**Pennsylvania**

**New Jersey**

**Delaware**

Maryland

**Implementation**

**Guideline**

For

Electronic Data Interchange

**TRANSACTION SET**

**867**

**Historical Usage**

**Ver/Rel 004010**

#

**Table of Contents**

[Summary of Changes 3](#_Toc514417132)

[General Notes 6](#_Toc514417133)

[Pennsylvania Notes 7](#_Toc514417134)

[Maryland Notes 8](#_Toc514417135)

[New Jersey Notes 10](#_Toc514417136)

[How to Use the Implementation Guideline 11](#_Toc514417137)

[X12 Structure 12](#_Toc514417138)

[Data Dictionary for 867 Historical Usage 13](#_Toc514417139)

[Segment: ST Transaction Set Header 17](#_Toc514417140)

[Segment: BPT Beginning Segment for Product Transfer and Resale 18](#_Toc514417141)

[Segment: N1 Name (8S=LDC Name) 19](#_Toc514417142)

[Segment: N1 Name (SJ=ESP Name) 20](#_Toc514417143)

[Segment: N1 Name (G7=Renewable Energy Provider Name) 21](#_Toc514417144)

[Segment: N1 Name (8R=Customer Name) 22](#_Toc514417145)

[Segment: REF Reference Identification (11=ESP Account Number) 23](#_Toc514417146)

[Segment: REF Reference Identification (12=LDC Account Number) 24](#_Toc514417147)

[Segment: REF Reference Identification (45=LDC Old Account Number) 25](#_Toc514417148)

[Segment: PTD Product Transfer and Resale Detail (SU=Summary) 26](#_Toc514417149)

[Segment: QTY Quantity 27](#_Toc514417150)

[Segment: DTM Date/Time Reference (150=Service Period Date) 30](#_Toc514417151)

[Segment: DTM Date/Time Reference (151=Service Period Date) 31](#_Toc514417152)

[Segment: PTD Product Transfer and Resale Detail (RT=Rate) 32](#_Toc514417153)

[Segment: REF Reference Identification (LO=Load Profile) 33](#_Toc514417154)

[Segment: REF Reference Identification (NH=LDC Rate Class) 34](#_Toc514417155)

[Segment: REF Reference Identification (PR=LDC Rate Sub-Class) 35](#_Toc514417156)

[Segment: QTY Quantity 36](#_Toc514417157)

[Segment: MEA Measurements 37](#_Toc514417158)

[Segment: DTM Date/Time Reference (150=Service Period Date) 39](#_Toc514417159)

[Segment: DTM Date/Time Reference (151=Service Period Date) 40](#_Toc514417160)

[Segment: PTD Product Transfer and Resale Detail (PM=Meter Detail) 41](#_Toc514417161)

[Segment: REF Reference Identification (MG=Meter Number) 42](#_Toc514417162)

[Segment: REF Reference Identification (MT=Meter Type) 43](#_Toc514417163)

[Segment: REF Reference Identification (NH=LDC Rate Class) 44](#_Toc514417164)

[Segment: REF Reference Identification (TU=Type of Metering) 45](#_Toc514417165)

[Segment: QTY Quantity 46](#_Toc514417166)

[Segment: MEA Measurements 47](#_Toc514417167)

[Segment: DTM Date/Time Reference (150=Service Period Start) 49](#_Toc514417168)

[Segment: DTM Date/Time Reference (151=Service Period End) 50](#_Toc514417169)

[Segment: PTD Product Transfer and Resale Detail (FG=Scheduling Determinants) 51](#_Toc514417170)

[Segment: REF Reference Identification (LF=Loss Factor) 52](#_Toc514417171)

[Segment: REF Reference Identification (LO=Load Profile) 53](#_Toc514417172)

[Segment: REF Reference Identification (NH=LDC Rate Class) 54](#_Toc514417173)

[Segment: REF Reference Identification (PR=LDC Rate Sub-Class) 55](#_Toc514417174)

[Segment: REF Reference Identification (BF=LDC Bill Cycle) 56](#_Toc514417175)

[Segment: REF Reference Identification (SV=Service Voltage) 57](#_Toc514417176)

[Segment: REF Reference Identification (MG=Meter Number) 58](#_Toc514417177)

[Segment: REF Reference Identification (KY=Special Meter Configuration) 59](#_Toc514417178)

[Segment: REF Reference Identification (AN=Aggregate Net Energy Meter Role) 60](#_Toc514417179)

[Segment: QTY Quantity (KC=Peak Load Contribution) 61](#_Toc514417180)

[Segment: DTM Date/Time Reference (007=PLC Effective Date) 62](#_Toc514417181)

[Segment: QTY Quantity (KZ=Network Service Peak Load) 63](#_Toc514417182)

[Segment: SE Transaction Set Trailer 65](#_Toc514417183)

[Example: Historical Usage Summarized by Account 66](#_Toc514417184)

[Example: Historical Usage Summarized by Rate 67](#_Toc514417185)

[Example: Historical Usage Summarized by Meter 68](#_Toc514417186)

[Example: Historical Usage Requested by Renewable Energy Provider 69](#_Toc514417187)

[Examples: Pennsylvania, Maryland & New Jersey Net Metering / Customer Generation 69](#_Toc514417188)

[Examples: Pennsylvania Effective Dates for PLC/NSPL 71](#_Toc514417189)

