

Regular Monthly Meeting – 8/10/2017

**Utilities:** Citizens Electric, Duquesne Light, First Energy, PECO, PPL, UGI

**Suppliers/Service Providers**:

Agway Energy, Ambit Energy, ATMS, Customized Energy Solutions, Direct Energy, EC Infosystems, Energy Services Group, First Energy Solutions, Hansen Technologies, IGS Energy, Intelometry, Liberty Power, MarketWISE, PA Gas & Electric, SFE Energy, Sperian Energy, Starion Energy, Verde Energy

**Other:** Jeff McCracken (PUC Staff)

**Meeting Notes:**

## Introductions & Roll Call

Brandon Siegel, Intelometry (Secretary / Change Control Manager) commenced roll call and Christine Hughey, Sperian Energy (Co-chair, Supplier) facilitated the meeting. Other EDEWG leadership present: Sue Scheetz, PPL EU (Co-chair, Utility), Jeff McCracken - PA PUC (EDEWG Liaisons)

## Approve Meeting Minutes

## Approved updated minutes from July meeting without revision.

## UGI Utilities – status update on CIS conversion planned for Labor Day weekend

UGI Utilities provided the following update…

* Mock go-live planned for weekend of 8/12
* Internal go/no-go meetings being held and scheduled accordingly up to go-live
* Target remains Labor Day weekend; UGI will send additional communications closer to go-live.
* No major issues to report

Some Q&A was held during the call…

* Q: Will UGI send EDI 814C to report LDC account number changes?
  + A: No, upon conversion UGI will provide list of old/new account numbers to each supplier under the secure supplier website
* Q: Will UGI send the REF45 (Old LDC Account Number) in all EDI transactions post conversion?
  + A: No, UGI recommends supplier to use the list of old/new account numbers
* Q: Will UGI support legacy (old) account numbers until October 31st?
  + A: Yes, however post conversion, if the EGS sends 814E with old account number, the 814 response will include the new account number in the REF12.

Any additional questions pertaining to the UGI conversion should be addressed to UGI direction at both [CISTransition@ugi.com](mailto:CISTransition@ugi.com) and [EDI@ugi.com](mailto:EDI@ugi.com). Brandon has attached the UGI conversion documentation to these meeting minutes.

## Virtual Net Metering – status update/next steps

During the June meeting, the group discussed as new business EDCs have a need to report customer generation under a ‘virtual net meter’ scenario. This is like the Aggregate Net Energy Metering process used in Maryland where a ‘parent’ account’s excess generation is applied to ‘child’ account(s). FirstEnergy spoke during the June meeting and was to request a formal change control to aide in identifying these types of customers.

August Update….

* FirstEnergy stated they’re decision is pending whether or not to move forward with change control discussed in June. Ernie will contact Brandon should FirstEnergy wish to pursue the change request.
* The EDEWG stated it will follow the lead being done by the Maryland EDI Sub-group and present the proposed changes to the 867MU once MD completes their effort later this year. In advance of this, the EDEWG requests each of the PA EDCs who have a virtual net metering program to provide a high-level overview to EDEWG. This will help the EDEWG gain a better understanding when designing an EDI solution and/or a need for defined business rules. EDCs who have these programs were asked, if possible, to provide their overview in advance of the October meeting.

## New Business

* Sue Scheetz (PPL EU) stated PPL will be implementing EDI CC#131 (Change of Interval Usage Increment) in mid/late September for the EDI 867IU. The actual date of this will be reported via PPL email to their supplier distribution as well as during our September meeting. The 867HI portion of this change remains pending.

## Next Meeting

The next regular monthly EDEWG meeting will be held on Thursday, September 7th at 2PM ET.

**CONFERENCE LINE** – until further notice the EDEWG will utilize the following conference line: (641) 715-0632 / 319767#