

January 30, 2017

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: West Penn Power Company Tariff Electric Pa. P.U.C. No. 40 – Rate Changes in  
Compliance with West Penn Power Company’s Default Service Plan, Docket  
No. P-2013-2391378**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") are original copies of Supplement No. 25 Revised to West Penn Power Company’s (“West Penn Power”), bearing issue dates of January 13, 2017. The tariff changes contained in Supplement Nos. 25 Revised are proposed to be effective with service rendered on or after March 1, 2017.

The purpose of Tariff Supplement No. 25 is to reflect default service rate changes for the Commercial Customer Class served under the Price to Compare Default Service Rider. This rate change is consistent with the Commission’s Order entered July 24, 2014 at Docket No. P-2013-2391378.

As support for the rate change, the following schedule accompanies this tariff filing:

- Schedule 1 provides supporting details for the changes to the Commercial Class’s default service rates for West Penn Power Tariff Electric Pa. P.U.C. No. 40 stated in the tariff’s Price to Compare Default Service Rate Rider.

If you have any questions regarding the enclosed documents, please contact me at (610) 921-6525.

Sincerely,



Charles V. Fullem  
Director of Rates & Regulatory Affairs-PA  
610-921-6525

Enclosures

c: Certificate of Service  
Paul Diskin, TUS

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

<b>Joint Petition of Metropolitan Edison</b>	<b>:</b>	<b>Docket Nos. P-2013-2391368</b>
<b>Company, Pennsylvania Electric Company,</b>	<b>:</b>	<b>P-2013-2391372</b>
<b>Pennsylvania Power Company and West</b>	<b>:</b>	<b>P-2013-2391375</b>
<b>Penn Power Company for Approval of</b>	<b>:</b>	<b>P-2013-2391378</b>
<b>their Default Service Program</b>	<b>:</b>	

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant.)

**VIA FIRST CLASS MAIL**

Honorable Susan D. Colwell  
Administrative Law Judge  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120  
[scolwell@pa.gov](mailto:scolwell@pa.gov)

Cheryl Walker Davis, Director  
Office of Special Assistants  
Pennsylvania Public Utility Commission  
400 North Street, 3<sup>rd</sup> Floor  
Harrisburg, PA 17120  
[cwalkerdav@pa.gov](mailto:cwalkerdav@pa.gov)  
[ra-osa@pa.gov](mailto:ra-osa@pa.gov)

Daniel G. Asmus  
Sharon E. Webb  
Office of Small Business Advocate  
Suite 1102, Commerce Bldg.  
300 North Second Street  
Harrisburg, PA 17101  
[dasmus@pa.gov](mailto:dasmus@pa.gov)  
[swebb@pa.gov](mailto:swebb@pa.gov)

Tanya J. McCloskey  
Acting Consumer Advocate  
Darryl A. Lawrence  
Aron J. Beatty  
Office of Consumer Advocate  
555 Walnut Street  
5<sup>th</sup> Floor, Forum Place  
Harrisburg, PA 17101-1923  
[tmccloskey@paoca.org](mailto:tmccloskey@paoca.org)  
[dlawrence@paoca.org](mailto:dlawrence@paoca.org)  
[abeatty@paoca.org](mailto:abeatty@paoca.org)  
[cshoen@paoca.org](mailto:cshoen@paoca.org)

Bureau of Investigation & Enforcement  
Pennsylvania Public Utility Commission  
Commerce Keystone Bldg.  
400 North Street, 2<sup>nd</sup> Floor  
P.O. Box 3265  
Harrisburg, PA 17105-3265  
[chshields@pa.gov](mailto:chshields@pa.gov)  
[sgranger@pa.gov](mailto:sgranger@pa.gov)

