

January 30, 2017

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Metropolitan Edison Company Tariff Electric Pa. P.U.C. No. 52 – Rate
Changes in Compliance with Metropolitan Edison Company’s Default Service
Plan, Docket No. P-2013-2391368**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original copy of Supplement No. 34 Revised to Metropolitan Edison Company’s (“Met-Ed” or the “Company”) Tariff Electric Pa. P.U.C. No. 52, which bears an issue date of January 13, 2017. The tariff changes contained in Supplement No. 34 Revised are proposed to be effective with service rendered on or after March 1, 2017.

The purpose of Tariff Supplement No. 34 Revised is to reflect default service rate changes for the Commercial Customer Class served under the Price to Compare Default Service Rider. This rate change is consistent with the Commission’s Order entered July 24, 2014 at Docket No. P-2013-2391368.

As support for the rate change, the following schedule accompanies this tariff filing:

- Schedule 1 provides supporting details for the changes to the Commercial Class’s default service rates stated in the tariff’s Price to Compare Default Service Rate Rider.

If you have any questions regarding the enclosed documents, please contact me at (610) 921-6525.

Sincerely,



Charles V. Fullem
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Certificate of Service
Paul Diskin, TUS

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company for Approval of their Default Service Program	:	Docket Nos. P-2013-2391368 P-2013-2391372 P-2013-2391375 P-2013-2391378
	:	

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant.)

VIA FIRST CLASS MAIL

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Dated: January 30, 2017



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RIDERS

RIDER H

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (“PTC_{Default}”) shall be applied to each kWh of Default Service that Met-Ed delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC_{Default} rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered March 1, 2017 through May 31, 2017 the PTC_{Default} rates billed by Customer Class are as follows:

(C)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service and Outdoor Lighting Service):

\$0.06842 per kWh.

(D)

Residential Customer Class (Rate RS and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

\$0.06964 per kWh

(D)

(C) Change
(D) Decrease

Metropolitan Edison Company
Price to Compare Default Service Rate Calculation
Commercial Class: For the Default Service Period March 1, 2017 through May 31, 2017

**Line
No.**

	Number of	Clearing	Weighted
Fixed Price Tranche Purchases (\$ per MWh)	Tranches	Price	Clearing
			Price
1	2	\$ 89.56	\$ 179.12
2	2	56.66	113.32
3	2	66.53	133.06
4	2	50.50	101.00
5	3	56.46	169.38
6	1	49.68	49.68
7	3	56.17	168.51
8	15		\$ 914.07
9		\$ 60.94	
10		100%	
11			\$ 60.94
12		\$ -	
13		20.00	
14		\$ 20.00	
15		0%	
16			\$ -
17		\$ 0.06094	
18		1.0515	
19			\$ 0.06408 <i>per kWh</i>
20			\$ 0.00014 <i>per kWh</i>
21			\$ 0.06421
22			1.062699
23			\$ 0.06824 <i>per kWh</i>
24			\$ 0.00018 <i>per kWh</i>
25			\$ 0.06842 <i>per kWh</i>

- (A) All Price to Compare computations will be pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider".
(B) All Adders are subject to Quarterly Updates

Metropolitan Edison Company
Computation of Commercial Class Price to Compare Default Service Rate Reconciliation Factor
Rate Effective March 1, 2017 through May 31, 2017

Line No.	Description	Amounts
1	Cumulative Commercial Class (Over) / Under Collection as of December 31, 2016 (Page 3, Line 14)	\$ 314,938
2	Adjustment for projected Commercial Class E-factor revenue for the remainder of the Default Service Quarter beginning December 1, 2016	<u>(284,982)</u>
3	Total Cumulative Commercial Class (Over) / Under Collection, as adjusted (Line 1 + Line 2)	\$ 29,956
4	Projected Commercial Class kilowatt hour sales - March 1, 2017 - May 31, 2017 (Line 11)	177,466,825 kWh
5	Commercial Class Reconciliation Rate before PA Gross Receipts Tax (Line 3 / Line 4)	\$ 0.00017 per kWh
6	PA Gross Receipt Gross-Up $[1/(1-T)]$ (5.9% Gross Receipts Tax)	<u>1.062699</u>
7	Commercial Class Reconciliation Factor Rate including PA Gross Receipts Tax (Line 5 X Line 6)	<u>\$ 0.00018 per kWh</u>

Projected Commercial Class kilowatt hour sales March 1, 2017 through May 31, 2017

8	Mar-17	60,208,433
9	Apr-17	59,966,973
10	May-17	<u>57,291,419</u>
11	Total Projected Commercial Class kWh Sales	<u>177,466,825</u>

Metropolitan Edison Company
Commercial Class Price to Compare Default Service Rate Reconciliation
October 1, 2016 through December 31, 2016

Line No.	Description	Oct-16	Nov-16	Dec-16
1	Cumulative (Over)/Under Collection at Beginning of Month	\$ 741,797	\$ 175,865	\$ (304,197)
2	Gross Default Service Plan Revenues	\$ 4,207,885	\$ 3,915,246	\$ 4,145,035
3	Less: Gross Receipts Tax (Line 2 x 5.9%)	<u>248,265</u>	<u>230,999</u>	<u>244,557</u>
4	PTC _{Rev} Net Default Service Plan Revenues	\$ 3,959,620	\$ 3,684,246	\$ 3,900,478
	<u>Expenses</u>			
5	DS _{Exp1} Amortization of Start Up Costs	\$ -	\$ -	\$ -
6	DS _{Exp2} Cost to provide Default Service	3,398,883	3,207,237	4,507,598
7	DS _{Exp2} Cost of Network Integration Transmission Service (NITS)	<u>-</u>	<u>-</u>	<u>-</u>
8	Total Expenses	\$ 3,398,883	\$ 3,207,237	\$ 4,507,598
9	Prior Period E-factor Amortization	\$ 286,689	\$ 286,688	\$ 247,266
10	Current Month (Over)/Under Collection (Line 8 + Line 9 - Line 4)	\$ (274,048)	\$ (190,321)	\$ 854,386
11	Months to the Midpoint of the Next Reconciliation Period	6.5	5.5	4.5
12	Current Month Interest Rate	3.5%	3.5%	3.8%
13	DS _{Int} Interest on Current Month Deferral (Line 10 X Line 11 X (Line 12/12))	<u>\$ (5,195)</u>	<u>\$ (3,053)</u>	<u>\$ 12,015</u>
14	Cumulative (Over) / Under Collections at End of Month Including Interest (Line 1 - Line 9 + Line 10 + Line 13)	<u>\$ 175,865</u>	<u>\$ (304,197)</u>	<u>\$ 314,938</u>