|  |  |  |
| --- | --- | --- |
|  |  | Summary of Changes |
| June 29, 1999Version 1.0 |  | Initial Release. Changes made since last draft: Changed “EGS” to “ESP” and “EDC” to “LDC” throughout the guideline. Added notes page with “LDC Definitions” and “ESP Definitions”. Added “How to use the implementation guideline” page. In addition, changed all headers to the true X12 definition. Also corrected the Table on Page 4 to reflect X12 definitions and added the words "X12 Structure” to the title on that page. |
| July 21, 1999Version 1.0a |  | * Added Note for New Jersey to indicate all utilities plan to send summarized data by account (SU loop). No utility plans to send the data by meter (PM loop)
* Added note to clarify the utility will send the current transmission obligation and capacity obligation values. Historical Capacity and Transmission obligation is NOT being sent via this transaction.
* Corrected words in Example for transmission and capacity obligation.
* Added clarifying comment to SU loop to indicate there should be one SU loop for each unit of measurement (applies to all states).
 |
| October 1, 1999Version 1.0c |  | * Added Delaware Delmarva Information
* Moved rules from the data dictionary to the Notes section of the implementation guide.
* Clarified the PTD loops to indicate that there must be one loop per unit of measure.
* Clarifications to several NJ Use items.
* Clarification to examples.
 |
| November 4, 1999Version 1.1 |  | This is a FINAL version for Pennsylvania and New Jersey |
| December 23, 1999Draft version 1.1MD1 |  | * Add Maryland use to document – the changes were added to the version 1.1 of the regional standards
* Added Data Dictionary
* Added Table of Contents
 |
| January 17, 2000Draft version 1.1MD2 |  | Clarified REF\*45 only used when LDC sending transaction. |
| February 24, 2000Version 1.1MD3 |  | Clarified use of Old Acct Number (REF\*45) for MD |
| March 31, 2000Version 1.1MD4 |  | * Clarified use of FG loop for MD
* Add load profile and LDC rate code to FG loop for MD future use
* This transaction is considered FINAL for Maryland
 |
| May 14, 2000Version 1.2 |  | This document is a new finalized version of PA and MD. NJ is still using Version 1.1.  |
| August 11, 2000Version 1.2a |  | Indicate PSEG will use the PTD01=PM loop, rather than the PTD01=SU loop. |
| September 10, 2000Version 1.3 |  | This transaction is a new FINAL version for Pennsylvania, New Jersey, Maryland, and Delaware (Delmarva only). |
| October 19, 2001Version 1.3rev01 |  | * Incorporate Delaware Electric Coop (DEC) information for Delaware
* Incorporate PA Change Control 028 – change REF\*11 from optional to conditional if supplier of record is requesting usage
 |
| December 13, 2001Version 1.3rev02 |  | * Incorporate NJ Change Control to allow sending of LDC rate code and LDC load Profile in the “FG” loop.
* Incorporate DE Change Control to allow sending of LDC rate code and LDC load Profile in the “FG” loop. Indicate not used by DEC.
 |
| January 9, 2002Version 2.0 |  | This transaction is a new FINAL version for Pennsylvania, New Jersey, Maryland, and Delaware. |
| December 10, 2003Version 2.0.1 |  | Incorporate changes for NJ – add TOU values to both PTD\*SU and PTD\*PM loops. FG loop – make REF\*NH required, add optional REF\*BF. Add REF\*TU to PTD\*PM loop. |
| May 12, 2004Version 2.0.2 |  | Incorporate changes for PA Change Control 040. This allows TOU information to be provided optionally. |
| January 20, 2006Version 2-0-3D |  | * Incorporate NJ Change Control 005 (NJ CleanPower program changes)
* Incorporate NJ Change Control 006 to reflect current practices
 |
| October 23, 2006Version 2-0-4D |  | * Incorporate PA Change Control 043 (Add K4 – kilovolt amperes)
* Incorporate NJ Change Control 009 (NJ Clean Power – RECO unmetered)
* Incorporate NJ Change Control 011 (Clarify PSEG use of LDC Rate Type)
 |
| November 3, 2006Version 2-0-5D |  | * Incorporate NJ Change Control 012 (Change Billing Cycle (REF\*BF) to indicate it will be required for all utilities. PSEG and RECO will be implementing in 1Q 2007).
 |
| February 12, 2007Version 2-0-6F |  | * Considered FINAL for PA and NJ
 |
| July 4, 2009Version 2-0-8D |  | * Incorporate NJ Change Control PSEG-E-HU (Indicate PSEG will send SU loop, will send REF\*NH in FG loop) Incorporate PA Change Control 049 (PTD\*FG, QTY\*KC, QTY\*KZ required for PJM participants)Incorporate PA Change Control 052 (REF\*BF required for PJM participants)
* Incorporate PA Change Control 053 (REF\*NH required for PJM participants)
* Incorporate PA Change Control 054 (REF\*LO required for PJM participants)
* Incorporate PA Change Control 055 (PECO modifications RT loop)
* Incorporate MD Change Control RM17-HU
 |
| January 24, 2010Version 2.1 |  | This transaction is a new FINAL version for Pennsylvania, New Jersey, Maryland, and Delaware. |
| November 4, 2010Version 2.1.1D |  | * Incorporate PA Change Control 65 (REF\*LF and REF\*SV required for First Energy)
* Incorporate PA Change Control 71 (add QTY01=KA as optional)
* Incorporate MD Change Control – Admin (Admin/Cleanup for MD)
 |
| February 28, 2011Version 3.0 |  | This transaction is a new FINAL version for Pennsylvania, New Jersey, Maryland, and Delaware. |
| February 16, 2012Version 3.01 |  | * Incorporate PA Change Control 081 (Clarify RT loop)
* Incorporate PA Change Contorl 085 (REF\*KY)
* Incorporate PA Change Control 090 (REF03 in REF\*KY)
* Incorporate PA Change Control 093 (admin updates)
* Incorporate MD Change Control 008 (clarify PEPCO HU/HI support)
* Incorporate MD Change Control 010 (PEPCO AMI Support)
 |
| March 8, 2013Version 6.0 |  | * Moving to v6.0 to align versions across all transaction sets
* Cleaned up references to Allegheny and APS throughout document
* Incorporate PA Change Control 087 (add DTM segments to be used with QTY\*KC and QTY\*KZ to denote current and future values)
* Incorporate PA Change Control 095 (REF03 in REF\*KY)
* Incorporate PA Change Control 101 (remove AMT\*LD from request; rescinds CC 58)
* Incorporate PA Change Control 102 (increase REF\*BF length in Data Dictionary)
* Incorporate PA Change Control 103 (uniform net meter consumption reporting)
* Incorporate MD Change Control 014 (make REF\*LF & REF\*SV same as PA)
 |
| March 17, 2014Version 6.1 |  | * Incorporate PA Change Control 114 (add REF\*PR to PTD\*FG & PTD\*RT loops)
* Incorporate MD Change Control 026 (PHI new CIS; changes to 867HU)
* Incorporate MD Change Control 029 (uniform net meter data reporting)
* Incorporate MD Change Control 030 (Net Meter Indicator in REF\*KY)
* Incorporate NJ Change Control Electric 015 (Net Meter Indicator in REF\*KY)
* Incorporate NJ Change Control Electric 016 (uniform net meter data reporting)
* Incorporate NJ Change Control Electric 019 (ACE new CIS: changes to 867HU/HI)
* Incorporate NJ Change Control Electric 028 (clarify RECO support of 867HU)
* Incorporate NJ Change Control Electric 031 (RECO removal from IG)
* Incorporate NJ Change Control Electric 032 (PSE&G admin updates)
 |
| February 18, 2015Version 6.2 |  | * Incorporate NJ Change Control Electric 035 (REF\*MG in PTD\*FG to Optional)
* Incorporate MD Change Control 037 (clean up MD notes section)
 |
| March 14, 2017Version 6.3 |  | * Incorporate NJ Change Control Electric 038 (Future PLC value/date for JCPL)
* Incorporate MD Change Control 043 (Future PLC value/date for Potomac Edison)
* Incorporate MD Change Control 045 (Aggregate Net Energy Metering family identifier in REF\*AN)
 |
| March 18, 2018Version 6.4 |  | * Incorporate PA Change Control 140 (Update to REF\*KY gray box)
* Incorporate PA Change Control 147 (Incorporate Citizens & Wellsboro into IG)
* Incorporate NJ Change Control Electric 044 (Update to REF\*KY gray box)
* Incorporate MD Change Control 050 (Update to REF\*KY gray box)
 |

|  |  |  |
| --- | --- | --- |
|  |  | General Notes |
| Use |  | * Historical Usage will be provided to an ESP upon Request. The request will be made using the 814E and 814HU documents.
* Historical Usage can be requested for an entity that is already a customer of the ESP
* Historical Usage can be requested for any customer that has not restricted the release of their historical usage. This is state dependent, some states allow this scenario, others do not.
* The Historical Usage Transaction Set is sent by the LDC only one time per ESP request. No corrections or changes will be transmitted. The Historical Usage data is correct for the point in time that is it requested. Subsequent adjustments to Historical Usage will not be transmitted to the ESP.
* If providing history totalized for an account, use "SU" (Summary) in PTD01, else if providing history by meter, use "PM" (Physical Meter) in PTD01.
 |
| LDC Definitions: |  | The term LDC (Local Distribution Company) in this document refers to the utility. Each state may refer to the utility by a different acronym:* EDC – Electric Distribution Company (Pennsylvania, Delaware)
* LDC – Local Distribution Company (New Jersey)
* EC – Electric Company (Maryland)
 |
| ESP Definitions: |  | The term ESP (Energy Service Provider) in this document refers to the supplier. Each state may refer to the supplier by a different acronym:* EGS – Electric Generation Supplier (Pennsylvania)
* TPS – Third Party Supplier (New Jersey)
* ES – Electric Supplier (Delaware)
* ES – Electricity Supplier (Maryland)
 |
| Renewable Energy Provider Definition: |  | The term Renewable Energy Provider in this document refers to the party that provides Renewable Energy Credits (RECs). This party does not provide generation to the account. Each state may refer to the Renewable Energy Provider by a different acronym:* GPM – Green Power Marketer (New Jersey)

**Note:** The transaction will either have an ESP or a Renewable Energy Provider, but not both. |
|  |  |  |

|  |  |  |
| --- | --- | --- |
|  |  | Pennsylvania Notes |
| **Requirements for uniform support of Net Metered Customers**  |  | The Pennsylvania default is 12 months of Historical Usage, the following EDCs offer more than 12 months…* 1. PECO – default is 24 months
* SU (Account Services Summary) Loop –reports consumption summarized/totalized for account by unit of measure for net metered customers. (Citizens & Wellsboro, First Energy, PPL, and UGI support)
1. When the customer’s consumption is greater than generation for a given service period, the KH will be reported as net consumption (QTY01 w/actual = QD or estimated = KA) with the total generation subtracted from total consumption.
2. When the customer’s generation is greater than consumption for a given service period, the KH will be reported as net generation (actual = 87 or estimated = 9H) with the total consumption subtracted from total generation).
3. In either scenario, the QTY02 will never be signed negative.
* RT (Rate) Loop –reports consumption summarized/totalized by rate and by unit of measure for net metered customers. (PECO supports)
1. When the customer’s consumption is greater than generation for a given service period, the KH will be reported as net consumption (QTY01 w/actual = QD or estimated = KA) with the total generation subtracted from total consumption.
2. When the customer’s generation is greater than consumption for a given service period, the KH will be reported as net generation (actual = 87 or estimated = 9H) with the total consumption subtracted from total generation).
3. In either scenario, the QTY02 will never be signed negative.
* PM (Meter Detail) Loop – reports consumption provided by meter by unit of measure for net metered customers: (Duquesne only)
1. Single meter reporting both in and out flow.
	1. When the customer’s consumption is greater than generation for a given service period, the KH will be reported as net consumption (QTY01 w/actual = QD or estimated = KA) with the total generation subtracted from total consumption.
	2. When the customer’s generation is greater than consumption for a given service period, the KH will be reported as net generation (actual = 87 or estimated = 9H) with the total consumption subtracted from total generation).
	3. In either scenario, the QTY02 will never be signed negative.
 |

|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Demand****Historical Interval Usage****Historical Usage Reporting****Historical Usage Reporting Level****Net Meter Data Reporting Requirements****Net Meter Data Reporting Requirements (Cont.)** |  | Maryland Notes* Measured/Billed Demand – add note to Demand segment to indicate PE, BGE, Pepco and Delmarva do not store measured demand, and will send Billed demand.
* Maryland EDI CC 15 added support of the EDI 867 Historical Interval (HI) transaction for Maryland. As of 1/28/13 the actual implementation dates have yet to be determined or if the historical data will be provided at the account or meter level for all ECs.