Daniel Clearfield  
Deanne M. O'Dell  
Carl R. Shultz  
Eckert Seamans Cherin & Mellott, LLC  
213 Market Street, 8<sup>th</sup> Floor  
P.O. Box 1248  
Harrisburg PA 17101  
[dclearfield@eckertseamans.com](mailto:dclearfield@eckertseamans.com)  
[dodell@eckertseamans.com](mailto:dodell@eckertseamans.com)  
[cshultz@eckertseamans.com](mailto:cshultz@eckertseamans.com)  
*Counsel for RESA and Direct Energy Services, LLC*

Benjamin L. Wiley  
Law Office of Benjamin L Wiley, LLC  
1700 Rockville Pike  
Suite 400  
Rockville, MD 20852  
[blw@bwilleylaw.com](mailto:blw@bwilleylaw.com)  
[ssp@bwilleylaw.com](mailto:ssp@bwilleylaw.com)  
*Counsel for YCSWA*

Michael A. Gruin  
Stevens & Lee  
17 North Second Street, 16<sup>th</sup> Floor  
Harrisburg PA 17101  
[mag@stevenslee.com](mailto:mag@stevenslee.com)  
*Counsel for WGES*

Divesh Gupta  
Senior Counsel  
Constellation Energy Resources, LLC  
100 Constellation Way, Suite 500C  
Baltimore MD 21202  
[divesh.gupta@constellation.com](mailto:divesh.gupta@constellation.com)  
*Counsel for Constellation NewEnergy, Inc. and Constellation Energy Commodities Group, Inc.*

Charis Mincavage  
Susan E. Bruce  
Vasiliki Karandrikas  
McNees, Wallace & Nurick LLC  
100 Pine Street  
P.O. Box 1166  
Harrisburg, PA 17108-1166  
[cmincavage@mwn.com](mailto:cmincavage@mwn.com)  
[sbruce@mwn.com](mailto:sbruce@mwn.com)  
[vkandrikas@mwn.com](mailto:vkandrikas@mwn.com)  
*Counsel for MEIUG/PICA/PPUG and WPPH*

Anthony E. Gay  
Exelon Business Services Company  
2301 Market Street  
P.O. Box 8699  
Philadelphia PA 19101-8699  
[anthony.gay@exeloncorp.com](mailto:anthony.gay@exeloncorp.com)  
*Counsel for PECO Energy Co.*

Charles E. Thomas, III  
Thomas T. Niesen  
Thomas, Long, Niesen & Kennard  
212 Locust Street  
PO Box 9500  
Harrisburg, PA 17108-9500  
[cet3@thomaslonglaw.com](mailto:cet3@thomaslonglaw.com)  
[tniesen@thomaslonglaw.com](mailto:tniesen@thomaslonglaw.com)  
*Counsel for ARIPPA*

Todd S. Stewart  
Hawke, McKeon & Sniscak LLP  
P.O. Box 1778  
100 N. Tenth Street  
Harrisburg PA 17105-1778  
[tsstewart@hmslegal.com](mailto:tsstewart@hmslegal.com)  
*Counsel for Dominion Retail, Inc*

Patrick M. Cicero  
Harry S. Geller  
Pennsylvania Utility Law Project  
118 Locust Street  
Harrisburg, PA 17101  
[pulp@palegalaid.net](mailto:pulp@palegalaid.net)  
*Counsel for CAUSE-PA*

Thomas J. Sniscak  
William E. Lehman  
Hawke, McKeon & Sniscak LLP  
P.O. Box 1778  
100 N. Tenth Street  
Harrisburg, PA 17105-1778  
[tjsniscak@hmslegal.com](mailto:tjsniscak@hmslegal.com)  
[welehman@hmslegal.com](mailto:welehman@hmslegal.com)  
*Counsel for PSU*

Robert M. Strickler  
Griffith, Strickler, Lerman, Solymos &  
Calkins  
110 S Northern Way  
York PA 17402-3737  
[rstrickler@gsisc.com](mailto:rstrickler@gsisc.com)

Brian J. Knipe  
FirstEnergy Service Company  
76 S Main Street  
Akron OH 44308  
[brian.knipe@bipc.com](mailto:brian.knipe@bipc.com)  
*Counsel for FirstEnergy Solutions Corp*

