EDEWG Change Request #155

This EDEWG Change Request can be found on the PUC website at <http://www.puc.pa.gov/electric/electric_edewg_download.aspx>

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| **Requester’s Name**: Milton Liu | **EDC/EGS Name**: Engie | **Phone #** : 713.636.1435 |
| **Date of Request**:7/15/2020 | **Affected EDI Transaction Set #(s)**:867HIU | **E-Mail Address**:meng.liu@engie.com |
| **Requested Priority** (emergency/high/low): High | **Requested Implementation Date**:TBD | **Status**:OPEN / Pending EDEWG review |

**Brief Explanation** (This will be copied into the description in the Change Control Summary Spreadsheet):

Due to COVID-19, in most cases, there is a drop in customers’ electricity usage. As a result, historical interval usage data from mid-March 2020 to present date is not as reflective of future usage as date from 2019. Engie requests the default of 12 months of HIU be increased to 24 months all customers if available.

**Detail Explanation** (Exactly what change is required? To which EDEWG Standards? Why?):

This change request is specific to the EDI 867 Historical Interval Usage transaction set. The EDI 867 Historical Usage was increased from 12 to 24 months in EDI Change Request #152. This change increases the current minimum number for months in the EDI 867 Historical Interval Usage transaction from 12 months to 24 months.

See p.2 of for redline of existing PA Notes section in the EDI 867 Historical Interval Usage transaction.

**For Change Control Manager Use Only:**

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| Date of EDEWG Discussion:8/6/2020 | Expected Implementation Date: TBD |  |

**EDEWG Discussion and Resolution**:

7/31/2020 – Brandon Siegel: Entered request into tracking, assigned #155 and placed on August 2020 meeting agenda.

8/10/2020 – Brandon Siegel: EDEWG discussed, PECO supports 24 months but other EDCs must confirm internally as they may not have the data available to send. Remains open pending additional discussion during Sept 2020 meeting.

***Priority Classifications***

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| *Emergency Priority* | *Implemented within 10 days or otherwise directed by EDEWG* |
| *High Priority* | *Changes / Enhancements implemented with 30 days. The next release, or as otherwise directed by EDEWG* |
| *Low Priority* | *Changes / Enhancements implemented no earlier than 90 days, Future Release, or as otherwise directed by EDEWG* |

***Please submit this form via e-mail to both the PUC at*** jmccracken@pa.gov ***and*** lyalcin@pa.gov ***and to the***

***Change Control Manager, Brandon Siegel at*** brandon.siegel@intelometry.com

*Your request will be evaluated and prioritized at an upcoming EDEWG meeting or conference call.*

**PA Notes Section – Default # of Months**

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| **Use** |  | Pennsylvania Notes* Transaction is conditional in Pennsylvania. PUC order dated 12/5/2012, Docket # M-2009-2092655, Page 13 requires “all EDCs covered by the smart meter mandates to install the capability to share a minimum of 12 months of historical interval account level or meter level usage via EDI.”
* NOTE – see below bullet where EDI Change Request 155 increased minimum from 12 to 24 months.
* The EDC will provide interval detail at the lowest recorded level. The EGS will not be able to request a specific interval level.
* EDC support of 867HI:

Citizens & Wellsboro – supports; utilizes SU, BQ, FG loops Duquesne – Supports; utilizes account summary loops (SU, BQ & FG)First Energy (ME, PE, PP, & WPP)– Supports; utilizes account summary loops (SU, BQ & FG)PECO – Supports; utilizes account summary loops (SU, BQ & FG) for MV90 metered accounts and single rate AMI metered accounts. For AMI customers with more than one rate (service point), utilizes rate loops (RT, BQ & FG). PPL EU – Supports; utilizes account summary loops (SU, BQ & FG)UGI – Does not support* The Pennsylvania default increased to 24 months of Historical Interval Usage for all EDCs under EDI Change Request 155.
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