**BG&E Note:** If this is a Historical Usage (HU) request for an interval account, the response will be accepted with a status of “SNP”. This informs the supplier that the historical interval data is available on the web. If this is a Historical Usage (HU) request for a non-interval account, the response will be accepted and the historical usage will be provided via an 867HU. As of January 16, 2014 BGE supports EDI requests for pre-enrollment historical data**Delmarva MD & PEPCO MD Note:** Effective with new CIS, the supplier will receive 867HU for non-interval billed accounts and the 867HI for interval billed accounts. Historical Usage requests will be processed as follows:

|  |  |  |  |
| --- | --- | --- | --- |
| **LIN05** | **Scenario** | **REF1P Code** | **867 Action** |
| LIN05 = HU | HU available on non-interval account | No REF1P sent | 867HU sent |
| LIN05 = HU | HU not available | REF1P = HUU | No 867 sent |
| LIN05 = HI | HI available | No REF1P sent | 867HI sent |
| LIN05 = HI | Neither historical interval detail or summary data available | REF1P = HIU | No 867 sent |
| LIN05 = HI | HI data unavailable BUT summary HU data is available | No REF1P sent | 867HU sent |
| LIN05 = HI | HI request on non-interval account | No REF1P sent | 867HU sent |

**Potomac Edison Note:** PE will provide an 867HU (Monthly Historical Information) for all Historical usage (HU) requests. Requests for historical interval data must be made outside of EDI. * Providing historical monthly data
	+ Delmarva, PEPCO, Potomac Edison & BGE– totalized to account level (PTD\*SU loop)
* Maryland EDI Change Control 029 adopted uniform net meter data reporting for Maryland. Utility support as of December 2014…
* BGE – est. by end of 1Q 2015
* PHI (Delmarva & PEPCO) – with new CIS
* Potomac Edison (FE) –by end of 2Q 2015 (IU/HIU)
* SU (Account Services Summary) Loop –reports consumption summarized/totalized for account by unit of measure for net metered customers. (Delmarva, PEPCO, Potomac Edison and BGE)
1. When the customer’s consumption is greater than generation for a given service period, the KH will be reported as net consumption (QTY01 w/actual = QD or estimated = KA) with the total generation subtracted from total consumption.
2. When the customer’s generation is greater than consumption for a given service period, the KH will be reported as net generation (actual = 87 or estimated = 9H) with the total consumption subtracted from total generation).
3. In either scenario, the QTY02 will never be signed negative.
 |
|  |  |  |
| **Historical Usage Information****Net Meter Data Reporting Requirements** |  | New Jersey Notes**Atlantic City Electric:** Effective with new CIS, the supplier will receive 867HU for non-interval billed accounts and the 867HI for interval billed accounts. Historical Usage requests will be processed as follows:

|  |  |  |  |
| --- | --- | --- | --- |
| **LIN05** | **Scenario** | **REF1P Code** | **867 Action** |
| LIN05 = HU | HU available on non-interval account | No REF1P sent | 867HU sent |
| LIN05 = HU | HU not available | REF1P = HUU | No 867 sent |
| LIN05 = HI | HI available | No REF1P sent | 867HI sent |
| LIN05 = HI | Neither historical interval detail or summary data available | REF1P = HIU | No 867 sent |
| LIN05 = HI | HI data unavailable BUT summary HU data is available | No REF1P sent | 867HU sent |
| LIN05 = HI | HI request on non-interval account | No REF1P sent | 867HU sent |

**Rockland Electric Company:** follows the New York EDI 867 Historical Usage standard. The NY standard does not include PTD\*FG loop which is required for the other NJ electric utilities in PJM. * Rockland Electric sends PLC in REFPR segment of BQ loop
* NSPL is provided manually upon request, contact Rockland Electric for details

NJ EDI Change Control Electric 016 mandates specific data requirements in support of net metered customers. Implementation by utility as follows…* Atlantic City Electric – with new CIS (est. early 2015)
* JCP&L – 4Q 2014 (867MU/HU) and 1Q 2015 (867IU)
* PSE&G – currently supported, see below for additional PSE&G notes
* SU (Account Services Summary) Loop –reports consumption summarized/totalized for account by unit of measure for net metered customers. (used by Atlantic City Electric JCP&L)
1. When the customer’s consumption is greater than generation for a given service period, the KH will be reported as net consumption (QTY01 w/actual = QD or estimated = KA) with the total generation subtracted from total consumption.
2. When the customer’s generation is greater than consumption for a given service period, the KH will be reported as net generation (actual = 87 or estimated = 9H) with the total consumption subtracted from total generation).
3. In either scenario, the QTY02 will never be signed negative.
* SU (Account Services Summary) Loop –reporting both consumption and billed usage for net metered customers. (used by PSE&G Only)
1. Reports customer’s billed usage in the QTY01 = QD. This value is the billed usage amount which is the net of the generation/consumption..
2. Reports customer’s actual KH consumption in the MEA segment. The QTY01 less the MEA03 = customer’s generation KH.
3. In either location (QTY02/MEA03) the value will never be signed negative.
 |

# How to Use the Implementation Guideline

 **Segment: REF Reference Identification**

This section is used to show the X12 Rules for this segment. You must look further into the grayboxes below for State Rules.

 **Position:** 030

 **Loop:** LIN

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** >1

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

1. If either C04003 or C04004 is present, then the other is required.
2. If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

The “Notes:” section generally contains notes by the Utility Industry Group (UIG).

|  |  |  |
| --- | --- | --- |
| **Notes:** |  | Recommended by UIG |
| **PA Use:**This section is used to show the individual State’s Rules for implementation of this segment. |  | Must be identical to account number as it appears on the customer’s bill, excluding punctuation (spaces, dashes, etc.). Significant leading and trailing zeros must be included. |
|  |  | Request:Accept Response:Reject Response: | RequiredRequiredRequired  |
| **NJ Use:** |  | Same as PA |
| **Example:**One or more examples. |  | REF\*12\*2931839200 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name X12 Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | 12 |  | Billing Account |
|  | LDC-assigned account number for end use customer. |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |

This column shows the X12 attributes for each data element. Please refer to Data Dictionary for individual state rules.

M = Mandatory, O= Optional, X = Conditional

AN = Alphanumeric, N# = Decimal value,

ID = Identification, R = Real

1/30 = Minimum 1, Maximum 30

These are X12 code descriptions, which often do not relate to the information we are trying to send. Unfortunately, X12 cannot keep up with our code needs so we often change the meanings of existing codes. See graybox for the UIG or state definitions.

This column shows the use of each data element. If state rules differ, this will show “Conditional” and the conditions will be explained in the appropriate grayboxes.

