

Regular Monthly Meeting – 4/1/2021

**Utilities:** Citizens Electric, Duquesne Light Company, First Energy, PECO, PPL, UGI

**Suppliers/Service Providers**: AEP Energy, Agility CIS, Agway Energy, Ambit Energy, Big Data Energy Services, Customized Energy Solutions, Direct Energy, ECInfosystems, Energy Harbor, Energy Services Group, Engie, Hansen, IGS Energy, Intelometry, MarketWISE, SFE Energy, Vistra Energy, WGL Energy

**Other:** Jeff McCracken (PUC Staff), Lee Yalcin (PUC Staff)

**Meeting Notes:**

## Introductions & Roll Call

Monica Neibert, Energy Services Group (Co-chair, Supplier) commenced roll call and facilitated the meeting. Other EDEWG leadership present: Brandon Siegel, Intelometry (Secretary & EDI Change Control Manager), Ernie Mathie, FirstEnergy (Co-chair, Utility), Jeff McCracken (PUC Staff), Lee Yalcin (PUC Staff)

## Approve prior Meeting Minutes

The March 2021 meeting minutes were approved without revision.

## EDI Change Request #160: First Energy (Ernie Mathie) – correct MEA04 values in 867IU

Ernie Mathie submitted EDI CC #160 to correct the MEA04 values originally approved in EDI CC #158. The values of “MV90” and “AMI” are being replaced with values “MV” and AM” to remain X12 compliant. EDEWG discussed and approved EDI CC 160 without revision. This change was already incorporated into the annual version update to the EDI Implementation Guidelines. Target implementation by FirstEnergy remains June 2021

## EDI Change Request #157: Duquesne Light Company (Nicole Domitrovic) – new Reason Codes to replace Duquesne Light Company use of A13

Brandon Siegel created EDI CC 157 based on the information Nicole emailed regarding request for new codes in place of A13 being used by DLC. EDEWG agrees where possible, all EDCs should look to use similar codes in replacing existing use of A13. Ernie Mathie (FirstEnergy) volunteered to review the master A13 spreadsheet, the new codes in EDI CC 157 and provide update to EDEWG. Ernie stated he has begun review and hopes to have update in the next few meetings.

## Annual Version Update to Regional EDI Implementation Guidelines

Brandon Siegel reported the final version of the annual update to the EDI guidelines distributed across the region on March 26th.

## DLC SPARK System Upgrade – Status Update

Lamont West (Duquesne Light Co.) status update on their SPARK system upgrade project that went live on January 19th, 2021. List of issues noted/reported…

* ECL Issue – Feb list less than 10% of usual customers. Fix target week of April 7th.
* Duplicate / Missing Payments – all impacted suppliers contacted by DLC.
* 867MU/IU – Gap in usage period dates. No missing reads/usage, issue pertains to how start/end date is calculated. Fix target week of April 7th.
* 867IU/HIU – duplicate 2AM intervals & missing intervals. Fix in work.
* UCBBR 810 / 824 – 810s rejected for Supplier Not of Record in error. 810 is accepted and on customer bill. EGS being notified on case by case basis. Root cause under investigation.
* 867/810 Issue – duplication of transaction reference numbers & 810 TDS value.
  + Fix was deployed but 810RR did not cross reference 867 which caused issue with EGS. DLC rolled back fix on 2/25 to prior methodology.
  + Top Priority for DLC, possible fix April 9th.
* Supplier EDI Testing – environment issues have resulted in testing delays, DLC to contact suppliers in testing with next steps.
* Net Metering / UCBRR 810s – negative dollar amounts instead of 0. DLC stated they knew of where 1 negative 867 which was corrected. EGS to send details to DLC.

Suppliers are encouraged to communicate any questions, issues or concerns directly with DLC’s SSC.

## PECO DSP V Webinar Item – Bill print changes & proposed EDI 810 LDC change

February Discussion: Brandon Siegel reported he received a few questions regarding PECO DSP V and changes to their bill print that resulted in proposed modification to require SAC08/09/10 in EDI 810 LDC Bill Ready transaction. PECO held webinar to preview changes but some parties never received the notice of the webinar. Brandon felt using EDEWG would help spread the word of the proposed changes. EDEWG discussed and it was realized PECO’s proposal would reduce the number of Supplier charges on a UCBBR 810 to a single line item charge. Sue Scheetz (PECO) stated PECO has proposed these changes to facilitate bill print changes and are currently taking feedback comments. Suppliers are encouraged to review and provide comments ASAP to PECO Supplier Support.

March Discussion: Sue Scheetz reported a few comments were received but encouraged Suppliers to provide feedback. PECO has not made any decisions or changes to date. EDEWG leadership encouraged Suppliers and their Service Providers to give feedback to PECO Supplier Support regarding the proposed changes.

April Discussion: Sue Scheetz reported PECO has not met internally to discuss approach/direction. Set follow up for May meeting.

## PA Use of EDI 568 Transaction

Billy Egan (PECO) presented PECO’s process regarding the use of the EDI 568 transaction as well as their timely 820 remittance process under POR and their use of the EDI 814 Notice of Drop to notify EGSs of a potential drop due to non-payment. PECO would like to cease sending the EDI 568 transaction but wanted to discuss the use and purpose before submitting any formal EDI change request.

EDEWG briefly discussed and the Leadership respectfully requests Suppliers review the below questions and respond directly during the April meeting or send email to Brandon Siegel who will compile for review and send in the April meeting agenda.

* Are Suppliers using the EDI 568 transaction under EDC Consolidated Bill Ready w/POR?
* If yes, what is the business purpose of the EDI 568?

No suppliers provided input during April meeting. EDEWG will review again during the May meeting.

## UGI Utilities – transition EDI to 3rd party EDI provider

UGI Utilities – Kayla Hahn (UGI Utilities) briefed the group on UGI’s transition from in-house EDI to ESG in late 2Q or 3Q 2021. Communication will be sent in a few weeks.

## New Business

* Tom Rankin (MarketWISE) reported a new dial in number and link for GoToMeeting will be provided to Brandon in advance of May meeting.

## Next Meeting

The next regular monthly meeting will be held Thursday, May 6th at 2PM ET.