



Michael Zimmerman
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May 20, 2019

Via Electronic Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Final Transmission Service Charge Adjustment
ERRATA to Supplement No. 202 to Tariff Electric – Pa. P.U.C. No. 24**

Dear Secretary Chiavetta:

On May 15, 2019, Duquesne Light Company ("Company") filed Supplement No. 202 to Tariff Electric – Pa. P.U.C. No. 24 ("Supplement No. 202"). Supplement No. 202 revises the Company's Tariff Appendix A, Transmission Service Charge ("TSC"), to become effective June 1, 2019.

The Company has since identified an inadvertent transposition in its calculations supporting Supplement No. 202 filed on May 15, 2019, which if implemented, would cause a mis-allocation of TSC revenues. Therefore, please find enclosed for filing, a REVISED Supplement No. 202, and supporting REVISED Exhibit 1 and Attachment A, which correct this error. As noted herein, this REVISED Supplement No. 202 retains its effective date of June 1, 2019.

Should you have any questions, please do not hesitate to contact me or David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael W. Zimmerman", is written over a light blue circular stamp.

Michael W. Zimmerman
Counsel, Regulatory

Enclosures

cc: David Ogden
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA U.S. MAIL

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Pennsylvania Public Utility Commission
UPARC
Bureau of Audits
3070 William Pitt Way
Pittsburgh, PA 15238

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
Commerce Tower, Suite 202
300 North Second Street
Harrisburg, PA 17101-1923



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Dated: May 20, 2019

LIST OF MODIFICATIONS MADE BY THIS TARIFF**INCREASES****Appendix A – Transmission Service Charges****Twentieth Revised Page No. 113
Cancelling Nineteenth Revised Page No. 113****Sixteenth Revised Page No. 114
Cancelling Fifteenth Revised Page No. 114**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 15, 2019.

DECREASES**Appendix A – Transmission Service Charges****Twentieth Revised Page No. 113
Cancelling Nineteenth Revised Page No. 113**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 15, 2019.

APPENDIX A

TRANSMISSION SERVICE CHARGES

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture		
RS	\$0.015319	—				(I)	
RH	\$0.007278	—				(I)	
RA	\$0.012871	—				(I)	
GS	\$0.010307	—				(I)	
GM < 25 kW	\$0.005878	\$1.59				(I)	(I)
GM => 25 kW	\$0.006072	\$1.79				(I)	(I)
GMH < 25 kW	\$0.003553	\$3.50 ⁽¹⁾				(I)	(I)
GMH => 25 kW	\$0.004773	\$5.48 ⁽¹⁾				(I)	(I)
GL	—	\$4.15					(I)
GLH	—	\$4.23					(D)
L	—	\$4.68					(I)
HVPS	—	\$4.68					(I)
AL	(\$0.014031)	—				(D)	
SE	\$0.000467	—				(I)	
UMS	\$0.000467	\$4.68				(I)	(I)
			Rate Class				
By Wattage			SH	PAL	SM		
Mercury Vapor							
100			—	—	\$0.01		(I)
175			—	—	\$0.02		(I)
250			—	—	\$0.02		(I)
400			—	—	\$0.03		(I)
1000			—	—	\$0.08		(I)
High Pressure Sodium							
70			—	\$0.00	\$0.01		(I) (I)
100			(\$0.02)	\$0.01	\$0.01	(I) (I) (I)	
150			(\$0.03)	\$0.01	\$0.01	(I) (I) (I)	
200			(\$0.04)	—	—	(I)	
250			—	\$0.01	\$0.02		(I) (I)
400			(\$0.08)	\$0.02	\$0.03	(I) (I) (I)	
1000			—	—	\$0.08		(I)

(1) June through September

(I) – Indicates Increase

(D) – Indicates Decrease

ISSUED: MAY 15, 2019

EFFECTIVE: JUNE 1, 2019

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	
Rate Class						
By Wattage			SH	PAL	SM	
Flood Lighting - Unmetered						
70			—	\$0.00	—	(I)
100			—	\$0.01	—	(I)
150			—	\$0.01	—	(I)
250			—	\$0.01	—	(I)
400			—	\$0.02	—	(I)
Light-Emitting Diode (LED) — Cobra Head						
45			—	\$0.00	\$0.00	(I) (I)
60			(\$0.01)	\$0.00	\$0.00	(I) (I) (I)
95			(\$0.02)	\$0.00	\$0.01	(I) (I) (I)
139			(\$0.02)	\$0.01	\$0.01	(I) (I) (I)
219			(\$0.04)	\$0.01	\$0.02	(I) (I) (I)
275			—	\$0.01	\$0.02	(I) (I)
Light-Emitting Diode (LED) — Colonial						
48			—	\$0.00	\$0.00	(I) (I)
83			—	\$0.00	\$0.01	(I) (I)
Light-Emitting Diode (LED) — Contemporary						
47			—	\$0.00	\$0.00	(I) (I)
62			—	\$0.00	\$0.00	(I) (I)

BILLING DEMAND

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer's daily network service coincident peak load contribution in MW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue requirement and over or under collection shall be allocated to each rate class based on the class contribution to the Company's coincident peak load (1CP) and Default Service share of the 1CP load from the previous calendar year. The costs for ancillary services and PJM administrative expenses are included in the Default Service Supply rates defined in Rider No. 8. The costs for ancillary services and PJM administrative expenses for rate classes subject to Rider No. 9 will be billed in accordance with Rider No. 9. The rates applicable to each Rate Schedule shall be determined in accordance with the following formulas.

(I) – Indicates Increase

ISSUED: MAY 15, 2019

EFFECTIVE: JUNE 1, 2019

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period**

			Exhibit 1 Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2018 to February 2019				
Revenue				
1	Total POLR Transmission Revenue	\$58,712,602	Page 2 and 3	Revenue per Tariff No. 24
2	Less E-Factor Revenue	(\$8,913,678)	Page 2 and 5	
3	POLR Transmission Revenue Excluding E-Factor Revenue	\$67,626,281		Line 1 less line 2
4	POLR Transmission Revenue	\$67,626,281	Line 3	
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$3,989,951		Line 4 * 5.90%
6	Net POLR Transmission Revenue	\$63,636,330	Page 4	Line 4 less line 5
Expense				
7	Network Integration Transmission Service Charges (NITS)	\$52,998,557	Page 6, 7 and 10	
8	Reliability Must Run (RMR)	\$33,048	Page 6, 7 and 10	
9	Deferred Tax Adjustment Charge	\$941,040	Page 6, 7 and 10	
10	Ancillary Services	\$0	Page 6, 8 and 10	
11	PJM Administrative Expense	\$0	Page 6, 8 and 10	
12	Other PJM Expense	\$4,260,580	Page 6, 8 and 10	
13	Total Expenses	\$58,233,225		
14	(Over)/Under Collection	(\$5,403,105)	Page 2 and 14	Line 13 less line 6
15	Interest on (Over)/Under Collection	(\$363,131)	Page 2 and 14	
16	Total (Over)/Under Collection With Interest	(\$5,766,236)	Page 14	Line 14 plus line 15
17	Adjustment to (Over)/Under Collection to Recover PA GRT	(\$361,539)		Line 16 * 5.90%/(1-5.90%)
18	Net Revenue to Recover (Over)/Under Collection	(\$6,127,775)		Line 16 plus line 17
B. E-Factor Reconciliation				
March 2018 to May 2018				
19	Projected E-Factor Revenue - March 2018 to May 2018	(\$361,092)	Page 15	At forecast sales, May 15, 2018 filing, Exhibit 1, page 15
20	Less Actual E-Factor Revenue - March 2018 to May 2018	(\$417,164)	Page 15	At actual sales, March 2018 to May 2018
21	Net Prior Period (Over)/Under Collection - March 2018 to May 2018	\$56,072		Line 19 less line 20
June 2018 to May 2019				
22	Actual E-Factor Revenue - June 2018 to February 2019	(\$8,496,515)	Page 17	At actual sales, June 2018 to February 2019
23	Projected E-Factor Revenue - March 2019 to May 2019	(\$4,130,082)	Page 17	At forecast sales, March 2019 to May 2019
24	E-Factor Revenue - June 2018 to May 2019	(\$12,626,597)		
25	Actual E-Factor PJM Credits (w/ GRT) - June 2018 to February 2019	(\$7,969,322)	Page 9	PJM Billing, June 2018 to February 2019
26	Projected E-Factor PJM Credits (w/ GRT) - March 2019 to May 2019	(\$2,984,135)	Page 16	PJM Billing Projection, March 2019 to May 2019
27	E-Factor PJM Credits (w/ GRT)	(\$10,953,457)		
28	Net Current Period Revenue - June 2018 to May 2019	(\$1,673,140)		Line 24 less line 27
29	Previous E-Factor Balance - (Over)/Under Collection	(\$1,177,291)		May 15, 2018 filing, Attachment A, page 5
30	Current E-Factor Balance - (Over)/Under Collection	\$551,920		Line 29 less line 28 plus line 21
C. Summary				
31	Revenue Required to Recover (Over)/Under Collection	(\$6,127,775)		Line 18
32	E-Factor Balance - (Over)/Under Collection	\$551,920		Line 30
33	Net E-Factor Revenue (Over)/Under Collection - June 2018 to May 2019	(\$5,575,855)		Line 31 plus line 32

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2019**

	<u>Mar-2018</u>	<u>Apr-2018</u>	<u>May-2018</u>	<u>June-2018</u>	<u>Jul-2018</u>	<u>Aug-2018</u>	<u>Sep-2018</u>	<u>Oct-2018</u>	<u>Nov-2018</u>	<u>Dec-2018</u>	<u>Jan-2019</u>	<u>Feb-2019</u>	<u>Total</u>
Revenue													
1 Total POLR Transmission Revenue	\$4,773,698	\$3,937,087	\$4,909,922	\$5,647,219	\$7,916,473	\$6,901,418	\$5,881,696	\$4,331,044	\$2,991,419	\$3,869,124	\$4,123,879	\$3,429,622	\$58,712,602
2 Less E-Factor Revenue	(\$128,212)	(\$114,201)	(\$174,750)	(\$117,565)	(\$160,076)	(\$140,450)	(\$120,293)	(\$1,483,675)	(\$1,495,783)	(\$1,673,894)	(\$1,791,042)	(\$1,513,737)	(\$8,913,678)
3 POLR Transmission Revenue	\$4,901,911	\$4,051,288	\$5,084,672	\$5,764,784	\$8,076,549	\$7,041,868	\$6,001,990	\$5,814,719	\$4,487,202	\$5,543,018	\$5,914,921	\$4,943,359	\$67,626,281
4 POLR Transmission Retail Revenue	\$4,901,911	\$4,051,288	\$5,084,672	\$5,764,784	\$8,076,549	\$7,041,868	\$6,001,990	\$5,814,719	\$4,487,202	\$5,543,018	\$5,914,921	\$4,943,359	\$67,626,281
5 Less PA Gross Receipts Tax (GRT)	\$289,213	\$239,026	\$299,996	\$340,122	\$476,516	\$415,470	\$354,117	\$343,068	\$264,745	\$327,038	\$348,980	\$291,658	\$3,989,951
6 Net POLR Transmission Revenue	\$4,612,698	\$3,812,262	\$4,784,677	\$5,424,662	\$7,600,033	\$6,626,398	\$5,647,872	\$5,471,651	\$4,222,457	\$5,215,979	\$5,565,941	\$4,651,701	\$63,636,331
Expenses													
7 Network Integration Transmission Service Expense	\$4,171,588	\$4,038,476	\$4,177,230	\$4,375,148	\$4,525,517	\$4,534,470	\$4,409,253	\$4,561,884	\$4,430,119	\$4,603,348	\$4,812,262	\$4,359,262	\$52,998,557
8 Reliability Must Run (RMR)	\$2,619	\$2,904	\$2,811	\$2,027	\$2,808	\$2,811	\$2,910	\$2,829	\$2,927	\$2,843	\$2,954	\$2,604	\$33,048
9 Deferred Tax Adjustment Charge	\$77,834	\$77,863	\$77,940	\$77,757	\$77,835	\$77,989	\$78,363	\$78,461	\$78,734	\$79,174	\$79,429	\$79,661	\$941,040
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$352,627	\$349,568	\$315,101	\$316,093	\$4,260,580
13 Total Transmission Expenses	\$4,630,589	\$4,420,623	\$4,617,680	\$4,922,122	\$4,946,681	\$4,956,466	\$4,833,359	\$5,039,000	\$4,864,408	\$5,034,933	\$5,209,746	\$4,757,620	\$58,233,225
Over/ (Under) Collection													
14 Net (Over)/Under Collection	\$17,890	\$608,360	(\$166,997)	(\$502,540)	(\$2,653,351)	(\$1,669,932)	(\$814,514)	(\$432,651)	\$641,951	(\$181,047)	(\$356,194)	\$105,920	(\$5,403,106)
15 Interest	\$1,434	\$48,162	(\$12,560)	(\$36,874)	(\$187,946)	(\$111,329)	(\$51,246)	(\$26,500)	\$36,511	(\$9,680)	(\$17,958)	\$4,855	(\$363,131)
16 Total (Over)/Under Collection	\$19,324	\$656,522	(\$179,557)	(\$539,414)	(\$2,841,297)	(\$1,781,261)	(\$865,760)	(\$459,151)	\$678,462	(\$190,727)	(\$374,152)	\$110,774	(\$5,766,237)

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2019**

	<u>Mar-2018</u>	<u>Apr-2018</u>	<u>May-2018</u>	<u>June-2018</u>	<u>Jul-2018</u>	<u>Aug-2018</u>	<u>Sep-2018</u>	<u>Oct-2018</u>	<u>Nov-2018</u>	<u>Dec-2018</u>	<u>Jan-2019</u>	<u>Feb-2019</u>	<u>Total</u>
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$2,913,372	\$2,446,554	\$3,254,958	\$3,913,977	\$5,906,618	\$5,002,382	\$4,202,152	\$2,885,148	\$2,147,926	\$2,785,272	\$2,892,897	\$2,413,619	\$40,764,876
2 RH	\$352,758	\$233,537	\$154,679	\$153,510	\$185,734	\$169,548	\$153,012	\$137,983	\$111,376	\$169,920	\$222,166	\$172,472	\$2,216,695
3 RA	\$55,210	\$42,959	(\$31,809)	\$121,419	\$60,192	\$54,735	\$48,584	\$37,602	\$31,282	\$42,430	\$48,006	\$40,046	\$550,656
4 GS	\$79,151	\$65,447	\$66,892	\$65,554	\$75,632	\$72,172	\$66,424	\$49,307	\$33,525	\$46,807	\$52,653	\$46,744	\$720,309
5 GM<25 kW	\$396,070	\$332,865	\$444,432	\$400,305	\$468,527	\$452,598	\$399,634	\$358,335	\$231,171	\$250,817	\$291,682	\$280,143	\$4,306,579
6 GM=>25 kW	\$689,984	\$603,409	\$763,915	\$729,125	\$823,872	\$844,085	\$690,128	\$595,809	\$380,810	\$422,710	\$429,652	\$381,960	\$7,355,460
7 GMH<25 kW	\$27,121	\$19,454	\$18,327	\$34,438	\$58,034	\$45,429	\$40,312	\$28,250	(\$12,199)	\$6,428	\$8,722	\$8,755	\$283,071
8 GMH=>25 kW	\$60,748	\$45,543	\$44,513	\$96,087	\$164,848	\$130,334	\$124,903	\$81,847	(\$38,802)	\$14,812	\$16,457	\$13,091	\$754,381
9 AL	\$0	\$1	\$5	(\$1)	\$6	\$2	\$14	\$1	\$16	\$2	\$3	\$9	\$58
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$6,023	\$5,989	\$5,694	\$1,103	\$1,215	\$1,307	\$1,138	(\$3,008)	(\$2,858)	(\$2,827)	(\$2,837)	(\$2,857)	\$8,084
12 SH	\$456	\$455	\$440	\$78	\$91	\$92	(\$4)	\$92	\$0	\$0	\$0	\$0	\$1,700
13 UMS	\$1,914	\$1,851	\$1,925	\$2,063	\$2,136	\$2,094	\$2,052	\$873	\$868	\$890	\$891	\$904	\$18,461
14 PAL	\$1,069	\$1,068	\$1,027	\$283	\$310	\$313	\$288	(\$483)	(\$451)	(\$452)	(\$440)	(\$471)	\$2,062
15 Total Small and Medium Customers	\$4,583,874	\$3,799,133	\$4,724,999	\$5,517,941	\$7,747,214	\$6,775,091	\$5,728,638	\$4,171,756	\$2,882,666	\$3,736,810	\$3,959,852	\$3,354,417	\$56,982,391
<u>Large Customer Rate Classes</u>													
16 GL	\$149,634	\$117,351	\$150,907	\$102,100	\$142,993	\$104,039	\$129,498	\$130,660	\$90,083	\$114,155	\$119,455	\$52,964	\$1,403,839
17 GLH	\$40,190	\$20,603	\$34,017	\$27,178	\$26,266	\$22,288	\$23,561	\$28,629	\$18,669	\$18,159	\$44,573	\$16,654	\$320,785
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,588	\$5,588
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$189,824	\$137,954	\$184,923	\$129,278	\$169,259	\$126,327	\$153,059	\$159,288	\$108,752	\$132,314	\$164,028	\$75,205	\$1,730,211
21 Total Revenue	\$4,773,698	\$3,937,087	\$4,909,922	\$5,647,219	\$7,916,473	\$6,901,418	\$5,881,696	\$4,331,044	\$2,991,419	\$3,869,124	\$4,123,879	\$3,429,622	\$58,712,602

