

Richard G. Webster, Jr.
Vice President
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November 15, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 5, Supplement No. 52,
Effective December 1, 2017, Docket No. R-2010-2161575**

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective December 1, 2017. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

Please note that these adjustments also reflect costs to be recovered in accordance with the terms and conditions of PECO's wholesale transmission formula rate filing submitted May 1, 2017 in FERC Docket No. ER17-1519-000. In that filing, PECO is seeking FERC approval to move from its current stated rate to a forward-looking formula rate under the PJM Open Access Transmission Tariff. On June 27, 2017, FERC issued an order allowing PECO to implement its filed rate starting on December 1, 2017; this wholesale rate is subject to refund based on a final FERC decision on PECO's transmission formula rate filing. PECO will adjust future retail rates for any over-or under-collection during the period that the temporary rate was in effect.

The following attachments are included in support of this filing:

- Attachment 1 Revised tariff pages for TSC;
- Attachment 2 TSC Calculation for Residential - Rates R & RH;
- Attachment 3 TSC Calculation for Small C&I - Rate GS;
- Attachment 4 TSC Calculation for Large C&I - Rates HT, PD, EP;
- Attachment 5 TSC Calculation for Street Lighting - Rates SLE, SLS, POL, AL, TLCL.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Rosemary Chiavetta, Secretary
November 15, 2017
Page 2

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Webster, Jr.', with a long horizontal flourish extending to the right.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. A. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued November 15, 2017

Effective December 1, 2017

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 4th Revised Page No. 40

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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TRANSMISSION SERVICE CHARGE

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$363 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

- Residential – Rates R, RH (reconciled as a group)
- Small C&I – Rate GS
- Large C&I – Rates HT, PD, EP (reconciled as a group)
- Street Lighting – SLE, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year

Current Transmission Service Rate:

- R= \$.00698 per kilowatthour (I)
- RH= \$.00698 per kilowatthour (I)
- Small C&I = \$1.54 per billed kW (I)
- Large C&I = \$0.91 per billed kW (D)
- Street Lighting = \$.00064 per kilowatt hour (D)

(D) Denotes Decrease
 (I) Denotes Increase

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued ~~November 15, 2017~~

Effective ~~December 1, 2017~~

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**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

PECO Energy Company

Supplement No. 5th to
Tariff Electric Pa. P.U.C. No. 6
Fifty-Second Revised Page No. 1
Supersedes Fifty-First Revised Page No. 1

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Transmission Service Charge (TSC) – 4th Revised Page No. 40

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

- Deleted: Provision for Recovery of Universal Service Fund Charge - 2nd Revised Page No. 38
Reflects annual update to USFC. "E" paragraph updated to reflect correct parentheses ¶
¶
- Deleted: Rate R – Residence Service – 19th Revised Page No. 48
Variable Distribution Charge decreased to reflect annual update to USFC. ¶
¶
- Deleted: Rate RH – Residential Heating Service – 19th Revised Page No. 49
Variable Distribution Charge decreased to reflect annual update to USFC. ¶
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Issued November 15, 2017

Effective December 1, 2017

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PECO Energy Company

TRANSMISSION SERVICE CHARGE

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Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

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E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

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- Street Lighting – SLE, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year

Current Transmission Service Rate:

- R= \$0.068 per kilowatthour (I)
- RH= \$0.068 per kilowatthour (I)
- Small C&I = \$1.54 per billed KW (I)
- Large C&I = \$0.8 per billed KW (D)
- Street Lighting = \$0.006 per kilowatt hour (D)

(D) Denotes Decrease
 (I) Denotes Increase

Issued November 15, 2017

Effective December 1, 2017

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PECO - Electric
December 2017 Transmission Service Charge (TSC)
Semiannual Rate Calculation

TSC 1: Rates R, RH

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 23,963,710	\$0.00566	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (3,744,927)	-\$0.00089	p. 3 of 4
b. Interest	\$ <u>(66,443)</u>	-\$0.00002	p. 4 of 4
	\$ (3,811,370)	-\$0.00090	
(3) Net Recoverable (C - E)	\$ 27,775,080	\$0.00656	
(4) S = Projected Sales (kWh) for Computation Period	4,231,551,334		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E-I)/S]/(1-T)	\$0.00698		

