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| **Inspection Report** | | | | | | | **Office use only** | | | | | | | | | |
| **Inspector/Submit Date:** | | |  | | | | **Inspector/Submit Date:**  **Compliance reference:**  **Supv. Approval/Date:** | |  | | | | | | | |
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| **Transmission Line Inspection** | | | | | | | | | | | | | | | | |
| **Name of Operator:** | |  | | | | | | | | | | | **OPID #:** | |  | |
| **Name of Unit(s):** | |  | | | | | | | | | | | **Unit #(s):** | |  | |
| **Records Location:** | |  | | | | | | | | | | | | | | |
| **Unit Type & Commodity:** | | | | Natural Gas | | | | | | | | | | | | |
| **Inspection Type:** |  | | | | | | | **Inspection Date(s):** | | |  | | | | | |
| **PUC Representative(s):** | | |  | | | | | | | | | **Field Days:** | |  | | |
| **Persons Interviewed** | | | | | | **Title** | | | | | **Phone No.** | | | | | |
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| **Company Maps** **Reviewed?** | | | | | | |  | | | | | | | | | |

| **Summary:** |
| --- |
|  |

| **Findings:** |
| --- |
|  |

**Pipeline Identification**

**Length of Section Inspected**

**Number of HCA’s in Section**

**List the following All HCA Sections:**

|  |  |  |  |
| --- | --- | --- | --- |
| **Location** | **Length** | **Method** | **Pipe Specs.** |
|  |  |  |  |
|  |  |  |  |

**Risk Assessment**

|  |  |  |  |
| --- | --- | --- | --- |
| **Location** | **Risk Rank** | **Threats** | **Assessment** |
|  |  |  |  |
|  |  |  |  |

**Base Line Assessment**

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Location** | **Date** | **Immediate** | **Scheduled** | **Monitored** |
|  |  |  |  |  |
|  |  |  |  |  |

**Remediation**

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Location** | **Immediate** | **Date** | **Scheduled** | **Date** |
|  |  |  |  |  |
|  |  |  |  |  |

**Steps taken prior to remediation date for immediate anomalies:**

**Preventive and Mitigative Measures**

**Third Party Damage**       **Pipelines below 30% SMYS:**

**1. Third Party Damage**

**2. Participate in PA One Call System**

**3. Patrolling for unreported construction**

**4. Leak Survey Class 3 &4**

**Plastic Transmission Pipelines**

**Outside Forces Other than TPD**

**Corrosion:**

**HCA Sections**

**Outside HCA Sections**

**Automatic Shutdown Valves**

**Records**

**List Baseline Assessment Records:**

**Training Record for Integrity:**

**Remediation Records:**

**Management of Change Records:**

**Preventive & Mitigative Records:**

Instructions:

Location defined in the baseline assessment

Length in miles

Method used to determine HCA

Pipe Specifications MAOP and nominal pipe size in the HCA section

Risk Rank defined in the integrity plan

Threat are listed 1 thru 9, 1 is internal Corrosion, 2 is external corrosion, 3 is Stress Corrosion cracking, 4 is Manufacturing related, 5 is welding or fabrication, 6 is equipment, 7 is third party/mechanical damage, 8 is incorrect operations, 9 is weather related and outside forces.

Assessment type is in line inspection tool, (ILI), pressure test sub part J,(PT), direct assessment for corrosion only, (ECDA,ICDA,SCCDA),

Other technology requires notification to DOT & State, (OT).

Date assessment is physically completed.

Immediate condition defined in integrity plan.

Scheduled condition defined in integrity plan

Date remediation is completed.

**Inspection sheet should be attached to the transmission inspection form.**