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2019**

	<u>Mar-2018</u>	<u>Apr-2018</u>	<u>May-2018</u>	<u>June-2018</u>	<u>Jul-2018</u>	<u>Aug-2018</u>	<u>Sep-2018</u>	<u>Oct-2018</u>	<u>Nov-2018</u>	<u>Dec-2018</u>	<u>Jan-2019</u>	<u>Feb-2019</u>	<u>Total</u>
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$3,093,956	\$2,598,404	\$3,457,605	\$4,015,912	\$6,046,650	\$5,125,683	\$4,305,756	\$3,804,434	\$3,037,801	\$3,791,729	\$3,933,247	\$3,286,737	\$46,497,915
2 RH	\$322,147	\$213,272	\$141,269	\$155,132	\$187,695	\$171,379	\$154,642	\$233,846	\$263,058	\$341,161	\$445,800	\$345,626	\$2,975,025
3 RA	\$57,301	\$44,585	(\$30,176)	\$125,652	\$65,722	\$59,737	\$53,029	\$56,465	\$53,643	\$68,025	\$76,920	\$64,128	\$695,030
4 GS	\$83,719	\$69,211	\$70,717	\$71,856	\$83,354	\$79,375	\$73,006	\$79,543	\$66,406	\$83,306	\$92,791	\$82,455	\$935,738
5 GM<25 kW	\$413,656	\$347,998	\$462,721	\$416,584	\$487,703	\$471,193	\$415,691	\$493,434	\$354,871	\$385,032	\$445,599	\$425,407	\$5,119,889
6 GM=>25 kW	\$681,611	\$595,842	\$755,218	\$715,266	\$808,488	\$827,794	\$677,233	\$805,241	\$578,187	\$634,769	\$642,214	\$561,679	\$8,283,542
7 GMH<25 kW	\$15,225	\$10,645	\$10,038	\$34,181	\$57,742	\$45,152	\$40,070	\$36,282	(\$2,924)	\$17,081	\$23,812	\$23,161	\$310,465
8 GMH=>25 kW	\$44,388	\$33,148	\$32,467	\$95,468	\$164,180	\$129,617	\$124,326	\$107,712	(\$13,788)	\$43,975	\$49,011	\$38,670	\$849,173
9 AL	\$1	\$0	\$1	(\$2)	\$7	(\$0)	\$3	\$0	\$5	(\$2)	\$2	\$2	\$16
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,529	\$1,691	\$1,344	\$1,528	\$1,669	\$1,763	\$1,570	\$1,698	\$1,701	\$1,849	\$1,849	\$1,379	\$19,573
12 SH	\$118	\$131	\$106	\$126	\$140	\$141	\$37	\$77	\$0	\$0	\$0	\$0	\$878
13 UMS	\$1,997	\$1,934	\$2,008	\$2,124	\$2,197	\$2,155	\$2,113	\$2,184	\$2,135	\$2,190	\$2,162	\$2,302	\$25,501
14 PAL	\$271	\$301	\$244	\$300	\$327	\$331	\$304	\$326	\$320	\$349	\$394	\$279	\$3,747
15 GL	\$151,174	\$118,894	\$152,465	\$105,726	\$146,654	\$107,505	\$132,894	\$161,677	\$123,948	\$150,030	\$152,323	\$85,067	\$1,588,358
16 GLH	\$34,819	\$15,232	\$28,646	\$24,932	\$24,021	\$20,043	\$21,316	\$31,798	\$21,839	\$23,521	\$48,797	\$20,879	\$315,842
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,588	\$5,588
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$4,901,911	\$4,051,288	\$5,084,672	\$5,764,784	\$8,076,549	\$7,041,868	\$6,001,990	\$5,814,719	\$4,487,202	\$5,543,018	\$5,914,921	\$4,943,359	\$67,626,281
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$2,911,412	\$2,445,098	\$3,253,606	\$3,778,973	\$5,689,898	\$4,823,268	\$4,051,717	\$3,579,973	\$2,858,571	\$3,568,017	\$3,701,185	\$3,092,820	\$43,754,538
21 RH	\$303,141	\$200,689	\$132,934	\$145,979	\$176,621	\$161,268	\$145,518	\$220,049	\$247,537	\$321,032	\$419,497	\$325,234	\$2,799,499
22 RA	\$53,920	\$41,955	(\$28,396)	\$118,239	\$61,844	\$56,212	\$49,900	\$53,133	\$50,478	\$64,012	\$72,381	\$60,344	\$654,023
23 GS	\$78,779	\$65,128	\$66,545	\$67,617	\$78,436	\$74,692	\$68,698	\$74,850	\$62,488	\$78,391	\$87,316	\$77,590	\$880,530
24 GM<25 kW	\$389,250	\$327,466	\$435,421	\$392,006	\$458,929	\$443,393	\$391,165	\$464,322	\$333,933	\$362,315	\$419,309	\$400,308	\$4,817,816
25 GM=>25 kW	\$641,396	\$560,687	\$710,660	\$673,065	\$760,788	\$778,954	\$637,276	\$757,732	\$544,074	\$597,318	\$604,323	\$528,540	\$7,794,813
26 GMH<25 kW	\$14,326	\$10,017	\$9,446	\$32,164	\$54,335	\$42,488	\$37,706	\$34,142	(\$2,751)	\$16,074	\$22,407	\$21,795	\$292,148
27 GMH=>25 kW	\$41,769	\$31,193	\$30,552	\$89,835	\$154,493	\$121,969	\$116,991	\$101,357	(\$12,975)	\$41,380	\$46,119	\$36,388	\$799,072
28 AL	\$1	\$0	\$1	(\$2)	\$6	(\$0)	\$3	\$0	\$5	(\$2)	\$1	\$2	\$15
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$1,439	\$1,591	\$1,265	\$1,438	\$1,571	\$1,659	\$1,477	\$1,598	\$1,601	\$1,740	\$1,740	\$1,298	\$18,418
31 SH	\$111	\$123	\$100	\$119	\$132	\$133	\$35	\$73	\$0	\$0	\$0	\$0	\$827
32 UMS	\$1,879	\$1,819	\$1,889	\$1,998	\$2,067	\$2,028	\$1,988	\$2,055	\$2,009	\$2,061	\$2,035	\$2,166	\$23,996
33 PAL	\$255	\$284	\$229	\$282	\$308	\$311	\$286	\$307	\$301	\$329	\$371	\$262	\$3,526
34 GL	\$142,255	\$111,880	\$143,469	\$99,488	\$138,002	\$101,163	\$125,053	\$152,138	\$116,635	\$141,178	\$143,336	\$80,049	\$1,494,645
35 GLH	\$32,765	\$14,333	\$26,956	\$23,461	\$22,604	\$18,860	\$20,058	\$29,922	\$20,550	\$22,133	\$45,918	\$19,647	\$297,208
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,258	\$5,258
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$4,612,698	\$3,812,262	\$4,784,677	\$5,424,662	\$7,600,033	\$6,626,398	\$5,647,872	\$5,471,651	\$4,222,457	\$5,215,979	\$5,565,941	\$4,651,701	\$63,636,330

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2019**

	<u>Mar-2018</u>	<u>Apr-2018</u>	<u>May-2018</u>	<u>June-2018</u>	<u>Jul-2018</u>	<u>Aug-2018</u>	<u>Sep-2018</u>	<u>Oct-2018</u>	<u>Nov-2018</u>	<u>Dec-2018</u>	<u>Jan-2019</u>	<u>Feb-2019</u>	<u>Total</u>
<u>E-Factor Revenue</u>													
1 RS	(\$180,583)	(\$151,849)	(\$202,647)	(\$101,934)	(\$140,031)	(\$123,301)	(\$103,604)	(\$919,287)	(\$889,875)	(\$1,006,458)	(\$1,040,350)	(\$873,118)	(\$5,733,038)
2 RH	\$30,611	\$20,266	\$13,410	(\$1,622)	(\$1,961)	(\$1,832)	(\$1,630)	(\$95,863)	(\$151,682)	(\$171,241)	(\$223,634)	(\$173,154)	(\$758,330)
3 RA	(\$2,091)	(\$1,627)	(\$1,632)	(\$4,233)	(\$5,530)	(\$5,002)	(\$4,445)	(\$18,863)	(\$22,360)	(\$25,595)	(\$28,914)	(\$24,082)	(\$144,374)
4 GS	(\$4,568)	(\$3,764)	(\$3,825)	(\$6,302)	(\$7,722)	(\$7,203)	(\$6,582)	(\$30,236)	(\$32,881)	(\$36,499)	(\$40,138)	(\$35,711)	(\$215,429)
5 GM<25 kW	(\$17,586)	(\$15,132)	(\$18,289)	(\$16,279)	(\$19,177)	(\$18,595)	(\$16,057)	(\$135,099)	(\$123,700)	(\$134,215)	(\$153,917)	(\$145,264)	(\$813,311)
6 GM=>25 kW	\$8,373	\$7,567	\$8,697	\$13,859	\$15,383	\$16,291	\$12,895	(\$209,432)	(\$197,377)	(\$212,059)	(\$212,562)	(\$179,719)	(\$928,082)
7 GMH<25 kW	\$11,896	\$8,809	\$8,289	\$258	\$292	\$277	\$243	(\$8,032)	(\$9,275)	(\$10,654)	(\$15,090)	(\$14,406)	(\$27,394)
8 GMH=>25 kW	\$16,359	\$12,394	\$12,046	\$620	\$668	\$717	\$577	(\$25,864)	(\$25,014)	(\$29,162)	(\$32,554)	(\$25,579)	(\$94,793)
9 AL	(\$0)	\$1	\$4	\$1	(\$1)	\$2	\$11	\$1	\$11	\$4	\$2	\$7	\$42
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$4,494	\$4,298	\$4,350	(\$425)	(\$454)	(\$456)	(\$432)	(\$4,706)	(\$4,559)	(\$4,676)	(\$4,686)	(\$4,236)	(\$11,489)
12 SH	\$337	\$324	\$334	(\$48)	(\$49)	(\$50)	(\$41)	\$14	\$0	\$0	\$0	\$0	\$821
13 UMS	(\$83)	(\$83)	(\$83)	(\$61)	(\$61)	(\$61)	(\$61)	(\$1,312)	(\$1,267)	(\$1,300)	(\$1,271)	(\$1,398)	(\$7,040)
14 PAL	\$798	\$767	\$784	(\$16)	(\$17)	(\$17)	(\$17)	(\$809)	(\$771)	(\$801)	(\$834)	(\$750)	(\$1,685)
15 GL	(\$1,540)	(\$1,543)	(\$1,558)	(\$3,626)	(\$3,662)	(\$3,466)	(\$3,396)	(\$31,017)	(\$33,865)	(\$35,875)	(\$32,868)	(\$32,104)	(\$184,520)
16 GLH	\$5,371	\$5,371	\$5,371	\$2,245	\$2,245	\$2,245	\$2,245	(\$3,170)	(\$3,170)	(\$5,362)	(\$4,225)	(\$4,225)	\$4,942
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	(\$128,212)	(\$114,201)	(\$174,750)	(\$117,565)	(\$160,076)	(\$140,450)	(\$120,293)	(\$1,483,675)	(\$1,495,783)	(\$1,673,894)	(\$1,791,042)	(\$1,513,737)	(\$8,913,678)

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2019**

	<u>Mar-2018</u>	<u>Apr-2018</u>	<u>May-2018</u>	<u>June-2018</u>	<u>Jul-2018</u>	<u>Aug-2018</u>	<u>Sep-2018</u>	<u>Oct-2018</u>	<u>Nov-2018</u>	<u>Dec-2018</u>	<u>Jan-2019</u>	<u>Feb-2019</u>	<u>Total</u>
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$3,085,707	\$2,986,709	\$3,084,041	\$3,236,335	\$3,345,553	\$3,354,150	\$3,254,469	\$3,368,811	\$3,262,226	\$3,379,202	\$3,533,286	\$3,201,304	\$39,091,794
2 Small C&I Customer Classes	\$368,989	\$356,629	\$369,146	\$388,022	\$400,604	\$401,459	\$390,128	\$403,252	\$392,121	\$406,426	\$478,237	\$462,707	\$4,817,719
3 Medium C&I Customer Classes	\$592,243	\$575,291	\$596,796	\$623,838	\$647,110	\$649,729	\$637,460	\$661,344	\$642,128	\$664,547	\$656,064	\$565,136	\$7,511,686
4 Large C&I Customer Classes	\$124,649	\$119,847	\$127,248	\$126,954	\$132,249	\$129,132	\$127,196	\$128,477	\$133,644	\$153,173	\$144,675	\$130,114	\$1,577,358
5 Total NITS Expense	\$4,171,588	\$4,038,476	\$4,177,230	\$4,375,148	\$4,525,517	\$4,534,470	\$4,409,253	\$4,561,884	\$4,430,119	\$4,603,348	\$4,812,262	\$4,359,262	\$52,998,557
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$1,936	\$2,148	\$2,079	\$1,497	\$2,077	\$2,078	\$2,152	\$2,088	\$2,162	\$2,093	2,168	\$1,912	\$24,391
7 Small C&I Customer Classes	\$230	\$257	\$248	\$179	\$249	\$249	\$258	\$250	\$259	\$252	261	\$259	\$2,950
8 Medium C&I Customer Classes	\$372	\$412	\$400	\$290	\$400	\$402	\$417	\$409	\$424	\$412	426	\$355	\$4,720
9 Large C&I Customer Classes	\$81	\$87	\$83	\$62	\$81	\$82	\$83	\$82	\$82	\$86	\$98	\$78	\$986
10 Total RMR Expense	\$2,619	\$2,904	\$2,811	\$2,027	\$2,808	\$2,811	\$2,910	\$2,829	\$2,927	\$2,843	\$2,954	\$2,604	\$33,048
Deferred Tax Adjustment Charge													
11 Residential & Lighting Customer Classes	\$57,574	\$57,584	\$57,543	\$57,518	\$57,541	\$57,689	\$57,840	\$57,941	\$57,978	\$58,120	\$58,319	\$58,501	\$694,146
12 Small C&I Customer Classes	\$6,885	\$6,876	\$6,888	\$6,896	\$6,890	\$6,905	\$6,934	\$6,936	\$6,969	\$6,990	\$7,894	\$8,456	\$85,516
13 Medium C&I Customer Classes	\$11,050	\$11,092	\$11,135	\$11,087	\$11,130	\$11,175	\$11,329	\$11,375	\$11,412	\$11,430	\$10,829	\$10,327	\$133,370
14 Large C&I Customer Classes	\$2,326	\$2,311	\$2,374	\$2,256	\$2,275	\$2,221	\$2,261	\$2,210	\$2,375	\$2,634	\$2,388	\$2,378	\$28,008
15 Total Deferred Tax Adjustment Expense	\$77,834	\$77,863	\$77,940	\$77,757	\$77,835	\$77,989	\$78,363	\$78,461	\$78,734	\$79,174	\$79,429	\$79,661	\$941,040
16 Total NITS, RMR and Deferred Tax Expense	\$4,252,042	\$4,119,242	\$4,257,982	\$4,454,932	\$4,606,159	\$4,615,270	\$4,490,526	\$4,643,174	\$4,511,781	\$4,685,365	\$4,894,645	\$4,441,527	\$53,972,645
Ancillary Service Expense													
17 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PJM Administrative Expense													
25 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
29 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$347,627	\$349,568	\$315,101	\$316,093	\$4,255,580
32 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
32 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SECA Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Total Other PJM Expenses	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$352,627	\$349,568	\$315,101	\$316,093	\$4,260,580
36 Total PJM Ancillary, Administrative and Other Expenses	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$352,627	\$349,568	\$315,101	\$316,093	\$4,260,580
37 Total Transmission Expenses	\$4,630,589	\$4,420,623	\$4,617,680	\$4,922,122	\$4,946,681	\$4,956,466	\$4,833,359	\$5,039,000	\$4,864,408	\$5,034,933	\$5,209,746	\$4,757,620	\$58,233,225
38 FERC Order - PJM Credit (1)	-	-	-	-	(904,387)	(944,420)	(938,472)	(944,947)	(938,590)	(940,845)	(946,275)	(941,196)	(7,499,132)