PECO - December 2017
TSC
C-Factor Calculation

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Dec-17 (est) \$	4,080,448	748,463,857
Jan-18 (est) \$	4,080,448	915,731,187
Feb-18 (est) \$	3,691,214	778,965,280
Mar-18 (est) \$	4,080,448	709,820,008
Apr-18 (est) \$	3,950,703	581,609,054
May-18 (est) \$	4,080,448	496,961,948
Total \$	23,963,710	4,231,551,334

Estimated Recovery C-Factor \$0.00566 per kWh

PECO - December 2017
TSC

E-Factor Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$28.47 per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)		C-Factor Over/Under Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/Under Recovery (12) = (11) - (1)	Cumulative Over/Under Recovery (13)
							C-Factor Revenue (7)	Adjusted Revenue (7)						
Balance														\$ 34,847
Dec-16	\$ 4,161,089	711,282,782	0.00577	\$ 4,348,462	2,355	\$ 67,034	\$ 4,281,428	\$ 120,338	\$ (0.00031)	\$ (232,716)	\$ 4,048,711	\$ (112,378)	\$ (77,531)	
Jan-17	\$ 4,476,818	883,748,148	0.00577	\$ 5,097,939	2,520	\$ 71,750	\$ 5,026,189	\$ 549,371	\$ (0.00031)	\$ (272,826)	\$ 4,753,363	\$ 276,545	\$ 199,013	
Feb-17	\$ 4,048,394	715,298,239	0.00577	\$ 4,123,471	2,524	\$ 71,857	\$ 4,051,614	\$ 3,219	\$ (0.00031)	\$ (220,676)	\$ 3,830,938	\$ (217,456)	\$ (18,443)	
Mar-17	\$ 4,478,982	649,388,671	0.00577	\$ 3,741,349	2,526	\$ 71,928	\$ 3,669,421	\$ (809,562)	\$ (0.00031)	\$ (200,226)	\$ 3,469,195	\$ (1,009,787)	\$ (1,028,230)	
Apr-17	\$ 4,342,899	575,192,700	0.00577	\$ 3,312,380	2,531	\$ 72,058	\$ 3,240,322	\$ (1,102,578)	\$ (0.00031)	\$ (177,268)	\$ 3,063,053	\$ (1,279,846)	\$ (2,308,076)	
May-17	\$ 4,498,938	496,118,810	0.00577	\$ 2,855,548	2,537	\$ 72,228	\$ 2,783,320	\$ (1,715,618)	\$ (0.00031)	\$ (152,820)	\$ 2,630,500	\$ (1,868,438)	\$ (4,176,514)	
Jun-17	\$ 4,362,844	617,511,837	0.00581	\$ 3,303,261	2,543	\$ 72,395	\$ 3,230,866	\$ (1,131,978)	\$ 0.00066	\$ 377,033	\$ 3,607,899	\$ (754,945)	\$ (4,931,459)	
Jul-17	\$ 4,524,169	900,396,607	0.00581	\$ 5,213,932	2,549	\$ 72,576	\$ 5,141,356	\$ 617,186	\$ 0.00066	\$ 595,117	\$ 5,736,472	\$ 1,212,303	\$ (3,719,156)	
Aug-17	\$ 4,543,396	858,082,563	0.00581	\$ 4,969,271	2,561	\$ 72,904	\$ 4,896,367	\$ 351,971	\$ 0.00066	\$ 567,077	\$ 5,462,444	\$ 919,048	\$ (2,800,107)	
Sep-17	\$ 4,410,445	668,804,165	0.00581	\$ 3,870,411	2,571	\$ 73,198	\$ 3,797,213	\$ (613,232)	\$ 0.00066	\$ 441,768	\$ 4,238,980	\$ (171,464)	\$ (2,971,572)	
Oct-17	\$ 4,572,508	632,642,499	0.00581	\$ 3,661,060	2,579	\$ 73,418	\$ 3,587,642	\$ (984,866)	\$ 0.00066	\$ 417,872	\$ 4,005,515	\$ (566,994)	\$ (3,538,566)	
Nov-17	\$ 4,485,349	695,592,747	0.00581	\$ 3,905,950	2,557	\$ 72,787	\$ 3,833,164	\$ (652,186)	\$ 0.00066	\$ 445,824	\$ 4,278,988	\$ (206,362)	\$ (3,744,927)	

Total Recovery E-Factor \$ (3,744,927)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - December 2017
TSC**

