EDEWG Meeting 2/2/2012 Updated

**Utilities:** FirstEnergy (ME, PE, PP, & WPP), PECO, PPL Electric Utilities, and UGI Utilities

**Suppliers/Service Providers**:

Ista North America, Constellation NewEnergy, Energy Services Group, EC InfoSystems, GDF Suez, BlueStar Energy, First Energy Solutions, UGI Energy Services, PPL Solutions, Direct Energy, Dominion Retail, Energy Plus, Accenture, Exelon, DQE Energy, and Integrys Energy

**Other:** PAPUC Staff

**Agenda:**

1. Introductions & Roll Call
2. Approve January Meeting Minutes
3. EDI Change Control

CC #085 – Special Meter Configuration [status]

CC #087 – Future PLC/NSPL values in 867 HU/HIU [status]

CC #097 – PECO support of Summary/Interval at customer level [new]

1. Review period for EDI Implementation Guide Redline
2. Status update of West Penn Power’s migration to FirstEnergy’s SAP system
3. EDEWG Guidelines & Principles (aka Charter)
4. New Business
5. Next Meeting

 **Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel (ISTA-North America) commenced roll call. Matt Sigg (Constellation New Energy, Supplier Co-Chair) facilitated the meeting. Other EDEWG leadership present: Sue Scheetz (PPLEU, Utility Co-chair) and Annunciata Marino (PA PUC).

## Approve Meeting Minutes

## The January meeting minutes were revised to remove Annunciata Marino from the attendance list. Annunciata had a conflict and did not attend the January meeting. The revised version of the January minutes will be sent to the list server. EDEWG approves.

## EDI Change Control

## EDI Change Control #085 – Add Special Meter Configuration to 814 & 867

EDI Change Control #085 adds a new Special Meter Configuration segment to the 814 Enrollment/Change/Reinstatement and 867 Historical Usage/Historical Interval Usage transactions. The change also adds net metering quantity qualifiers in the 867 HU/HIU transaction sets. PPLEU is going forth implementing the change; other EDCs appear to be waiting for the PUC order. EDEWG escalated EDI CC #085 to CHARGE in July 2011.

The 1/12/2012 PUC Public meeting issued a tentative order pertaining to EDI CC 85. EDEWG members are encouraged to review and comment as appropriate. The comment period closes on February 12, 2012.

## EDI Change Control #087 – Effective Date of PLC/NSPL in 867HU/HIU

EDI Change Control #087 which adds an effective date for the PLC and NSPL values in the EDI 867HU and HIU transaction sets. EDEWG escalated EDI CC #087 to the CHARGE in July 2011.

The 1/12/2012 PUC Public meeting issued a tentative order pertaining to EDI CC 85. EDEWG members are encouraged to review and comment as appropriate. The comment period closes on February 12, 2012.

##  EDI Change Control #097 – PECO support of Summary/Interval usage at customer level

Joe Bisti (PECO) reviewed the EDI change control and briefed EDEWG on PECO’s current process which places the Summary/Interval option at the Supplier level. EDI CC 97 provides support for PECO to permit the EGS to request Summary/Interval usage at the customer account level. The new functionality will also allow the EGS to request the detail summed to the account or be looped for each meter. PECO is tentatively targeting implementation for 1Q 2013.

EDEWG discussed the proposed change control. There was some concern regarding PECO’s use of a new reject reason code used to reject the SI service if requested for non-interval account. Other markets have implemented other codes for similar use. Brandon Siegel will review other applicable codes and report back to EDEWG & PECO.

In order to give EDEWG members ample time to review, EDI CC 97 remains open and will be motioned for approval during the March EDEWG meeting. However, should anyone have concerns regarding EDI CC97, PECO respectfully requests any questions or concerns be raised prior to the March EDEWG meeting.

##  Status of EDI Implementation Guide Redline

On January 4th, 2012 Brandon Siegel distributed the current redline version of the Regional EDI implementation guidelines to PA, NJ, and MD. No comments have been received to date. Brandon will accept all changes and send the final version out to the list server prior to the March meeting.

## West Penn Power migration to SAP system

West Penn Power (WPP) will migrate to FirstEnergy’s SAP system the weekend of March 30th, 2012. Additional information of the WPP migration will be provided at upcoming Supplier meetings. Any market participant who has not received prior meeting announcements from First Energy who wishes to participate should contact Lisa Herchick (lherchick@firstenergycorp.com)

First Energy will soon distribute the meeting minutes and materials from their last Supplier meeting.

## EDEWG Draft Guidelines & Principals

EDEWG leadership met on multiple occasions to review the prior version of the ‘Charter’ and incorporate past comments from PECO and PPL Solutions. A new draft document has been renamed ‘Guidelines & Principals” was distributed with the meeting agenda. EDEWG is asked to provide comments to the list server or directly to EDEWG leadership prior to the March meeting.

## New Business

* Joe Bisti (PECO) inquired if GRT is required to be sent as a TXI segment or if it may be presented as a separate SAC in the bill ready 810 invoice. EDEWG discussed and members have different interpretations regarding the implementation of EDI CC 79. Some members raised concerns over the perceived notion GRT must be passed in the TXI for commercial customers. EDEWG leadership stated if clarification is necessary, concerned parties should submit an EDI Change request for additional supporting language.
* Annunciata Marino (PA PUC) requests the EDEWG membership review & update the three contact documents forthcoming to the list server.

## Next Meeting

The next meeting will be held on March 1st, 2012. This conference line for 2012 is 610.774.6000   PIN:  2203616#. Thank you to PPL Electric Utilities for hosting our conference calls.