(1) On April 19, 2007, the Commission issued Opinion No. 494. In Opinion No. 494, the Commission, found PJM's existing cost allocation method, which used a violation-based distribution factor (DFAX) method to allocate 100 percent of the costs of new transmission facilities that operate at or above 500 kV, unjust and unreasonable and required PJM to allocate 100 percent of the costs of such facilities on a load-ratio share basis (the 100 percent load-ratio share method), to the Merchant Transmission Facilities and Zones of the Responsible Customers pursuant to Schedule 12 of the PJM Tariff. FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. Duquesne Light's allocated credits are being refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025. These line items are reflected in the Company's e-factor reconciliation on Exhibit, Page 9.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
POLR Single Coincident Peak (1CP) Load (MW)													
<u>Small and Medium Customer Classes</u>													
1 RS	709.1	707.3	705.5	707.4	706.1	710.5	712.6	713.8	716.2	718.8	748.2	750.3	8,605.7
2 RH	42.1	42.0	41.8	42.0	41.7	42.1	42.4	42.4	42.6	42.8	44.4	44.8	511.0
3 RA	10.4	10.6	10.5	10.9	11.0	11.4	11.4	11.4	11.7	11.7	10.8	10.9	132.7
4 GS	12.8	12.8	12.7	12.7	12.6	12.6	12.9	13.0	13.1	13.5	14.2	14.0	157.0
5 GM <25 kW	74.1	74.2	74.5	74.4	74.6	74.7	75.0	74.8	75.2	75.3	94.2	95.9	936.9
6 GM >25 kW	133.3	134.4	133.9	133.7	134.6	135.6	138.5	138.7	139.0	139.0	127.5	129.3	1,617.3
7 GMH <25 kW	3.7	3.7	3.7	3.8	3.7	3.8	3.8	3.8	3.8	3.8	6.1	6.4	50.1
8 GMH >25 kW	13.2	13.1	13.0	13.0	12.9	12.8	12.7	12.2	12.6	12.8	13.5	13.4	155.0
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	5.1
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	999.1	998.4	996.0	998.3	997.7	1,004.0	1,009.6	1,010.6	1,014.6	1,018.0	1,059.2	1,065.4	12,170.8
<u>Large Customer Classes</u>													
16 GL	25.7	25.7	26.0	24.2	24.4	23.1	22.6	22.5	24.5	26.0	23.8	23.3	291.8
17 GLH	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	7.4	5.9	5.9	58.8
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	30.1	30.1	30.4	28.6	28.8	27.5	27.0	26.9	28.9	33.4	29.7	29.1	350.6
21 Total POLR 1CP (MW)	1,029.2	1,028.5	1,026.3	1,026.8	1,026.5	1,031.5	1,036.6	1,037.4	1,043.5	1,051.5	1,088.9	1,094.6	12,521.4
22 Residential & Lighting	761.6	759.8	757.8	760.3	758.8	764.0	766.3	767.6	770.4	773.2	803.4	806.1	9,249.4
23 Small C&I	91.0	91.1	91.4	91.3	91.4	91.6	92.1	92.1	92.5	93.0	114.9	116.7	1,149.1
24 Medium C&I	146.5	147.4	146.8	146.7	147.5	148.4	151.2	150.8	151.6	151.8	141.0	142.7	1,772.3
25 Large C&I	30.1	30.1	30.4	28.6	28.8	27.5	27.0	26.9	28.9	33.4	29.7	29.1	350.6
26 Total POLR 1CP (MW)	1,029.2	1,028.5	1,026.3	1,026.8	1,026.5	1,031.5	1,036.6	1,037.4	1,043.5	1,051.5	1,088.9	1,094.6	12,521.4
Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)													
27 Residential & Lighting Customer Classes	\$3,145,217	\$3,046,442	\$3,143,663	\$3,295,349	\$3,405,170	\$3,413,917	\$3,314,461	\$3,428,840	\$3,322,366	\$3,439,415	\$3,593,773	\$3,261,717	\$39,810,331
28 Small C&I Customer Classes	\$376,103	\$363,761	\$376,282	\$395,097	\$407,743	\$408,612	\$397,319	\$410,438	\$399,348	\$413,668	\$486,391	\$471,422	\$4,906,185
29 Medium C&I Customer Classes	\$603,665	\$586,795	\$608,332	\$635,214	\$658,640	\$661,306	\$649,206	\$673,128	\$653,965	\$676,389	\$667,319	\$575,818	\$7,649,777
30 Large C&I Customer Classes	\$127,056	\$122,245	\$129,705	\$129,272	\$134,605	\$131,435	\$129,539	\$130,768	\$136,102	\$155,893	\$147,162	\$132,570	\$1,606,352
31 Total NITS Expense	\$4,252,042	\$4,119,242	\$4,257,982	\$4,454,932	\$4,606,159	\$4,615,270	\$4,490,526	\$4,643,174	\$4,511,781	\$4,685,365	\$4,894,645	\$4,441,527	\$53,972,645
Allocated NITS, RMR and Deferred Tax Expense By Rate Class													
<u>Small and Medium Customer Classes</u>													
32 RS	\$2,928,187	\$2,835,797	\$2,926,749	\$3,065,975	\$3,168,413	\$3,174,962	\$3,081,919	\$3,188,614	\$3,088,454	\$3,197,183	\$3,346,893	\$3,036,204	\$37,039,351
33 RH	\$174,041	\$168,344	\$173,241	\$181,984	\$187,215	\$188,044	\$183,202	\$189,374	\$183,629	\$190,292	\$198,508	\$181,389	\$2,199,264
34 RA	\$42,988	\$42,301	\$43,673	\$47,389	\$49,543	\$50,911	\$49,341	\$50,852	\$50,282	\$51,940	\$48,372	\$44,125	\$571,716
35 GS	\$53,049	\$50,990	\$52,408	\$54,908	\$56,175	\$56,441	\$55,631	\$58,057	\$56,685	\$60,047	\$59,984	\$56,589	\$670,963
36 GM<25 kW	\$306,007	\$296,186	\$306,662	\$322,067	\$333,023	\$333,447	\$323,487	\$333,490	\$324,408	\$334,843	\$398,794	\$387,536	\$3,999,950
37 GM=>25 kW	\$549,289	\$534,825	\$554,601	\$578,844	\$601,015	\$604,385	\$594,608	\$618,774	\$599,744	\$619,354	\$603,533	\$521,805	\$6,980,777
38 GMH<25 kW	\$15,243	\$14,847	\$15,419	\$16,238	\$16,603	\$16,781	\$16,322	\$16,951	\$16,375	\$16,840	\$25,980	\$25,736	\$213,336
39 GMH=>25 kW	\$54,376	\$51,969	\$53,731	\$56,370	\$57,626	\$56,921	\$54,598	\$54,354	\$54,221	\$57,035	\$63,786	\$54,013	\$669,001
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$1,804	\$1,739	\$1,792	\$1,884	\$1,943	\$1,943	\$1,879	\$1,940	\$1,880	\$1,938	\$1,633	\$1,560	\$21,936
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$4,124,986	\$3,996,998	\$4,128,276	\$4,325,660	\$4,471,554	\$4,483,835	\$4,360,986	\$4,512,406	\$4,375,680	\$4,529,472	\$4,747,483	\$4,308,957	\$52,366,294
<u>Large Customer Classes</u>													
47 GL	\$108,454	\$104,377	\$110,900	\$109,356	\$114,040	\$110,404	\$108,451	\$109,351	\$115,400	\$121,181	\$118,072	\$105,866	\$1,335,851
48 GLH	\$18,602	\$17,868	\$18,805	\$19,916	\$20,565	\$21,031	\$21,088	\$21,418	\$20,702	\$34,712	\$29,090	\$26,703	\$270,501
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$127,056	\$122,245	\$129,705	\$129,272	\$134,605	\$131,435	\$129,539	\$130,768	\$136,102	\$155,893	\$147,162	\$132,570	\$1,606,352
52 Total	\$4,252,042	\$4,119,242	\$4,257,982	\$4,454,932	\$4,606,159	\$4,615,270	\$4,490,526	\$4,643,174	\$4,511,781	\$4,685,364.97	\$4,894,645	\$4,441,527	\$53,972,645

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
POLR Sales (MWh)													
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	183,520	154,319	205,942	226,019	310,491	273,394	229,721	184,967	179,049	202,507	209,326	175,678	2,534,932
2 RH	36,925	24,446	16,176	16,726	20,214	18,883	16,801	20,767	32,860	37,097	48,448	37,512	326,855
3 RA	3,809	2,963	2,973	3,264	4,264	3,857	3,427	3,243	3,845	4,401	4,971	4,141	45,157
4 GS	6,123	5,045	5,127	5,327	6,527	6,089	5,564	5,303	5,767	6,401	7,039	6,263	70,575
5 GM<25 kW	26,170	22,518	27,216	27,781	32,725	31,731	27,401	26,464	24,231	26,291	30,150	28,455	331,134
6 GM=>25 kW	51,056	46,142	53,031	52,898	58,716	62,180	49,219	49,197	46,365	49,814	49,932	42,217	610,769
7 GMH<25 kW	2,517	1,864	1,753	1,752	1,984	1,882	1,650	1,837	2,121	2,437	3,451	3,295	26,544
8 GMH=>25 kW	7,423	5,624	5,466	5,295	5,708	6,129	4,932	5,876	5,682	6,625	7,395	5,811	71,965
9 AL	0	0	1	0	0	0	1	0	2	1	0	1	6
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	988	945	957	890	950	954	903	942	912	936	938	848	11,162
12 SH	74	71	73	71	73	74	61	-3	0	0	0	0	495
13 UMS	274	265	276	265	276	270	264	277	267	274	269	297	3,274
14 PAL	174	167	171	166	172	174	168	175	167	174	181	162	2,050
15 GL	13,750	11,350	13,049	11,337	11,767	13,926	10,893	10,792	12,232	11,613	12,250	10,662	143,619
16 GLH	2,191	1,572	1,740	1,796	1,778	2,269	1,531	1,610	1,842	3,047	4,090	3,568	27,031
17 L	0	0	0	0	0	0	0	0	0	0	1,763	(98)	1,665
18 HVPS	0	0	0	0	0	0	0	0	0	0	0	0	0
19 Total POLR MWh	334,991	277,289	333,951	353,589	455,644	421,812	352,536	311,447	315,343	351,616	380,205	318,811	4,207,233
20 Residential & Lighting Customer Classes	225,490	182,910	226,293	247,137	336,164	297,336	251,082	210,092	216,835	245,114	263,864	218,341	2,920,658
21 Small C&I	35,083	29,692	34,373	35,125	41,512	39,972	34,879	33,881	32,386	35,403	40,910	38,310	431,526
22 Medium C&I	58,478	51,766	58,497	58,194	64,424	68,309	54,151	55,073	52,048	56,439	57,328	48,028	682,734
22 Large C&I	15,941	12,922	14,788	13,133	13,544	16,194	12,423	12,402	14,074	14,659	18,103	14,132	172,316
23 Total POLR MWh	334,991	277,289	333,951	353,589	455,644	421,812	352,536	311,447	315,343	351,616	380,205	318,811	4,207,233
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
24 Residential & Lighting Customer Classes	\$280,010	\$222,958	\$265,565	\$345,584	\$251,736	\$252,382	\$253,045	\$291,801	\$260,984	\$256,609	\$231,356	\$232,129	\$3,144,158
25 Small C&I	\$33,483	\$26,721	\$31,787	\$41,434	\$30,144	\$30,208	\$30,334	\$34,900	\$30,769	\$30,863	\$31,314	\$33,550	\$385,507
26 Medium C&I	\$53,743	\$42,835	\$51,390	\$66,615	\$48,692	\$48,889	\$49,564	\$57,709	\$50,387	\$50,464	\$42,958	\$40,979	\$604,226
27 Large C&I	\$11,311	\$8,867	\$10,957	\$13,556	\$9,951	\$9,717	\$9,890	\$11,415	\$10,487	\$11,632	\$9,473	\$9,435	\$126,690
28 Total Ancillary, Admin & Other Expenses	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$352,627	\$349,568	\$315,101	\$316,093	\$4,260,580
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
<u>Residential, Small & Medium Rate Classes</u>													
29 RS	\$227,891.86	\$188,106	\$241,682	\$316,054	\$232,511	\$232,060	\$231,516	\$256,905	\$215,504	\$212,003	\$183,537	\$186,772	\$2,724,542
30 RH	\$45,853	\$29,798	\$18,984	\$23,389	\$15,138	\$16,028	\$16,932	\$28,844	\$39,550	\$38,837	\$42,479	\$39,880	\$355,713
31 RA	\$4,730	\$3,611	\$3,489	\$4,564	\$3,193	\$3,274	\$3,454	\$4,505	\$4,627	\$4,607	\$4,359	\$4,402	\$48,816
32 GS	\$5,844	\$4,541	\$4,742	\$6,284	\$4,740	\$4,601	\$4,839	\$5,462	\$5,479	\$5,580	\$5,388	\$5,485	\$62,983
33 GM<25 kW	\$24,977	\$20,265	\$25,169	\$32,771	\$23,763	\$23,980	\$23,830	\$27,260	\$23,022	\$22,919	\$23,078	\$24,919	\$295,953
34 GM=>25 kW	\$46,921	\$38,182	\$46,588	\$60,553	\$44,378	\$44,502	\$45,050	\$51,552	\$44,886	\$44,541	\$37,417	\$36,021	\$540,592
35 GMH<25 kW	\$2,402	\$1,677	\$1,622	\$2,067	\$1,441	\$1,422	\$1,435	\$1,892	\$2,015	\$2,124	\$2,642	\$2,886	\$23,625
36 GMH=>25 kW	\$6,821	\$4,653	\$4,802	\$6,062	\$4,314	\$4,387	\$4,514	\$6,157	\$5,501	\$5,923	\$5,542	\$4,958	\$63,634
37 AL	(\$0)	\$0	\$1	\$0	(\$0)	\$0	\$1	\$0	\$2	\$1	\$0	\$1	\$7
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$1,227	\$1,152	\$1,123	\$1,245	\$711	\$810	\$910	\$1,308	\$1,098	\$980	\$822	\$901	\$12,287
40 SH	\$92	\$86	\$86	\$100	\$55	\$63	\$62	(\$4)	\$0	\$0	\$0	\$0	\$540
41 UMS	\$261.27	\$238.04	\$254.99	\$312.66	\$200.49	\$204.14	\$229.61	\$285.10	\$253.56	\$239.10	\$206.14	\$260.41	\$2,946
42 PAL	\$215.67	\$203	\$200	\$233	\$129	\$147	\$169	\$243	\$201	\$182	\$158	\$173	\$2,254
43 GL	\$9,756	\$7,788	\$9,668	\$11,702	\$8,645	\$8,355	\$8,671	\$9,933	\$9,114	\$9,214	\$6,410	\$7,118	\$106,377
44 GLH	\$1,555	\$1,078	\$1,289	\$1,854	\$1,306	\$1,361	\$1,218	\$1,481	\$1,373	\$2,417	\$2,140	\$2,382	\$19,455
45 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$922	(\$65)	\$857
46 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47 Total	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$352,627	\$349,568	\$315,101	\$316,093	\$4,260,580

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
PJM Prior Period Credits for the Reconciliation Period - 12 Months Ending February 2019**