Interest Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 21,117
Dec-16	711,282,782	\$ 120,338	3.75%	9/12	\$ 3,385	\$ (0.00001)	\$ (6,490)	\$ (3,105)	\$ 18,011
Jan-17	883,748,148	\$ 549,371	3.75%	8/12	\$ 13,734	\$ (0.00001)	\$ (7,608)	\$ 6,126	\$ 24,137
Feb-17	715,298,239	\$ 3,219	3.75%	7/12	\$ 70	\$ (0.00001)	\$ (6,154)	\$ (6,084)	\$ 18,053
Mar-17	649,388,671	\$ (809,562)	4.00%	6/12	\$ (16,191)	\$ (0.00001)	\$ (5,584)	\$ (21,775)	\$ (3,722)
Apr-17	575,192,700	\$ (1,102,578)	4.00%	5/12	\$ (18,376)	\$ (0.00001)	\$ (4,944)	\$ (23,320)	\$ (27,042)
May-17	496,118,810	\$ (1,715,618)	4.00%	4/12	\$ (22,875)	\$ (0.00001)	\$ (4,262)	\$ (27,137)	\$ (54,178)
Jun-17	617,511,837	\$ (1,131,978)	4.25%	9/12	\$ (96,082)	\$ 0.00001	\$ 4,946	\$ (31,136)	\$ (85,315)
Jul-17	900,396,607	\$ 617,186	4.25%	8/12	\$ 17,487	\$ 0.00001	\$ 7,806	\$ 25,293	\$ (60,021)
Aug-17	858,082,563	\$ 351,971	4.25%	7/12	\$ 8,726	\$ 0.00001	\$ 7,439	\$ 16,164	\$ (43,857)
Sep-17	668,804,165	\$ (613,232)	4.25%	6/12	\$ (13,031)	\$ 0.00001	\$ 5,795	\$ (7,236)	\$ (51,093)
Oct-17	632,642,499	\$ (984,866)	4.25%	5/12	\$ (17,440)	\$ 0.00001	\$ 5,481	\$ (11,959)	\$ (63,052)
Nov-17	695,592,747	\$ (652,186)	4.25%	4/12	\$ (9,239)	\$ 0.00001	\$ 5,848	\$ (3,391)	\$ (66,443)
									Net Interest \$ (66,443)

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective February 15, 2017, the Interest Rate changed from 3.75% to 4.00%.
Effective June 15, 2017, the Interest Rate changed from 4.00% to 4.25%.

PECO - Electric
December 2017 Transmission Service Charge (TSC)
Semiannual Rate Calculation

TSC 2: Rate GS

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 4,928,267	\$1.51	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 198,878	\$0.06	p. 3 of 4
b. Interest	\$ 5,144	\$0.00	p. 4 of 4
	\$ 204,022	\$0.06	
(3) Net Recoverable (C - E)	\$ 4,724,245	\$1.44	
(4) S = Projected Sales (kW) for Computation Period	3,269,938		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E-I)/S]/(1-T)	\$1.54		

**PECO - December 2017
TSC**

C-Factor Calculation

TSC 2: Rate GS

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Dec-17 (est) \$	839,166	597,799
Jan-18 (est) \$	839,166	635,152
Feb-18 (est) \$	759,118	577,746
Mar-18 (est) \$	839,166	543,936
Apr-18 (est) \$	812,484	478,734
May-18 (est) \$	839,166	436,571
Total \$	4,928,267	3,269,938