**867 Historical Usage**

# X12 Structure

**Functional Group ID=PT**

**Heading:**

 **Pos. Seg. Req. Loop Notes and**

 **No. ID Name Des. Max.Use Repeat Comments**

|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| Must Use | 010 | ST | Transaction Set Header | M | 1 |  |  |  |  |  |  |  |  |
| Must Use | 020 | BPT | Beginning Segment for Product Transfer and Resale | M | 1 |  |  |  |  |  |  |  |  |
|  |  |  | LOOP ID - N1 |  |  | 5 |  |  |  |  |  |  |  |
|  | 080 | N1 | Name | O | 1 |  |  |  |  |  |  |  |  |
|  | 120 | REF | Reference Identification | O | 12 |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |

**Detail:**

 **Pos. Seg. Req. Loop Notes and**

 **No. ID Name Des. Max.Use Repeat Comments**

|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  |  |  | LOOP ID - PTD |  |  | >1 |  |  |  |  |  |  |  |
| Must Use | 010 | PTD | Product Transfer and Resale Detail | M | 1 |  |  |  |  |  |  |  |  |
|  | 030 | REF | Reference Identification | O | 20 |  |  |  |  |  |  |  |  |
|  |  |  | LOOP ID - QTY |  |  | >1 |  |  |  |  |  |  |  |
|  | 110 | QTY | Quantity | O | 1 |  |  |  |  |  |  |  |  |
|  | 160 | MEA | Measurements | O | 40 |  |  |  |  |  |  |  |  |
|  | 210 | DTM | Date/Time Reference | O | 10 |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |

**Summary:**

 **Pos. Seg. Req. Loop Notes and**

 **No. ID Name Des. Max.Use Repeat Comments**

|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  |  |  | LOOP ID - CTT |  |  | 1 |  |  |  |  |  |  |  |
|  | 010 | CTT | Transaction Totals | O | 1 |  | n1 |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Must Use | 030 | SE | Transaction Set Trailer | M | 1 |  |  |  |  |  |  |  |  |

**Transaction Set Notes**

**1.** The number of line items (CTT01) is the accumulation of the number of LIN segments. If used, hash total (CTT02) is the sum of the value of quantities (QTY02) for each QTY segment.

# Data Dictionary for 867 Historical Usage

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| ***Appl Field*** | ***Field Name*** | ***Description*** | ***EDI Element*** | ***Loop / Related EDI Qualifier*** | ***Data Type*** |
| 1 | Purpose Code | Transaction Set Purpose | BPT01 = **52** |  | X(2) |
| 2 | Transaction Reference Number  | Unique Number identifying this transaction. | BPT02 |  | X(30) |
| 3 | System Date | Date this transaction was generated from sender's system  | BPT03  |  | 9(8) |
| 4 | Report Type Code | Code to identify this transaction contains detailed usage information | BPT04 = **DD** | BPT01 = **52** | X(2) |
| 5 | LDC Name | LDC's Name | N102 | N1: N101 = **8S** | X(60) |
| 6 | LDC Duns | LDC's DUNS Number or DUNS+4 Number | N104 | N1: N101 = **8S**N103 = **1** or **9** | X(13) |
| 7 | ESP Name | ESP's Name | N102 | N1: N101 = **SJ** | X(60) |
| 8 | ESP Duns | ESP's DUNS Number or DUNS+4 Number | N104 | N1: N101 = **SJ**N103 = **1** or **9** | X(13) |
| 8.3 | Renewable Energy Provider Name | Renewable Energy Provider 's Name | N102 | N1: N101 = **G7** | X(60) |
| 8.4 | Renewable Energy Provider Duns | Renewable Energy Provider 's DUNS Number or DUNS+4 Number | N104 | N1: N101 = **G7**N103 = **1** or **9** | X(13) |
| 9 | Customer Name | Customer Name | N102 | N1: N101 = **8R** | X(60) |
| 10 | ESP Account Number | ESP Customer Account Number | REF02 | N1: N101 = **8R**REF01 = **11** | X(30) |
| 11 | LDC Account Number | LDC Customer Account Number | REF02 | N1: N101 = **8R**REF01 = **12** | X(30) |
| 11.2 | LDC Account Number - unmetered | LDC Customer Account Number – Unmetered  | REF03 | N1: N101 = **8R**REF01 = **12**REF03 = **U** | X(80) |
| 12 | Old Account Number | Previous LDC Customer Account Number | REF02 | N1: N101 = **8R**REF01 = **45** | X(30) |
| PTD Loop for Historical Usage that is Summarized/Totalized by Account (PTD01 = SU) |
| A PTD Loop will be provided for each type of consumption measured for the overall account (PTD01=SU) or by meter (PTD01 = PM) or by rate (PTD01=RT) in addition to the PTD loop that provides Scheduling Determinants when appropriate |
| 13 | Loop Identification | Indicates if usage is provided totalized or by meter. | PTD01 = **SU** |  | X(2) |
| 13.1 | Quantity Qualifier | Represents whether the quantity is actual or estimated:**KA** = Estimated Quantity Delivered**QD** = Actual Quantity Delivered**87** = Actual Quantity Received (Net Meter)**9H** = Estimated Quantity Received (Net Meter) | QTY01 |  | X(2) |
| 13.2 | Quantity Delivered | Represents quantity of consumption delivered for billing period. | QTY02 |  | 9(15) |
| 13.3 | Quantity Delivered Unit of Measurement | Indicates unit of measurement for quantity of consumption delivered during billing period.  | QTY03 |  | X(2) |
| 13.4 | Consumption  | Represents quantity of consumption delivered for service period. Contains the difference in the meter readings (or as measured by the meter) multiplied by various factors, excluding Power Factor. | MEA03 | MEA02 = **PRQ**  | 9(9).9(4) |
| 13.5 | Unit of Measure | Unit of measure for readings. | MEA04 |  | X(2) |
| 13.6 | Measurement Significance Code | Code used to benchmark, qualify, or further define a measurement value.  | MEA07 |  | X(2) |
| 13.7 | Service Period Start | Start date of the period for which these readings are provided  | DTM02 | QTY: DTM01 = **150** | X(8) |
| 13.8 | Service Period End | End date of the period for which these readings are provided  | DTM02 | QTY: DTM01 = **151** | X(8) |
| PTD Loop for Historical Usage that is Summarized/Totalized by Rate (PTD01 = RT) |
| A PTD Loop will be provided for each type of consumption measured for the overall account (PTD01=SU) or by meter (PTD01 = PM) or by rate (PTD01=RT) in addition to the PTD loop that provides Scheduling Determinants when appropriate |
| 15.1 | Loop Identification | Indicates if usage is provided totalized or by meter. | PTD01 = **RT** |  | X(2) |
| 15.2 | Profile Group | A code for the Load Profile used for this rate. Differs by LDC. Codes posted on LDC’s Web site. | REF02 | PTD: REF01= **LO** | X(30) |
| 15.3 | LDC Rate Code | Code indicating the rate a customer is being charged by LDC per tariff. Codes posted on LDC’s Web site | REF02 | PTD: REF01= **NH** | X(30) |
| 15.4 | LDC Rate Sub-Class | Code to provide further classification of LDC Rate Code | REF02 | PTD: REF01= **PR** | X(30) |
| 15.5 | Quantity Qualifier | Represents whether the quantity is actual or estimated:**KA** = Estimated Quantity Delivered**QD** = Actual Quantity Delivered**87** = Actual Quantity Received (Net Meter)**9H** = Estimated Quantity Received (Net Meter) | QTY01 |  | X(2) |
| 15.6 | Quantity Delivered | Represents quantity of consumption delivered for billing period. | QTY02 | QTY01  | 9(15) |
| 15.7 | Quantity Delivered Unit of Measurement | Indicates unit of measurement for quantity of consumption delivered during billing period.  | QTY03 |  | X(2) |
| 15.8 | Consumption  | Represents quantity of consumption delivered for service period. Contains the difference in the meter readings (or as measured by the meter) multiplied by various factors, excluding Power Factor. | MEA03 | MEA02 = **PRQ**  | 9(9).9(4) |
| 15.9 | Unit of Measure | Unit of measure for readings. | MEA04 |  | X(2) |
| 15.10 | Measurement Significance Code | Code used to benchmark, qualify, or further define a measurement value.  | MEA07 |  | X(2) |
| 15.11 | Service Period Start | Start date of the period for which these readings are provided  | DTM02 | QTY: DTM01 = **150** | X(8) |
| 15.12 | Service Period End | End date of the period for which these readings are provided  | DTM02 | QTY: DTM01 = **151** | X(8) |
|  |  |  |  |  |  |
| **PTD Loop for Historical Usage that is provided by Meter (PTD01 = PM)** |
| A PTD Loop will be provided for each type of consumption measured for the overall account (PTD01=SU) or by meter (PTD01 = PM) or by rate (PTD01=RT) in addition to the PTD loop that provides Scheduling Determinants when appropriate |
| 21 | Loop Identification | Indicates if usage is provided totalized or by meter. | PTD01 = **PM** |  | X(2) |
| 22 | Meter Number | Serial number of this specific meter (may have multiple meters) | REF02 | PTD: REF01 = **MG** | X(30) |
| 23 | Meter Type | Code indicating type of consumption measured & interval at which measurements are taken. | REF02 | PTD: REF01 = **MT** | X(5) |
| 24 | Type of metering used for billing | Indicates the type of metering information that will be sent on the 867 transaction. | REF02= **41** (off peak) **42** (on peak) **43** (intermediate)or**51** (totalizer) | NM1: REF01 = **TU**REF03 = Meter Type (See REF\*MT) | X(2) |
| 24.1 | Quantity Qualifier | Represents whether the quantity is actual or estimated:**KA** = Estimated Quantity Delivered**QD** = Actual Quantity Delivered**87** = Actual Quantity Received (Net Meter)**9H** = Estimated Quantity Received (Net Meter) | QTY01 |  | X(2) |
| 25 | Quantity Delivered | Represents quantity of consumption delivered for billing period. | QTY02 | QTY01 | 9(15) |
| 26 | Quantity Delivered Unit of Measurement | Indicates unit of measurement for quantity of consumption delivered during billing period.  | QTY03 |  | X(2) |
| 27 | Consumption  | Represents quantity of consumption delivered for service period. Contains the difference in the meter readings (or as measured by the meter) multiplied by various factors, excluding Power Factor. | MEA03 | MEA02 = **PRQ**  | 9(9).9(4) |
| 28 | Unit of Measure | Unit of measure for readings. | MEA04 |  | X(2) |
| 29 | Measurement Significance Code | Code used to benchmark, qualify, or further define a measurement value.  | MEA07 |  | X(2) |
| 30 | Service Period Start | Start date of the period for which these readings are provided  | DTM02 | QTY: DTM01 = **150** | X(8) |
| 31 | Service Period End | End date of the period for which these readings are provided  | DTM02 | QTY: DTM01 = **151** | X(8) |
| **PTD Loop for Scheduling Determinants (PTD01 = FG)** |
| This PTD provides Scheduling Determinants when appropriate |
| 32 | Loop Identification | Indicates if usage is provided totalized or by meter. | PTD01 = **FG** |  | X(2) |
| 33 | Loss Factor | Loss Factor | REF02 | PTD:REF01=**LF** | X(30) |
| 34 | Profile Group | A code for the Load Profile used for this customer. Differs by LDC. Codes posted on LDC’s Web site. | REF02 | PTD: REF01= **LO** | X(30) |
| 35 | LDC Rate Code | Code indicating the rate a customer is being charged by LDC per tariff. Codes posted on LDC’s Web site | REF02 | PTD: REF01= **NH** | X(30) |
| 36 | LDC Rate Sub-Class | Code to provide further classification of LDC Rate Code | REF02 | PTD: REF01= **PR** | X(30) |
| 37 | LDC Billing Cycle | LDC Cycle on which the bill will be rendered | REF02 | PTD: REF01= **BF** | X(4) |
| 38 | Service Voltage | Service voltage | REF02 | PTD:REF01=**SV** | X(30) |
| 39 | Meter Number | Meter Number | REF02 | PTD: REF01=**MG** | X(2) |
| 40 | Special Meter Configuration Code | Used to convey there’s a special meter present on the account. For example, Net Metering | REF02 | PTD: REF01 = **KY** | X(3) |
| 40.1 | Special Meter Configuration Information | PPLEU-used to report the max K1 (demand) the special meter supports | REF03 | PTD: REF01 = **KY** | X(80) |
| 41 | Aggregate Net Energy Meter Role | The role of the customer account in the Aggregate Net Energy Meter family | REF02 | PTD: REF01= **AN** | X(30) |
| 42 | Peak Load Contribution | Peak load contributions provided to PJM for Installed Capacity calculation (coincident with PJM Peak). | QTY02 | PTD: QTY01 = **KC** | 9(15) |
| 43 | Unit of Measure | Indicates unit of measurement for quantity of consumption delivered during billing period.  | QTY03 = **K1** | PTD: QTY01 = **QD** | X(2) |
| 44 | Network Service Peak Load | Customer's peak load contribution provided to PJM for the Transmission Service calculation (coincident with LDC peak). | QTY02 | PTD: QTY01 = **KZ** | 9(15) |
| 45 | Quantity Delivered Unit of Measurement | Indicates unit of measurement for quantity of consumption delivered during billing period.  | QTY03 = **K1** | PTD: QTY01 = **QD** | X(2) |

