

Regular Monthly Meeting – 2/7/2019

**Utilities:** Duquesne Light, First Energy, PECO, PPL, UGI

**Suppliers/Service Providers**: Agway Energy, Ambit Energy, ATMS, Big Data Energy Services, Customized Energy Solutions, Direct Energy, EC Infosystems, Energy Services Group, Engie, First Energy Solutions, HansenCX, IGS Energy, Intelometry, MarketWISE, Starion Energy, WGL Energy

**Other:** Jeff McCracken & Lee Yalcin (PUC Staff)

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary / Change Control Manager) commenced roll call and facilitated the meeting. Other EDEWG leadership present: Ernie Mathie, FirstEnergy (Co-chair, Utility), Jeff McCracken & Lee Yalcin, PA PUC Staff (EDEWG Liaisons)

## Approve prior Meeting Minutes

The January 2019 meeting minutes were approved without revision.

## EDEWG Leadership – Supplier Co-chair position vacant

Christine Hughey has resigned her position as EDEWG Supplier Co-chair. The leadership position is vacant and no open for nominations. This position is eligible to be filled by any current EGS or Service Provider EDEWG Representative. Please send nominations to Brandon Siegel (Secretary / Change Control Manager).

On behalf of the entire EDEWG, we thank Christine for her many years of dedicated participation and leadership of our group.

## EDI Change Control 150 – FirstEnergy: Net Meter/Generation reporting - EDI 867MU/IU

Ernie Mathie (FirstEnergy) briefed the group on EDI CC 150 which makes changes to how FirstEnergy reports kWh for net metered customers in the EDI 867MU and EDI 867IU transactions. This change is a result of FirstEnergy’s ACT129 implementation and full deployment of Smart Meters (Interval) for Rider D accounts in PA per Tariff regulations. The use of Delivered kWh for Distribution Service and Received kWh for Purchased Power (customer generation) will better align with hourly data provided PJM for settlements in lieu of providing net kWh. This change will impact all customers with net metering, currently approximately 500 customers have net metering on EGS supply. FirstEnergy requests EDEWG approval no later than April meeting so they may implement as planned on August 9th, 2019. Highlights of the change…

* No longer reports nets the kWh reported in the PTD\*BB loop in 867MU/IU
  + Will report only consumption kWh in PTD\*BB loop
  + For distribution service, FirstEnergy will bill net metered customers consumption (delivered) kWh and provide line item dollar adjustment for generation (received) kWh.
  + Rate Ready customers on net metering will be billed consumption kWh
* Adds second BQ loop to the 867IU, will report 2 loops (delivered & received)
  + No longer reports net kWh in a single BQ loop
* Adds REF6W (Channel Number) to the BQ loop in the 867IU to identify delivered loop and received loop

EDEWG discussion:

* Brandon Siegel (Intelometry) – due to the changes in how FirstEnergy settles, this change is the right way to provide billing usage data for net metered customers. That said, this is a significant difference to how usage reporting for current FirstEnergy net metered customer’s with EGS supply. Currently, as per existing EDEWG 867MU/IU standards, all net metered customers, regardless of class, report net kWh in the BB loop down to 0kWh. With this change, FirstEnergy will no longer net but instead report the customers full consumption in the BB loop. If this is not realized and suppliers bill strictly off the BB loop, there is significant risk of PUC complaints by net metered customers in the FirstEnergy service territories. Again, while this is the right way to send the data, it’s also different from all other PA EDCs which mean suppliers serving net metered customers across PA EDC will may need to process usage and bill net metered customers differently by EDC.
* Kim Wall (HansenCX) – requested FirstEnergy provide detailed EDI examples for both 867IU and 867MU for consumption greater than generation as well as generation greater than consumption. Was concerned about the changes to how FirstEnergy will invoice net metered customers on Rate Ready billing. Requested to see 810 Rate Ready examples as well. Inquired with FirstEnergy going all smart meter, would they will default usage data to summary Interval (867MU) or detail Interval (867IU). FirstEnergy replied they will continue to default to summary Interval (867MU).
* Cheryl Oehler (PPL Electric Utilities) – this change presents a complicated issue for Pennsylvania and that all EDCs should review this change, discuss internally and make assessments on how they bill net metered customers and settle at PJM.
* Amie DeLooza (Agway Energy) – asked if FirstEnergy will continue to send REF\*KY\*NETMETER to identify net metered customers. FirstEnergy confirmed they will continue to do so, and this value is sent for all net metered customers

NEXT STEPS

* Ernie Mathie to provide example EDI to Brandon Siegel
* Brandon Siegel will update EDI CC 150 to include changes to the PA Notes section which were missed in the original request and incorporate Ernie’s examples. The updated CC 150 will be distributed with the meeting minutes.
* CC 150 remains open pending EDEWG review/approval.

## New Business - NONE

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, March 7th at 2PM ET. Please send agenda items no later than March 1st.

**CONFERENCE LINE** – until further notice the EDEWG will utilize the following conference line: (641) 715-0632 / 319767#