Estimated Recovery C-Factor \$1.51 per kW

PECO - December 2017
TSC

E-Factor Calculation

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$28.47 per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 765,474
Dec-16	\$ 922,666	565,284	\$ 1.67	\$ 946,546	522	\$ 14,864	\$ 931,682	\$ 9,016	\$ (0.29)	\$ (166,424)	\$ 765,258	\$ (157,408)	\$ 608,066
Jan-17	\$ 908,911	682,821	\$ 1.67	\$ 1,143,356	512	\$ 14,567	\$ 1,128,789	\$ 219,878	\$ (0.29)	\$ (201,028)	\$ 927,761	\$ 18,850	\$ 626,916
Feb-17	\$ 823,720	632,584	\$ 1.67	\$ 1,059,236	514	\$ 14,621	\$ 1,044,616	\$ 220,896	\$ (0.29)	\$ (186,238)	\$ 858,378	\$ 34,658	\$ 661,574
Mar-17	\$ 917,943	659,949	\$ 1.67	\$ 1,105,059	518	\$ 14,741	\$ 1,090,318	\$ 172,375	\$ (0.29)	\$ (194,284)	\$ 896,023	\$ (21,920)	\$ 639,655
Apr-17	\$ 884,611	631,965	\$ 1.67	\$ 1,058,234	516	\$ 14,678	\$ 1,043,557	\$ 150,946	\$ (0.29)	\$ (186,061)	\$ 857,495	\$ (27,116)	\$ 612,539
May-17	\$ 917,341	619,040	\$ 1.67	\$ 1,036,559	517	\$ 14,727	\$ 1,021,831	\$ 104,490	\$ (0.29)	\$ (182,250)	\$ 839,581	\$ (77,761)	\$ 534,778
Jun-17	\$ 893,013	686,505	\$ 1.43	\$ 984,539	520	\$ 14,818	\$ 969,721	\$ 76,708	\$ (0.15)	\$ (103,503)	\$ 866,218	\$ (26,795)	\$ 507,983
Jul-17	\$ 932,265	701,384	\$ 1.43	\$ 1,005,877	525	\$ 14,955	\$ 990,922	\$ 58,657	\$ (0.15)	\$ (105,746)	\$ 885,175	\$ (47,089)	\$ 460,894
Aug-17	\$ 938,381	689,660	\$ 1.43	\$ 989,063	529	\$ 15,057	\$ 974,005	\$ 35,624	\$ (0.15)	\$ (103,979)	\$ 870,027	\$ (68,355)	\$ 392,539
Sep-17	\$ 910,749	689,254	\$ 1.43	\$ 988,481	531	\$ 15,115	\$ 973,365	\$ 62,617	\$ (0.15)	\$ (103,918)	\$ 869,448	\$ (41,301)	\$ 351,238
Oct-17	\$ 942,932	674,012	\$ 1.43	\$ 966,622	532	\$ 15,140	\$ 951,482	\$ 8,551	\$ (0.15)	\$ (101,620)	\$ 849,863	\$ (93,069)	\$ 258,169
Nov-17	\$ 922,436	684,229	\$ 1.43	\$ 981,274	526	\$ 14,969	\$ 966,305	\$ 43,869	\$ (0.15)	\$ (103,160)	\$ 863,145	\$ (59,291)	\$ 198,878
													Total Recovery E-Factor \$ 198,878

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - December 2017 TSC Interest Calculation

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 18,322
Dec-16	565,284	\$ 9,016	3.75%	9/12	\$ 254	\$ (0.01)	\$ (3,501)	\$ (3,247)	\$ 15,075
Jan-17	682,821	\$ 219,878	3.75%	8/12	\$ 5,497	\$ (0.01)	\$ (4,228)	\$ 1,269	\$ 16,343
Feb-17	632,584	\$ 220,896	3.75%	7/12	\$ 4,832	\$ (0.01)	\$ (3,917)	\$ 915	\$ 17,258
Mar-17	659,949	\$ 172,375	4.00%	6/12	\$ 3,447	\$ (0.01)	\$ (4,087)	\$ (639)	\$ 16,619
Apr-17	631,985	\$ 158,946	4.00%	5/12	\$ 2,649	\$ (0.01)	\$ (3,914)	\$ (1,264)	\$ 15,354
May-17	619,040	\$ 104,490	4.00%	4/12	\$ 1,393	\$ (0.01)	\$ (3,833)	\$ (2,440)	\$ 12,914
Jun-17	686,505	\$ 76,708	4.25%	9/12	\$ 2,445	\$ (0.00)	\$ (2,474)	\$ (29)	\$ 12,886
Jul-17	701,384	\$ 58,657	4.25%	8/12	\$ 1,662	\$ (0.00)	\$ (2,527)	\$ (865)	\$ 12,020
Aug-17	689,660	\$ 35,624	4.25%	7/12	\$ 883	\$ (0.00)	\$ (2,485)	\$ (1,602)	\$ 10,418
Sep-17	689,254	\$ 62,617	4.25%	6/12	\$ 1,331	\$ (0.00)	\$ (2,484)	\$ (1,153)	\$ 9,266
Oct-17	674,012	\$ 8,551	4.25%	5/12	\$ 151	\$ (0.00)	\$ (2,429)	\$ (2,277)	\$ 6,988
Nov-17	684,229	\$ 43,869	4.25%	4/12	\$ 621	\$ (0.00)	\$ (2,465)	\$ (1,844)	\$ 5,144
								Net Interest	\$ 5,144

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective February 15, 2017, the Interest Rate changed from 3.75% to 4.00%.
Effective June 15, 2017, the Interest Rate changed from 4.00% to 4.25%.

