service Rate Reconciliation Factor**  
**Rate Effective March 1, 2017 through May 31, 2017**

<b>Line No.</b>	<b>Description</b>	<b>Amounts</b>
1	Cumulative Industrial Class (Over) / Under Collection as of December 31, 2016 (Page 3, Line 14)	\$ 575,589
2	Projected Industrial Class kilowatt hour sales - March 1, 2017 - May 31, 2017 (Line 11)	15,749,639 kWh
3	Industrial Class Reconciliation Rate before PA Gross Receipts Tax (Line 1 / Line 2)	\$ 0.03655 per kWh
4	Industrial Class Reconciliation Rate Adjustment Factor	<u>100.00%</u>
5	Industrial Class Reconciliation Rate before PA Gross Receipts Tax, as adjusted (Line 3 X Line 4)	\$ 0.03655 per kWh
6	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)]	<u>1.062699</u>
7	<b>Industrial Class Reconciliation Factor Rate including PA Gross Receipts Tax (Line 5 X Line 6)</b>	<b><u>\$ 0.03884 per kWh</u></b>

**Projected Industrial Class kilowatt hour sales March 1, 2017 through May 31, 2017**

8	Mar-17	5,232,367
9	Apr-17	5,242,022
10	May-17	<u>5,275,249</u>
11	Total Projected Industrial Class kWh Sales	<u>15,749,639</u>

**Metropolitan Edison Company**  
**Industrial Class Hourly Pricing Default Service Rate Reconciliation**  
**October 1, 2016 through December 31, 2016**

Line No.	Description	Oct-16	Nov-16	Dec-16
1	Cumulative (Over)/Under Collection at Beginning of Month	\$ 838,277	\$ 315,269	\$ 339,644
2	Gross Default Service Plan Revenues	\$ 429,181	\$ 353,622	\$ 534,176
3	Less: Gross Receipts Tax (Line 2 x 5.9%)	<u>25,322</u>	<u>20,864</u>	<u>31,516</u>
4	PTC <sub>HPR</sub> Rev Net Default Service Plan Revenues	\$ 403,859	\$ 332,758	\$ 502,660
	<u>Expenses</u>			
5	DS <sub>HPE</sub> Exp1 Amortization of Start Up Costs	\$ -	\$ -	\$ -
6	DS <sub>HPE</sub> Exp2 Cost to provide Default Service	(107,563)	358,322	731,458
7	DS <sub>HPE</sub> Exp2 Cost of Network Integration Transmission Service (NITS)	<u>-</u>	<u>-</u>	<u>-</u>
8	Total Expenses	\$ (107,563)	\$ 358,322	\$ 731,458
9	Prior Period E-factor Amortization	\$ (99,698)	\$ (99,697)	\$ 279,426
10	Current Month (Over)/Under Collection (Line 8 + Line 9 - Line 4)	\$ (611,120)	\$ (74,133)	\$ 508,224
11	Months to the Midpoint of the Next Reconciliation Period	6.5	5.5	4.5
12	Current Month Interest Rate	3.5%	3.5%	3.8%
13	DS <sub>HPI</sub> Int Interest on Current Month Deferral (Line 10 X Line 11 X (Line 12/12))	<u>\$ (11,586)</u>	<u>\$ (1,189)</u>	<u>\$ 7,147</u>
14	Cumulative (Over) / Under Collections at End of Month Including Interest (Line 1 - Line 9 + Line 10 + Line 13)	<u>\$ 315,269</u>	<u>\$ 339,644</u>	<u>\$ 575,589</u>