	<u>Mar-2018</u>	<u>Apr-2018</u>	<u>May-2018</u>	<u>June-2018</u>	<u>Jul-2018</u>	<u>Aug-2018</u>	<u>Sep-2018</u>	<u>Oct-2018</u>	<u>Nov-2018</u>	<u>Dec-2018</u>	<u>Jan-2019</u>	<u>Feb-2019</u>	<u>Total</u>
POLR Sales (MWh)													
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	183,520	154,319	205,942	226,019	310,491	273,394	229,721	184,967	179,049	202,507	209,326	175,678	2,534,932
2 RH	36,925	24,446	16,176	16,726	20,214	18,883	16,801	20,767	32,860	37,097	48,448	37,512	326,855
3 RA	3,809	2,963	2,973	3,264	4,264	3,857	3,427	3,243	3,845	4,401	4,971	4,141	45,157
4 GS	6,123	5,045	5,127	5,327	6,527	6,089	5,564	5,303	5,767	6,401	7,039	6,263	70,575
5 GM<25 kW	26,170	22,518	27,216	27,781	32,725	31,731	27,401	26,464	24,231	26,291	30,150	28,455	331,134
6 GM=>25 kW	51,056	46,142	53,031	52,898	58,716	62,180	49,219	49,197	46,365	49,814	49,932	42,217	610,769
7 GMH<25 kW	2,517	1,864	1,753	1,752	1,984	1,882	1,650	1,837	2,121	2,437	3,451	3,295	26,544
8 GMH=>25 kW	7,423	5,624	5,466	5,295	5,708	6,129	4,932	5,876	5,682	6,625	7,395	5,811	71,965
9 AL	(0)	0	1	0	(0)	0	1	0	2	1	0	1	6
10 SE	-	-	-	-	-	-	-	-	-	-	-	-	0
11 SM	988	945	957	890	950	954	903	942	912	936	938	848	11,162
12 SH	74	71	73	71	73	74	61	(3)	-	-	-	-	495
13 UMS	274	265	276	265	276	270	264	277	267	274	269	297	3,274
14 PAL	174	167	171	166	172	174	168	175	167	174	181	162	2,050
15 GL	13,750	11,350	13,049	11,337	11,767	13,926	10,893	10,792	12,232	11,613	12,250	10,662	143,619
16 GLH	2,191	1,572	1,740	1,796	1,778	2,269	1,531	1,610	1,842	3,047	4,090	3,568	27,031
17 L	-	-	-	-	-	-	-	-	-	-	1,763	(98)	1,665
18 HVPS	-	-	-	-	-	-	-	-	-	-	-	-	0
19 Total POLR MWh	334,991	277,289	333,951	353,589	455,644	421,812	352,536	311,447	315,343	351,616	380,205	318,811	4,207,233
20 Residential & Lighting Customer Classes	225,490	182,910	226,293	247,137	336,164	297,336	251,082	210,092	216,835	245,114	263,864	218,341	2,920,658
21 Small C&I	35,083	29,692	34,373	35,125	41,512	39,972	34,879	33,881	32,386	35,403	40,910	38,310	431,526
22 Medium C&I	58,478	51,766	58,497	58,194	64,424	68,309	54,151	55,073	52,048	56,439	57,328	48,028	682,734
22 Large C&I	15,941	12,922	14,788	13,133	13,544	16,194	12,423	12,402	14,074	14,659	18,103	14,132	172,316
23 Total POLR MWh	334,991	277,289	333,951	353,589	455,644	421,812	352,536	311,447	315,343	351,616	380,205	318,811	4,207,233
Total PJM Prior Period Credits by Customer Class													
24 Residential & Lighting Customer Classes	\$0	\$0	\$0	\$0	(\$668,581)	(\$698,588)	(\$692,686)	(\$697,814)	(\$691,154)	(\$690,650)	(\$694,779)	(\$691,185)	(\$5,525,438)
25 Small C&I	\$0	\$0	\$0	\$0	(\$80,058)	(\$83,614)	(\$83,035)	(\$83,529)	(\$83,077)	(\$83,066)	(\$94,040)	(\$99,902)	(\$690,321)
26 Medium C&I	\$0	\$0	\$0	\$0	(\$129,320)	(\$135,323)	(\$135,678)	(\$136,991)	(\$136,045)	(\$135,822)	(\$129,007)	(\$122,017)	(\$1,060,202)
27 Large C&I	\$0	\$0	\$0	\$0	(\$26,429)	(\$26,895)	(\$27,073)	(\$26,613)	(\$28,315)	(\$31,306)	(\$28,449)	(\$28,093)	(\$223,171)
28 Total Ancillary, Admin & Other Expenses	\$0	\$0	\$0	\$0	(\$904,387)	(\$944,420)	(\$938,472)	(\$944,947)	(\$938,590)	(\$940,845)	(\$946,275)	(\$941,196)	(\$7,499,132)
Allocated PJM Prior Period Credits by Rate Class													
<u>Residential, Small & Medium Rate Classes</u>													
29 RS	\$0	\$0	\$0	\$0	(\$617,522)	(\$642,337)	(\$633,754)	(\$614,362)	(\$570,713)	(\$570,596)	(\$551,176)	(\$556,129)	(\$4,756,588)
30 RH	\$0	\$0	\$0	\$0	(\$40,204)	(\$44,365)	(\$46,351)	(\$68,978)	(\$104,740)	(\$104,527)	(\$127,567)	(\$118,747)	(\$655,480)
31 RA	\$0	\$0	\$0	\$0	(\$8,480)	(\$9,061)	(\$9,455)	(\$10,772)	(\$12,255)	(\$12,400)	(\$13,090)	(\$13,107)	(\$88,621)
32 GS	\$0	\$0	\$0	\$0	(\$12,588)	(\$12,736)	(\$13,245)	(\$13,073)	(\$14,792)	(\$15,019)	(\$16,181)	(\$16,332)	(\$113,967)
33 GM<25 kW	\$0	\$0	\$0	\$0	(\$63,111)	(\$66,376)	(\$65,233)	(\$65,245)	(\$62,158)	(\$61,686)	(\$69,306)	(\$74,202)	(\$527,317)
34 GM=>25 kW	\$0	\$0	\$0	\$0	(\$117,862)	(\$123,181)	(\$123,321)	(\$122,375)	(\$121,192)	(\$119,879)	(\$112,365)	(\$107,255)	(\$947,430)
35 GMH<25 kW	\$0	\$0	\$0	\$0	(\$3,826)	(\$3,937)	(\$3,929)	(\$4,529)	(\$5,442)	(\$5,718)	(\$7,934)	(\$8,592)	(\$43,907)
36 GMH=>25 kW	\$0	\$0	\$0	\$0	(\$11,458)	(\$12,142)	(\$12,357)	(\$14,615)	(\$14,853)	(\$15,943)	(\$16,642)	(\$14,762)	(\$112,772)
37 AL	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$3)	(\$0)	(\$6)	(\$2)	(\$1)	(\$4)	(\$15)
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$0	\$0	\$0	\$0	(\$1,889)	(\$2,242)	(\$2,491)	(\$3,128)	(\$2,908)	(\$2,637)	(\$2,469)	(\$2,684)	(\$20,448)
40 SH	\$0	\$0	\$0	\$0	(\$146)	(\$174)	(\$169)	\$9	\$0	\$0	\$0	\$0	(\$480)
41 UMS	\$0	\$0	\$0	\$0	(\$532)	(\$565)	(\$629)	(\$682)	(\$685)	(\$644)	(\$619)	(\$775)	(\$5,131)
42 PAL	\$0	\$0	\$0	\$0	(\$342)	(\$408)	(\$463)	(\$582)	(\$532)	(\$489)	(\$476)	(\$514)	(\$3,806)
43 GL	\$0	\$0	\$0	\$0	(\$22,960)	(\$23,127)	(\$23,737)	(\$23,159)	(\$24,609)	(\$24,800)	(\$19,251)	(\$21,195)	(\$182,838)
44 GLH	\$0	\$0	\$0	\$0	(\$3,469)	(\$3,768)	(\$3,335)	(\$3,454)	(\$3,706)	(\$6,506)	(\$6,427)	(\$7,092)	(\$37,757)
45 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,770)	\$195	(\$2,576)
46 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47 Total	\$0	\$0	\$0	\$0	(\$904,387)	(\$944,420)	(\$938,472)	(\$944,947)	(\$938,590)	(\$940,845)	(\$946,275)	(\$941,196)	(\$7,499,132)
Allocated PJM Prior Period Credits by Rate Class Including GRT													
<u>Residential, Small & Medium Rate Classes</u>													
48 RS	\$0	\$0	\$0	\$0	(\$656,240)	(\$682,612)	(\$673,489)	(\$652,882)	(\$606,497)	(\$606,371)	(\$585,734)	(\$590,998)	(\$5,054,823)
49 RH	\$0	\$0	\$0	\$0	(\$42,724)	(\$47,147)	(\$49,257)	(\$73,303)	(\$111,307)	(\$111,081)	(\$135,566)	(\$126,193)	(\$696,578)
50 RA	\$0	\$0	\$0	\$0	(\$9,011)	(\$9,630)	(\$10,048)	(\$11,448)	(\$13,023)	(\$13,178)	(\$13,911)	(\$13,929)	(\$94,177)
51 GS	\$0	\$0	\$0	\$0	(\$13,377)	(\$13,535)	(\$14,076)	(\$13,893)	(\$15,720)	(\$15,961)	(\$17,195)	(\$17,356)	(\$121,112)
52 GM<25 kW	\$0	\$0	\$0	\$0	(\$67,068)	(\$70,538)	(\$69,323)	(\$69,335)	(\$66,055)	(\$65,554)	(\$73,651)	(\$78,855)	(\$560,380)
53 GM=>25 kW	\$0	\$0	\$0	\$0	(\$125,252)	(\$130,904)	(\$131,053)	(\$130,048)	(\$128,791)	(\$127,395)	(\$119,410)	(\$113,979)	(\$1,006,833)
54 GMH<25 kW	\$0	\$0	\$0	\$0	(\$4,066)	(\$4,184)	(\$4,175)	(\$4,813)	(\$5,783)	(\$6,076)	(\$8,431)	(\$9,131)	(\$46,660)
55 GMH=>25 kW	\$0	\$0	\$0	\$0	(\$12,176)	(\$12,903)	(\$13,132)	(\$15,532)	(\$15,784)	(\$16,942)	(\$17,686)	(\$15,688)	(\$119,843)
56 AL	\$0	\$0	\$0	\$0	\$0	(\$1)	(\$3)	(\$0)	(\$6)	(\$2)	(\$1)	(\$4)	(\$16)
57 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 SM	\$0	\$0	\$0	\$0	(\$2,007)	(\$2,383)	(\$2,647)	(\$3,324)	(\$3,090)	(\$2,802)	(\$2,624)	(\$2,852)	(\$21,730)
59 SH	\$0	\$0	\$0	\$0	(\$155)	(\$184)	(\$180)	\$10	\$0	\$0	\$0	\$0	(\$510)
60 UMS	\$0	\$0	\$0	\$0	(\$566)	(\$600)	(\$668)	(\$725)	(\$728)	(\$684)	(\$658)	(\$824)	(\$5,453)
61 PAL	\$0	\$0	\$0	\$0	(\$363)	(\$434)	(\$493)	(\$618)	(\$566)	(\$520)	(\$506)	(\$546)	(\$4,045)
62 GL	\$0	\$0	\$0	\$0	(\$24,400)	(\$24,577)	(\$25,226)	(\$24,611)	(\$26,152)	(\$26,355)	(\$20,458)	(\$22,524)	(\$194,302)
63 GLH	\$0	\$0	\$0	\$0	(\$3,686)	(\$4,004)	(\$3,544)	(\$3,670)	(\$3,938)	(\$6,914)	(\$6,830)	(\$7,537)	(\$40,125)
64 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,944)	\$207	(\$2,737)
65 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 Total	\$0	\$0	\$0	\$0	(\$961,092)	(\$1,003,635)	(\$997,313)	(\$1,004,194)	(\$997,439)	(\$999,835)	(\$1,005,605)	(\$1,000,209)	(\$7,969,322)

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2019**

	<u>Mar-2018</u>	<u>Apr-2018</u>	<u>May-2018</u>	<u>June-2018</u>	<u>Jul-2018</u>	<u>Aug-2018</u>	<u>Sep-2018</u>	<u>Oct-2018</u>	<u>Nov-2018</u>	<u>Dec-2018</u>	<u>Jan-2019</u>	<u>Feb-2019</u>	<u>Total</u>
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	\$3,156,079	\$3,023,903	\$3,168,431	\$3,382,030	\$3,400,923	\$3,407,022	\$3,313,435	\$3,445,519	\$3,303,959	\$3,409,186	\$3,530,430	\$3,222,975	\$39,763,893
2 RH	\$219,895	\$198,142	\$192,225	\$205,373	\$202,353	\$204,072	\$200,135	\$218,219	\$223,180	\$229,129	\$240,986	\$221,269	\$2,554,977
3 RA	\$47,719	\$45,913	\$47,162	\$51,953	\$52,735	\$54,184	\$52,795	\$55,356	\$54,910	\$56,547	\$52,731	\$48,527	\$620,532
4 GS	\$58,893	\$55,530	\$57,150	\$61,192	\$60,914	\$61,042	\$60,469	\$63,519	\$62,163	\$65,627	\$65,373	\$62,074	\$733,947
5 GM<25 kW	\$330,984	\$316,451	\$331,831	\$354,838	\$356,785	\$357,427	\$347,318	\$360,750	\$347,430	\$357,762	\$421,872	\$412,456	\$4,295,902
6 GM=>25 kW	\$596,210	\$573,007	\$601,189	\$639,397	\$645,392	\$648,888	\$639,658	\$670,326	\$644,630	\$663,894	\$640,950	\$557,827	\$7,521,368
7 GMH<25 kW	\$17,645	\$16,525	\$17,041	\$18,305	\$18,044	\$18,203	\$17,757	\$18,844	\$18,391	\$18,964	\$28,622	\$28,622	\$236,961
8 GMH=>25 kW	\$61,197	\$56,623	\$58,533	\$62,432	\$61,940	\$61,308	\$59,112	\$60,511	\$59,722	\$62,959	\$69,327	\$58,971	\$732,635
9 AL	(\$0)	\$0	\$1	\$0	(\$0)	\$0	\$1	\$0	\$2	\$1	\$0	\$1	\$7
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,227	\$1,152	\$1,123	\$1,245	\$711	\$810	\$910	\$1,308	\$1,098	\$980	\$822	\$901	\$12,287
12 SH	\$92	\$86	\$86	\$100	\$55	\$63	\$62	(\$4)	\$0	\$0	\$0	\$0	\$540
13 UMS	\$2,065	\$1,977	\$2,047	\$2,196	\$2,144	\$2,147	\$2,109	\$2,225	\$2,134	\$2,177	\$1,839	\$1,821	\$24,882
14 PAL	\$216	\$203	\$200	\$233	\$129	\$147	\$169	\$243	\$201	\$182	\$158	\$173	\$2,254
15 Total Small and Medium Customers	\$4,492,221	\$4,289,511	\$4,477,017	\$4,779,293	\$4,802,125	\$4,815,314	\$4,693,929	\$4,896,817	\$4,717,820	\$4,867,408	\$5,053,112	\$4,615,616	\$56,500,184
<u>Large Customer Classes</u>													
16 GL	\$118,210	\$112,165	\$120,568	\$121,058	\$122,685	\$118,759	\$117,122	\$119,284	\$124,514	\$130,396	\$124,482	\$112,985	\$1,442,228
17 GLH	\$20,157	\$18,947	\$20,094	\$21,770	\$21,872	\$22,392	\$22,307	\$22,899	\$22,074	\$37,129	\$31,230	\$29,085	\$289,956
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$922	(\$65)	\$857
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$138,367	\$131,111	\$140,662	\$142,828	\$144,556	\$141,151	\$139,429	\$142,183	\$146,588	\$167,525	\$156,635	\$142,004	\$1,733,041
21 Total Expense	\$4,630,589	\$4,420,623	\$4,617,680	\$4,922,122	\$4,946,681	\$4,956,466	\$4,833,359	\$5,039,000	\$4,864,408	\$5,034,933	\$5,209,746	\$4,757,620	\$58,233,225

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class**

	<u>Mar-2018</u>	<u>Apr-2018</u>	<u>May-2018</u>	<u>June-2018</u>	<u>Jul-2018</u>	<u>Aug-2018</u>	<u>Sep-2018</u>	<u>Oct-2018</u>	<u>Nov-2018</u>	<u>Dec-2018</u>	<u>Jan-2019</u>	<u>Feb-2019</u>	<u>Total</u>
Rate RS													
1 Revenue Excluding GRT	\$2,911,412	\$2,445,098	\$3,253,606	\$3,778,973	\$5,689,898	\$4,823,268	\$4,051,717	\$3,579,973	\$2,858,571	\$3,568,017	\$3,701,185	\$3,092,820	\$43,754,538
2 Expense	\$3,156,079	\$3,023,903	\$3,168,431	\$3,382,030	\$3,400,923	\$3,407,022	\$3,313,435	\$3,445,519	\$3,303,959	\$3,409,186	\$3,530,430	\$3,222,975	\$39,763,893
3 (Over)/Under Collection	\$244,667	\$578,805	(\$85,175)	(\$396,943)	(\$2,288,974)	(\$1,416,245)	(\$738,282)	(\$134,454)	\$445,388	(\$158,831)	(\$170,755)	\$130,156	(\$3,990,645)
4 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$19,613	\$45,822	(\$6,406)	(\$29,126)	(\$162,136)	(\$94,416)	(\$46,450)	(\$8,235)	\$25,331	(\$8,492)	(\$8,609)	\$5,965	(\$267,139)
7 Total RS (Over)/Under Collection	\$264,280	\$624,627	(\$91,581)	(\$426,069)	(\$2,451,110)	(\$1,510,662)	(\$784,732)	(\$142,689)	\$470,719	(\$167,324)	(\$179,364)	\$136,121	(\$4,257,783)
Rate RH													
8 Revenue Excluding GRT	\$303,141	\$200,689	\$132,934	\$145,979	\$176,621	\$161,268	\$145,518	\$220,049	\$247,537	\$321,032	\$419,497	\$325,234	\$2,799,499
9 Expense	\$219,895	\$198,142	\$192,225	\$205,373	\$202,353	\$204,072	\$200,135	\$218,219	\$223,180	\$229,129	\$240,986	\$221,269	\$2,554,977
10 (Over)/Under Collection	(\$83,246)	(\$2,547)	\$59,291	\$59,393	\$25,732	\$42,804	\$54,617	(\$1,830)	(\$24,357)	(\$91,904)	(\$178,511)	(\$103,965)	(\$244,522)
11 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	(\$6,673)	(\$202)	\$4,459	\$4,358	\$1,823	\$2,854	\$3,436	(\$112)	(\$1,385)	(\$4,914)	(\$9,000)	(\$4,765)	(\$10,121)
14 Total RH Over/ (Under) Collection	(\$89,919)	(\$2,748)	\$63,750	\$63,751	\$27,555	\$45,658	\$58,053	(\$1,942)	(\$25,743)	(\$96,818)	(\$187,511)	(\$108,730)	(\$254,644)
Rate RA													
15 Revenue Excluding GRT	\$53,920	\$41,955	(\$28,396)	\$118,239	\$61,844	\$56,212	\$49,900	\$53,133	\$50,478	\$64,012	\$72,381	\$60,344	\$654,023
16 Expense	\$47,719	\$45,913	\$47,162	\$51,953	\$52,735	\$54,184	\$52,795	\$55,356	\$54,910	\$56,547	\$52,731	\$48,527	\$620,532
17 (Over)/Under Collection	(\$6,201)	\$3,958	\$75,558	(\$66,285)	(\$9,109)	(\$2,028)	\$2,894	\$2,223	\$4,432	(\$7,465)	(\$19,650)	(\$11,818)	(\$33,491)
18 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	(\$497)	\$313	\$5,683	(\$4,864)	(\$645)	(\$135)	\$182	\$136	\$252	(\$399)	(\$991)	(\$542)	(\$1,506)
21 Total RA (Over)/Under Collection	(\$6,699)	\$4,271	\$81,240	(\$71,149)	(\$9,754)	(\$2,163)	\$3,076	\$2,359	\$4,684	(\$7,864)	(\$20,641)	(\$12,359)	(\$34,998)
Rate GS													
22 Revenue Excluding GRT	\$78,779	\$65,128	\$66,545	\$67,617	\$78,436	\$74,692	\$68,698	\$74,850	\$62,488	\$78,391	\$87,316	\$77,590	\$880,530
23 Expense	\$58,893	\$55,530	\$57,150	\$61,192	\$60,914	\$61,042	\$60,469	\$63,519	\$62,163	\$65,627	\$65,373	\$62,074	\$733,947
24 (Over)/Under Collection	(\$19,886)	(\$9,598)	(\$9,395)	(\$6,425)	(\$17,522)	(\$13,650)	(\$8,229)	(\$11,331)	(\$324)	(\$12,764)	(\$21,944)	(\$15,516)	(\$146,583)
25 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	(\$1,594)	(\$760)	(\$707)	(\$471)	(\$1,241)	(\$910)	(\$518)	(\$694)	(\$18)	(\$682)	(\$1,106)	(\$711)	(\$9,413)
28 Total GS (Over)/Under Collection	(\$21,481)	(\$10,357)	(\$10,102)	(\$6,896)	(\$18,763)	(\$14,560)	(\$8,747)	(\$12,025)	(\$343)	(\$13,446)	(\$23,050)	(\$16,228)	(\$155,996)
Rate GM < 25 kW													
29 Revenue Excluding GRT	\$389,250	\$327,466	\$435,421	\$392,006	\$458,929	\$443,393	\$391,165	\$464,322	\$333,933	\$362,315	\$419,309	\$400,308	\$4,817,816
30 Expense	\$330,984	\$316,451	\$331,831	\$354,838	\$356,785	\$357,427	\$347,318	\$360,750	\$347,430	\$357,762	\$421,872	\$412,456	\$4,295,902
31 (Over)/Under Collection	(\$58,266)	(\$11,015)	(\$103,590)	(\$37,168)	(\$102,144)	(\$85,966)	(\$43,847)	(\$103,572)	\$13,496	(\$4,553)	\$2,563	\$12,148	(\$521,913)
32 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	(\$4,671)	(\$872)	(\$7,791)	(\$2,727)	(\$7,235)	(\$5,731)	(\$2,759)	(\$6,344)	\$768	(\$243)	\$129	\$557	(\$36,919)
35 Total GM < 25 (Over)/Under Collection	(\$62,937)	(\$11,887)	(\$111,381)	(\$39,895)	(\$109,379)	(\$91,697)	(\$46,606)	(\$109,915)	\$14,264	(\$4,796)	\$2,692	\$12,705	(\$558,833)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2019. November 30, 2019 is the mid-point of the reconciliation period June 1, 2019 to May 31, 2020