PECO - Electric
December 2017 Transmission Service Charge (TSC)
Semiannual Rate Calculation

TSC 3: Rates HT, PD, EP

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 803,590	\$0.68	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (202,015)	-\$0.17	p. 3 of 4
b. Interest	\$ (4,080)	\$0.00	p. 4 of 4
	\$ (206,095)	-\$0.17	
(3) Net Recoverable (C - E)	\$ 1,009,685	\$0.85	
(4) S = Projected Sales (kW) for Computation Period	1,185,300		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E-I)/S]/(1-T)	\$0.91		

**PECO - December 2017
TSC
C-Factor Calculation**

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Dec-17 (est) \$	136,832	210,401
Jan-18 (est) \$	136,832	220,970
Feb-18 (est) \$	123,780	197,845
Mar-18 (est) \$	136,832	189,423
Apr-18 (est) \$	132,481	182,929
May-18 (est) \$	136,832	183,733
Total \$	803,590	1,185,300

Estimated Recovery C-Factor \$0.68 per kW

**PECO - December 2017
TSC
E-Factor Calculation**

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$28.47 per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance	\$ 144,344	263,216	\$ 1.38	\$ 363,961	82	\$ 2,325	\$ 361,635	\$ 217,291	\$ (0.73)	\$ (194,358)	\$ 167,276	\$ 22,932	\$ 407,972
Dec-16	\$ 119,666	102,961	\$ 1.38	\$ 142,369	67	\$ 1,918	\$ 140,451	\$ 20,764	\$ (0.73)	\$ (76,026)	\$ 64,424	\$ (55,242)	\$ 430,905
Jan-17	\$ 130,218	113,273	\$ 1.38	\$ 156,628	81	\$ 2,311	\$ 154,317	\$ 24,099	\$ (0.73)	\$ (83,641)	\$ 70,676	\$ (59,542)	\$ 375,662
Feb-17	\$ 143,980	112,711	\$ 1.38	\$ 155,850	81	\$ 2,312	\$ 153,538	\$ 9,558	\$ (0.73)	\$ (83,226)	\$ 70,312	\$ (73,668)	\$ 316,120
Mar-17	\$ 128,760	104,910	\$ 1.38	\$ 145,064	75	\$ 2,136	\$ 142,928	\$ 14,167	\$ (0.73)	\$ (77,466)	\$ 65,462	\$ (63,298)	\$ 242,452
Apr-17	\$ 153,701	113,801	\$ 1.38	\$ 157,357	87	\$ 2,468	\$ 154,890	\$ 1,188	\$ (0.73)	\$ (84,030)	\$ 70,859	\$ (62,842)	\$ 179,154
May-17	\$ 154,222	97,848	\$ 1.09	\$ 105,951	90	\$ 2,559	\$ 103,392	\$ (50,830)	\$ (0.19)	\$ (18,737)	\$ 84,655	\$ (69,567)	\$ 96,312
Jun-17	\$ 149,714	153,888	\$ 1.09	\$ 166,632	84	\$ 2,402	\$ 164,230	\$ 14,517	\$ (0.19)	\$ (29,468)	\$ 134,762	\$ (14,952)	\$ 26,745
Jul-17	\$ 147,827	86,561	\$ 1.09	\$ 93,729	83	\$ 2,372	\$ 91,357	\$ (56,470)	\$ (0.19)	\$ (16,576)	\$ 74,781	\$ (73,046)	\$ 11,793
Aug-17	\$ 148,023	119,981	\$ 1.09	\$ 129,917	86	\$ 2,457	\$ 127,460	\$ (20,563)	\$ (0.19)	\$ (22,975)	\$ 104,485	\$ (43,538)	\$ (61,252)
Sep-17	\$ 148,706	121,737	\$ 1.09	\$ 131,818	84	\$ 2,388	\$ 129,431	\$ (19,275)	\$ (0.19)	\$ (23,312)	\$ 106,119	\$ (42,587)	\$ (104,790)
Oct-17	\$ 150,410	110,188	\$ 1.09	\$ 119,313	86	\$ 2,441	\$ 116,872	\$ (33,538)	\$ (0.19)	\$ (21,100)	\$ 95,772	\$ (54,638)	\$ (147,377)
Nov-17													\$ (202,015)
													Total Recovery E-Factor \$ (202,015)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - December 2017 TSC Interest Calculation

