

Regular Monthly Meeting – 11/12/2020

**Utilities:** Citizens Electric, Duquesne Light Company, First Energy, PECO, PPL, UGI

**Suppliers/Service Providers**: Agway Energy, All Star Electric, Ambit Energy, Big Data Energy Services, Clean Choice Energy, Customized Energy Services, Direct Energy, ECInfosystems, Energy Harbor, Energy Services Group, Engie, Hansen, IGS Energy, Intelometry, MarketWISE, WGL Energy, Znalytics

**Other:** None

 **Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary & EDI Change Control Manager) commenced roll call and Monica Neibert, Energy Services Group (Co-chair, Supplier) facilitated the meeting. Other EDEWG leadership present: Ernie Mathie, FirstEnergy (Co-chair, Utility)

## Approve prior Meeting Minutes

The October 2020 meeting minutes were approved without revision.

## EDI Change Request #158:  FirstEnergy (Ernie Mathie) – Add new MEA04 to MEA\*CO segment in 867IU

Ernie Mathie (FirstEnergy) briefed the group reporting due to FirstEnergy’s ongoing smart meter deployment, upon replacement of MV90 Interval Meter with Smart Meter, the transformer loss multiplier adjustment process will change.

Currently, with the MV90 metered accounts, the interval readings in the EDI 867IU must be adjusted when the MEA\*CO is present to match the kWh FirstEnergy is billing the customer. Once MV90 is replaced with Smart Meter, FirstEnergy will perform the adjustment of interval readings in the EDI 867IU. During the transition, FirstEnergy realized the Suppliers will need to know whether to adjust the interval usage or not. The addition of the MEA04 = MV90 to the MEA\*CO was their proposal.

After long EDEWG group discussion, it was agreed to modify EDI Change Control 158 to include the value “AMI” in the MEA04. Therefore, the valid values for the MEA04 will be MV90 and AMI, sent depending upon the type of meter. The suppliers can then trigger any modifications to their Transformer Loss adjustments based on the presence of the new MEA04 values.

EDEWG approved EDI CC 158 with this revision. FirstEnergy to discuss internally and provide update with their implementation timeline. EDI CC 158 will be implanted into next IG version update.

\*\*\*UPDATE on CC158 provide by Ernie Mathie after EDEWG Meeting\*\*\*

Number 1, it will be no problem to put either “MV90” or “AMI” in the MEA04 field.  The other issue about when meters will be switched to AMI is not an issue at this time, either.  The switch of metering to AMI meters for accounts with a transformer loss multiplier will not occur until sometime after June 2021 transport, so no metering has been switched yet for these types of accounts.  So, this is not affecting 867IUs at this time.  We are only switching out MV90 accounts that do not have a transformer loss multiplier.  Our IT Department could not provide an exact implementation date at this time, but it should be prior to or with the June 2021 transport.  IT has not provided transport dates for 2021 yet.

## EDI Change Request #157:  Duquesne Light Company (Nicole Domitrovic) – new Reason Codes to replace Duquesne Light Company use of A13

Brandon Siegel created EDI CC 157 based on the information Nicole emailed regarding request for new codes in place of A13 being used by DLC.

November 2020 Discussion:

Will DLC implement during SPARK? Brandon Siegel (Intelometry) stated EDI CC 157 has not yet been approved by EDEWG. Lamont West (DLC) stated with the original November go live date, EDI CC157 was not planned in the Spark update. However due to delay (see below Item #5), they may be able to do so but not confirmed at this time. DLC should provide update during the December EDEWG meeting.

EDEWG agrees where possible, all EDCs should look to use similar codes in replacing existing use of A13. Ernie Mathie (FirstEnergy) volunteered to review the master A13 spreadsheet, the new codes in EDI CC 157 and report back to EDEWG.

Kim Wall (Hansen) emailed a few questions regarding EDI CC157 to DLC and Ernie. These are pending review/response.

EDI CC 157 remains open pending EDEWG review.

## DLC SPARK System Upgrade – Status Update

Lamont West (DLC) provided status update on their SPARK system upgrade project reporting the go-live has been postponed until mid-January (est. 1/19/2021). Additional information will be provided by DLC in the coming days.

## New Business 1

Monica Neibert (ESG) – requests poll of EDCs on use of UCB Bill Ready 810 sequence number in the SAC13. Asks each EDC to answer…

* Must the number be unique (within transaction)
* Must the numbers be in sequence (within transaction)

FirstEnergy requires the first SAC13 to begin with “1” and continue in sequence. EDEWG respectfully requests all other UCB Bill Ready EDCs reply no later then December 1st so Brandon Siegel may compile and place on December meeting agenda.

## New Business 2

Ernie Mathie (FirstEnergy) stated he will be out of the office for a few weeks in December. His out of office response will include contacts for parties to utilize during his absence.

## Next Meeting

The next regular monthly meeting will be held Thursday, December 3rd at 2PM ET. Please send agenda items no later than Tuesday, December 1st.