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	<u>Mar-2018</u>	<u>Apr-2018</u>	<u>May-2018</u>	<u>June-2018</u>	<u>Jul-2018</u>	<u>Aug-2018</u>	<u>Sep-2018</u>	<u>Oct-2018</u>	<u>Nov-2018</u>	<u>Dec-2018</u>	<u>Jan-2019</u>	<u>Feb-2019</u>	<u>Total</u>
Rate GM = > 25 kW													
36 Revenue Excluding GRT	\$641,396	\$560,687	\$710,660	\$673,065	\$760,788	\$778,954	\$637,276	\$757,732	\$544,074	\$597,318	\$604,323	\$528,540	\$7,794,813
37 Expense	\$596,210	\$573,007	\$601,189	\$639,397	\$645,392	\$648,888	\$639,658	\$670,326	\$644,630	\$663,894	\$640,950	\$557,827	\$7,521,368
38 (Over)/Under Collection	(\$45,185)	\$12,320	(\$109,472)	(\$33,668)	(\$115,395)	(\$130,066)	\$2,382	(\$87,406)	\$100,556	\$66,576	\$36,627	\$29,287	(\$273,445)
39 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	(\$3,622)	\$975	(\$8,233)	(\$2,470)	(\$8,174)	(\$8,671)	\$150	(\$5,354)	\$5,719	\$3,560	\$1,847	\$1,342	(\$22,931)
42 Total GM > 25 (Over)/Under Collection	(\$48,807)	\$13,295	(\$117,705)	(\$36,138)	(\$123,569)	(\$138,738)	\$2,532	(\$92,759)	\$106,275	\$70,136	\$38,473	\$30,629	(\$296,376)
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$14,326	\$10,017	\$9,446	\$32,164	\$54,335	\$42,488	\$37,706	\$34,142	(\$2,751)	\$16,074	\$22,407	\$21,795	\$292,148
44 Expense	\$17,645	\$16,525	\$17,041	\$18,305	\$18,044	\$18,203	\$17,757	\$18,844	\$18,391	\$18,964	\$28,622	\$28,622	\$236,961
45 (Over)/Under Collection	\$3,319	\$6,508	\$7,595	(\$13,859)	(\$36,292)	(\$24,285)	(\$19,949)	(\$15,298)	\$21,142	\$2,891	\$6,215	\$6,827	(\$55,186)
46 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$266	\$515	\$571	(\$1,017)	(\$2,571)	(\$1,619)	(\$1,255)	(\$937)	\$1,202	\$155	\$313	\$313	(\$4,063)
49 Total GMH (Over)/Under Collection	\$3,585	\$7,023	\$8,166	(\$14,876)	(\$38,863)	(\$25,904)	(\$21,204)	(\$16,235)	\$22,344	\$3,045	\$6,529	\$7,140	(\$59,249)
Rate GMH=> 25 kW													
50 Revenue Excluding GRT	\$41,769	\$31,193	\$30,552	\$89,835	\$154,493	\$121,969	\$116,991	\$101,357	(\$12,975)	\$41,380	\$46,119	\$36,388	\$799,072
51 Expense	\$61,197	\$56,623	\$58,533	\$62,432	\$61,940	\$61,308	\$59,112	\$60,511	\$59,722	\$62,959	\$69,327	\$58,971	\$732,635
52 (Over)/Under Collection	\$19,428	\$25,430	\$27,981	(\$27,403)	(\$92,553)	(\$60,662)	(\$57,879)	(\$40,846)	\$72,697	\$21,578	\$23,208	\$22,583	(\$66,438)
53 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$1,557	\$2,013	\$2,104	(\$2,011)	(\$6,556)	(\$4,044)	(\$3,642)	(\$2,502)	\$4,135	\$1,154	\$1,170	\$1,035	(\$5,586)
56 Total GMH (Over)/Under Collection	\$20,985	\$27,443	\$30,086	(\$29,414)	(\$99,109)	(\$64,706)	(\$61,520)	(\$43,348)	\$76,831	\$22,732	\$24,378	\$23,618	(\$72,023)
Rate AL													
57 Revenue Excluding GRT	\$1	\$0	\$1	(\$2)	\$6	(\$0)	\$3	\$0	\$5	(\$2)	\$1	\$2	\$15
58 Expense	(\$0)	\$0	\$1	\$0	(\$0)	\$0	\$1	\$0	\$2	\$1	\$0	\$1	\$7
59 (Over)/Under Collection	(\$1)	(\$0)	\$0	\$2	(\$6)	\$1	(\$2)	(\$0)	(\$2)	\$2	(\$1)	(\$1)	(\$8)
60 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	(\$0)	(\$0)	\$0	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$1)
63 Total AL (Over)/Under Collection	(\$1)	(\$0)	\$0	\$3	(\$7)	\$1	(\$2)	(\$0)	(\$3)	\$2	(\$1)	(\$1)	(\$9)
Rate SE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2019. November 30, 2019 is the mid-point of the reconciliation period June 1, 2019 to May 31, 2020

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

		<u>Mar-2018</u>	<u>Apr-2018</u>	<u>May-2018</u>	<u>June-2018</u>	<u>Jul-2018</u>	<u>Aug-2018</u>	<u>Sep-2018</u>	<u>Oct-2018</u>	<u>Nov-2018</u>	<u>Dec-2018</u>	<u>Jan-2019</u>	<u>Feb-2019</u>	<u>Total</u>
Rate SM														
71	Revenue Excluding GRT	\$1,439	\$1,591	\$1,265	\$1,438	\$1,571	\$1,659	\$1,477	\$1,598	\$1,601	\$1,740	\$1,740	\$1,298	\$18,418
72	Expense	\$1,227	\$1,152	\$1,123	\$1,245	\$711	\$810	\$910	\$1,308	\$1,098	\$980	\$822	\$901	\$12,287
73	(Over)/Under Collection	(\$212)	(\$440)	(\$142)	(\$194)	(\$860)	(\$849)	(\$567)	(\$290)	(\$503)	(\$761)	(\$918)	(\$397)	(\$6,131)
74	Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
75	Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76	Interest (Note 1)	(\$17)	(\$35)	(\$11)	(\$14)	(\$61)	(\$57)	(\$36)	(\$18)	(\$29)	(\$41)	(\$46)	(\$18)	(\$381)
77	Total SM (Over)/Under Collection	(\$229)	(\$474)	(\$153)	(\$208)	(\$921)	(\$906)	(\$603)	(\$308)	(\$531)	(\$801)	(\$964)	(\$415)	(\$6,513)
Rate SH														
78	Revenue Excluding GRT	\$111	\$123	\$100	\$119	\$132	\$133	\$35	\$73	\$0	\$0	\$0	\$0	\$827
79	Expense	\$92	\$86	\$86	\$100	\$55	\$63	\$62	(\$4)	\$0	\$0	\$0	\$0	\$540
	(Over)/Under Collection	(\$20)	(\$37)	(\$14)	(\$19)	(\$77)	(\$70)	\$27	(\$77)	\$0	\$0	\$0	\$0	(\$287)
80	Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
81	Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82	Interest (Note 1)	(\$2)	(\$3)	(\$1)	(\$1)	(\$5)	(\$5)	\$2	(\$5)	\$0	\$0	\$0	\$0	(\$20)
83	Total SH (Over)/Under Collection	(\$21)	(\$40)	(\$15)	(\$20)	(\$82)	(\$75)	\$28	(\$81)	\$0	\$0	\$0	\$0	(\$307)
Rate UMS														
84	Revenue Excluding GRT	\$1,879	\$1,819	\$1,889	\$1,998	\$2,067	\$2,028	\$1,988	\$2,055	\$2,009	\$2,061	\$2,035	\$2,166	\$23,996
85	Expense	\$2,065	\$1,977	\$2,047	\$2,196	\$2,144	\$2,147	\$2,109	\$2,225	\$2,134	\$2,177	\$1,839	\$1,821	\$24,882
86	(Over)/Under Collection	\$187	\$158	\$158	\$198	\$77	\$119	\$120	\$170	\$125	\$116	(\$196)	(\$345)	\$885
87	Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
88	Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89	Interest (Note 1)	\$15	\$12	\$12	\$15	\$5	\$8	\$8	\$10	\$7	\$6	(\$10)	(\$16)	\$73
90	Total UMS (Over)/Under Collection	\$202	\$170	\$170	\$212	\$82	\$127	\$128	\$180	\$132	\$122	(\$206)	(\$361)	\$958
Rate PAL														
91	Revenue Excluding GRT	\$255	\$284	\$229	\$282	\$308	\$311	\$286	\$307	\$301	\$329	\$371	\$262	\$3,526
92	Expense	\$216	\$203	\$200	\$233	\$129	\$147	\$169	\$243	\$201	\$182	\$158	\$173	\$2,254
93	(Over)/Under Collection	(\$40)	(\$80)	(\$29)	(\$49)	(\$179)	(\$164)	(\$117)	(\$64)	(\$100)	(\$147)	(\$213)	(\$90)	(\$1,271)
94	Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
95	Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96	Interest (Note 1)	(\$3)	(\$6)	(\$2)	(\$4)	(\$13)	(\$11)	(\$7)	(\$4)	(\$6)	(\$8)	(\$11)	(\$4)	(\$79)
97	Total PAL (Over)/Under Collection	(\$43)	(\$86)	(\$31)	(\$53)	(\$192)	(\$175)	(\$124)	(\$68)	(\$106)	(\$155)	(\$223)	(\$94)	(\$1,350)
Rate GL														
98	Revenue Excluding GRT	\$142,255	\$111,880	\$143,469	\$99,488	\$138,002	\$101,163	\$125,053	\$152,138	\$116,635	\$141,178	\$143,336	\$80,049	\$1,494,645
99	Expense	\$118,210	\$112,165	\$120,568	\$121,058	\$122,685	\$118,759	\$117,122	\$119,284	\$124,514	\$130,396	\$124,482	\$112,985	\$1,442,228
100	(Over)/Under Collection	(\$24,044)	\$285	(\$22,901)	\$21,570	(\$15,317)	\$17,596	(\$7,931)	(\$32,854)	\$7,879	(\$10,782)	(\$18,854)	\$32,936	(\$52,417)
101	Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
102	Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103	Interest (Note 1)	(\$1,927)	\$23	(\$1,722)	\$1,583	(\$1,085)	\$1,173	(\$499)	(\$2,012)	\$448	(\$577)	(\$951)	\$1,510	(\$4,037)
104	Total GL (Over)/Under Collection	(\$25,972)	\$308	(\$24,623)	\$23,153	(\$16,402)	\$18,769	(\$8,430)	(\$34,867)	\$8,327	(\$11,359)	(\$19,805)	\$34,446	(\$56,454)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2019. November 30, 2019 is the mid-point of the reconciliation period June 1, 2019 to May 31, 2020

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	<u>Mar-2018</u>	<u>Apr-2018</u>	<u>May-2018</u>	<u>June-2018</u>	<u>Jul-2018</u>	<u>Aug-2018</u>	<u>Sep-2018</u>	<u>Oct-2018</u>	<u>Nov-2018</u>	<u>Dec-2018</u>	<u>Jan-2019</u>	<u>Feb-2019</u>	<u>Total</u>
Rate GLH													
105 Revenue Excluding GRT	\$32,765	\$14,333	\$26,956	\$23,461	\$22,604	\$18,860	\$20,058	\$29,922	\$20,550	\$22,133	\$45,918	\$19,647	\$297,208
106 Expense	\$20,157	\$18,947	\$20,094	\$21,770	\$21,872	\$22,392	\$22,307	\$22,899	\$22,074	\$37,129	\$31,230	\$29,085	\$289,956
107 (Over)/Under Collection	(\$12,608)	\$4,613	(\$6,862)	(\$1,691)	(\$732)	\$3,532	\$2,249	(\$7,023)	\$1,524	\$14,996	(\$14,688)	\$9,438	(\$7,251)
108 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	(\$1,011)	\$365	(\$516)	(\$124)	(\$52)	\$235	\$141	(\$430)	\$87	\$802	(\$741)	\$433	(\$810)
111 Total GLH (Over)/Under Collection	(\$13,618)	\$4,979	(\$7,378)	(\$1,815)	(\$784)	\$3,768	\$2,390	(\$7,453)	\$1,611	\$15,798	(\$15,429)	\$9,871	(\$8,061)
Rate L													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,258	\$5,258
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$922	(\$65)	\$857
114 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$922	(\$5,323)	(\$4,401)
115 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47	(\$244)	(\$197)
118 Total L (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$969	(\$5,567)	(\$4,598)
Rate HVPS													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$4,612,698	\$3,812,262	\$4,784,677	\$5,424,662	\$7,600,033	\$6,626,398	\$5,647,872	\$5,471,651	\$4,222,457	\$5,215,979	\$5,565,941	\$4,651,701	\$63,636,330
127 Expense	\$4,630,589	\$4,420,623	\$4,617,680	\$4,922,122	\$4,946,681	\$4,956,466	\$4,833,359	\$5,039,000	\$4,864,408	\$5,034,933	\$5,209,746	\$4,757,620	\$58,233,225
128 Total (Over)/Under Collection	\$17,891	\$608,360	(\$166,997)	(\$502,540)	(\$2,653,351)	(\$1,669,932)	(\$814,514)	(\$432,651)	\$641,951	(\$181,047)	(\$356,194)	\$105,920	(\$5,403,105)
129 Total Interest	\$1,434	\$48,162	(\$12,560)	(\$36,874)	(\$187,946)	(\$111,329)	(\$51,246)	(\$26,500)	\$36,511	(\$9,680)	(\$17,958)	\$4,855	(\$363,131)
130 Total (Over)/Under Collection w/ Interest	\$19,325	\$656,522	(\$179,557)	(\$539,414)	(\$2,841,297)	(\$1,781,261)	(\$865,760)	(\$459,151)	\$678,462	(\$190,727)	(\$374,152)	\$110,774	(\$5,766,236)

