

Regular Monthly Meeting – 3/4/2021

**Utilities:** Citizens Electric, Duquesne Light Company, First Energy, PECO, PPL, UGI, Wellsboro Electric

**Suppliers/Service Providers**: AEP Energy, Agility CIS, Agway Energy, Ambit Energy, Big Data Energy Services, Clean Choice Energy, Customized Energy Solutions, Direct Energy, ECInfosystems, Energy Harbor, Energy Services Group, Engie, Hansen, IGS Energy, Intelometry, MarketWISE, SFE Energy, Spark Energy, Verde Energy, Vistra Energy, WGL Energy

**Other:** Jeff McCracken (PUC Staff), Lee Yalcin (PUC Staff)

 **Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary & EDI Change Control Manager) commenced roll call and Monica Neibert, Energy Services Group (Co-chair, Supplier) facilitated the meeting. Other EDEWG leadership present: Ernie Mathie, FirstEnergy (Co-chair, Utility), Jeff McCracken (PUC Staff), Lee Yalcin (PUC Staff)

## Approve prior Meeting Minutes

The February 2021 meeting minutes were approved without revision.

## EDI Change Request #157:  Duquesne Light Company (Nicole Domitrovic) – new Reason Codes to replace Duquesne Light Company use of A13

Brandon Siegel created EDI CC 157 based on the information Nicole emailed regarding request for new codes in place of A13 being used by DLC. EDEWG agrees where possible, all EDCs should look to use similar codes in replacing existing use of A13. Ernie Mathie (FirstEnergy) volunteered to review the master A13 spreadsheet, the new codes in EDI CC 157 and provide update to EDEWG. Ernie stated he has begun and hopes to have update during April meeting.

## DLC SPARK System Upgrade – Status Update

Lamont West (Duquesne Light Co.) provided status update on their SPARK system upgrade project that went live on January 19th, 2021. List of issues noted/reported…

* EDI 820 Issue – duplication payment issue fixed.
* 867/810 Issue – duplication of transaction reference numbers & 810 TDS value.
	+ Fix was deployed but 810RR did not cross reference 867 which caused issue with EGS. DLC rolled back fix on 2/25 to prior methodology.
* 867HI Issue – transactions not being sent due to middleware error. Also issue with missing QTY qualifier.
	+ Issue fixed. Possible issues with HI data values, if noticed, please report to DLC’s Supplier Service Center (SSC)
* Unmetered kWh Issue – system summing unmetered kWh.
	+ DLC issuing 867 Cancel / 867 Rebill transactions on impacted accounts for UC Bill Ready and DUAL customers.
* 814 REF03 Issue – new item where REF03 element is missing in REF\*MT segment.
	+ DLC investigating issue

Suppliers are encouraged to communicate any questions, issues or concerns directly with DLC’s SSC.

## PA Use of EDI 568 Transaction

Billy Egan (PECO) presented PECO’s process regarding the use of the EDI 568 transaction as well as their timely 820 remittance process under POR and their use of the EDI 814 Notice of Drop to notify EGSs of a potential drop due to non-payment. PECO would like to cease sending the EDI 568 transaction but wanted to discuss the use and purpose before submitting any formal EDI change request.

EDEWG briefly discussed and the Leadership respectfully requests Suppliers review the below questions and respond directly during the April meeting or send email to Brandon Siegel who will compile for review and send in the April meeting agenda.

* Are Suppliers using the EDI 568 transaction under EDC Consolidated Bill Ready w/POR?
* If yes, what is the business purpose of the EDI 568?

## Annual Version Update to Regional EDI Implementation Guidelines

Brandon Siegel thanked the working group participants who provided comments & feedback on the annual draft redline version. Comments were limited to typos, misspellings, etc. The group approved the redline version for Pennsylvania. Brandon stated the admin updates will be made to the final version which he expects to be distributed across the regional EDI working groups by mid-March.

## PECO DSP V Webinar Item – Bill print changes & proposed EDI 810 LDC change

February Discussion: Brandon Siegel reported he received a few questions regarding PECO DSP V and changes to their bill print that resulted in proposed modification to require SAC08/09/10 in EDI 810 LDC Bill Ready transaction. PECO held webinar to preview changes but some parties never received the notice of the webinar. Brandon felt using EDEWG would help spread the word of the proposed changes. EDEWG discussed and it was realized PECO’s proposal would reduce the number of Supplier charges on a UCBBR 810 to a single line item charge. Sue Scheetz (PECO) stated PECO has proposed these changes to facilitate bill print changes and are currently taking feedback comments. Suppliers are encouraged to review and provide comments ASAP to PECO Supplier Support.

March Discussion: Sue Scheetz reported a few comments were received but encouraged Suppliers to provide feedback. PECO has not made any decisions or changes to date. EDEWG leadership encouraged Suppliers and their Service Providers to give feedback to PECO Supplier Support regarding the proposed changes.

## New Business

* NONE

## Next Meeting

The next regular monthly meeting will be held Thursday, April 1st at 2PM ET.