EDEWG Meeting 11/1/2012

**Utilities:** PECO, Duquesne Light Company, First Energy, PPLEU, and UGI Utilities

**Suppliers/Service Providers**:

Ista North America, Constellation, Dominion Retail, Energy Services Group, GDF Suez, UGI Energy Services, Direct Energy, Champion, TriEagle Energy, Liberty Power, AEP Energy, Systrends, EC Info Systems, Accenture, and Energy Plus

**Other:** Matt Wurst - PAPUC Staff

**Agenda:**

1. Roll Call & Introductions
2. Approve September meeting minutes
3. EDI Change Control

EDI CC #100:  Add PPLEU support for ESP Referral Program in 814E transaction

EDI CC #103: Uniform Net Meter Consumption Reporting in PA 867MU/IU/HU/HI

1. Revised Plan – status update
2. Duquesne Light FOCUS project - status update
3. New Business
4. Next Meeting

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel (ISTA-North America) commenced roll call and facilitated the meeting. Other EDEWG leadership present: Matt Sigg, Constellation (Co-Chair-Supplier), Sue Scheetz, PPLEU (Co-Chair-Utility), and Matt Wurst (PA PUC Staff).

## Approve Meeting Minutes

## The October meeting minutes were approved without revision.

## EDI Change Control

## EDI Change Control #100 – PPLEU Support of ESP Referral Program in 814E

During the September meeting, EDEWG reviewed PPLEU requested change to the 814E adding support for their ESP Customer Referral Program. PPL’s program will leverage EDI to communicate the customer enrollment information to the Supplier upon the customer contacting the utility to enroll. EDI CC #100 is modeled after the NY implementation in which the Utility sends the enrollment accept response without a corresponding enrollment request from the Supplier. The BGN06 of the accept response will contain ‘MANUAL’ denoting an ESP Customer Referral enrollment. EDEWG discussed and PECO opposed the proposed wording of the PA Notes section of CC #100. The CC Manager drafted new wording and re-submitted CC #100 to the list server on 10/8/12. During the October meeting, EDEWG approved the newly worded CC #100 which will be implemented into the EDI guidelines during the next version update.

## EDI Change Control #103 – Uniform Net Meter Consumption Reporting in PA

On recommendation of EDEWG leadership, Brandon Siegel submitted EDI CC #103 as a uniform means of reporting Net Meter Consumption/Generation in the EDI 867MU, IU, HU, and HI transaction sets. Brandon asked EDEWG to review CC #103 and provide any comments back directly or via the list server. This change will impact all EDCs and any EGS serving customers with net metering/customer generation. CC #103 remains open pending EDEWG discussion currently scheduled for the Dec 2012 meeting. Should numerous comments warrant a separate meeting, the Leadership may opt to schedule a special meeting to discuss CC #103.

## EDEWG Revised Plan Subgroup – Status Update

The subgroup continues working on the redline revision to the Revised Plan. The group has one more conference call before they believe the redlined draft will be ready for distribution to the EDEWG. The Leadership would like to thank each of the participants in the group for their efforts. Brandon Siegel (ista), Matt Sigg (Constellation), Sue Scheetz (PPLEU), Matt Wurst (PUC Staff), Wendy Ostrow (Tri Eagle), Bill Caffall (Dominion), and Joe Bisti (PECO). The final redline document is scheduled to be released with the Dec 2012 EDEWG meeting agenda.

## Status update on Duquesne Light’s 2013 System Replacement (FOCUS Project)

Duquesne Light provided a status update on DLC’s 2013 Customer & Billing system replacement…

* Target remains tentatively set for the 2Q 2013
* Initial external test batch targeted for December 2012.
* DLC and EDEWG leadership continue working through questionnaire follow up answers.
* With the new FOCUS system, DLC will be sending a 4 decimal value to report consumption data in the EDI 867 transaction sets. (Ex: 871.1234 ) No EDI change control is necessary as the existing EDI implementation guidelines (data dictionary) support 4 numbers to the right of the decimal for the QTY02, MEA03, MEA05, and MEA06 elements. Suppliers and service providers should confirm their systems are able to support the new value.
* Any market stakeholder with questions or concerns pertaining to DLC’s new system should email Supplier Support ([DLC\_SSC@duqlight.com](mailto:DLC_SSC@duqlight.com)) with ‘FOCUS’ in the subject line
* Additional information forthcoming as available

## New Business

* EDEWG Leadership 2013 Election Process – on 10/22/12, Brandon Siegel emailed the membership regarding the election process for the 2013 Leadership Committee. The Electric Association of PA confirmed the continuance of Sue Sheetz as the Utility Co-Chair for 2013. One nomination has been received recommending the current Leadership Committee continue for 2013. No other nominations have been received to date. The deadline for 2013 nominations for Supplier Co-Chair and Secretary/Change Control Manager is close of business on November 23, 2012. Nominations should be emailed to Matt Wurst (PUC Staff)  [mwurst@pa.gov](mailto:mwurst@pa.gov)
* Accelerated Switching Order – On Thursday, October 25th, the Pennsylvania Public Utility Commission issued Interim Guidelines to accelerate the customer switching timeline for retail electric and gas customers.   Essentially this order reduces the 16 day switching window to 11 days by shortening the customer confirmation period from 10 days to 5 days.   These new guidelines must be implemented by each PA electric and gas utility no later than 1/25/2013. All EDCs will be reporting their estimated implementation timelines to OCMO during the December 2012 CHARGE meeting scheduled for 12/15/2012. The link to the formal order:  [http://www.puc.state.pa.us//pcdocs/1196717.docx](http://www.puc.state.pa.us/pcdocs/1196717.docx)

## Next Meeting

The next monthly EDEWG meeting will be held on Thursday, December 6th, 2012 at 2PM ET. The number is **312.777.1429   PIN:  2203616#**. Thank you to PPL Electric Utilities for hosting our conference calls.