#  Segment: ST Transaction Set Header

 **Position:** 010

 **Loop:**

 **Level:** Heading

 **Usage:** Mandatory

 **Max Use:** 1

 **Purpose:** To indicate the start of a transaction set and to assign a control number

 **Syntax Notes:**

 **Semantic Notes:** **1** The transaction set identifier (ST01) is used by the translation routines of the interchange partners to select the appropriate transaction set definition (e.g., 810 selects the Invoice Transaction Set).

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required |
| **NJ Use:** |  | Required |
| **DE Use:** |  | Required |
| **MD Use:** |  | Required |
| **Example:** |  | ST\*867\*000000001 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **ST01** | **143** | **Transaction Set Identifier Code** | **M** | **ID 3/3** |
|  | Code uniquely identifying a Transaction Set |
|  | 867 |  | Product Transfer and Resale Report |
| **Must Use** | **ST02** | **329** | **Transaction Set Control Number** | **M** | **AN 4/9** |
|  | Identifying control number that must be unique within the transaction set functional group assigned by the originator for a transaction set |

#  Segment: BPT Beginning Segment for Product Transfer and Resale

 **Position:** 020

 **Loop:**

 **Level:** Heading

 **Usage:** Mandatory

 **Max Use:** 1

 **Purpose:** To indicate the beginning of the Product Transfer and Resale Report Transaction Set and transmit identifying data

 **Syntax Notes:** **1** If either BPT05 or BPT06 is present, then the other is required.

 **Semantic Notes:** **1** BPT02 identifies the transfer/resale number.

 **2** BPT03 identifies the transfer/resale date.

 **3** BPT08 identifies the transfer/resale time.

 **4** BPT09 is used when it is necessary to reference a Previous Report Number.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required |
| **NJ Use:** |  | Required |
| **DE Use:** |  | Required |
| **MD Use:** |  | Required |
| **Example:** |  | BPT\*52\*1999070112300001\*19990701\*DD |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **BPT01** | **353** | **Transaction Set Purpose Code** | **M** | **ID 2/2** |
|  | Code identifying purpose of transaction set |
|  | 52 |  | Response to Historical Inquiry |
|  | Response to a request for historical meter reading. |
| **Must Use** | **BPT02** | **127** | **Reference Identification** | **O** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |
|  | A unique transaction identification number assigned by the originator of this transaction. This number should be unique over all time. |
| **Must Use** | **BPT03** | **373** | **Date** | **M** | **DT 8/8** |
|  | Date (CCYYMMDD) |
|  | The transaction creation date – the date that the data was processed by the application system. |
| **Must Use** | **BPT04** | **755** | **Report Type Code** | **O** | **ID 2/2** |
|  | Code indicating the title or contents of a document, report or supporting item |
|  | DD |  | Distributor Inventory Report |
|  | Usage |

#  Segment: N1 Name (8S=LDC Name)

 **Position:** 080

 **Loop:** N1

 **Level:** Heading

 **Usage:** Optional

 **Max Use:** 1

 **Purpose:** To identify a party by type of organization, name, and code

 **Syntax Notes:** **1** At least one of N102 or N103 is required.

 **2** If either N103 or N104 is present, then the other is required.

 **Semantic Notes:**

 **Comments:** **1** This segment, used alone, provides the most efficient method of providing organizational identification. To obtain this efficiency the "ID Code" (N104) must provide a key to the table maintained by the transaction processing party.

 **2** N105 and N106 further define the type of entity in N101.

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required |
| **NJ Use:** |  | Required |
| **DE Use:** |  | Required |
| **MD Use:** |  | Required |
| **Example:** |  | N1\*8S\*LDC COMPANY\*1\*007909411 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **N101** | **98** | **Entity Identifier Code** | **M** | **ID 2/3** |
|  | Code identifying an organizational entity, a physical location, property or an individual |
|  | 8S |  | Consumer Service Provider (CSP) |
|  | LDC |
| **Must Use** | **N102** | **93** | **Name** | **X** | **AN 1/60** |
|  | Free-form name |
|  | LDC Company Name |
| **Must Use** | **N103** | **66** | **Identification Code Qualifier** | **X** | **ID 1/2** |
|  | Code designating the system/method of code structure used for Identification Code (67) |
|  | 1 |  | D-U-N-S Number, Dun & Bradstreet |
|  | 9 |  | D-U-N-S+4, D-U-N-S Number with Four Character Suffix |
| **Must Use** | **N104** | **67** | **Identification Code** | **X** | **AN 2/20** |
|  | Code identifying a party or other code |
|  | LDC D-U-N-S Number or D-U-N-S + 4 Number |

#  Segment: N1 Name (SJ=ESP Name)

 **Position:** 080

 **Loop:** N1

 **Level:** Heading

 **Usage:** Optional

 **Max Use:** 1

 **Purpose:** To identify a party by type of organization, name, and code

 **Syntax Notes:** **1** At least one of N102 or N103 is required.

 **2** If either N103 or N104 is present, then the other is required.

 **Semantic Notes:**

 **Comments:** **1** This segment, used alone, provides the most efficient method of providing organizational identification. To obtain this efficiency the "ID Code" (N104) must provide a key to the table maintained by the transaction processing party.

