**PUC On-Bill Financing Working Group Discussion Topics**

* **PERFORMANCE METRICS**: In order to determine the success of a pilot program, performance metrics will need to be established. What metrics would allow a pilot to be deemed successful? Should there be a minimum or maximum number of projects included in the pilot and also if said projects should have a set monetary cap? And what should the length of the pilot be?
* **DEPLOYMENT/IMPLEMENTATION TIMELINES:** What are some possible timelines for the deployment and implementation of a pilot program?
* **KEY COST COMPONENTS, LONG-TERM:** Should it be decided that OBF is possible beyond a pilot program, what would be the key cost components of a long-term program? What would the cost of full implementation of OBF look like? (OBFWG members were asked to provide an itemization/categorization of costs as much as they are able (e.g. the costs of updating systems could be one cost in an overall cost breakdown))
* **PARTIAL PAYMENTS AND TERMINATION:** How would partial payments and termination be handled (important to consider issues such as those that would pertain to a commercial master-metered multifamily unit where termination of electric services to the building due to non-payment by the building owner would adversely affect tenants of said building)?
* **ENERGY AUDITS:** How would an energy audit would be paid for? If an audit was conducted and the project was deemed not qualified to take part in the OBF program, would the business owner cover the cost of the audit separately? If a project is qualified, should the audit be included in the OBF loan or paid for separately?
* **SAFETY AND REPAIR:** Would safety and repair be included in an OBF loan or would that cost be incurred separately by the business owner?
* **PROPOSED MODEL MODIFICATION; MULTIFAMILY/GNP MODELS:** Could the proposed model be modified to include government/nonprofit/multifamily entities? Should there be a separate model for multifamily? Should there be a separate model for government/nonprofit? (If yes, OBFWG members were asked to describe or provide said models)
* **BILL NEUTRALITY:** How would bill neutrality be best determined? Some important considerations include (but are not limited to): Should it be based on estimated energy savings? How would changes in circumstances be accounted for? Should the payback period be taken into consideration?
* **OBF; ACT 129 PROJECTS; COST-RECOVERY:** Should OBF only be available to energy efficiency projects that qualify under Act 129? If it is restricted to Act 129 projects, should there be coordination with interested gas companies to allow them to participate as well? If it is not restricted to Act 129 projects, what would be some possible cost-recovery options?