Thomas McCann Mullooly  
Foley & Lardner LLP  
777 East Wisconsin Avenue  
Milwaukee WI 53202  
[tmullooly@foley.com](mailto:tmullooly@foley.com)  
[sdzieminski@foley.com](mailto:sdzieminski@foley.com)  
*Counsel for Exelon Generation Company,  
LLC and Exelon Energy Company*

Linda R. Evers  
Stevens & Lee  
111 North Sixth Street  
P.O. Box 679  
Reading, PA 19603  
[lre@stevenslee.com](mailto:lre@stevenslee.com)  
*Counsel for WGES*

Telemac N. Chryssikos  
WGES, Room 319  
101 Constitution Ave., NW  
Washington DC 20080  
[tchryssikos@washgas.com](mailto:tchryssikos@washgas.com)  
*Counsel for WGES*

Dated: January 30, 2017



---

Charles V. Fullem  
Director – Rates & Regulatory Affairs – PA  
2800 Pottsville Pike  
PO Box 16001  
Reading, PA 19612-6001  
610.921.6525  
[cvfullem@firstenergycorp.com](mailto:cvfullem@firstenergycorp.com)

RIDERS

RIDER H

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (“PTC<sub>Default</sub>”) shall be applied to each kWh of Default Service that West Penn Power delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC<sub>Default</sub> rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered March 1, 2017 through May 31, 2017 the PTC<sub>Default</sub> rates billed by Customer Class are as follows: (C)

Commercial Customer Class (Rate Schedules 20, 30, 51 - 58, 71 and 72):

\$0.07670 per kWh. (D)

Residential Customer Class (Rate Schedule 10):

\$0.05975 per kWh (D)

(C) Change  
(D) Decrease

**West Penn Power Company**  
**Price to Compare Default Service Rate Calculation**  
**Commercial Class: For the Default Service Period March 1, 2017 through May 31, 2017**

**Line  
No.**

	<b>Number of Tranches</b>	<b>Clearing Price</b>	<b>Weighted Clearing Price</b>
<b><u>Fixed Price Tranche Purchases (\$ per MWh)</u></b>			
1	3	\$ 74.46	\$ 223.38
2	2	49.12	98.24
3	3	62.00	186.00
4	2	51.26	102.52
5	1	59.79	59.79
6	1	48.57	48.57
7	<u>4</u>	48.16	<u>192.64</u>
8	16		\$ 911.14
9	Total Average Fixed Price Tranche		\$ 56.95
10	Times Fixed Portion of Load		<u>100%</u>
11	Total Fixed Price Cost (Line 9 X Line 10)		\$ 56.95
12	Average Variable Hourly Price Tranche		\$ -
13	Capacity, Anc. Serv. and AEPS Adder (\$20/MWh)		<u>20.00</u>
14	Variable Priced Hourly Cost (Line 12 + Line 13)		\$ 20.00
15	Times Variable Portion of Load		<u>0%</u>
16	Total Variable Hourly Priced Cost (Line 14 X Line 15)		<u>\$ -</u>
17	Price to Compare Weighted Average Price ((Line 11 + Line 16) / 1000)		\$ 0.05695
18	Times PTC Loss <sub>Current</sub>		<u>1.0899</u>
19	Price to Compare Weighted Average Price, including line losses (Line 17 X Line 18)		\$ 0.06207 <i>per kWh</i>
20	PTC <sub>Administrative Charge</sub>		<u>\$ 0.00021</u> <i>per kWh</i>
21	PTC <sub>Current</sub> before PA Gross Receipts Tax (Line 19 + Line 20)		\$ 0.06227
22	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)]		<u>1.062699</u>
23	<b>PTC<sub>Current</sub> Commercial Class including PA Gross Receipts Tax (Line 21 X Line 22)</b>		<b>\$ 0.06618</b> <i>per kWh</i>
24	<b>E Reconciliation Rate, including PA Gross Receipts Tax (Page 2, Line 7)</b>		<b>\$ 0.01052</b> <i>per kWh</i>
25	<b>PTC<sub>Default</sub> Commercial Class (Line 23 + Line 24)</b>		<b>\$ 0.07670</b> <i>per kWh</i>

