EDEWG Meeting 7/12/2012

**Utilities:** FirstEnergy (ME, PE, PP, & WPP), PECO, PPL Electric Utilities, Duquesne Light Company, and UGI Utilities

**Suppliers/Service Providers**:

Ista North America, Constellation NewEnergy, Energy Services Group, GDF Suez, First Energy Solutions, UGI Energy Services, Direct Energy, Accenture, Champion, Integrys Energy, and TriEagle Energy

**Other:** Matt Wurst - PAPUC Staff

**Agenda:**

1. Roll Call & Introductions
2. Approve June meeting minutes
3. EDI Change Control

Recap of 6/19 special meeting - EDI CC #085:  Special Meter Configuration

1. Net Metering – Review p.1 of updated net meter samples document
2. Revised Plan – Subgroup meeting announcement
3. Duquesne Light FOCUS project - status update
4. New Business
5. Next Meeting

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel (ISTA-North America) commenced roll call. Matt Sigg (Constellation New Energy, Supplier Co-Chair) facilitated the meeting. Other EDEWG leadership present: Sue Scheetz (PPLEU, Utility Co-chair) and Matt Wurst (PA PUC Staff).

## Approve Meeting Minutes

## The June meeting minutes were approved without revision.

## EDI Change Control

## EDI Change Control #085 – Add Special Meter Configuration to 814 & 867

On Tuesday, June 19th, EDEWG held a special conference call to discuss and approve EDI CC85. There were no objections and CC85 was approved by EDEWG. As per PUC order, CC85 will be implemented no later than 6/19/2013.

## Net Metering

EDEWG leadership discussed the next steps and decided the EDI guidelines must be updated to accurately reflect each EDC’s EDI and process for handling net metering/customer generation. This update will be done via EDI change control which Brandon Siegel will draft and present to EDEWG. In the July meeting agenda, the revised net metering document contains a list of open items to discuss in advance of the change control…

1. *With specific regards the 867 transactions, when will DLC be able to provide EDEWG with EDI samples from FOCUS for all net metering scenarios?* Duquesne will provide such samples to EDEWG once available.
2. *Recently, First Energy in Ohio under a settlement agreed to update their net metering EDI by 12/31/2013. Will First Energy implement the same enhancements simultaneously for PA?*

Ernie Mathie reported via email on 7/16 that First Energy’s net metering EDI updates will be made for Ohio only.

1. *All EDCs (except PPL) should confirm net metering support under in the 867HU and 867HIU. EDI Change Control 85 added net metering qualifiers to both HU transaction sets. PPL already supports…do any other EDCs?*

PPL – Yes

Duquesne, First Energy Companies, PECO, and UGI - No

1. *UGI please confirm the process in the event the customer’s generation is greater than consumption for a given service period. There is a statement about the generation being ‘-266’. Confirm if indeed UGI will sign the KH negative or will they use the appropriate net meter qualifier in the QTY segment?* UGI stated this is incorrect and that they’ve never experienced this scenario under retail choice. They also stated they will report ‘0’ (zero) billed and summary level KH. The actual KH will be reflected in the PM level with the appropriate net meter qualifier in the QTY.
2. *All EDCs please review this document for accuracy once again. The following should be confirmed…*
   1. *Check net metering across all types of meters capable of recording customer generation and reporting via EDI. For example, PPLEU reports net meter consumption differently in the 867MU for MV90 meters vs. their non-MV90 meter.*
   2. *Ensure net meter EDI samples are available for Interval Metered accounts. The 867IU has net meter QTY qualifiers which should be in use today. If your company does not support, then please state as such so the EDI guides may be updated accordingly. If a future implementation project is underway or planned, please report any pertinent information to be placed in the notes section or gray box of the 867IU.*

UGI – N/A, no interval metered customers

PECO - has project tentatively scheduled for a mid/late 2013 implementation which will add net metering support to the 867IU.

PPL – currently supports in production

Duquesne, First Energy – will check and report back to EDEWG.

There was additional discussion around ‘virtual’ net metering and how it’s being handled by the various EDCs. The consensus by the EDCs was that under virtual net metering scenarios, the master account would receive the net meter/customer generation consumption via EDI.

## EDEWG Revised Plan Update

The leadership discussed Revised Plan update which has been on the past two EDEWG annual plans. Leadership believes the most productive path would be to convene a subgroup to meet in Harrisburg to review/redline the revised plan. Matt Wurst will check the schedule for the executive chambers at the PUC for a September meeting. The formal announcement will be sent to the list server along with the meeting logistics.

## Status update on Duquesne Light’s 2013 System Replacement

Duquesne Light provided a status update on DLC’s 2013 Customer & Billing system replacement…

* Target cutover is tentatively set for the 2Q 2013
* DLC continues working on development activities
* EDI testing with a small subset of volunteer suppliers tentatively set for 4Q 2012
* EDI testing for the remainder of suppliers is TBD
* Any market stakeholder with questions or concerns pertaining to DLC’s new system should email Supplier Support ([DLC\_SSC@duqlight.com](mailto:DLC_SSC@duqlight.com)) with ‘FOCUS’ in the subject line
* Additional information forthcoming as available

## New Business - NONE

## Next Meeting

The next monthly EDEWG meeting will be held on Thursday, August 2nd, 2012 from 2-3:30PM ET. The number is **312.777.1429   PIN:  2203616#**. Thank you to PPL Electric Utilities for hosting our conference calls.