Summary (Over)/Under Collection by Rate Class Including Interest

<u>Rate Class</u>	<u>Mar-2018</u>	<u>Apr-2018</u>	<u>May-2018</u>	<u>June-2018</u>	<u>Jul-2018</u>	<u>Aug-2018</u>	<u>Sep-2018</u>	<u>Oct-2018</u>	<u>Nov-2018</u>	<u>Dec-2018</u>	<u>Jan-2019</u>	<u>Feb-2019</u>	<u>Total</u>
131 RS	\$264,280	\$624,627	(\$91,581)	(\$426,069)	(\$2,451,110)	(\$1,510,662)	(\$784,732)	(\$142,689)	\$470,719	(\$167,324)	(\$179,364)	\$136,121	(\$4,257,783)
132 RH	(\$89,919)	(\$2,748)	\$63,750	\$63,751	\$27,555	\$45,658	\$58,053	(\$1,942)	(\$25,743)	(\$96,818)	(\$187,511)	(\$108,730)	(\$254,644)
133 RA	(\$6,699)	\$4,271	\$81,240	(\$71,149)	(\$9,754)	(\$2,163)	\$3,076	\$2,359	\$4,684	(\$7,864)	(\$20,641)	(\$12,359)	(\$34,998)
134 GS	(\$21,481)	(\$10,357)	(\$10,102)	(\$6,896)	(\$18,763)	(\$14,560)	(\$8,747)	(\$12,025)	(\$343)	(\$13,446)	(\$23,050)	(\$16,228)	(\$155,996)
135 GM<25 kW	(\$62,937)	(\$11,887)	(\$111,381)	(\$39,895)	(\$109,379)	(\$91,697)	(\$46,606)	(\$109,915)	\$14,264	(\$4,796)	\$2,692	\$12,705	(\$558,833)
136 GM=>25 kW	(\$48,807)	\$13,295	(\$117,705)	(\$36,138)	(\$123,569)	(\$138,738)	\$2,532	(\$92,759)	\$106,275	\$70,136	\$38,473	\$30,629	(\$296,376)
137 GMH<25 kW	\$3,585	\$7,023	\$8,166	(\$14,876)	(\$38,863)	(\$25,904)	(\$21,204)	(\$16,235)	\$22,344	\$3,045	\$6,529	\$7,140	(\$59,249)
138 GMH=>25 kW	\$20,985	\$27,443	\$30,086	(\$29,414)	(\$99,109)	(\$64,706)	(\$61,520)	(\$43,348)	\$76,831	\$22,732	\$24,378	\$23,618	(\$72,023)
139 AL	(\$1)	(\$0)	\$0	\$3	(\$7)	\$1	(\$2)	(\$0)	(\$3)	\$2	(\$1)	(\$1)	(\$9)
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	(\$229)	(\$474)	(\$153)	(\$208)	(\$921)	(\$906)	(\$603)	(\$308)	(\$531)	(\$801)	(\$964)	(\$415)	(\$6,513)
142 SH	(\$21)	(\$40)	(\$15)	(\$20)	(\$82)	(\$75)	\$28	(\$81)	\$0	\$0	\$0	\$0	(\$307)
143 UMS	\$202	\$170	\$170	\$212	\$82	\$127	\$128	\$180	\$132	\$122	(\$206)	(\$361)	\$958
144 PAL	(\$43)	(\$86)	(\$31)	(\$53)	(\$192)	(\$175)	(\$124)	(\$68)	(\$106)	(\$155)	(\$223)	(\$94)	(\$1,350)
145 GL	(\$25,972)	\$308	(\$24,623)	\$23,153	(\$16,402)	\$18,769	(\$8,430)	(\$34,867)	\$8,327	(\$11,359)	(\$19,805)	\$34,446	(\$56,454)
146 GLH	(\$13,618)	\$4,979	(\$7,378)	(\$1,815)	(\$784)	\$3,768	\$2,390	(\$7,453)	\$1,611	\$15,798	(\$15,429)	\$9,871	(\$8,061)
147 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$969	(\$5,567)	(\$4,598)
148 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
149 Total	\$19,325	\$656,522	(\$179,557)	(\$539,414)	(\$2,841,297)	(\$1,781,261)	(\$865,760)	(\$459,151)	\$678,462	(\$190,727)	(\$374,152)	\$110,774	(\$5,766,236)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2019. November 30, 2019 is the mid-point of the reconciliation period June 1, 2019 to May 31, 2020

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period**

A		B	C	D		E=C*D	F	G=C*F	H = E-G
		Billing Unit	Rate per Billing Unit (1)	Prior Period E-Factor Revenue at Forecast Billing Units		Prior Period E-Factor Revenue at Actual Billing Units		Total Prior Period E-Factor (Over)/Under Collection	
				Forecast Mar 2018-May 2018 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2018-May 2018 Billing Units	Actual E-Factor Revenue		
1	RS	kWh	(\$0.000984)	481,212,816	(\$473,513)	543,780,480	(\$535,080)	\$61,567	
2	RH	kWh	\$0.000829	66,673,745	\$55,273	77,547,557	\$64,287	(\$9,014)	
3	RA	kWh	(\$0.000549)	8,528,778	(\$4,682)	9,745,345	(\$5,350)	\$668	
4	GS	kWh	(\$0.000746)	16,070,320	(\$11,988)	16,295,540	(\$12,156)	\$168	
5	GM < 25 kW (kWh)	kWh	(\$0.000672)	60,221,340	(\$40,469)	75,903,746	(\$51,007)	\$10,539	
6	GM < 25 kW (kW)	kW	\$0.00	504,376	\$0	349,776	\$0	\$0	
7	GM => 25 kW (kWh)	kWh	\$0.000164	146,843,099	\$24,082	150,229,412	\$24,638	(\$555)	
8	GM => 25 kW (kW)	kW	\$0.00	1,859,579	\$0	525,713	\$0	\$0	
9	GMH < 25 kW (kWh)	kWh	\$0.004727	5,320,763	\$25,151	6,133,656	\$28,994	(\$3,843)	
10	GMH < 25 kW (kW)	kW	\$0.00	0	\$0	0	\$0	\$0	
11	GMH => 25 kW (kWh)	kWh	\$0.002204	17,147,601	\$37,793	18,511,706	\$40,800	(\$3,006)	
12	GMH => 25 kW (kW)	kW	\$0.00	0	\$0	0	\$0	\$0	
13	AL	kWh	\$0.005488	878	\$5	761	\$4	\$1	
14	SE	kWh	\$0.000000	0	\$0	0	\$0	\$0	
15	SM	kWh	\$0.004548	3,162,786	\$14,384	2,889,520	\$13,142	\$1,243	
16	SH	kWh	\$0.004563	220,011	\$1,004	218,037	\$995	\$9	
17	UMS (kWh)	kWh	\$0.000000	823,033	\$0	813,989	\$0	\$0	
18	UMS (kW)	kW	(\$0.19)	1,212	(\$230)	1,308	(\$248)	\$18	
19	PAL	kWh	\$0.004595	541,973	\$2,490	511,087	\$2,348	\$142	
20	GL	kW	(\$0.06)	79,543	(\$4,773)	77,344	(\$4,641)	(\$132)	
21	GLH	kW	\$1.22	11,788	\$14,381	13,207	\$16,112	(\$1,731)	
22	L	kW	\$0.00	0	\$0	0	\$0	\$0	
23	HVPS	kW	\$0.00	0	\$0	0	\$0	\$0	
24	Total E-Factor Revenue				(\$361,092)		(\$417,164)	\$56,072	

(1) E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2017, Attachment A, page 2.

(2) Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2018, Exhibit 1, page 15.

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
PJM Prior Period Credits Projection for Mar-2019-May 2019**

	<u>Mar-19</u>	<u>Apr-19</u>	<u>May-19</u>	<u>Total</u>
POLR Sales (MWh)				
<u>Residential, Small & Medium Rate Classes</u>				
1 RS	183,520	154,319	205,942	543,780
2 RH	36,925	24,446	16,176	77,548
3 RA	3,809	2,963	2,973	9,745
4 GS	6,123	5,045	5,127	16,296
5 GM<25 kW	26,170	22,518	27,216	75,904
6 GM=>25 kW	51,056	46,142	53,031	150,229
7 GMH<25 kW	2,517	1,864	1,753	6,134
8 GMH=>25 kW	7,423	5,624	5,466	18,512
9 AL	0	0	1	1
10 SE	0	0	0	0
11 SM	988	945	957	2,890
12 SH	74	71	73	218
13 UMS	274	265	276	814
14 PAL	174	167	171	511
15 GL	13,750	11,350	13,049	38,148
16 GLH	2,191	1,572	1,740	5,502
17 L	0	0	0	0
18 HVPS	0	0	0	0
19 Total POLR MWh	334,991	277,289	333,951	946,231
20 Residential & Lighting Customer Classes	225,490	182,910	226,293	634,693
21 Small C&I	35,083	29,692	34,373	99,147
22 Medium C&I	58,478	51,766	58,497	168,741
22 <u>Large C&I</u>	<u>15,941</u>	<u>12,922</u>	<u>14,788</u>	<u>43,650</u>
23 Total POLR MWh	334,991	277,289	333,951	946,231
Total Projected PJM Prior Period Credits				
24 Residential, Lighting, Small C&I, & Medium C&I	(\$914,169)	(\$911,111)	(\$908,054)	(\$2,733,334)
25 <u>Large C&I</u>	<u>(\$24,996)</u>	<u>(\$24,912)</u>	<u>(\$24,829)</u>	<u>(\$74,737)</u>
26 Total Ancillary, Admin & Other Expenses	(\$939,165)	(\$936,024)	(\$932,883)	(\$2,808,071)
Allocated Projected PJM Prior Period Credits by Rate Class				
<u>Residential, Small & Medium Rate Classes</u>				
27 RS	(\$525,834.57)	(\$531,841)	(\$585,929)	(\$1,643,605)
28 RH	(\$105,801)	(\$84,250)	(\$46,024)	(\$236,075)
29 RA	(\$10,914)	(\$10,211)	(\$8,460)	(\$29,585)
30 GS	(\$17,543)	(\$17,388)	(\$14,588)	(\$49,520)
31 GM<25 kW	(\$74,983)	(\$77,606)	(\$77,432)	(\$230,022)
32 GM=>25 kW	(\$146,289)	(\$159,024)	(\$150,880)	(\$456,193)
33 GMH<25 kW	(\$7,211)	(\$6,423)	(\$4,989)	(\$18,622)
34 GMH=>25 kW	(\$21,268)	(\$19,381)	(\$15,550)	(\$56,199)
35 AL	\$0	(\$0)	(\$1.94)	(\$2)
36 SE	\$0	\$0	\$0	\$0
37 SM	(\$2,831)	(\$3,257)	(\$2,721)	(\$8,809)
38 SH	(\$212)	(\$244)	(\$208)	(\$664)
39 UMS	(\$784)	(\$912)	(\$784)	(\$2,480)
40 PAL	(\$498)	(\$575)	(\$485)	(\$1,558)
41 GL	(\$21,560)	(\$21,882)	(\$21,908)	(\$65,350)
42 GLH	(\$3,436)	(\$3,030)	(\$2,921)	(\$9,386)
43 L	\$0	\$0	\$0	\$0
44 HVPS	\$0	\$0	\$0	\$0
45 Total	(\$939,165)	(\$936,024)	(\$932,883)	(\$2,808,071)
Allocated Projected PJM Prior Period Credits by Rate Class Including GRT				
<u>Residential, Small & Medium Rate Classes</u>				
46 RS	(\$558,804)	(\$565,187)	(\$622,667)	(\$1,746,657)
47 RH	(\$112,435)	(\$89,532)	(\$48,910)	(\$250,876)
48 RA	(\$11,599)	(\$10,851)	(\$8,990)	(\$31,440)
49 GS	(\$18,643)	(\$18,478)	(\$15,503)	(\$52,625)
50 GM<25 kW	(\$79,685)	(\$82,472)	(\$82,287)	(\$244,444)
51 GM=>25 kW	(\$155,461)	(\$168,995)	(\$160,340)	(\$484,796)
52 GMH<25 kW	(\$7,663)	(\$6,825)	(\$5,302)	(\$19,790)
53 GMH=>25 kW	(\$22,601)	(\$20,596)	(\$16,525)	(\$59,722)
54 AL	\$0	(\$1)	(\$2)	(\$2)
55 SE	\$0	\$0	\$0	\$0
56 SM	(\$3,008)	(\$3,461)	(\$2,892)	(\$9,361)
57 SH	(\$225)	(\$260)	(\$221)	(\$706)
58 UMS	(\$834)	(\$969)	(\$834)	(\$2,636)
59 PAL	(\$529)	(\$611)	(\$516)	(\$1,656)
60 GL	(\$22,912)	(\$23,254)	(\$23,281)	(\$69,448)
61 GLH	(\$3,651)	(\$3,220)	(\$3,104)	(\$9,975)
62 L	\$0	\$0	\$0	\$0
63 HVPS	\$0	\$0	\$0	\$0
64 Total	(\$998,050)	(\$994,712)	(\$991,374)	(\$2,984,135)

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - June 2018 to May 2019**

A		B	C	D	E	F	G=C*D+E*F	H	I	J=E*I	K	L
		Billing Unit	Rate per Billing Unit (1) June 2018-Sep 2018	Actual June 2018-Sep 2018 Billing Units	Rate per Billing Unit (2) Oct 2018-Feb 2019	Actual Oct2018-Feb 2019 Billing Units	Actual E-Factor Revenue	Actual PJM E-Factor Credits (with GRT)	Forecast Mar 2019-May 2019 Billing Units	Forecast E-Factor Revenue	Forecast E-Factor PJM Prior Period Credits Revenue	Total Forecast & Actual E-Factor Revenue & Expense #REF!
1	RS	kWh	(\$0.000451)	1,039,624,398	(\$0.004970)	951,526,713	(\$5,197,958)	(\$5,054,823)	493,363,352	(\$2,452,016)	(\$1,746,657)	(\$848,494)
2	RH	kWh	(\$0.000097)	72,624,066	(\$0.004616)	176,683,852	(\$822,617)	(\$696,578)	70,125,162	(\$323,698)	(\$250,876)	(\$198,861)
3	RA	kWh	(\$0.001297)	14,811,425	(\$0.005816)	20,600,667	(\$139,024)	(\$94,177)	9,566,861	(\$55,641)	(\$31,440)	(\$69,048)
4	GS	kWh	(\$0.001183)	23,506,783	(\$0.005702)	30,772,339	(\$203,272)	(\$121,112)	16,263,776	(\$92,736)	(\$52,625)	(\$122,271)
5	GM < 25 kW (kWh)	kWh	(\$0.000586)	119,638,144	(\$0.005105)	135,591,630	(\$762,303)	(\$560,380)	71,466,769	(\$364,838)	(\$244,444)	(\$322,317)
6	GM < 25 kW (kW)	kW	\$0.00	525,198	\$0.00	664,861	\$0	\$0	558,972	\$0	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.000262	223,013,240	(\$0.004257)	237,526,204	(\$952,720)	(\$1,006,833)	144,617,478	(\$615,637)	(\$484,796)	(\$76,728)
8	GM => 25 kW (kW)	kW	\$0.00	733,584	\$0.00	779,180	\$0	\$0	1,803,520	\$0	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.000147	7,268,353	(\$0.004372)	13,141,819	(\$56,388)	(\$46,660)	5,522,822	(\$24,146)	(\$19,790)	(\$14,084)
10	GMH < 25 kW (kW)	kW	\$0.00	38,467	\$0.00	0	\$0	\$0	0	\$0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	\$0.000117	22,064,436	(\$0.004402)	31,388,905	(\$135,592)	(\$119,843)	17,529,766	(\$77,166)	(\$59,722)	(\$33,192)
12	GMH => 25 kW (kW)	kW	\$0.00	72,166	\$0.00	0	\$0	\$0	0	\$0	\$0	\$0
13	AL	kWh	\$0.010665	1,279	\$0.006146	3,905	\$38	(\$16)	477	\$3	(\$2)	\$59
14	SE	kWh	\$0.000000	0	(\$0.004519)	0	\$0	\$0	0	\$0	\$0	\$0
15	SM	kWh	(\$0.000478)	3,697,124	(\$0.004997)	4,575,422	(\$24,631)	(\$21,730)	2,981,337	(\$14,898)	(\$9,361)	(\$8,437)
16	SH	kWh	(\$0.000670)	279,980	(\$0.005189)	(2,707)	(\$174)	(\$510)	216,735	(\$1,125)	(\$706)	(\$83)
17	UMS (kWh)	kWh	\$0.000000	1,075,295	(\$0.004519)	1,384,605	(\$6,257)	(\$5,453)	360,867	(\$1,631)	(\$2,636)	\$201
18	UMS (kW)	kW	(\$0.14)	1,742	(\$0.14)	2,079	(\$535)	\$0	564	(\$79)	\$0	(\$614)
19	PAL	kWh	(\$0.000099)	680,047	(\$0.004618)	858,739	(\$4,033)	(\$4,045)	527,998	(\$2,438)	(\$1,656)	(\$771)
20	GL	kW	(\$0.15)	94,333	(\$1.38)	120,093	(\$179,879)	(\$194,302)	68,502	(\$94,532)	(\$69,448)	(\$10,662)
21	GLH	kW	\$0.51	17,609	(\$0.72)	27,987	(\$11,170)	(\$40,125)	13,202	(\$9,505)	(\$9,975)	\$29,424
22	L	kW	\$0.00	0	(\$1.23)	0	\$0	(\$2,737)	0	\$0	\$0	\$2,737
23	HVPS	kW	\$0.00	0	(\$1.23)	0	\$0	\$0	0	\$0	\$0	\$0
24	Total e-Factor Revenue						(\$8,496,515)	(\$7,969,322)		(\$4,130,082)	(\$2,984,135)	(\$1,673,140)

(1) E-factor rates established in the Company's Transmission Tracker filing, May 15, 2018, Attachment A, page 2.
(2) E-factor rates established in the Company's Transmission Tracker filing, September 17, 2018, Attachment A, page 2.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Proposed Rates - Effective June 1, 2019**

