

Regular Monthly Meeting – 5/5/2016

**Utilities:** Citizens Electric, Duquesne Light, FirstEnergy, PECO, UGI

**Suppliers/Service Providers**:

Intelometry, AEP Energy, Agway Energy, ATMS, Champion Energy, Constellation, Customized Energy Solutions, Direct Energy, Dynegy Energy, EC Infosystems, Energy Services Group, First Energy Solutions, GDF Suez, IGS Energy, Intelometry, Marketwise, NRG, PPL Solutions, UGI Energy Services, Verde Energy

**Agenda:**

1. Roll Call
2. Approve February meeting minutes (sent 4/9/16)
3. EDI Change Control #131v2 – 867IU/HI:  approved 3/3; PPL to provide target implementation date
4. EDI Change Control #133v3 – 867IU/HI:  approved 4/7; PPL to provide target implementation date
5. Duquesne Light Supplier Calls – status update
6. New Business
7. Next Meeting

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary / Change Control Manager) commenced roll call. Christine Hughey, Constellation (Co-chair, Supplier) facilitated the meeting. Other EDEWG leadership present: Sue Scheetz, PPL Electric Utilities (Co-chair, Utility)

## Approve Meeting Minutes

## The April meeting minutes were approved without revision

## EDI Change Control #131v2 – 867IU/HI: ESG request to add new DTM328 (Interval Increment Change) to BO/BQ/PM loops

As reported under new business during last month’s meeting, Monica Neibert (Energy Services Group) briefed the EDEWG on the presentation of interval data increment changes in the EDI 867IU transaction set. This occurs when a customer’s interval data increment changes (Ex: 60 min intervals to 30 minute intervals). EDCs have stated this change can occur with or without a meter exchange. EDI Change Control #131 adds a new DTM segment under the BO, BQ, and PM loop of the 867IU to denote the change in the increment of the interval data readings.

* February 2016 Discussion – During January meeting, EDEWG agreed the scope of CC #131 must be expanded to include the 867HI. When Brandon began to work on the update to include the 867HI, it was realized the REFMT (meter type) segment in the 867HI allows for the use of the value “COMBO”.
  + Brandon stated to properly implement CC #131 into the 867HI as proposed in the 867IU, the value of COMBO cannot be used in the REF\*MT segment.
  + Brandon will revise CC #131 to include the 867HI. This revision will also include a change to the REF\*MT to remove the value of ‘COMBO’ from the 867HI.
* March 2016 Discussion – Version 2 incorporates inclusion of 867HI and the removal of COMBO from REF\*MT of 867HI. EDEWG approved EDI CC #131v2 with the caveat the EDCs report back during the April meeting and provide their target implementation date. EDI CC #131v2 was approved without revision for incorporation into the next version update to the EDI IGs. EDCs to provide their implementation dates during April meeting.
* April/May 2016 Discussion –EDCs provided the following estimated implementation timelines, CC document updated accordingly to reflect these estimates:
  + Duquesne – N/A, currently all intervals are 60 minute and does not use ‘COMBO’ meter type. Should there be a change to their process, Duquesne will adhere to this change control.
  + FirstEnergy – N/A, any increment change would be done on cycle and does not use ‘COMBO’.
  + PECO – February 2017
  + PPL – With MDM project, target by end of 2016

## EDI CC #133 – 867HI/867IU: add uniform standard for reporting DST

Brandon briefed the EDEWG on EDI CC #133 which puts forth a uniform standard for reporting Daylight Savings Time (DST) in the EDI 867HI and 867IU. This change addresses the interval read reporting in the DTM\*582 and QTY segments spanning the DST change. EDEWG discussed and two parties requested additional examples. After the meeting another party recommended slightly different logic format. Brandon has updated CC #133 to include the new format and included with these meeting minutes. EDI CC #131 remains open pending further EDEWG discussion.

* March 2016 Discussion – Version 2 incorporates revised format change presented to Brandon after the February meeting. EDEWG discussed and all EDCs except FirstEnergy were ok with approving this change. While FirstEnergy does not oppose this request, they stated this may coincide with their current smart meter project. CC #133v2 remains open pending FirstEnergy’s formal approval. Request all EDCs provide their target implementation date during the April meeting.
* April 2016 Discussion – EDEWG discussed and approved CC #133v3 with two minor typo corrections to the example descriptions. The EDCs provided the following estimated implementation timelines, CC document updated accordingly to reflect these estimates:
  + Duquesne – 4Q 2016
  + FirstEnergy – N/A, already in compliance
  + PECO – February 2017
  + PPL – To be determined.
* May 2016 Discussion – PPL to implement with MDM project, target by end of 2016

## Duquesne Light Supplier Calls – status update

LaMont West (Duquesne Light) provided an update on the Duquesne Supplier Update calls as follows…

* Calls are bi-weekly, most recent call held 5/3, next call 5/17 @ 11AM ET.
* Utility Consolidated Bill Ready Billing – functionality implemented in April.
  + Round 1 of testing almost complete.
  + Round 2 of testing underway.
* Seamless Move / Instant Connect – project remains on track

## New Business

Seamless Move / Instant Connect…

* Barbara Goubeaud (EC Infosystems) – asked Duquesne to clarify process for 814C on old premise and the information moving over to new premise.
  + LaMont West (Duquesne) stated if the EGS submits an EDI 814C on the old premise after the EDI 814 Move has been send to the EGS, when the new premise starts Duquesne will move the changed item over to the new premise. Specifically, this would apply to EGS rate changes and EGS tax exemption percentage changes. If the EGS wants to change either item on the new premise, the EGS can always send an 814C on the new premise. Duquesne will NOT forward any information moved over to the new premise to the EGS. If the EGS sends 814C on the new premise before the start date on the new premise, Duquesne will use the new information rather than move the information over from the old premise.
    - FirstEnergy, PECO and PPL each require the EGS to send separate change requests on each premise.
* Christine Hughey (Constellation) requested each EDC provide example 814 Move transactions. PECO stated they have one posted on their SUCCESS website modeled after the example in the back of the EDI 814 Move implementation guideline.

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, June 2nd 2016 at 2PM ET. To participate, please dial **888.238.2971 - PIN:  41691751# (New Conference Bridge)**

Thank you to PPL Electric Utilities for hosting our EDEWG conference calls.