 **2** N105 and N106 further define the type of entity in N101.

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required |
| **NJ Use:** |  | Required |
| **DE Use:** |  | Required |
| **MD Use:** |  | Required |
| **Example:** |  | N1\*SJ\*ESP COMPANY\*9\*007909422ESP1 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **N101** | **98** | **Entity Identifier Code** | **M** | **ID 2/3** |
|  | Code identifying an organizational entity, a physical location, property or an individual |
|  | SJ |  | Service Provider |
|  | ESP |
| **Must Use** | **N102** | **93** | **Name** | **X** | **AN 1/60** |
|  | Free-form name |
|  | ESP Company Name |
| **Must Use** | **N103** | **66** | **Identification Code Qualifier** | **X** | **ID 1/2** |
|  | Code designating the system/method of code structure used for Identification Code (67) |
|  | 1 |  | D-U-N-S Number, Dun & Bradstreet |
|  | 9 |  | D-U-N-S+4, D-U-N-S Number with Four Character Suffix |
| **Must Use** | **N104** | **67** | **Identification Code** | **X** | **AN 2/20** |
|  | Code identifying a party or other code |
|  | ESP D-U-N-S Number or D-U-N-S + 4 Number |

#  Segment: N1 Name (G7=Renewable Energy Provider Name)

 **Position:** 080

 **Loop:** N1

 **Level:** Heading

 **Usage:** Optional

 **Max Use:** 1

 **Purpose:** To identify a party by type of organization, name, and code

 **Syntax Notes:** **1** At least one of N102 or N103 is required.

 **2** If either N103 or N104 is present, then the other is required.

 **Semantic Notes:**

 **Comments:** **1** This segment, used alone, provides the most efficient method of providing organizational identification. To obtain this efficiency the "ID Code" (N104) must provide a key to the table maintained by the transaction processing party.

 **2** N105 and N106 further define the type of entity in N101.

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Not used |
| **NJ Use:** |  | Required |
| **DE Use:** |  | Not used |
| **MD Use:** |  | Not used |
| **Example:** |  | N1\*G7\*RENEWABLE COMPANY\*9\*007909422GPM |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **N101** | **98** | **Entity Identifier Code** | **M** | **ID 2/3** |
|  | Code identifying an organizational entity, a physical location, property or an individual |
|  | G7 |  | Entity Providing the Service |
|  | Renewable Energy Provider |
| **Must Use** | **N102** | **93** | **Name** | **X** | **AN 1/60** |
|  | Free-form name |
|  | Renewable Energy Provider Company Name |
| **Must Use** | **N103** | **66** | **Identification Code Qualifier** | **X** | **ID 1/2** |
|  | Code designating the system/method of code structure used for Identification Code (67) |
|  | 1 |  | D-U-N-S Number, Dun & Bradstreet |
|  | 9 |  | D-U-N-S+4, D-U-N-S Number with Four Character Suffix |
| **Must Use** | **N104** | **67** | **Identification Code** | **X** | **AN 2/20** |
|  | Code identifying a party or other code |
|  | Renewable Energy Provider D-U-N-S Number or D-U-N-S + 4 Number |

#  Segment: N1 Name (8R=Customer Name)

 **Position:** 080

 **Loop:** N1

 **Level:** Heading

 **Usage:** Optional

 **Max Use:** 1

 **Purpose:** To identify a party by type of organization, name, and code

 **Syntax Notes:** **1** At least one of N102 or N103 is required.

 **2** If either N103 or N104 is present, then the other is required.

 **Semantic Notes:**

 **Comments:** **1** This segment, used alone, provides the most efficient method of providing organizational identification. To obtain this efficiency the "ID Code" (N104) must provide a key to the table maintained by the transaction processing party.

 **2** N105 and N106 further define the type of entity in N101.

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required |
| **NJ Use:** |  | Required |
| **DE Use:** |  | Required |
| **MD Use:** |  | Required |
| **Example:** |  | N1\*8R\*JANE DOE |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **N101** | **98** | **Entity Identifier Code** | **M** | **ID 2/3** |
|  | Code identifying an organizational entity, a physical location, property or an individual |
|  | 8R |  | Consumer Service Provider (CSP) Customer |
|  | End Use Customer |
| **Must Use** | **N102** | **93** | **Name** | **X** | **AN 1/60** |
|  | Free-form name |
|  | Customer Name as it appears on the customer’s bill |

##  Segment: REF Reference Identification (11=ESP Account Number)

 **Position:** 120

 **Loop:** N1

 **Level:** Heading

 **Usage:** Optional

 **Max Use:** 12

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Conditional: Required if it was previously provided on an 814 to the LDC and the ESP is the supplier of record. |
| **NJ Use:** |  | Optional if it was previously provided on an 814 to the LDC and the ESP is the supplier of record. |
| **DE Use:** |  | Conditional: Required if it was previously provided on an 814 to the LDC and the ESP is the supplier of record. |
| **MD Use:** |  | Optional if it was previously provided on an 814 to the LDC and the ESP is the supplier of record. |
| **Example:** |  | REF\*11\*8645835 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | 11 |  | Account Number |
|  | ESP-assigned account number for end use customer. |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |

##  Segment: REF Reference Identification (12=LDC Account Number)

 **Position:** 120

 **Loop:** N1

 **Level:** Heading

 **Usage:** Optional

 **Max Use:** 12

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required - Must be identical to account number as it appears on the customer’s bill, excluding punctuation (spaces, dashes, etc.). Significant leading and trailing zeros must be included. |
| **NJ Use:** |  | Same as PA |
| **DE Use:** |  | Same as PA |
| **MD Use:** |  | Same as PA |
| **Example:** |  | REF\*12\*519703123457 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | 12 |  | Billing Account |
|  | LDC-assigned account number for end use customer. |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |
|  |  |  |  |  |  |
|  |  |
|  |  |  |  |

##  Segment: REF Reference Identification (45=LDC Old Account Number)

 **Position:** 120

 **Loop:** N1

 **Level:** Heading

 **Usage:** Optional

 **Max Use:** 12

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required if account number changed in the last 60 days.**Note:** Only used when LDC is sending this transaction. |
| **NJ Use:** |  | Same as PA |
| **DE Use:** |  | Not Used  |
| **MD Use:** |  | Not Used by BGE, PEPCO, or Delmarva. PE: Required if the account number has changed in the last 60 days. |
| **Example:** |  | REF\*45\*451105687500 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | 45 |  | Old Account Number |
|  | LDC’s previous account number for the end use customer. |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |

#  Segment: PTD Product Transfer and Resale Detail (SU=Summary)

 **Position:** 010

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Mandatory

 **Max Use:** 1

 **Purpose:** To indicate the start of detail information relating to the transfer/resale of a product and provide identifying data

 **Syntax Notes:** **1** If either PTD02 or PTD03 is present, then the other is required.

 **2** If either PTD04 or PTD05 is present, then the other is required.

 **Semantic Notes:**

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required if providing Historical Usage summarized/totalized by account. There must be one loop for each unit of measurement. |
| **NJ Use:** |  | Same as PA |
| **DE Use:** |  | Same as PA |
| **MD Use:** |  | Same as PA |
| **Examples:** |  | PTD\*SU |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **PTD01** | **521** | **Product Transfer Type Code** | **M** | **ID 2/2** |
|  | Code identifying the type of product transfer |
|  | SU |  | Summary |
|  | Consumption Summarized/Totalized for Account by unit of measure. |