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 8,112
Dec-16	263,216	\$ 217,291	3.75%	9/12	\$ 6,111	\$ (0.01)	\$ (3,652)	\$ 2,460	\$ 10,571
Jan-17	102,961	\$ 20,784	3.75%	8/12	\$ 520	\$ (0.01)	\$ (1,428)	\$ (909)	\$ 9,662
Feb-17	113,273	\$ 24,099	3.75%	7/12	\$ 527	\$ (0.01)	\$ (1,572)	\$ (1,044)	\$ 8,618
Mar-17	112,711	\$ 9,558	4.00%	6/12	\$ 191	\$ (0.01)	\$ (1,564)	\$ (1,373)	\$ 7,246
Apr-17	104,910	\$ 14,167	4.00%	5/12	\$ 236	\$ (0.01)	\$ (1,455)	\$ (1,219)	\$ 6,026
May-17	113,801	\$ 1,188	4.00%	4/12	\$ 16	\$ (0.01)	\$ (1,579)	\$ (1,563)	\$ 4,463
Jun-17	97,848	\$ (50,830)	4.25%	9/12	\$ (1,620)	\$ (0.01)	\$ (664)	\$ (2,284)	\$ 2,179
Jul-17	153,888	\$ 14,517	4.25%	8/12	\$ 411	\$ (0.01)	\$ (1,044)	\$ (632)	\$ 1,547
Aug-17	86,561	\$ (56,470)	4.25%	7/12	\$ (1,400)	\$ (0.01)	\$ (587)	\$ (1,987)	\$ (440)
Sep-17	119,981	\$ (20,563)	4.25%	6/12	\$ (437)	\$ (0.01)	\$ (814)	\$ (1,251)	\$ (1,691)
Oct-17	121,737	\$ (19,275)	4.25%	5/12	\$ (341)	\$ (0.01)	\$ (826)	\$ (1,167)	\$ (2,857)
Nov-17	110,188	\$ (33,538)	4.25%	4/12	\$ (475)	\$ (0.01)	\$ (747)	\$ (1,222)	\$ (4,080)
								Net Interest \$	(4,080)

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective February 15, 2017, the Interest Rate changed from 3.75% to 4.00%.
Effective June 15, 2017, the Interest Rate changed from 4.00% to 4.25%.

PECO - Electric
December 2017 Transmission Service Charge (TSC)
Semiannual Rate Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 5,760	\$0.00095	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 2,053	\$0.00034	p. 3 of 4
b. Interest	\$ 50	\$0.00001	p. 4 of 4
	\$ 2,102	\$0.00035	
(3) Net Recoverable (C - E)	\$ 3,658	\$0.00060	
(4) S = Projected Sales (kWh) for Computation Period	6,060,491		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$0.00064		

PECO - December 2017
TSC
C-Factor Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Dec-17 (est) \$	981	1,004,537
Jan-18 (est) \$	981	360,272
Feb-18 (est) \$	887	680,186
Mar-18 (est) \$	981	1,152,438
Apr-18 (est) \$	950	1,275,174
May-18 (est) \$	981	1,587,884
Total \$	5,760	6,060,491

