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| **Inspection Report** | | | | | **Post Inspection Memorandum** | | | | | | | | | |
| **Inspector/Submit Date:** |  | | | | **NC Required?**  **Inspection Tracking # :**  **NC Tracking # :** | | | |  | | | | | |
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| **Name of Operator:** | | | | | |  | | | | |  | |  | |
| **Name of Unit(s):** | | | | | |  | | | | |  | |  | |
| **Records Location:** | | | | | |  | | | | | | | | |
| **Commodity:** Natural Gas | | |  | | | | | | | | | | | |
| **Inspection Type:** *(records, field or records and field)* | |  | | | | | | **Inspection Date(s):** | | | |  | | |
| **PUC Representative(s):** | | | | | | |  | **Field Days:** | | | | | |  |
| **Persons Interviewed** | | | | **Titles** | | | | | | **Phone No.** | | | | |
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| **PA ONE CALL INFORMATION** | | | | | | |
|  | | | | | | |
| **One Call #** | **One Call Location** | **Marked Date** | **Legal Dig Date** | **Karl Response** | **List any Locate Issues Found** | **Locator who Performed Original Locate** |
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| **.605(a)** | **DAMAGE PREVENTION PROGRAM PROCEDURES** | **S** | **U** | **N/A** | **N/C** |
| --- | --- | --- | --- | --- | --- |
| .614 Participation in a qualified one-call program, or if available, a company program that complies  with the following: |  | | | |
| (1) Identify persons who engage in excavating |  |  |  |  |
| (2) Provide notification to the public in the One Call area |  |  |  |  |
| (3) Provide means for receiving and recording notifications of pending excavations |  |  |  |  |
| (4) Provide notification of pending excavations to the members |  |  |  |  |
| (5) Provide means of temporary marking for the pipeline in the vicinity of the excavations |  |  |  |  |
| (6) Provides for follow-up inspection of the pipeline where there is reason to believe the  pipeline could be damaged |  |  |  |  |
| (i) Inspection must be done to verify integrity of the pipeline |  |  |  |  |
| (ii) After blasting, a leak survey must be conducted as part of the inspection by the operator |  |  |  |  |
|  | Did the utility follow its it’s damage prevention program |  |  |  |  |

| **Summary of inspection:** |
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| **Comments and Findings** *include any**violations found, clarify all U, N/A and N/C checked;*  *Note: PA Act 287 One Call Law cannot be cited but use 192.614 and company’s procedures***:** |
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**Click icons to add pictures and do OQ Protocol 9 where possible.**

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