- (A) All Price to Compare computations will be pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider".  
(B) All Adders are subject to Quarterly Updates

**West Penn Power Company**  
**Computation of Commercial Class Price to Compare Default Service Rate Reconciliation Factor**  
**Rate Effective March 1, 2017 through May 31, 2017**

Line No.	Description	Amounts
1	Cumulative Commercial Class (Over) / Under Collection as of December 31, 2016 (Page 3, Line 14)	\$ 5,498,325
2	Adjustment for projected Commercial Class E-factor revenue for the remainder of the Default Service Quarter beginning December 1, 2016	<u>(2,482,846)</u>
3	Total Cumulative Commercial" Class (Over) / Under Collection, as adjusted (Line 1 + Line 2)	\$ 3,015,479
4	Projected Commercial Class kilowatt hour sales - March 1, 2017 - May 31, 2017 (Line 11)	304,702,728 kWh
5	Commercial Class Reconciliation Rate before PA Gross Receipts Tax (Line 3 / Line 4)	\$ 0.00990 per kWh
6	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)]	<u>1.062699</u>
7	<b>Commercial Class Reconciliation Factor Rate including PA Gross Receipts Tax (Line 5 X Line 6)</b>	<u><b>\$ 0.01052 per kWh</b></u>
 <b>Projected Commercial Class kilowatt hour sales March 1, 2017 through May 31, 2017</b>		
8	Mar-17	107,454,887
9	Apr-17	100,466,953
10	May-17	<u>96,780,888</u>
11	Total Projected Commercial Class kWh Sales	<u>304,702,728</u>

**West Penn Power Company**  
**Commercial Class Price to Compare Default Service Rate Reconciliation**  
**October 1, 2016 through December 31, 2016**

Line No.	Description	Oct-16	Nov-16	Dec-16
1	Cumulative (Over)/Under Collection at Beginning of Month	\$ 6,435,478	\$ 8,897,341	\$ 6,786,578
2	Gross Default Service Plan Revenues	\$ 7,685,544	\$ 7,416,559	\$ 9,316,080
3	Less: Gross Receipts Tax (Line 2 x 5.9%)	<u>453,447</u>	<u>437,577</u>	<u>549,649</u>
4	PTC <sub>Rev</sub> Net Default Service Plan Revenues	\$ 7,232,097	\$ 6,978,982	\$ 8,766,432
	<u>Expenses</u>			
5	DS <sub>Exp1</sub> Amortization of Start Up Costs	\$ -	\$ -	\$ -
6	DS <sub>Exp2</sub> Cost to provide Default Service	9,609,351	4,868,616	7,466,296
7	DS <sub>Exp2</sub> Cost of Network Integration Transmission Service (NITS)	<u>-</u>	<u>-</u>	<u>-</u>
8	Total Expenses	\$ 9,609,351	\$ 4,868,616	\$ 7,466,296
9	Prior Period E-factor Amortization	\$ 2,085,646	\$ 2,085,645	\$ 2,145,159
10	Current Month (Over)/Under Collection (Line 8 + Line 9 - Line 4)	\$ 4,462,900	\$ (24,721)	\$ 845,023
11	Months to the Midpoint of the Next Reconciliation Period	6.5	5.5	4.5
12	Current Month Interest Rate	3.5%	3.5%	3.8%
13	DS <sub>Int</sub> Interest on Current Month Deferral (Line 10 X Line 11 X (Line 12/12))	<u>\$ 84,609</u>	<u>\$ (397)</u>	<u>\$ 11,883</u>
14	Cumulative (Over) / Under Collections at End of Month Including Interest (Line 1 - Line 9 + Line 10 + Line 13)	<u>\$ 8,897,341</u>	<u>\$ 6,786,578</u>	<u>\$ 5,498,325</u>