EDEWG Meeting 4/5/2012

**Utilities:** FirstEnergy (ME, PE, PP, & WPP), PECO, PPL Electric Utilities, Duquesne Light Company, and UGI Utilities

**Suppliers/Service Providers**:

Ista North America, Constellation NewEnergy, Energy Services Group, EC InfoSystems, GDF Suez, BlueStar Energy, First Energy Solutions, UGI Energy Services, PPL Solutions, Direct Energy, Dominion Retail, Energy Plus, Accenture, Exelon, and Champion

**Other:** Matt Wurst - PAPUC Staff

**Agenda:**

1. Roll Call & Introductions
2. Approve updated March meeting minutes
3. EDI Change Control

CC #085 – Special Meter Configuration [Pending final order from PUC]

CC #087 – Future PLC/NSPL values in 867 HU/HIU [Pending final order from PUC]

1. Review EDEWG Guidelines & Principles [v20120229]
2. Discuss ECL Field #18 - indicator for partial tax obligation [CHARGE deferral item]
3. Status update of West Penn Power’s migration to SAP
4. New Business
5. Next Meeting – new conf line number beginning in May, details forthcoming.

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel (ISTA-North America) commenced roll call. Matt Sigg (Constellation New Energy, Supplier Co-Chair) facilitated the meeting. Other EDEWG leadership present: Sue Scheetz (PPLEU, Utility Co-chair) and Matt Wurst (PA PUC Staff).

The EDEWG leadership welcomes Matt Wurst (PA PUC Staff) as the new EDEWG coordinator. EDEWG would like to thank Annunciata Marino for 13 years of dedicated support and best wishes in her new role at the PUC.

## Approve Meeting Minutes

## Updated March meeting minutes - corrected target implementation date for EDI CC 097 to December 2012 and added Duquesne Light as attendee. The updated March meeting minutes were approved.

## EDI Change Control

## EDI Change Control #085 – Add Special Meter Configuration to 814 & 867

EDI Change Control #085 adds a new Special Meter Configuration segment to the 814 Enrollment/Change/Reinstatement and 867 Historical Usage/Historical Interval Usage transactions. The change also adds net metering quantity qualifiers in the 867 HU/HIU transaction sets. PPLEU is going forth implementing the change; other EDCs appear to be waiting for the PUC order. EDEWG escalated EDI CC #085 to CHARGE in July 2011.

The 1/12/2012 PUC Public meeting issued a tentative order pertaining to EDI CC 85. The comment period closed on February 12, 2012. During the March 2012 CHARGE meeting, PUC staff reported the final order remains pending.

## EDI Change Control #087 – Effective Date of PLC/NSPL in 867HU/HIU

EDI Change Control #087 which adds an effective date for the PLC and NSPL values in the EDI 867HU and HIU transaction sets. EDEWG escalated EDI CC #087 to the CHARGE in July 2011.

The 1/12/2012 PUC Public meeting issued a tentative order pertaining to EDI CC 87. The comment period closed on February 12, 2012. During the March 2012 CHARGE meeting, PUC staff reported the final order remains pending.

## EDEWG Draft Guidelines & Principals

The last draft of the ‘EDEWG Guidelines & Principals’ was distributed with the March meeting agenda. The comment period closed on April 2nd with no additional comments sent to Leadership.

EDEWG approved Redlined DRAFT EDEWG-Guidelines and Principles v20120229.doc as written without any discussion or objections. Brandon will accept all changes, finalize, and coordinate the filing of the document with the PUC.

## ECL Field #18 – Tax Exempt Status (CHARGE deferral item)

During the March 2012 CHARGE call, EDEWG was asked to review a request to add a ‘partial’ indicator to field 18 of the Eligible Customer List (ECL). Currently, this field denotes the Tax Exempt Status by providing a ‘Y’ or ‘N’ value. As stated in the December 2011 EDEWG meeting, when ‘Y’ is present there is some level of tax obligation on the account. If ‘N’ is present, there is no sales tax obligation on the account.

EDEWG discussed the addition of a new value of ‘P’ to denote partial tax exempt status. The group believes adding this will not provide the EGS with any additional information than if ‘Y’ is present as the supplier will still need to obtain a tax exemption certificate from the customer. The group agreed the current use of the Tax Exempt Status field should remain intact. Brandon Siegel will report EDEWG’s consensus during the next CHARGE meeting.

## West Penn Power migration to SAP system

West Penn Power (WPP) migrated to FirstEnergy’s SAP system the weekend of March 30th, 2012. Lisa Herchick (First Energy) reported the conversation was successful with minimal issues. FE made a few announcements…

* The FE Supplier Support email inbox is experiencing high volumes of inquiries. There may be a slight delay in responses.
* For quick turnaround on FE Customer number inquiries, it’s recommended to submit an EDI Historical Usage request. The old and new customer account numbers are returned by FE.
* Just a reminder all EDI transactions to FE must include the appropriate Supplier DUNS+4. Those which do not require manual intervention by FE support staff which will delay the processing of the EDI transaction.

## New Business

* Joe Bisti (PECO) inquired about the sum of the KH consumption within the 867 Interval Usage detail records and if it should equal the total KH consumption in the summary record. EDEWG discussed and it was mentioned that the EDI 824 fully supports the ability for the recipient of the 867 to send error code of ‘SUM – Sum of details does not equal total’. EDC’s have reported there are scenarios where, for various reasons, the details may not equal the total; however in general, the sum of the interval detail should match the consumption total in the summary record.
* PPL EU will be holding their annual Supplier Conference on Wednesday, May 16th in Bethlehem, PA. Registration confirmation must be submitted by Friday, May 4th. PPL will email all PPL registered suppliers. If anyone interested in attending has not received the announcement directly, please contact PPLEU supplier support at [PPLUtilitiesSupplier@pplweb.com](mailto:PPLUtilitiesSupplier@pplweb.com) for information about the conference.

## Next Meeting

The next meeting will be held on May 3rd, 2012 from 2-3:30PM ET. There is a NEW conference line effective May 2012. The number is **312.777.1429   PIN:  2203616#**. Thank you to PPL Electric Utilities for hosting our conference calls.