##  Segment: QTY Quantity

 **Position:** 110

 **Loop:** QTY

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 1

 **Purpose:** To specify quantity information

 **Syntax Notes:** **1** At least one of QTY02 or QTY04 is required.

 **2** Only one of QTY02 or QTY04 may be present.

 **Semantic Notes:** **1** QTY04 is used when the quantity is non-numeric.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **Notes:** |  | Each QTY/MEA/DTM loop conveys consumption information about one metering period. |
| **PA Use:** |  | Required |
| **NJ Use:** |  | Required |
| **DE Use:** |  | Required |
| **MD Use:** |  | Required |
| **Example:** |  | QTY\*QD\*5210\*KH |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **QTY01** | **673** | **Quantity Qualifier** | **M** | **ID 2/2** |
|  | Code specifying the type of quantity |
|  | KA |  | Estimated Quantity Delivered |
|  | Used when the quantity delivered is an estimated quantity. |
|  | QD |  | Actual Quantity Delivered |
|  | Used when the quantity delivered is an actual quantity. |
|  | 87 |  | Actual Quantity Received (Net Metering) |
|  | Used when the net generation quantity received is actual. |
|  | 9H |  | Estimated Quantity Received (Net Metering) |
|  | Used when the net generation quantity received is estimated. |
|  |  |  |  |  |  |
| **Must Use** | **QTY02** | **380** | **Quantity** | **X** | **R 1/15** |
|  | Numeric value of quantity |
| **Must Use** | **QTY03** | **355** | **Unit or Basis for Measurement Code** | **M** | **ID 2/2** |
|  | Code specifying the units in which a value is being expressed, or manner in which a measurement has been taken |
|  | K1 |  | Kilowatt Demand (KW) |
|  | Represents potential power load measured at predetermined intervals |
|  | K2 |  | Kilovolt Amperes Reactive Demand (KVAR) |
|  | Reactive power that must be supplied for specific types of customer's equipment; billable when kilowatt demand usage meets or exceeds a defined parameter |
|  | K3 |  | Kilovolt Amperes Reactive Hour (KVARH) |
|  | Represents actual electricity equivalent to kilowatt hours; billable when usage meets or exceeds defined parameters |
|  | K4 |  | Kilovolt Amperes (KVA) |
|  | KH |  | Kilowatt Hour (KWH) |

**Segment: MEA Measurements**

 **Position:** 160

 **Loop:** QTY

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 40

 **Purpose:** To specify physical measurements or counts, including dimensions, tolerances, variances, and weights (See Figures Appendix for example of use of C001)

 **Syntax Notes:** **1** At least one of MEA03 MEA05 MEA06 or MEA08 is required.

 **2** If MEA05 is present, then MEA04 is required.

 **3** If MEA06 is present, then MEA04 is required.

 **4** If MEA07 is present, then at least one of MEA03 MEA05 or MEA06 is required.

 **5** Only one of MEA08 or MEA03 may be present.

 **Semantic Notes:** **1** MEA04 defines the unit of measure for MEA03, MEA05, and MEA06.

 **Comments:** **1** When citing dimensional tolerances, any measurement requiring a sign (+ or -), or any measurement where a positive (+) value cannot be assumed, use MEA05 as the negative (-) value and MEA06 as the positive (+) value.

|  |  |  |
| --- | --- | --- |
| **Notes:** |  | The MEA segment is sent for each QTY loop. The MEA will indicate the “time of use” that applies to the QTY. If meter readings are included in the MEA, they will indicate the “time of use” that the meter readings apply to. |
| **PA Use:** |  | Optional field for time of use other than totalizer (MEA07=51). Optional for time of use equal to totalizer (MEA07=51) if that is the only time of use on the account. |
| **NJ Use:** |  | Must use for time of use other than totalizer (MEA07=51). Optional for time of use equal to totalizer (MEA07=51) if that is the only time of use on the account.Note: For PSE&G net metered customer, the customer’s actual KH consumption is reported in the MEA03. The MEA03 less the QTY02 equals customer generation. |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Examples:** |  | MEA\*\*PRQ\*14\*K1\*\*\*51 (If meter measures multiple things, you need to send multiple QTY loops, one for each unit of measurement). |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **MEA02** | **738** | **Measurement Qualifier** | **O** | **ID 1/3** |
|  | Code identifying a specific product or process characteristic to which a measurement applies |
|  | PRQ |  | Consumption |
| **Must Use** | **MEA03** | **739** | **Measurement Value** | **X** | **R 1/20** |
|  | The value of the measurement |
|  | Represents quantity of consumption delivered for service period. Contains the difference in the meter readings (or as measured by the meter) multiplied by various factors, excluding Power Factor. |
| **Must Use** | **MEA04** | **355** | **Unit or Basis for Measurement Code** | **M** | **ID 2/2** |
|  | Code specifying the units in which a value is being expressed, or manner in which a measurement has been taken |
|  | K1 |  | Kilowatt Demand |
|  | Represents potential power load measured at predetermined intervals |
|  | K2 |  | Kilovolt Amperes Reactive Demand |
|  | Reactive power that must be supplied for specific types of customer's equipment; billable when kilowatt demand usage meets or exceeds a defined parameter |
|  | K3 |  | Kilovolt Amperes Reactive Hour |
|  | Represents actual electricity equivalent to kilowatt hours; billable when usage meets or exceeds defined parameters |
|  | K4 |  | Kilovolt Amperes (KVA) |
|  | K5 |  | Kilovolt Amperes Reactive |
|  | KH |  | Kilowatt Hour |
| **Must Use** | **MEA07** | **935** | **Measurement Significance Code** | **O** | **ID 2/2** |
|  | Code used to benchmark, qualify or further define a measurement value |
|  | 41 |  | Off Peak |
|  | 42 |  | On Peak |
|  | 43 |  | Intermediate |
|  | 51 |  | Total |
|  | Totalizer |
|  | 66 |  | Shoulder |

##  Segment: DTM Date/Time Reference (150=Service Period Date)

 **Position:** 210

 **Loop:** QTY

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 10

 **Purpose:** To specify pertinent dates and times

 **Syntax Notes:** **1** At least one of DTM02 DTM03 or DTM05 is required.

 **2** If DTM04 is present, then DTM03 is required.

 **3** If either DTM05 or DTM06 is present, then the other is required.

 **Semantic Notes:**

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required |
| **NJ Use:** |  | Required |
| **DE Use:** |  | Required |
| **MD Use:** |  | Required |
| **Example:** |  | DTM\*150\*19990630 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **DTM01** | **374** | **Date/Time Qualifier** | **M** | **ID 3/3** |
|  | Code specifying type of date or time, or both date and time |
|  | 150 |  | Service Period Start |
| **Must Use** | **DTM02** | **373** | **Date** | **X** | **DT 8/8** |
|  | Date expressed as CCYYMMDD |

##  Segment: DTM Date/Time Reference (151=Service Period Date)

 **Position:** 210

 **Loop:** QTY

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 10

 **Purpose:** To specify pertinent dates and times

 **Syntax Notes:** **1** At least one of DTM02 DTM03 or DTM05 is required.

 **2** If DTM04 is present, then DTM03 is required.

 **3** If either DTM05 or DTM06 is present, then the other is required.

 **Semantic Notes:**

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required |
| **NJ Use:** |  | Required |
| **DE Use:** |  | Required |
| **MD Use:** |  | Required |
| **Example:** |  | DTM\*151\*19990701 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **DTM01** | **374** | **Date/Time Qualifier** | **M** | **ID 3/3** |
|  | Code specifying type of date or time, or both date and time |
|  | 151 |  | Service Period End |
| **Must Use** | **DTM02** | **373** | **Date** | **X** | **DT 8/8** |
|  | Date expressed as CCYYMMDD |

#  Segment: PTD Product Transfer and Resale Detail (RT=Rate)

 **Position:** 010

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Mandatory

 **Max Use:** 1

 **Purpose:** To indicate the start of detail information relating to the transfer/resale of a product and provide identifying data

 **Syntax Notes:** **1** If either PTD02 or PTD03 is present, then the other is required.

 **2** If either PTD04 or PTD05 is present, then the other is required.

 **Semantic Notes:**

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required if providing Historical Usage summarized/totalized by rate. Note: Different rates may have different bill periods. |
| **NJ Use:** |  | Not Used |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Examples:** |  | PTD\*RT |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **PTD01** | **521** | **Product Transfer Type Code** | **M** | **ID 2/2** |
|  | Code identifying the type of product transfer |
|  | RT |  | Rate |
|  | Consumption Summarized/Totalized for Rate. |

##  Segment: REF Reference Identification (LO=Load Profile)

 **Position:** 030

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 20

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required for PJM participants using this loop |
| **NJ Use:** |  | Not Used |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Example:** |  | REF\*LO\*GS |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name X12 Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | LO |  | Load Planning Number |
|  | Load profile |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |

##  Segment: REF Reference Identification (NH=LDC Rate Class)

 **Position:** 030

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 20

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required for PJM participants using this loop |
| **NJ Use:** |  | Not Used |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Example:** |  | REF\*NH\*GS1 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | NH |  | LDC Rate Code |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |

