

Regular Monthly Meeting – 7/9/2015

**Utilities:** Duquesne Light, FirstEnergy, UGI, Citizens Electric, PECO, PPL

**Suppliers/Service Providers**:

Intelometry, First Energy Solutions, EC Infosystems, Direct Energy, Liberty Power, Latitude Technologies, Aurea, ATMS, Crius Energy, Energy Services Group, Champion Energy, Suez Energy, IGS Energy, Constellation, NISC, UGI Energy Services, PPL Solutions

**Other:** Lee Yalcin (PA PUC Staff)

**Agenda:**

1. Roll Call
2. Approve June meeting minutes (sent to list server 6/9/15)
3. EDI CC #123 (814E) – add PLC/NSPL dates & future PLC value (review matrix & rescind Change Request)
4. EDI CC #124-v2 (814C) – PECO clarification request to make ICAP/NITS optional (updated version)
5. EDI CC #126 (810LDC) – clarify PA use in gray box of TXI segment
6. EDI CC #127 (867MU/IU) – clarify notes for Net Metering – banked KH for excess customer generation
7. EDI 814 Move – continue efforts to finalize 814M (review comments doc)
8. Duquesne’s FOCUS project – status update
9. Mid-Cycle/Accelerated Switching – status update for Phase II
10. New Business
11. Next Meeting

 **Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary / Change Control Manager) commenced roll call and Christine Hughey (Constellation) facilitated the meeting. Other EDEWG leadership present: Sue Scheetz, PPL EU (Co-chair, Utility) Lee Yalcin, PA PUC Staff

## Approve Meeting Minutes

## The June meeting minutes were approved without revision.

## EDI Change Control #123 (814E) –request to add PLC/NSPL dates & future PLC value

During our May meeting, Kim Wall (PPL Solutions) briefed the group on EDI CC# 123 to add effective dates to the PLC (ICAP) and NSPL (NITS) values in the 814 Enrollment response. The request would also add the future PLC value and effective date as well. By providing these values in the EDI 814 Enrollment Response, the supplier will know exactly which values are in effect when.

7/9 Meeting – all EDCs provided responses to Kim’s questions which were consolidated into the PJM ICAP-NITS spreadsheet attached to this meeting agenda. Last week Kim confirmed with Brandon the EDCs are uniform in their handling of ICAP-NITS data and therefore Kim requested to rescind EDI CC #123. Brandon will update the change and change log that #123 is rescinded.

## EDI Change Control #124\_v2 (814C) –clarification request to make ICAP/NITS optional

Joe Bisti (PECO) briefed the group on EDI CC #124 to clarify the contradiction within the EDI 814 Change implementation guideline. Currently the notes section states the ICAP/NITS changes are required to be sent via EDI however the segment gray boxes state optional for PA. Joe reported PECO posted their annual changes to their SUCCESS web site each December with updates posted weekly for new accounts, corrections, etc. This process has been in place since the inception of choice and a few suppliers stated they actually prefer the web method vs. EDI.

7/9 Meeting – EDEWG reviewed #124\_v2 with one requested revision from Joe Bisti. On the example on p2 of the change, remove ‘SUCCESS website’ and replace with ‘Electric Supplier website’. EDEWG approved #124\_v2 with this change for be incorporation during the next annual version update to the EDI guidelines. This change is administrative in nature and does not require any specified implementation date.

## EDI Change Control #126 (810LDC) –clarify PA use in gray box of TXI segment

Brandon Siegel recently received request from an EDI vendor to clarify which values in the TXI01 are valid for use in PA. Brandon drafted EDI CC #126 which clarifies the values for use in PA.

EDEWG briefly discussed and approved EDI CC #126 without revision which will be incorporated during the next version update to the EDI guidelines. This change is administrative in nature and does not require any specified implementation date.

## EDI Change Control #127 (867MU/IU) – clarify PA notes for Net Metering

EDI CC #127 is a result of recent EDEWG meeting discussions over EDI CC #105 which added a section to PA notes in the EDI 867MU & 867IU implementation guidelines to detail the banked KH adjustment for excess customer generation under net metering. EDEWG formally approved #105 however it was later discovered statements in the section relative to settlement were incorrect. EDI CC #127 clarifies the original verbiage and refers parties to each EDC regarding their settlement process for excess customer generation. EDEWG reviewed CC #042 and approved without revision for incorporation into the next annual version update of the EDI Implementation Guidelines. The change is administrative in nature and does not require any specified implementation date.

## EDI 814 Move – review proposed version

EDEWG leadership reviewed each EDCs implementation plan filings with the PUC and all include reference to the EDI 814 Move transaction set. The 814M was put forth as a proposal by the Seamless Move / Instant Connect (SM/IC) group which met in the late summer & early fall of 2013. The 814M was derived from the 814 Reinstatement request with minor changes to denote the different business use between transactions. EDEWG leadership feels the PUC will order implementation of the 814M and is moving from the current proposed version to a final version of the transaction set.

7/9 Meeting – EDEWG reviewed the 814M Comments document in the meeting agenda. The only segment requiring additional review is the REF17 (Summary Interval). The EDCs agreed the field should be sent and if the supplier’s prior option is able to be ported to the new location, the EDCs would pass that option in the data element. If the supplier’s prior option is unable to be ported (different meter configuration, type, etc.) to the new location, the EDCs would pass their default interval data option in the REF17. PECO and FirstEnergy were to confirm such handling with their IT folks and report back to EDEWG during the August meeting.

## Update on Duquesne Light’s FOCUS project

LaMont West (Duquesne Light Company) reported DQE has targeted a large code fix for late August that should resolve batch processing issues for 867 & 810 transactions. This timeframe is dependent upon successful internal testing and could be subject to change.

Supplier teleconferences continue each Tuesday @ 11AM ET. These meetings provide a forum for suppliers to report issues and for DLC to pass important updates. Parties are strongly encouraged to participate. To participate, please contact DLC\_SSC@duqlight.com to be added to the teleconference notifications / access list.

## Accelerated / Mid-Cycle Customer Switching – Status Update

Phase II Status of the EDCs…

* PECO: Final (long term) solution is live, no Phase II project necessary
* PPL: On target for August 1st implementation of metered accounts; unmetered est. November 2016. These are standalone unmetered services which there are very limited number of accounts.
* FirstEnergy: waivers approved July 8th. Targeting August 30, 2015 implementation of metered accounts and December 31, 2015 for unmetered accounts.
* Duquesne: filed a waiver for Phase II with PUC requesting July 2016 implementation for all customers. Timeline based upon DQE’s system vendor Oracle providing full accelerated switching in a forthcoming upgrade. Waiver pending PUC response.

## New Business

* PPL’s 6th annual EGS conference to be held Wednesday October 7th and Thursday October 8th at Artsquest at Steel Stacks in Bethlehem, PA. Parties are encouraged to submit suggestions for discussion topics to PPL Supplier Support.

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, August 6th, 2015 at 2PM ET.

To participate, please dial **312.777.1429 - PIN:  2203616#**

Thank you to PPL Electric Utilities for hosting our EDEWG conference calls.