EDEWG Meeting 6/7/2012

**Utilities:** FirstEnergy (ME, PE, PP, & WPP), PECO, PPL Electric Utilities, Duquesne Light Company, and UGI Utilities

**Suppliers/Service Providers**:

Ista North America, Constellation NewEnergy, Energy Services Group, EC InfoSystems, GDF Suez, BlueStar Energy, First Energy Solutions, UGI Energy Services, PPL Solutions, Direct Energy, Dominion Retail, Energy Plus, Accenture, Exelon, and Champion

**Other:** Matt Wurst - PAPUC Staff

**Agenda:**

1. Roll Call & Introductions
2. Approve May meeting minutes
3. EDI Change Control

CC #085 – Special Meter Configuration

CC #087 – Future PLC/NSPL values in 867 HU/HIU

1. Net Metering EDI Samples
2. EDI 820 with 9999999999999 in REF12
3. Duquesne Light FOCUS project - status update
4. New Business
5. Next Meeting

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel (ISTA-North America) commenced roll call. Matt Sigg (Constellation New Energy, Supplier Co-Chair) facilitated the meeting. Other EDEWG leadership present: Sue Scheetz (PPLEU, Utility Co-chair) and Matt Wurst (PA PUC Staff).

## Approve Meeting Minutes

## The May meeting minutes were approved without revision.

## EDI Change Control

## EDI Change Control #085 – Add Special Meter Configuration to 814 & 867

EDI Change Control #085 adds a new Special Meter Configuration segment to the 814 Enrollment/Change/Reinstatement and 867 Historical Usage/Historical Interval Usage transactions. The change also adds net metering quantity qualifiers in the 867 HU/HIU transaction sets. PPLEU is going forth implementing the change; other EDCs appear to be waiting for the PUC order. EDEWG escalated EDI CC #085 to CHARGE in July 2011.

On 5/10/2012 the PUC issued their final order on CC85. While the PUC adopted CC85, they asked the EDI be modified for the EDC to send a Y/N flag to notify the presence of a net meter in lieu of identifying each customer account with fuel type information similar to PPL’s implementation. Therefore EDEWG leadership met and updated CC85 to include the value ‘NETMETER’ in the REF02. EDCs who do not wish to provide the detailed information similar to PPL will use this to simply denote a net meter is present on the customer’s account. Leadership sent the updated CC85 to the list server on 5/11/2012 and placed on the June 2012 meeting agenda.

EDEWG discussion centralized around the need for suppliers to know whether the customer’s net generation is ACT129 compliant. PPLEU does not credit customers if their generation is non-ACT129 compliant, therefore some suppliers felt they needed to know this in order to properly inform the customer. PPL Solutions requested the ‘NETMETER’ value to be modified to report non-ACT129 vs. ACT129 compliant. After much discussion, it appeared most EDCs would only send the value NETMETER if they were crediting customers. This mitigates the need for the complaint indicator though if necessary; it could be added later via a separate change control.

Brandon Siegel put CC85 up for approval. Susan Miller at UGI Utilities stated she was unable to approve due to concerns around the definition of net metering and how it could impact UGI’s limited applicability with regards to ACT129. EDEWG reinforced we were voting on CC85 as worded back on 5/11 yet UGI would not approve.

Matt Wurst (PUC Staff) stated the Commission would prefer CC85 be implemented sooner rather than later. Therefore instead of delaying another month, EDEWG will hold a special conference call for CC85. This will be held Tuesday, June 19th at 11AM ET. To participate dial **312.777.1429   PIN:  2203616#**

## EDI Change Control #087 – Effective Date of PLC/NSPL in 867HU/HIU

EDI Change Control #087 which adds an effective date for the PLC and NSPL values in the EDI 867HU and HIU transaction sets. EDEWG escalated EDI CC #087 to the CHARGE in July 2011.

On 5/10/2012 the PUC issued their final order for CC87. The EDC’s have until 5/10/2013 to implement. Each EDC was asked to provide an estimated implementation date. None of the EDCs were able to provide a date but all stated they would announce their date in advance.

EDI CC87 is final and has been closed.

## Net Metering

The net metering document distributed with the June agenda includes sample EDI 867 consumption data for each EDC. The current version adds clarification for PECO and removes Allegheny/West Penn Power as a separate sample. West Penn Power has been merged into the First Energy sample.

EDEWG leadership will discuss the next steps during a future leadership meeting.

## EDI 820 with 999999999999 in REF12

Constellation reported an issue with Duquesne Light’s EDI 820 where a line item adjustment was being sent with an LDC account number containing all ‘nines’. This is causing issues as the LDC account is unable to be found in the Supplier system. Duquesne reported this is how they handle charges or adjustments pertaining to the PJM Residual Invoice. The EDI 820 Implementation Guide explicitly states the REF12 must be tied to an LDC customer account number. Additionally Constellation feels this invoice should not directly impact their retail customer payments and therefore requested Duquesne cease this process and directly invoice the Supplier outside EDI. No other PA EDC is handling the PJM Residual Invoice in this manner.

## Status update on Duquesne Light’s 2013 System Replacement

Markia Banks (DLC) provided a status update on DLC’s 2013 Customer & Billing system replacement…

* Target cutover remains tentatively set for April 1, 2013
* DLC continues working on their communication plan.
* Internal DLC test scripts are in development
* EDI testing scheduled to being in September 2012 with a small subset of volunteer suppliers
* Any market stakeholder with questions or concerns pertaining to DLC’s new system should email Supplier Support ([DLC\_SSC@duqlight.com](mailto:DLC_SSC@duqlight.com)) with ‘FOCUS’ in the subject line.
* Additional information forthcoming.

## New Business - NONE

## Next Meeting

A special EDEWG conference call will be held on Tuesday, June 19th at 11AM ET to discuss and motion for approval of EDI Change Control 85. To participate, please dial **312.777.1429   PIN:  2203616#**

Due to the July 4th holiday week, the next monthly EDEWG meeting will be held on July 12th, 2012 from 2-3:30PM ET. The number is **312.777.1429   PIN:  2203616#**. Thank you to PPL Electric Utilities for hosting our conference calls.