

Regular Monthly Meeting - 2/6/2014

**Utilities:** PECO, Duquesne Light Company, First Energy, UGI

**Suppliers/Service Providers**:

Intelometry, Constellation, Dominion, UGI Energy Services, Direct Energy, First Energy Solutions, EC Infosystems, AEP Energy, Energy Services Group, Systrends, Liberty Power, PPLSolutions, Suez Energy, Integrys Energy, ConEd Solutions, ista North America, Champion Energy, Washington Gas Energy Services, Accenture Transaction Management Services

**Other:**

Lee Yalcin, Jeff McCracken, Darren Gill (PUC Staff)

**Agenda:**

Meeting agenda…

1. Roll Call
2. Announcement by Darren Gill, PA PUC Staff, Deputy Director TUS
3. Approve January meeting minutes sent to list server on 1/13/2014.
4. EDI Change Control
	1. EDI CC 114 – add REFPR (LDC Rate Sub-class) to EDI 867HU & 867HI (PECO & UGI implementation dates)
5. Annual Version Update to Regional EDI Implementation Guidelines – status report
6. Web Portal Working Group – status update
7. Seamless Move / Instant Connect – status update
8. Account Number Look Up – status update
9. New Business
10. Next Meeting

 **Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary / Change Control Manager) commenced roll call. Matt Sigg, Constellation, (Co-Chair Supplier) facilitated the meeting. Other EDEWG leadership present: Sue Scheetz (Co-Chair Utility), Lee Yalcin & Jeff McCracken (PA PUC Staff)

## Darren Gill – PA PUC Staff - Deputy Director TUS

Darren Gill spoke the EDEWG and announced as the Project Manager for EDEWG at the PUC Staff, there are budget and staffing constraints which require reduced participation by Jeff McCracken and Lee Yalcin relative to their liaison to EDEWG. Jeff and Lee will work with EDEWG leadership to maximize their available time which would be reserved for the monthly EDEWG meeting with Staff reducing or eliminating involvement in EDEWG sponsored sub-groups. PECO inquired how the EDEWG would engage Staff in the event their involvement was deemed necessary. Darren stated the process is fluid; there is no road map so that if involvement is found necessary, Leadership and other parties may engage Staff liaisons requesting assistance. Anyone with questions or concerns should contact Lee and Jeff.

## Approve Meeting Minutes

## The January meeting minutes were approved without revision.

## EDI Change Control

## EDI CC 114 – add REFPR (LDC Rate Sub-class) to EDI 867HU & 867HI

Brandon Siegel submitted EDI CC 114 which adds the REFPR to the 867HU/HI transaction sets. This would be required if maintained by the EDC. EDEWG approved CC 114 without revision with the EDCs to report implementation dates during the December meeting. Change will be incorporated into next version update of EDI guides. During December meeting each EDC was polled and it was realized EDI CC 114 only applies to PECO as no other EDC utilizes the LDC rate sub-class. PECO was unable to provide an implementation date for CC114 and hopes to be able to do so by the February 2014 EDEWG call. During the January meeting, UGI utilities stated they support the REFPR in the EDI 814. CC 114 now applies to both PECO and UGI. Brandon will update CC 114 to include UGI and send out the updated version with the meeting minutes.

February meeting discussion included implementation dates by applicable EDC…

PECO – April, 11th 2014

UGI – February 20th, 2014

EDI Change Control 114 will be updated with the above dates, no further EDEWG action necessary.

## Annual Update to Regional EDI Implementation Guidelines

Last week Brandon Siegel distributed the redlined regional EDI Implementation Guidelines to the PA, MD and NJ list servers. Each state’s announcement included change controls incorporated for that given state. For Pennsylvania, the updated version incorporates approved EDI change controls #105 to #116. The redline documents may be downloaded from the MD Public Service Commission website here - [PA-NJ-MD-DE\_EDIGuidelines\_REDLINE\_20140130.zip](http://webapp.psc.state.md.us/Intranet/CaseNum/NewIndex3_VOpenFile.cfm?filepath=\\Coldfusion\Edistandards\\Implementation%20Guides\PA-NJ-MD-DE_EDIGuidelines_REDLINE_20140130.zip)

Also note, the state of Delaware which does not have an active EDI working group will require various updates to the EDI guidelines. This was only recently discovered and being there is no formal EDI change control process in Delaware, Brandon’s communication with Delmarva DE determined changes will be necessary. The changes will model after Delmarva MD and will be made during the removal of the redline process. Changes will be reflected in the version history section of each EDI implementation guide.

## Web Portal Working Group Update

Sue Scheetz, Joe Bisti and Brandon Siegel briefed the EDEWG on the current status of the WPWG. The group met yesterday and continues working with PUC staff relative to the March deliverable to the Commission. Next week the EDEWG leadership will be filing the WPWG with the PUC. Various topics are being addressed from various models, credentials, technical deck, etc. Due to the volume of work remaining, the WPWG decided to move to weekly meetings every Wednesday @ 2:30PM ET. To participate in the meeting, please dial 888.238.2971, access code 2203616. The WPWG utilizes the EDEWG list server for communication purposes.

## Seamless Move / Instant Connection Update

Each EDC filed their plans with the Commission in December 2013. These are pending further direction by the Commission. The EDEWG leadership has inquired to PUC Staff if there will be any formal comment process. The CHARGE working group referenced each EDC filing in their January meeting recap. EDEWG will monitor CHARGE for further action on this topic.

## Account Number Look-up Update

Each EDC has filed their plans with the Commission. Duquesne and PPL filed their plans asking the PUC for approval of their approach as well as cost recovery. FirstEnergy and PECO filed their plans with cost recovery assuming they must be live by end of May. EDEWG requested the PUC Staff liaison follow-up with regard to the EDC filings for Account Lookup.  Inquire as to whether the approach and cost recovery or just cost recovery is what is being reviewed by the PA PUC as well as status for approvals. Staff stated they would research and report back.

## New Business

## Kara Haney (Champion Energy) inquired as to why Duquesne’s supports a 6 day ‘enrollment window’ instead of 11 days. LaMont West (DQE) replied this was a system constraint in the current legacy system. Once DQE implements their new FOCUS system, the period will be 11 days.

Monica Neibert (ESG) inquired about UGI’s 2014 EDI test schedule which references a mandatory testing batch. UGI stated this is necessary due to an upgrade of UGI’s EDI system. All registered/active suppliers in the UGI service territories will be required to participate in the test batch which has been moved from 2Q to 3Q 2014. UGI will be sending out an email notification to their registered suppliers with additional details. For more information, contact UGI at (EDI@UGI.com)

Joe Bisti (PECO) announced the implementation date originally reported for CC #115 has been postponed to April 11th, 2014. PECO apologizes for any inconvenience, please contact PECO supplier support with any questions.

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, March 6th, 2014 at 2PM ET. Please send agenda items to Brandon Siegel (brandon.siegel@intelometry.com) no later than close of business on Friday, February 28th, 2014.

To participate, please dial **312.777.1429 - PIN:  2203616#**

Thank you to PPL Electric Utilities for hosting our conference calls.