

Regular Monthly Meeting – 5/4/2023

**Utilities:** Citizens Electric, Duquesne Light Company, First Energy, PECO, PPL, UGI, Wellsboro Electric

**Suppliers/Service Providers**: AEP Energy, Agway Energy, Big Data Energy Services, Clean Choice Energy, Constellation, Customized Energy Solutions, Earth Etch, Energy Harbor, Energy Services Group, IGS Energy, Intelometry, Inspire Energy, NRG, Spark Energy, UGI Energy Services, Vertex One, Vistra Energy, WGL Energy

**Other:** Jeff McCracken (PA PUC Staff)

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary/Change Control Manager) commenced roll call. Monica Neibert (Supplier Co-Chari) facilitated the meeting. Other EDEWG leadership present: Nadine Tillman (Utility Co-Chair), Jeff McCracken / Lee Yalcin (PA PUC Staff).

## Approve prior Meeting Minutes

The prior meeting minutes were approved without revision.

## PPL System Issues

PPL Electric Utilities experienced a technical issue in December 2022 that temporarily prevented our billing system from accessing meter data. This issue was not related to meters, which continued to record and communicate usage accurately. The technical issue has been resolved.

Cancel/Rebill Efforts

* Efforts continue to Cancel/Rebill the large volume of customer bills.
* No estimated completion date.

## PECO Energy – CIS Upgrade

PECO provided an update on the planned CIS replacement from current system to CC&B on Labor Day weekend. This impacts both electric and gas customers.

1. PECO business readiness team continues through processes and transactional impacts
2. Webinar on track for Q2 2023, date TBA

## Annual Version Update to Regional EDI Implementation Guidelines

Brandon Siegel (Intelometry) published the final version of the annual update to the IGs on 5/2/23.

## Historical Usage / Historical Interval Usage Matrix for Pennsylvania (IGS Energy)

Tracie Gaetano (IGS) has requested the PJM states provide a matrix similar to what Ohio did last summer that provides a detailed list of each utilities’ process for handling HU/HIU requests and the associated responses. Each utility is requested to review the example from Ohio and return their information for each row. Email to Brandon Siegel and Tracie Gaetano ([tracie.gaetano@igs.com](mailto:tracie.gaetano@igs.com)) prior to April meeting. IGS will compile and work with Brandon Siegel to draft EDI CC to update the IGs with the information.

## EDI Change Control 169 (FirstEnergy) – remove FE use of CAP in REF\*7G of 814E/C

Ernie Mathie (FirstEnergy) submitted EDI CC 169 to remove FE use of the CAP reject reason code from the REF\*7G of the EDI 814E/C. This is due to changes in their latest DSP filing as PCAP Customers will no longer be able to be served by Electric Generation Supplier. FirstEnergy will use existing code ‘ANL – Service Provider not Licensed to Provide Requested Service’ to reject Supplier 814 Enrollments on PCAP customers. EDI CC 169 was approved without revision and pending next annual redline update to IGs.

## New Business

FirstEnergy Gentran Upgrade – Ernie Mathie reported FirstEnergy companies will be upgrading their Gentran EDI solution. Testing will begin late May through early September.

## Next Meeting

The next regular monthly meeting will be held Thursday, June 1st at 2PM ET.