

Regular Monthly Meeting – 9/3/2015

**Utilities:** Duquesne Light, FirstEnergy, UGI, Citizens Electric, PECO, PPL

**Suppliers/Service Providers**:

Intelometry, First Energy Solutions, EC Infosystems, Direct Energy, Liberty Power, ATMS, Crius Energy, Energy Services Group, UGI Energy Services, PPL Solutions, AEP Energy, Dynegy Energy Services, Customized Energy Solutions, MidAmerican, Latitude, Just Energy, GDF Suez, ERTH Corp, Starion Energy, Discount Power, Sperian Energy, WGL Energy, Plymouth Rock Energy, Ambit Energy, PA Gas & Electric, American Power & Gas, Shipley Energy, IGS Energy

**Other:** PA PUC Staff (Jeff McCracken & Lee Yalcin)

**Agenda:**

1. Roll Call
2. Approve August meeting minutes (sent to list server 8/13/15)
3. EDI CC #103 – FirstEnergy implemented for 867IU but not 867HI, what is new target date for implementing 867HI changes?
4. EDI 814 Move – finalize 814M for PA, updated redline attached.
5. Duquesne’s FOCUS project – status update
6. Mid-Cycle/Accelerated Switching – status update for Phase II
7. New Business
8. Next Meeting

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary / Change Control Manager) commenced roll call and facilitated the meeting. Other EDEWG leadership present: Sue Scheetz, PPL EU (Co-chair, Utility), Jeff McCracken/Lee Yalcin, PA PUC Staff

## Approve Meeting Minutes

## The August meeting minutes were approved without revision.

## EDI CC #103 – FirstEnergy implemented for 867IU but not 867HI, new date for 867HI?

Recently FirstEnergy implemented EDI CC #103 (Net Meter Data Reporting) for the 867IU but did not implement as originally stated for the EDI 867HI. FirstEnergy does not have a target date for the 867HI implementation however they may have a date by the October meeting.

## EDI 814 Move – finalize transaction

The 814M was put forth as a proposal by the Seamless Move / Instant Connect (SM/IC) group which met in the late summer & early fall of 2013. The 814M was derived from the 814 Reinstatement request with minor changes to denote the different business use between transactions. EDEWG leadership feels the PUC will order implementation of the 814M and is moving from the current proposed version to a final version of the transaction set.

7/9 Meeting – EDEWG reviewed the 814M Comments document in the meeting agenda. The only segment requiring additional review is the REF17 (Summary Interval). The EDCs agreed the field should be sent and if the supplier’s prior option is able to be ported to the new location, the EDCs would pass that option in the data element. If the supplier’s prior option is unable to be ported (different meter configuration, type, etc.) to the new location, the EDCs would pass their default interval data option in the REF17. PECO and FirstEnergy were to confirm such handling with their IT folks and report back to EDEWG during the August meeting.

8/6 Meeting – PECO and FirstEnergy confirm handling of the REF17 as stated above. Brandon Siegel will review the 814M comments document EDEWG reviewed during July meeting and update the EDI 814M transaction set with any clarification. The final version of the 814M will be put forth for EDEWG approval during the September meeting.

9/3 Meeting – Brandon provided updated version of the 814M implementation guideline in the meeting agenda (IG814Mv1-1\_PROPOSED.docx). This version included minor clarifications in a redline status. The group reviewed and approved this version as final. Brandon will remove redlines and distribute the final version for use in Pennsylvania.

## Update on Duquesne Light’s FOCUS project

LaMont West (Duquesne Light Company) reported DQE implemented a system update on August 24th to address the majority of batch processing issues for 867 & 810 transactions. Also included in the update is the change of budget billing remittance from budget dollars to actual dollars. Suppliers will receive spreadsheets from DQE for manual true up / reconciliation.

Supplier teleconferences continue each Tuesday @ 11AM ET with the next meeting scheduled for 8/15. These meetings provide a forum for suppliers to report issues and for DLC to pass important updates. Parties are strongly encouraged to participate. To participate, please contact [DLC\_SSC@duqlight.com](mailto:DLC_SSC@duqlight.com) to be added to the teleconference notifications / access list.

## Accelerated / Mid-Cycle Customer Switching – Status Update

Phase II Status of the EDCs…

* PECO: Final (long term) solution is live, no Phase II project necessary
* PPL: Went live on July 31st for metered accounts; unmetered est. November 2016.
* FirstEnergy: Went live August 31st, no major issues were reported.
* Duquesne: PAPUC ordered on waiver, go live no later than 9/1/2016.

## New Business

* The EDEWG list server hosted by EEI in Washington, DC is down. This is due to a data center move which has also impacted the NJ and IL EDI working group list servers as well. The latest status from EEI is this could take weeks before the new list servers are up and running.
  + 1. **After the EDEWG meeting, Leadership agreed to begin an email distribution list for the EDEWG until the list server replacement is online.**
    2. **EDEWG Supplier Co-Chair Christine Hughey (**[**Christine.Hughey@constellation.com**](mailto:Christine.Hughey@constellation.com)**) will administer the EDEWG distribution. All parties who wish to be on the EDEWG email distribution must send an email to Christine at the above address. EDEWG will begin using this email distribution for our October meeting.**
* PAPUC issued order (copy attached to these meeting minutes) on Web Portal Working Group providing guidance to the EDCs with smart meter requirements on data access…
  + 1. Single User – Multiple Request data option ordered as written in the Solution Framework to be implemented within 12 months.
    2. System-to-System option to be implemented within 14 months. EDEWG’s WPWG to reconvene and develop a proposed uniform standard for the System-to-System functionality of the web portals submitted to the PUC within 6 months.
    3. EDEWG Leadership will discuss and provide a plan to the EDEWG for review during our October meeting.
* Reminder - PPL’s 6th annual EGS conference to be held Wednesday October 7th and Thursday October 8th at Artsquest at Steel Stacks in Bethlehem, PA. Parties are encouraged to submit suggestions for discussion topics to PPL Supplier Support.

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, October 1st, 2015 at 2PM ET.

To participate, please dial **312.777.1429 - PIN:  2203616#**

Thank you to PPL Electric Utilities for hosting our EDEWG conference calls.