A	B	C	D	E
<u>Rate Class</u>	<u>Energy kWh per Fixture/Mo.</u>	<u>Energy Charge \$/kWh</u>	<u>Demand Charge \$/KW</u>	<u>Monthly Charge Per Fixture</u>
RS		\$0.015319		
RH		\$0.007278		
RA		\$0.012871		
GS		\$0.010307		
GM<25 kW		\$0.005878	\$1.59	
GM=>25 kW		\$0.006072	\$1.79	
GMH<25 kW		\$0.003553	\$3.50	
GMH=>25 kW		\$0.004773	\$5.48	
GL			\$4.15	
GLH			\$4.23	
L			\$4.68	
HVPS			\$4.68	
AL		(\$0.014031)		
SE		\$0.000467		
UMS		\$0.000467	\$4.68	
SM (1)		\$0.000204		
<u>Mercury Vapor</u>				
100 watt lamp	44			\$0.01
175 watt lamp	74			\$0.02
250 watt lamp	102			\$0.02
400 watt lamp	161			\$0.03
1,000 watt lamp	386			\$0.08
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.01
100 watt lamp	50			\$0.01
150 watt lamp	71			\$0.01
250 watt lamp	110			\$0.02
400 watt lamp	170			\$0.03
1,000 watt lamp	387			\$0.08
<u>LED - Cobra Head</u>				
45 watt lamp	16			\$0.00
60 watt lamp	21			\$0.00
95 watt lamp	34			\$0.01
139 watt lamp	49			\$0.01
219 watt lamp	77			\$0.02
275 watt lamp	97			\$0.02
<u>LED - Colonial</u>				
48 watt lamp	17			\$0.00
83 watt lamp	29			\$0.01
<u>LED - Contemporary</u>				
47 watt lamp	17			\$0.00
62 watt lamp	22			\$0.00
SH (1)		(\$0.000471)		
<u>High Pressure Sodium</u>				
100 watt lamp	50			(\$0.02)
150 watt lamp	71			(\$0.03)
200 watt lamp	95			(\$0.04)
400 watt lamp	170			(\$0.08)
<u>LED - Cobra Head</u>				
60 watt lamp	21			(\$0.01)
95 watt lamp	34			(\$0.02)
139 watt lamp	49			(\$0.02)
219 watt lamp	77			(\$0.04)
PAL (1)				
<u>High Pressure Sodium</u>		\$0.000119		
70 watt lamp	29			\$0.00
100 watt lamp	50			\$0.01
150 watt lamp	71			\$0.01
250 watt lamp	110			\$0.01
400 watt lamp	170			\$0.02
<u>LED - Cobra Head</u>				
45 watt lamp	16			\$0.00
60 watt lamp	21			\$0.00
95 watt lamp	34			\$0.00
139 watt lamp	49			\$0.01
219 watt lamp	77			\$0.01
275 watt lamp	97			\$0.01
<u>LED - Colonial</u>				
48 watt lamp	17			\$0.00
83 watt lamp	29			\$0.00
<u>LED - Contemporary</u>				
47 watt lamp	17			\$0.00
62 watt lamp	22			\$0.00
<u>Flood Lighting & Unmetered</u>				
70 watt lamp	29			\$0.00
100 watt lamp	46			\$0.01
150 watt lamp	67			\$0.01
250 watt lamp	100			\$0.01
400 watt lamp	155			\$0.02

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

ATTACHMENT A

Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Rate Component Summary - Effective June 1, 2019

	A	B	C	D	E	F	G	H	I
		Rate Component to Recover Projected PJM Charges Att. A, page 3		Rate Component to Recover (Over)/Under Collection of E-Factor Charges for the Reconciliation Period Att. A, page 5		Rate Component to Recover Projected PJM Charges Att. A, page 7 & 8		Proposed Rates Effective June 1, 2019 B+D+F C+E+G	
	Rate Class	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1	RS	\$0.016827	n/a	(\$0.002525)	n/a	\$0.001017	n/a	\$0.015319	n/a
2	RH	\$0.007151	n/a	(\$0.000890)	n/a	\$0.001017	n/a	\$0.007278	n/a
3	RA	\$0.012797	n/a	(\$0.000943)	n/a	\$0.001017	n/a	\$0.012871	n/a
4	GS	\$0.011637	n/a	(\$0.002347)	n/a	\$0.001017	n/a	\$0.010307	n/a
5	GM<25 kW	\$0.006757	\$1.59	(\$0.001896)	n/a	\$0.001017	n/a	\$0.005878	\$1.59
6	GM=>25 kW	\$0.005735	\$1.79	(\$0.000680)	n/a	\$0.001017	n/a	\$0.006072	\$1.79
7	GMH<25 kW	\$0.005095	\$3.50	(\$0.002559)	n/a	\$0.001017	n/a	\$0.003553	\$3.50
8	GMH=>25 kW	\$0.004809	\$5.48	(\$0.001053)	n/a	\$0.001017	n/a	\$0.004773	\$5.48
9	AL	n/a	n/a	(\$0.015048)	n/a	\$0.001017	n/a	(\$0.014031)	n/a
10	SE	n/a	n/a	(\$0.000550)	n/a	\$0.001017	n/a	\$0.000467	n/a
11	SM	n/a	n/a	(\$0.000813)	n/a	\$0.001017	n/a	\$0.000204	n/a
12	SH	n/a	n/a	(\$0.001488)	n/a	\$0.001017	n/a	(\$0.000471)	n/a
13	UMS	n/a	\$4.36	(\$0.000550)	\$0.32	\$0.001017	n/a	\$0.000467	\$4.68
14	PAL	n/a	n/a	(\$0.000898)	n/a	\$0.001017	n/a	\$0.000119	n/a
15	GL	n/a	\$4.36	n/a	(\$0.53)	n/a	\$0.32	n/a	\$4.15
16	GLH	n/a	\$4.36	n/a	(\$0.45)	n/a	\$0.32	n/a	\$4.23
17	L	n/a	\$4.36	n/a	(\$0.17)	n/a	\$0.32	n/a	\$4.68
18	HVPS	n/a	\$4.36	n/a	(\$0.17)	n/a	\$0.32	n/a	\$4.68

ATTACHMENT A

Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Calculation of Retail Rates to Recover Projected Transmission Charges

	A	B	C	D	E = C + D	F	G	H = E / F	I = E / G
1	Revenue Requirement (1)		\$137,514,380						
	<u>Rate Class</u>	<u>Class 1CP kW (2)</u>	<u>Allocated Charges (3)</u>	<u>PA GRT at 5.90%</u>	<u>Adjusted Revenue Requirement</u>	<u>Sales kWh (4)</u>	<u>Demand kW (4)</u>	<u>Energy Rate \$/kWh</u>	<u>Demand Rate \$/kW/mo.</u>
2	RS	1,135,451	\$55,926,183	\$3,506,530	\$59,432,713	3,531,963,310	0	\$0.016827	n/a
3	RH	54,896	\$2,703,872	\$169,531	\$2,873,403	401,815,455	0	\$0.007151	n/a
4	RA	15,124	\$744,925	\$46,706	\$791,632	61,861,874	0	\$0.012797	n/a
5	GS	21,044	\$1,036,520	\$64,989	\$1,101,509	94,659,433	0	\$0.011637	n/a
6	GM<25 kW	138,116	\$6,802,858	\$426,534	\$7,229,392	534,938,087	2,267,716	\$0.006757	\$1.59
7	GM=>25 kW	497,270	\$24,492,842	\$1,535,683	\$26,028,525	2,269,390,196	7,273,370	\$0.005735	\$1.79
8	GMH<25 kW	7,467	\$367,773	\$23,059	\$390,832	38,355,316	55,828	\$0.005095	\$3.50
9	GMH=>25 kW	42,007	\$2,069,049	\$129,728	\$2,198,777	228,611,528	200,586	\$0.004809	\$5.48
10	AL	0	\$0	\$0	\$0	105,414	0	n/a	n/a
11	SE	0	\$0.00	\$0	\$0	24,902,925	0	n/a	n/a
12	SM	0	\$0	\$0	\$0	28,474,680	0	n/a	n/a
13	SH	0	\$0	\$0	\$0	866,940	0	n/a	n/a
14	UMS	2,516	\$123,921	\$7,770	\$131,691	20,016,848	30,191	n/a	\$4.36
15	PAL	0	\$0	\$0	\$0	2,846,004	0	n/a	n/a
16	GL	491,787	\$24,222,799	\$1,518,751	\$25,741,551	2,754,276,121	5,901,450	n/a	\$4.36
17	GLH	59,930	\$2,951,815	\$185,077	\$3,136,891	385,434,122	719,157	n/a	\$4.36
18	L	209,057	\$10,297,003	\$645,614	\$10,942,618	1,092,105,108	2,508,680	n/a	\$4.36
19	HVPS	117,244	\$5,774,819	\$362,077	\$6,136,896	1,391,912,552	1,406,931	n/a	\$4.36
20	TOTAL	2,791,909	\$137,514,380	\$8,622,049	\$146,136,429	12,862,535,913	20,363,908		

(1) The revenue requirement is the net zonal revenue requirement in the Company's FERC Formula Filing that was submitted May 15, 2019, effective June 1, 2019 to May 31, 2020. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

(2) Actual peak load September 5, 2018 at hour 16, by rate class.

(3) Revenue requirement allocated to each rate class based on class share of total 1CP.

(4) Forecast June 2019 to May 2020 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

ATTACHMENT A

Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix B Reconciliation of E-Factor Revenue for the Prior Periods

		A	B	C	D
		Net Prior Period E-Factor Revenue (Over)/Under Collection	Net Current Period Forecast & Actual E-Factor Revenue	Previous E-Factor Revenue (Over)/Under Collection	[C-(B-A)] Total Current E-Factor Balance (Over)/Under Collection
		March 2018 to May 2018	June 2018 to May 2019	May 15, 2018 Filing Att. A, Page 5	Total (Over) / Under Collection
<u>Rate Class</u>		<u>Exh. 1, Page 15</u>	<u>Exh. 1, Page 17</u>		
1	RS	\$61,567	(\$848,494)	(\$1,042,350)	(\$132,289)
2	RH	(\$9,014)	(\$198,861)	(\$29,529)	\$160,317
3	RA	\$668	(\$69,048)	(\$49,704)	\$20,011
4	GS	\$168	(\$122,271)	(\$80,088)	\$42,351
5	GM < 25 kW	\$10,539	(\$322,317)	(\$151,996)	\$180,860
6	GM => 25 kW	(\$555)	(\$76,728)	\$160,425	\$236,597
7	GMH < 25 kW	(\$3,843)	(\$14,084)	\$3,423	\$13,665
8	GMH => 25 kW	(\$3,006)	(\$33,192)	\$8,519	\$38,705
9	AL	\$1	\$59	\$39	(\$20)
10	SE	\$0	\$0	(\$30,128)	(\$30,128)
11	SM	\$1,243	(\$8,437)	(\$5,891)	\$3,789
12	SH	\$9	(\$83)	(\$578)	(\$487)
13	UMS	\$18	(\$413)	(\$723)	(\$292)
14	PAL	\$142	(\$771)	(\$213)	\$699
15	GL	(\$132)	(\$10,662)	(\$48,998)	(\$38,468)
16	GLH	(\$1,731)	\$29,424	\$24,999	(\$6,157)
17	L	\$0	\$2,737	(\$7,599)	(\$10,336)
18	HVPS	\$0	\$0	\$73,102	\$73,102
19	Total	\$56,072	(\$1,673,140)	(\$1,177,291)	\$551,920

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges**

A Rate Class	B	C	D = B + C	E	F = D + E	G	H	I = F / G	J = F / H	K	L	M = I + K	N = J + L
	Reconciliation Period E-Factor Revenue (Over)/Under Collection	PA GRT at 5.90%	Total Reconciliation Period E-Factor Revenue (Over)/Under Collection	Total Prior Period E-Factor Revenue (Over)/Under Collection	Total E-Factor Revenue (Over)/Under Collection	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Projected PJM Credits Att. A, pages 11 & 12		Energy Rate \$/kWh	Demand Rate \$/kW/mo.
	Exh. 1, Page 14		Exh. 1, Page 1	Att. A, Page 4	Total (Over)/Under Collection					Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1 RS	(\$4,257,783)	(\$266,960)	(\$4,524,743)	(\$132,289)	(\$4,657,033)	2,357,948,856	0	(\$0.001975)	n/a	(\$0.000550)	n/a	(\$0.002525)	n/a
2 RH	(\$254,644)	(\$15,966)	(\$270,610)	\$160,317	(\$110,292)	324,579,913	0	(\$0.000340)	n/a	(\$0.000550)	n/a	(\$0.000890)	n/a
3 RA	(\$34,998)	(\$2,194)	(\$37,192)	\$20,011	(\$17,180)	43,753,655	0	(\$0.000393)	n/a	(\$0.000550)	n/a	(\$0.000943)	n/a
4 GS	(\$155,996)	(\$9,781)	(\$165,777)	\$42,351	(\$123,426)	68,674,088	0	(\$0.001797)	n/a	(\$0.000550)	n/a	(\$0.002347)	n/a
5 GM<25 kW	(\$558,833)	(\$35,038)	(\$593,871)	\$180,860	(\$413,012)	306,819,319	0	(\$0.001346)	n/a	(\$0.000550)	n/a	(\$0.001896)	n/a
6 GM=>25 kW	(\$296,376)	(\$18,583)	(\$314,959)	\$236,597	(\$78,362)	603,488,826	0	(\$0.000130)	n/a	(\$0.000550)	n/a	(\$0.000680)	n/a
7 GMH<25 kW	(\$59,249)	(\$3,715)	(\$62,964)	\$13,665	(\$49,299)	24,546,677	0	(\$0.002008)	n/a	(\$0.000550)	n/a	(\$0.002559)	n/a
8 GMH=>25 kW	(\$72,023)	(\$4,516)	(\$76,539)	\$38,705	(\$37,834)	75,225,869	0	(\$0.000503)	n/a	(\$0.000550)	n/a	(\$0.001053)	n/a
9 AL	(\$9)	(\$1)	(\$9)	(\$20)	(\$29)	2,002	0	(\$0.014498)	n/a	(\$0.000550)	n/a	(\$0.015048)	n/a
10 SE	\$0	\$0	\$0	(\$30,128)	(\$30,128)	0	0	n/a	n/a	(\$0.000550)	n/a	(\$0.000550)	n/a
11 SM	(\$6,513)	(\$408)	(\$6,921)	\$3,789	(\$3,132)	11,925,346	0	(\$0.000263)	n/a	(\$0.000550)	n/a	(\$0.000813)	n/a
12 SH	(\$307)	(\$19)	(\$326)	(\$487)	(\$813)	866,940	0	(\$0.000938)	n/a	(\$0.000550)	n/a	(\$0.001488)	n/a
13 UMS	\$958	\$60	\$1,018	(\$292)	\$726	1,442,349	2,280	n/a	\$0.32	(\$0.000550)	n/a	(\$0.000550)	\$0.32
14 PAL	(\$1,350)	(\$85)	(\$1,434)	\$699	(\$735)	2,111,994	0	(\$0.000348)	n/a	(\$0.000550)	n/a	(\$0.000898)	n/a
15 GL	(\$56,454)	(\$3,540)	(\$59,994)	(\$38,468)	(\$98,462)	129,055,152	276,656	n/a	(\$0.36)	n/a	(\$0.17)	n/a	(\$0.53)
16 GLH	(\$8,061)	(\$505)	(\$8,567)	(\$6,157)	(\$14,724)	23,135,751	53,319	n/a	(\$0.28)	n/a	(\$0.17)	n/a	(\$0.45)
17 L	(\$4,598)	(\$288)	(\$4,887)	(\$10,336)	(\$15,223)	0	0	n/a	n/a	n/a	(\$0.17)	n/a	(\$0.17)
18 HVPS	\$0	\$0	\$0	\$73,102	\$73,102	0	0	n/a	n/a	n/a	(\$0.17)	n/a	(\$0.17)
19 Total	(\$5,766,236)	(\$361,539)	(\$6,127,775)	\$551,920	(\$5,575,855)	3,973,576,736	332,255						

1) Forecast June 2019 to May 2020 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2019 through May 2020 POLR demand is the forecast 1CP used for billing purposes.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Projected PJM Enhancement Charges**

Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)

Share of Revenue Requirements Allocated to the Duquesne Zone
Published by PJM, January 1, 2019

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TrAILCo)	\$105,227	\$1,262,726
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	\$2,736	\$32,835
3 Baltimore Gas and Electric Company's Network Customers	\$2	\$29
4 Dominion Virginia Power's Network Customers	\$122,412	\$1,468,943
5 PSE&G's Network Customers	\$104,228	\$1,250,730
6 PPL Electric Utilities Corp. dba PPL Utilities	\$62,549	\$750,589
7 AEP East Operating Companies	\$298,872	\$3,586,467
8 APS Zone RTEP	(\$180,752)	(\$2,169,024)
9 Atlantic Electric's Network Customers	\$1,890	\$22,678
10 Delmarva's Network Customers	\$424	\$5,092
11 PEPCO's Network Customers	\$741	\$8,890
12 Commonwealth Edison Company's Network Customers	\$2,914	\$34,970
13 Mid-Atlantic Interstate Transmission, LLC	\$399	\$4,793
14 PECO Energy Company	\$3,897	\$46,764
15 American Transmission Systems, Inc.	\$65,205	\$782,457
16 Transource Maryland, LLC	\$12	\$142
17 Transource Pennsylvania, LLC	\$33	\$400
18 Total Charges	\$590,790	\$7,089,482

Total 1CP (MW)
2,791.9

Residential, Small C&I, & Medium C&I

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
19 Load 1CP(MW)	1,067.4	846.5	1,913.9
20 Allocated Charges for Cost Recovery	\$2,710,442	\$2,149,493	\$4,859,935
21 Forecast Sales (MWh)	3,821,386	3,417,422	7,238,808
22 Average Charge for POLR Cost Recovery (\$/MWh)	\$0.7093		

Large C&I (1)

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
23 Load 1CP (MW)	28.1	849.9	878.0
24 Allocated Charges for Cost Recovery	\$71,292	\$2,158,256	\$2,229,548
17 Forecast 1CP (MW)	330.0	10,732.7	11,062.6
18 Average Charge for POLR Cost Recovery (\$/MW)	\$216.05		

(1) Reflects the change in transmission cost recovery for Large C&I default service Hourly Priced Service (HPS) customers that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017, the Company's Supplier Master Agreement (SMA) will now accommodate Large C&I HPS customers. The transmission cost recovery provisions in the SMA (Appendix D) for Large C&I HPS customers are now similar to that used for other procurement classes.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component - Residential, Lighting, Small C&I, & Medium C&I**

