

Regular Monthly Meeting – 1/2/2022

**Utilities:** Citizens Electric, Duquesne Light Company, First Energy, PECO, PPL, UGI

**Suppliers/Service Providers**: Agility CIS, Agway Energy, Big Data Energy Services, Constellation, Direct Energy, Energy Harbor, Energy Services Group, Engie, Exelon, Hansen, IGS Energy, Intelometry, MarketWISE, NRG, Vertex One, Vistra Energy, WGL Energy

**Other:** Jeff McCracken (PUC Staff)

 **Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary/Change Control Manager) commenced roll call and Monica Neibert, Energy Services Group (Co-chair, Supplier) facilitated the meeting. Other EDEWG leadership present: Ernie Mathie, FirstEnergy (Co-chair, Utility) and Jeff McCracken (PUC Staff).

## Approve prior Meeting Minutes

The prior meeting minutes were approved without revision.

## EDI Change Request #157: Duquesne Light Company (Nicole Domitrovic) – new Reason Codes to replace Duquesne Light Company use of A13

Brandon Siegel created EDI CC 157 based on the information Nicole emailed regarding request for new codes in place of A13 being used by DLC. EDEWG agrees where possible, all EDCs should look to use similar codes in replacing existing use of A13. Ernie Mathie (FirstEnergy) volunteered to review the master A13 spreadsheet, the new codes in EDI CC 157 and provide update to EDEWG.

January Discussion: An update will be provided during the February 2022 meeting.

## EDI Change Request #163: Add PA Note stating EDC use of EDI 248

Brandon Siegel (Intelometry) briefed the group on EDI CC #163 which is a result of the EDC poll from the December meeting. EDI CC #163 was approved without revision for incorporation into the next version update of the Implementation Guidelines.

## EDI Change Request #164: PECO request to add IHA reject code to 814HU response

Sue Scheetz (PECO) briefed the group on EDI CC #164 which adds the reject code “IHA” (Insufficient History Available) to the REF7G of the EDI 814 Historical Interval response. EDI CC #164 was approved without revision for incorporation into the next version update of the Implementation Guidelines.

## EDI Change Request #165: Update REF\*SPL to Optional in EDI 814M & 814R

Brandon Siegel (Intelometry) briefed the group on EDI CC #165 which aligns the EDI 814 Move and Reinstatement request’s PA Use gray box in the REF\*SPL (PJM LMP BUS) from Require to Optional. EDI CC #119 originally approved in 2014 made the REF\*SPL optional however we missed updating the EDI 814 Reinstatement and did not update during the first version of the EDI 814 Move. EDI CC #165 was approved without revision for incorporation into the next version update of the Implementation Guidelines.

## EDI Change Request #166: Add PA Note stating EDC use of EDI 248

Cheryl Oehler (PPL) briefed the group on EDI CC #166 which adds the reject code B39 (Unable to Process Request due to Pending Drop) to the REF\*7G of the EDI 814 Change. EDI CC #166 was approved without revision for incorporation into the next version update of the Implementation Guidelines.

## Annual version update to regional EDI Implementation Guidelines

Brandon Siegel reports he is targeting distribution of the annual version update redline Implementation Guidelines mid to late January to include all approved EDI change controls from 2021 and the 4 changes approved during this meeting.

## EDEWG Leadership – 2022 Team

Brandon Siegel stated he received zero nominations for the EDEWG Co-Chair Supplier or EDEWG Secretary / Change Control Manager positions for 2022 term. The current leadership team accepted these positions and will continue their roles for the 2022 term.

 EDEWG Co-Chair Supplier – Monica Neibert (ESG)

 EDEWG Co-Chair Utility – Ernie Mathie (FirstEnergy)

 EDEWG Secretary/Change Control Manager – Brandon Siegel (Intelometry)

##  EDI 867 Monthly & Interval Usage – invalid service periods

In December, Brandon Siegel (Intelometry) reported two EDCs have sent invalid service periods in EDI 867 Monthly and Interval usage transactions. The service periods across all PTD loops should align and the format of the service period should remain consistent from month to month. Likewise, 867 Monthly and Interval usage transactions must follow the same service period formats for a given utility. When this does not occur, it may cause processing issues for the Supplier which requires intervention to ensure bill window are met.

* Service Period Mismatch - loops within same transaction must have the same service period unless there is a meter exchange (DTM514) or interval increment change (DTM328)
* Service Period Format – the service period format must be consistent across all 867 MU/IU from a given utility.

January Discussion – Brandon stated one EDC put in a fix effective Feb 1, 2022 and the other EDC has not sent any additional instances.

## New Business

None

##  Next Meeting

The next regular monthly meeting will be held Thursday, February 3rd at 2PM ET.