Estimated Recovery C-Factor \$0.00095 per kWh

PECO - December 2017
TSC
E-Factor Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$28.47 per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													918
Dec-16	\$ 1,096	1,839,775	\$ 0.00081	\$ 1,454	1	\$ 18	\$ 1,437	\$ 341	\$ (0.00009)	\$ (162)	\$ 1,274	\$ 179	\$ 1,097
Jan-17	\$ 1,163	1,785,552	\$ 0.00081	\$ 1,438	1	\$ 19	\$ 1,420	\$ 256	\$ (0.00009)	\$ (160)	\$ 1,259	\$ 96	\$ 1,193
Feb-17	\$ 1,055	1,766,416	\$ 0.00081	\$ 1,421	1	\$ 19	\$ 1,402	\$ 347	\$ (0.00009)	\$ (158)	\$ 1,243	\$ 188	\$ 1,381
Mar-17	\$ 1,164	1,746,920	\$ 0.00081	\$ 1,414	1	\$ 19	\$ 1,395	\$ 232	\$ (0.00009)	\$ (158)	\$ 1,237	\$ 74	\$ 1,455
Apr-17	\$ 1,126	1,771,141	\$ 0.00081	\$ 1,421	1	\$ 19	\$ 1,402	\$ 276	\$ (0.00009)	\$ (159)	\$ 1,244	\$ 118	\$ 1,572
May-17	\$ 1,143	1,760,309	\$ 0.00081	\$ 1,414	1	\$ 18	\$ 1,396	\$ 253	\$ (0.00009)	\$ (158)	\$ 1,238	\$ 95	\$ 1,668
Jun-17	\$ 1,102	1,780,507	\$ 0.00089	\$ 1,662	1	\$ 18	\$ 1,664	\$ 561	\$ (0.00023)	\$ (443)	\$ 1,220	\$ 118	\$ 1,786
Jul-17	\$ 1,136	1,754,701	\$ 0.00089	\$ 1,560	1	\$ 18	\$ 1,541	\$ 405	\$ (0.00023)	\$ (411)	\$ 1,130	\$ (6)	\$ 1,780
Aug-17	\$ 1,143	1,741,295	\$ 0.00089	\$ 1,549	1	\$ 18	\$ 1,531	\$ 388	\$ (0.00023)	\$ (408)	\$ 1,123	\$ (21)	\$ 1,759
Sep-17	\$ 957	1,731,988	\$ 0.00089	\$ 1,445	1	\$ 16	\$ 1,429	\$ 473	\$ (0.00023)	\$ (381)	\$ 1,048	\$ 92	\$ 1,851
Oct-17	\$ 990	1,738,210	\$ 0.00089	\$ 1,545	1	\$ 16	\$ 1,529	\$ 540	\$ (0.00023)	\$ (407)	\$ 1,122	\$ 132	\$ 1,983
Nov-17	\$ 1,078	1,751,168	\$ 0.00089	\$ 1,563	1	\$ 17	\$ 1,565	\$ 487	\$ (0.00023)	\$ (417)	\$ 1,148	\$ 70	\$ 2,053
Total Recovery E-Factor											\$	2,053	

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - December 2017
TSC
Interest Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 16
Dec-16	1,839,775	\$ 341	3.75%	9/12	\$ 10	(0.00000)	\$ (3)	\$ 7	\$ 22
Jan-17	1,785,552	\$ 256	3.75%	8/12	\$ 6	(0.00000)	\$ (3)	\$ 3	\$ 26
Feb-17	1,766,416	\$ 347	3.75%	7/12	\$ 8	(0.00000)	\$ (3)	\$ 5	\$ 30
Mar-17	1,746,920	\$ 232	4.00%	6/12	\$ 5	(0.00000)	\$ (3)	\$ 2	\$ 32
Apr-17	1,771,141	\$ 276	4.00%	5/12	\$ 5	(0.00000)	\$ (3)	\$ 2	\$ 33
May-17	1,760,309	\$ 253	4.00%	4/12	\$ 3	(0.00000)	\$ (3)	\$ 0	\$ 34
Jun-17	1,780,507	\$ 561	4.25%	9/12	\$ 18	(0.00000)	\$ (9)	\$ 9	\$ 43
Jul-17	1,754,701	\$ 405	4.25%	8/12	\$ 11	(0.00000)	\$ (8)	\$ 3	\$ 46
Aug-17	1,741,295	\$ 388	4.25%	7/12	\$ 10	(0.00000)	\$ (8)	\$ 1	\$ 47
Sep-17	1,731,988	\$ 473	4.25%	6/12	\$ 10	(0.00000)	\$ (8)	\$ 2	\$ 50
Oct-17	1,738,210	\$ 540	4.25%	5/12	\$ 10	(0.00000)	\$ (8)	\$ 1	\$ 51
Nov-17	1,751,168	\$ 487	4.25%	4/12	\$ 7	(0.00000)	\$ (8)	\$ (1)	\$ 50
Net Interest \$									50

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective February 15, 2017, the Interest Rate changed from 3.75% to 4.00%.
Effective June 15, 2017, the Interest Rate changed from 4.00% to 4.25%.