Component of Projected Rate				
1	Average Ancillary Service Charge (1)			n/a
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5		n/a
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC		n/a
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI		n/a
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC		n/a
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC		n/a
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)	\$0.7093	\$/MWh
<u>Expansion Cost Recovery</u>		Schedule 13		
8	Expansion Cost Recovery Charges, Mar. 2018-Feb. 2019	Exh. 1, page 6	\$0	
9	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,821,386</u>	
10	Expansion Cost Recovery Charge	Line 8 / Line 9		\$0.0000 \$/MWh
<u>Reliability Must Run (RMR) Charges</u>				
11	Estimated Annual First Energy RMR Charges (3)	Exh. 1, page 5	\$34,269	
12	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,821,386</u>	
13	RMR Charge	Line 11 / Line 12		\$0.0090 \$/MWh
<u>Deferred Tax Charges</u>		Attachment H-17C		
14	Estimated Annual Charges (4)	Exh. 1, page 5	\$913,032	
15	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,821,386</u>	
16	Deferred Tax Charge	Line 14 / Line 15		\$0.2389 \$/MWh
17 Total (Line 7 + Line 10 + Line 13 + Line 16)			\$0.9572	\$/MWh
18 Pennsylvania Gross Receipts Tax		5.90%	\$0.0600	\$/MWh
19 Total Charges			\$1.0172	\$/MWh
20 Adjustment to Retail Rates			\$0.001017	\$/kWh
Calculation of Projected PJM Charges				
21 Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge			\$0.9572	\$/MWh
22 Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales			3,821,386	MWh
23 Projected Residential, Small C&I, & Medium C&I PJM Charges			\$3,657,831	

- (1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.
(2) POLR sales and cost estimate exclude large C&I POLR sales and costs.
(3) Estimate based on January 2019 RMR charges. Also known as Generation Deactivation charges.
(4) Estimate based on average of months in which charges were incurred in the reconciliation period.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component- Large C&I (4)**

Component of Projected Rate				
1	Average Ancillary Service Charge (1)			n/a
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5		n/a
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC		n/a
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI		n/a
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC		n/a
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC		n/a
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)	\$216.05	\$/MW
<u>Expansion Cost Recovery</u>		Schedule 13		
8	Expansion Cost Recovery Charges, Mar. 2018-Feb. 2019	Exh. 1, page 6	\$0	
9	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>330.0</u>	
10	Expansion Cost Recovery Charge	Line 8 / Line 9		\$0.0000 \$/MW
<u>Reliability Must Run (RMR) Charges</u>				
11	Estimated Annual First Energy RMR Charges (2)	Exh. 1, page 5	\$1,179	
12	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>330.0</u>	
13	RMR Charge	Line 11 / Line 12		\$3.5745 \$/MW
<u>Deferred Tax Charges</u>		Attachment H-17C		
14	Estimated Annual Charges (3)	Exh. 1, page 5	\$28,008	
15	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>330.0</u>	
16	Deferred Tax Charge	Line 14 / Line 15		\$84.88 \$/MW
<hr/>				
17	Total (Line 7 + Line 10 + Line 13 + Line 16)			\$304.51 \$/MW
18	Pennsylvania Gross Receipts Tax	5.90%	\$19.09	\$/MW
19	Total Charges			\$323.60 \$/MW
<hr/>				
20	Adjustment to Retail Rates			\$0.32 \$/kW
<hr/>				
Calculation of Projected PJM Charges				
21	Average Large C&I PJM Charge		\$304.51	\$/MW
22	Forecast Large C&I POLR 1CP		330.0	MW
23	Projected Large C&I PJM Charges			\$100,479

- (1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.
(2) Estimate based on January 2019 RMR charges. Also known as Generation Deactivation charges.
(3) Estimate based on average of months in which charges were incurred in the reconciliation period.
(4) Refer to footnote (1) on page A6.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Transmission Rate Impact on Customer Bills**

		Rates Effective - 5/1/19		Proposed Rates Effective 6/1/19			
		Rate	Charges	Rate	Charges	Change	Change
Residential 600 kWh Customer (RS)							
1	Distribution (\$/month)	\$12.50	\$12.50	\$12.50	\$12.50	\$0.00	0.0%
2	Retail Market Enhancement (¢ per customer)	(0.02)	(\$0.00)	(0.02)	(\$0.00)	\$0.00	0.0%
3	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
4	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
5	EEC&DR Surcharge, Phase III (¢/kWh)	0.1200	\$0.72	0.1200	\$0.72	\$0.00	0.0%
6	Smart Meter (¢/month)	(13.00)	(\$0.13)	(13.00)	(\$0.13)	\$0.00	0.0%
7	Universal Service Charge (¢/kWh)	0.828	\$4.97	0.828	\$4.97	\$0.00	0.0%
8	Distribution (¢/kWh)	6.0233	\$36.14	6.0233	\$36.14	\$0.00	0.0%
9	Transmission (¢/kWh)	1.3764	\$8.26	1.5319	\$9.19	\$0.93	11.3%
10	Supply (¢/kWh)	6.0654	\$36.39	6.0654	\$36.39	\$0.00	0.0%
11	Distribution System Improvement Charge	-0.53%	(\$0.29)	-0.53%	(\$0.29)	\$0.00	0.0%
12	Total		\$98.56		\$99.49	\$0.93	0.9%
Commercial 10 KW & 2,000 kWh Customer (GM < 25)							
13	Distribution (\$/month)	\$54.50	\$54.50	\$54.50	\$54.50	\$0.00	0.0%
14	Distribution (\$/KW) - over 5KW	\$6.54	\$32.70	\$6.54	\$32.70	\$0.00	0.0%
15	Retail Market Enhancement (¢ per customer)	(1.00)	(\$0.01)	(1.0000)	(\$0.01)	\$0.00	0.0%
16	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
17	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
18	EEC&DR Surcharge, Phase III (¢/kWh)	0.1600	\$3.20	0.1600	\$3.20	\$0.00	0.0%
19	Smart Meter (¢/month)	(13.00)	(\$0.13)	(13.00)	(\$0.13)	\$0.00	0.0%
20	Distribution (¢/kWh)	1.3961	\$27.92	1.3961	\$27.92	\$0.00	0.0%
21	Transmission (\$/KW)	\$1.56	\$15.60	\$1.59	\$15.90	\$0.30	1.9%
22	Transmission (¢/kWh)	0.3556	\$7.11	0.5878	\$11.76	\$4.64	65.3%
23	Supply (¢/kWh)	5.7642	\$115.28	5.7642	\$115.28	\$0.00	0.0%
24	Distribution System Improvement Charge	-0.53%	(\$0.63)	-0.53%	(\$0.63)	\$0.00	0.0%
25	Total		\$255.55		\$260.50	\$4.94	1.9%
Commercial 25 KW & 10,000 kWh Customer (GM ==> 25)							
26	Distribution (\$/month)	\$65.65	\$65.65	\$65.65	\$65.65	\$0.00	0.0%
27	Distribution (\$/KW) - over 5KW	\$6.54	\$130.80	\$6.54	\$130.80	\$0.00	0.0%
28	Retail Market Enhancement (¢ per customer)	(3.00)	(\$0.03)	(3.00)	(\$0.03)	\$0.00	0.0%
29	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
30	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
31	EEC&DR Surcharge, Phase III (¢/kWh)	0.1600	\$16.00	0.1600	\$16.00	\$0.00	0.0%
32	Smart Meter (¢/month)	(13.00)	(\$0.13)	(13.00)	(\$0.13)	\$0.00	0.0%
33	Distribution (¢/kWh)	0.9685	\$96.85	0.9685	\$96.85	\$0.00	0.0%
34	Transmission (\$/KW)	\$1.77	\$44.25	\$1.79	\$44.75	\$0.50	1.1%
35	Transmission (¢/kWh)	0.3502	\$35.02	0.6072	\$60.72	\$25.70	73.4%
36	Supply (¢/kWh)	6.4268	\$642.68	6.4268	\$642.68	\$0.00	0.0%
37	Distribution System Improvement Charge	-0.53%	(\$1.64)	-0.53%	(\$1.64)	\$0.00	0.0%
38	Total		\$1,029.45		\$1,055.65	\$26.20	2.5%
Industrial 500 KW & 200,000 kWh Customer (GL)							
39	Distribution (\$/KW) - first 300 KW	\$3,180.00	\$3,180.00	\$3,180.00	\$3,180.00	\$0.00	0.0%
40	Distribution (\$/KW) - additional KW	\$8.41	\$1,682.00	\$8.41	\$1,682.00	\$0.00	0.0%
41	Retail Market Enhancement (¢ per customer)	(1.00)	(\$0.01)	(1.00)	(\$0.01)	\$0.00	0.0%
42	EEC&DR Surcharge, Phase I (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
43	EEC&DR Surcharge, Phase I (\$/kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
44	EEC&DR Surcharge, Phase II (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
45	EEC&DR Surcharge, Phase II (\$/kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
46	EEC&DR Surcharge, Phase III (\$/month)	\$931.50	\$931.50	\$931.50	\$931.50	\$0.00	0.0%
47	EEC&DR Surcharge, Phase III (\$/kW)	\$0.23	\$115.00	\$0.23	\$115.00	\$0.00	0.0%
48	Smart Meter (¢/month)	(13.00)	(\$0.13)	(13.00)	(\$0.13)	\$0.00	0.0%
49	Transmission - 1CP rate (\$/KW/month)	\$3.95	\$1,974.29	\$4.15	\$2,076.80	\$102.51	5.2%
50	Supply (¢/kWh)	6.1572	\$12,314.40	6.1572	\$12,314.40	\$0.00	0.0%
51	Distribution System Improvement Charge	-0.53%	(\$31.31)	-0.53%	(\$31.31)	\$0.00	0.0%
52	Total		\$20,165.74		\$20,268.24	\$102.51	0.5%

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated Revenue at Current and Proposed Rates**

	A	B	C	D	E	F	G	H	I
Revenue at Forecast POLR Sales and Load									
Rate Class	Forecast POLR Billing Units (June 2019 - May 2020)		Current Rates Effective 10/1/18			Proposed Rates Effective 6/1/19			
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue	
1 RS	2,357,948,856	0	\$0.013764		\$32,454,572	\$0.015319		\$36,121,890	
2 RH	324,579,913	0	\$0.004588		\$1,489,140	\$0.007278		\$2,362,358	
3 RA	43,753,655	0	\$0.009661		\$422,700	\$0.012871		\$563,162	
4 GS	68,674,088	0	\$0.007339		\$503,992	\$0.010307		\$707,838	
5 GM<25 kW	306,819,319	1,296,517	\$0.003556	\$1.56	\$3,113,585	\$0.005878	\$1.59	\$3,865,007	
6 GM=>25 kW	603,488,826	1,933,153	\$0.003502	\$1.77	\$5,535,038	\$0.006072	\$1.79	\$7,124,849	
7 GMH<25 kW	24,546,677	129,108	\$0.002588	\$3.29	\$488,290	\$0.003553	\$3.50	\$539,097	
8 GMH=>25 kW	75,225,869	222,566	\$0.002227	\$5.09	\$1,300,379	\$0.004773	\$5.48	\$1,578,728	
9 GL	129,055,152	276,656		\$3.95	\$1,092,401		\$4.15	\$1,149,119	
10 GLH	23,135,751	53,319		\$4.61	\$245,724		\$4.23	\$225,730	
11 L	0	0		\$4.10	\$0		\$4.68	\$0	
12 HVPS	0	0		\$4.10	\$0		\$4.68	\$0	
13 AL	2,002	0	\$0.008101		\$16	(\$0.014031)		-\$28	
14 SE	0	0	(\$0.002564)		\$0	\$0.000467		\$0	
15 SM	11,925,346	0	(\$0.003042)		-\$36,278	\$0.000204		\$2,435	
16 SH	866,940	0	(\$0.003234)		-\$2,804	(\$0.000471)		-\$408	
17 UMS	1,442,349	2,280	(\$0.002564)	\$4.47	\$6,492	\$0.000467	\$4.68	\$11,343	
18 PAL	2,111,994	0	(\$0.002663)		-\$5,624	\$0.000119		\$252	
19 Total	3,973,576,736	3,913,598			\$46,607,623			\$54,251,371	

Revenue Assuming 100% POLR Forecast Sales and Load									
Rate Class	Forecast 100% POLR Billing Units (June 2019 - May 2020)		Current Rates Effective 10/1/18			Proposed Rates Effective 6/1/19			
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue	
20 RS	3,531,963,310	0	\$0.013764		\$48,613,590	\$0.015319		\$54,106,852	
21 RH	401,815,455	0	\$0.004588		\$1,843,489	\$0.007278		\$2,924,493	
22 RA	61,861,874	0	\$0.009661		\$597,641	\$0.012871		\$796,237	
23 GS	94,659,433	0	\$0.007339		\$694,696	\$0.010307		\$975,674	
24 GM<25 kW	534,938,087	2,267,716	\$0.003556	\$1.56	\$5,439,824	\$0.005878	\$1.59	\$6,750,142	
25 GM=>25 kW	2,269,390,196	7,273,370	\$0.003502	\$1.77	\$20,821,042	\$0.006072	\$1.79	\$26,799,523	
26 GMH<25 kW	38,355,316	55,828	\$0.002588	\$3.29	\$282,933	\$0.003553	\$3.50	\$331,682	
27 GMH=>25 kW	228,611,528	200,586	\$0.002227	\$5.09	\$1,530,077	\$0.004773	\$5.48	\$2,190,419	
28 GL	2,754,276,121	5,901,450		\$3.95	\$23,302,373		\$4.15	\$24,512,249	
29 GLH	385,434,122	719,157		\$4.61	\$3,314,294		\$4.23	\$3,044,620	
30 L	1,092,105,108	2,508,680		\$4.10	\$10,282,036		\$4.68	\$11,749,647	
31 HVPS	1,391,912,552	1,406,931		\$4.10	\$5,766,425		\$4.68	\$6,589,498	
32 AL	105,414	0	\$0.008101		\$854	(\$0.014031)		-\$1,479	
33 SE	24,902,925	0	(\$0.002564)		-\$63,854	\$0.000467		\$11,635	
34 SM	28,474,680	0	(\$0.003042)		-\$86,623	\$0.000204		\$5,815	
35 SH	866,940	0	(\$0.003234)		-\$2,804	(\$0.000471)		-\$408	
36 UMS	20,016,848	30,191	(\$0.002564)	\$4.47	\$83,630	\$0.000467	\$4.68	\$150,647	
37 PAL	2,846,004	0	(\$0.002663)		-\$7,579	\$0.000119		\$339	
38 Total	12,862,535,913	20,363,908			\$122,412,046			\$140,937,583	

(1) For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.

ATTACHMENT A

Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Summary of Projected PJM Credits - Residential, Lighting, Small C&I, & Medium C&I

Component of Projected Rate

<u>Transmission Enhancement - Line Item 1108</u>		
1	Transmission Enhancement Charges - June 1, 2019 - May 31, 2020	(\$422,898)
2	Forecast POLR sales (MWh) - Jun 1, 2019 - May 31, 2020	<u>3,821,386</u>
3	Transmission Enhancement Settlement Charge	(\$0.1107) \$/MWh
<u>Transmission Enhancement - Line Item 1115</u>		
4	Transmission Enhancement Charges - June 1, 2019 - May 31, 2020	(\$1,555,395)
5	Forecast POLR sales (MWh) - Jun 1, 2019 - May 31, 2020	<u>3,821,386</u>
6	Transmission Enhancement Settlement Charge	(\$0.4070) \$/MWh
7	Total (Line 3 + Line 6)	(\$0.5177) \$/MWh
8	Pennsylvania Gross Receipts Tax 5.90%	(\$0.0325) \$/MWh
9	Total Charges	(\$0.5502) \$/MWh
10	Adjustment to Retail Rates	(\$0.000550) \$/kWh

Calculation of Projected PJM Charges

11	Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge	(\$0.5177) \$/MWh
12	Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales	3,821,386 MWh
13	Projected Residential, Small C&I, & Medium C&I PJM Charges	(\$1,978,331)

- (1) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.

ATTACHMENT A

Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Summary of Projected PJM Credits - Large C&I (1)

Component of Projected Rate

<u>Transmission Enhancement - Line Item 1108</u>		
1	Transmission Enhancement Charges - June 1, 2019 - May 31, 2020	(\$11,563)
2	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2019 - May 31, 2020	<u>330.0</u>
3	Transmission Enhancement Settlement Charge	(\$35.04) \$/MW
<u>Transmission Enhancement - Line Item 1115</u>		
4	Transmission Enhancement Charges - June 1, 2019 - May 31, 2020	(\$42,529)
5	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2019 - May 31, 2020	<u>330.0</u>
6	Transmission Enhancement Settlement Charge	(\$128.88) \$/MW
7	Total (Line 3 + Line 6)	(\$163.93) \$/MW
8	Pennsylvania Gross Receipts Tax 5.90%	(\$10.28) \$/MW
9	Total Charges	(\$174.21) \$/MW
10	Adjustment to Retail Rates	(\$0.17) \$/kW

Calculation of Projected PJM Charges

11	Average Large C&I PJM Charge	(\$163.93) \$/MW
12	Forecast Large C&I POLR 1CP	330.0 MW
13	Projected Large C&I PJM Charges	(\$54,092)

- (1) Refer to footnote (1) on page A6.
- (2) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.