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| **Inspection Report** | | | | | | **Post Inspection Memorandum** | | | | | | | | |
| **Inspector/Submit Date:** |  | | | | | **NC Required?**  **Inspection Tracking # :**  **NC Tracking # :** | | |  | | | | | |
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| **Name of Operator:** | | | | |  | | | | | |  | |  | |
| **Name of Unit(s):** | | | | |  | | | | | |  | |  | |
| **Records Location:** | | | | |  | | | | | | | | | |
| **Commodity:** Natural Gas | | |  | | | | | | | | | | | |
| **Inspection Type:** *(records, field or records and field)* | |  | | | | | | **Inspection Date(s):** | | | |  | | |
| **PUC Representative(s):** | | | | | | |  | **Field Days:** | | | | | |  |
| **Persons Interviewed** | | | | **Titles** | | | | | | **Phone No.** | | | | |
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| **Emergency Valve Field Verification** | | | | | | | |
|  | | | | | | | |
| **Location** | **Valve Number** | **Accurate Measure-ments** | **Accessible** | **Key Size** | **Last Inspection Date** | **Previous Inspection Date** | **Valve Inspected Annually or within 15 months** |
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| **.605(b)** | **VALVE AND VAULT MAINTENANCE PROCEDURES** | **S** | **U** | **N/A** | **N/C** |
| --- | --- | --- | --- | --- | --- |
| **Transmission Valves** |  | | | |
| .745 (a) Inspect and partially operate each transmission valve that might be required during an  emergency (**1 per yr/15 months**) |  |  |  |  |
|  | .745 (b) Prompt remedial action required, or designate alternative valve. |  |  |  |  |
|  | **Distribution Valves** |  | | | |
|  | .747 (a) Check and service each valve that may be necessary for the safe operation of a distribution system  (**1 per yr/15 months**) |  |  |  |  |
|  | (b) Prompt remedial action required, or designate alternative valve. |  |  |  |  |
|  | **Vaults** |  | | | |
|  | .749 Inspection of vaults greater than **200 cubic feet** (**1 per yr/15 months**) |  |  |  |  |
| **.179 (a)** | Transmission valve spacing:  Class 4 locations--2 1/2 miles  Class 3 locations--4 miles  Class 2 locations --7 1/2 miles  Class 1 locations--10 miles |  |  |  |  |
| **.179 (b)** | (1) The valve readily accessible and protected from tampering and damage.  (2) The valve must be supported to prevent settling of the valve or movement of the pipe to which it is attached. |  |  |  |  |
| **.179 (c)** | Blowdown valves located between mainline valves with sufficient capacity to relieve pressure rapidly and in safe manner. |  |  |  |  |
| **.481** | **ATMOSPHERIC CORROSION CONTROL: MONITORING FOR ABOVE GROUND VALVES** |  |  |  |  |
|  | (a) Each operator must inspect each pipeline or portion of pipeline that is exposed to the atmosphere for evidence of atmospheric corrosion, as follows at least once every 3 calendar years, but with intervals not exceeding 39 months |  |  |  |  |
|  | (b) During inspections the operator must give particular attention to pipe at soil-to-air interfaces, under thermal insulation, under disbonded coatings, at pipe supports, in splash zones, at deck penetrations, and in spans over water. |  |  |  |  |
|  | c) If atmospheric corrosion is found during an inspection, the operator must provide protection against the corrosion as required by Sec. 192.479 |  |  |  |  |

| **Summary of inspection:** |
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| **Comments and Findings (***include any**violations found, clarify all U, N/A and N/C checked)* |
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**Attach pictures if needed and OQ Protocol 9 to inspection.**

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