EDEWG Meeting 9/20/2012

**Utilities:** PECO, PPL Electric Utilities, Duquesne Light Company, First Energy, and UGI Utilities

**Suppliers/Service Providers**:

Ista North America, Constellation, Dominion Retail, Energy Services Group, GDF Suez, First Energy Solutions, UGI Energy Services, Direct Energy, Accenture, Champion, TriEagle Energy, Liberty Power, AEP Energy, Exelon, EC Info Systems, and Energy Plus

**Other:** Matt Wurst - PAPUC Staff

**Agenda:**

1. Roll Call & Introductions
2. Approve August meeting minutes
3. EDI Change Control

EDI CC #098:  Add REF7G reject reason code 'LSI - LIN Sequence Invalid' in 814E

EDI CC #099:  Add FE support for auto cancel of EGS invoice and bill ready notes section support in 810

Updated Change Control Log

Updated Change Control Submission Form

1. Net Metering – status update
2. Revised Plan – Subgroup meeting update
3. Duquesne Light FOCUS project - status update
4. New Business
5. Next Meeting

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel (ISTA-North America) commenced roll call. Matt Sigg (Constellation, Supplier Co-Chair) facilitated the meeting. Other EDEWG leadership present: Sue Scheetz (PPLEU, Utility Co-chair) and Matt Wurst (PA PUC Staff).

## Approve Meeting Minutes

## The August meeting minutes were approved without revision.

## EDI Change Control

## EDI Change Control #098 – Add REF7G code LSI to 814E

PECO requested the addition of a new code (LSI) to the REF7G of the 814 Enrollment. PECO briefed the group and requests the code ‘LSI – LIN Sequence Invalid’ be used to reject EGS 814 Enrollments where the secondary service LIN (HU or SI) is sent before the primary service LIN (CE) in the 814E. EDEWG approved CC 98 for use by any EDC in PA if they so chose to implement.

## EDI Change Control #099 – FE support for 810 Auto Cancel and Bill Message

Emergency Change Control 099 submitted by FE due to implementation during evening/overnight of 9/21/12. This change implements the bill ready 810 auto cancel and bill messaging functionality for First Energy. EDEWG discussed and FE clarified they will accept 810 cancel for any 867 Cancel sent 9/21 and prior. However for any 867 Cancels sent on/after 9/24, FE will auto cancel the EGS invoice referencing the cancelled usage. Also note, FE will accept two lines of bill messaging in the NTE ‘ADD’ or ‘OTH’ segments. Only two lines of 80 characters will be printed on the customer invoice. EDEWG approved EDI Change Control 099 and will incorporate into 4th Quarter 2012 redline version edit of the EDI guidelines.

## Net Metering

Brandon Siegel updated the net metering document based on corrected samples from Duquesne Light. The updated version (v6) was sent to the list server on Wednesday, September 19th.

EDEWG leadership has discussed the net metering situation in PA during multiple leadership calls. The leadership decided there is a need for a uniform method of reporting net metering consumption data in the PA EDI Guidelines. Brandon Siegel is drafting an EDI Change Control for PA which will standardize on net meter consumption reporting in the EDI 867MU, IU, HU, and HI transaction sets. The ETA of this change control is pending though Brandon hopes to have it complete prior to the October EDEWG meeting.

## EDEWG Revised Plan – Subgroup meeting reminder

Today in Harrisburg at the PUC, the Revised Plan sub-group met and began redlining the current Revised Plan document. Considerable progress was made though the group will need to meet once again to complete their effort. The next meeting will be held via teleconference prior within the next two weeks. The goal is to have the redlined version approved by EDEWG, all changes accepted, and the final document filed with the Commission by the end of the year.

## Status update on Duquesne Light’s 2013 System Replacement

Duquesne Light provided a status update on DLC’s 2013 Customer & Billing system replacement…

* Target remains tentatively set for the 2Q 2013
* Internal testing continues, currently working on the 810 and Customer 810 transactions
* DLC has met with suppliers who will be participating in the initial external test batch targeted for December 2012.
* DLC has completed the EDEWG leadership questionnaire and is working on providing the follow up answers.
* Any market stakeholder with questions or concerns pertaining to DLC’s new system should email Supplier Support ([DLC\_SSC@duqlight.com](mailto:DLC_SSC@duqlight.com)) with ‘FOCUS’ in the subject line
* Additional information forthcoming as available

## New Business

The PA PUC website has recently changed resulting in the EDEWG documentation being relocated on the site. The new link to the EDEWG documentation is <http://www.puc.state.pa.us/utility_industry/electricity/edewg_files_for_downloading.aspx>

In the coming weeks, Brandon will work with Matt Wurst to update the site with current documentation.

## Next Meeting

The next monthly EDEWG meeting will be held on Thursday, October 4th, 2012 from 2-3:30PM ET. The number is **312.777.1429   PIN:  2203616#**. Thank you to PPL Electric Utilities for hosting our conference calls.