##

##  Segment: REF Reference Identification (PR=LDC Rate Sub-Class)

 **Position:** 030

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 20

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Conditional: If maintained by utility, must be sent for each meter that is used for billing purposes. This segment must also be sent when account has UNMETERED services available for generation service. |
| **NJ Use:** |  | Not Used |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Example:** |  | REF\*PR\*123 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | PR |  | Price Quote Number |
|  | LDC Rate Subclass – Used to provide further classification of a rate. |
|  |  |  |  |  |  |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |

##  Segment: QTY Quantity

 **Position:** 110

 **Loop:** QTY

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 1

 **Purpose:** To specify quantity information

 **Syntax Notes:** **1** At least one of QTY02 or QTY04 is required.

 **2** Only one of QTY02 or QTY04 may be present.

 **Semantic Notes:** **1** QTY04 is used when the quantity is non-numeric.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **Notes:** |  | Each QTY/MEA/DTM loop conveys consumption information about one metering period. |
| **PA Use:** |  | Required |
| **NJ Use:** |  | Used by PSE&G |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Example:** |  | QTY\*QD\*5210\*KH |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **QTY01** | **673** | **Quantity Qualifier** | **M** | **ID 2/2** |
|  | Code specifying the type of quantity |
|  | KA |  | Estimated Quantity Delivered |
|  | Used when the quantity delivered is an estimated quantity. |
|  | QD |  | Actual Quantity Delivered |
|  | Used when the quantity delivered is an actual quantity. |
|  | 87 |  | Actual Quantity Received (Net Metering) |
|  | Used when the net generation quantity received is actual. |
|  | 9H |  | Estimated Quantity Received (Net Metering) |
|  | Used when the net generation quantity received is estimated. |
| **Must Use** | **QTY02** | **380** | **Quantity** | **X** | **R 1/15** |
|  | Numeric value of quantity |
| **Must Use** | **QTY03** | **355** | **Unit or Basis for Measurement Code** | **M** | **ID 2/2** |
|  | Code specifying the units in which a value is being expressed, or manner in which a measurement has been taken |
|  | K1 |  | Kilowatt Demand (KW) |
|  | Represents potential power load measured at predetermined intervals |
|  | K2 |  | Kilovolt Amperes Reactive Demand (KVAR) |
|  | Reactive power that must be supplied for specific types of customer's equipment; billable when kilowatt demand usage meets or exceeds a defined parameter |
|  | K3 |  | Kilovolt Amperes Reactive Hour (KVARH) |
|  | Represents actual electricity equivalent to kilowatt hours; billable when usage meets or exceeds defined parameters |
|  | K4 |  | Kilovolt Amperes (KVA) |
|  | KH |  | Kilowatt Hour (KWH) |

##  Segment: MEA Measurements

 **Position:** 160

 **Loop:** QTY

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 40

 **Purpose:** To specify physical measurements or counts, including dimensions, tolerances, variances, and weights (See Figures Appendix for example of use of C001)

 **Syntax Notes:** **1** At least one of MEA03 MEA05 MEA06 or MEA08 is required.

 **2** If MEA05 is present, then MEA04 is required.

 **3** If MEA06 is present, then MEA04 is required.

 **4** If MEA07 is present, then at least one of MEA03 MEA05 or MEA06 is required.

 **5** Only one of MEA08 or MEA03 may be present.

 **Semantic Notes:** **1** MEA04 defines the unit of measure for MEA03, MEA05, and MEA06.

 **Comments:** **1** When citing dimensional tolerances, any measurement requiring a sign (+ or -), or any measurement where a positive (+) value cannot be assumed, use MEA05 as the negative (-) value and MEA06 as the positive (+) value.

|  |  |  |
| --- | --- | --- |
| **Notes:** |  | The MEA segment is sent for each QTY loop. The MEA will indicate the “time of use” that applies to the QTY. If meter readings are included in the MEA, they will indicate the “time of use” that the meter readings apply to. |
| **PA Use:** |  | Optional field for time of use other than totalizer (MEA07=51). Optional for time of use equal to totalizer (MEA07=51) if that is the only time of use on the account. |
| **NJ Use:** |  | Used by PSE&G |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Examples:** |  | MEA\*\*PRQ\*14\*K1\*\*\*51 (If meter measures multiple things, you need to send multiple QTY loops, one for each unit of measurement). |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **MEA02** | **738** | **Measurement Qualifier** | **O** | **ID 1/3** |
|  | Code identifying a specific product or process characteristic to which a measurement applies |
|  | PRQ |  | Consumption |
| **Must Use** | **MEA03** | **739** | **Measurement Value** | **X** | **R 1/20** |
|  | The value of the measurement |
|  | Represents quantity of consumption delivered for service period. Contains the difference in the meter readings (or as measured by the meter) multiplied by various factors, excluding Power Factor. |
| **Must Use** | **MEA04** | **355** | **Unit or Basis for Measurement Code** | **M** | **ID 2/2** |
|  | Code specifying the units in which a value is being expressed, or manner in which a measurement has been taken |
|  | K1 |  | Kilowatt Demand |
|  | Represents potential power load measured at predetermined intervals |
|  | K2 |  | Kilovolt Amperes Reactive Demand |
|  | Reactive power that must be supplied for specific types of customer's equipment; billable when kilowatt demand usage meets or exceeds a defined parameter |
|  | K3 |  | Kilovolt Amperes Reactive Hour |
|  | Represents actual electricity equivalent to kilowatt hours; billable when usage meets or exceeds defined parameters |
|  | K4 |  | Kilovolt Amperes (KVA) |
|  | K5 |  | Kilovolt Amperes Reactive |
|  | KH |  | Kilowatt Hour |
| **Must Use** | **MEA07** | **935** | **Measurement Significance Code** | **O** | **ID 2/2** |
|  | Code used to benchmark, qualify or further define a measurement value |
|  | 41 |  | Off Peak |
|  | 42 |  | On Peak |
|  | 43 |  | Intermediate |
|  | 51 |  | Total |
|  | Totalizer |
|  | 66 |  | Shoulder |

##  Segment: DTM Date/Time Reference (150=Service Period Date)

 **Position:** 210

 **Loop:** QTY

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 10

 **Purpose:** To specify pertinent dates and times

 **Syntax Notes:** **1** At least one of DTM02 DTM03 or DTM05 is required.

 **2** If DTM04 is present, then DTM03 is required.

 **3** If either DTM05 or DTM06 is present, then the other is required.

 **Semantic Notes:**

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required |
| **NJ Use:** |  | Used by PSE&G |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Example:** |  | DTM\*150\*19990630 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **DTM01** | **374** | **Date/Time Qualifier** | **M** | **ID 3/3** |
|  | Code specifying type of date or time, or both date and time |
|  | 150 |  | Service Period Start |
| **Must Use** | **DTM02** | **373** | **Date** | **X** | **DT 8/8** |
|  | Date expressed as CCYYMMDD |

##  Segment: DTM Date/Time Reference (151=Service Period Date)

 **Position:** 210

 **Loop:** QTY

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 10

 **Purpose:** To specify pertinent dates and times

 **Syntax Notes:** **1** At least one of DTM02 DTM03 or DTM05 is required.

 **2** If DTM04 is present, then DTM03 is required.

 **3** If either DTM05 or DTM06 is present, then the other is required.

 **Semantic Notes:**

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required |
| **NJ Use:** |  | Used by PSE&G |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Example:** |  | DTM\*151\*19990701 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **DTM01** | **374** | **Date/Time Qualifier** | **M** | **ID 3/3** |
|  | Code specifying type of date or time, or both date and time |
|  | 151 |  | Service Period End |
| **Must Use** | **DTM02** | **373** | **Date** | **X** | **DT 8/8** |
|  | Date expressed as CCYYMMDD |

#  Segment: PTD Product Transfer and Resale Detail (PM=Meter Detail)

 **Position:** 010

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Mandatory

 **Max Use:** 1

 **Purpose:** To indicate the start of detail information relating to the transfer/resale of a product and provide identifying data

 **Syntax Notes:** **1** If either PTD02 or PTD03 is present, then the other is required.

 **2** If either PTD04 or PTD05 is present, then the other is required.

 **Semantic Notes:**

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **Notes:** |  | This PTD Loop will be used when providing Historical Usage by meter. There must be one loop for each unit of measurement for each meter. |
| **PA Use:** |  | Required |
| **NJ Use:** |  | Required if providing Historical Usage by Meter; otherwise, not used.**Note:** No LDCs are using this loop |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Examples:** |  | PTD\*PM |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **PTD01** | **521** | **Product Transfer Type Code** | **M** | **ID 2/2** |
|  | Code identifying the type of product transfer |
|  | PM |  | Physical Meter Information |
|  | Consumption Provided by Meter by unit of measure. |

##  Segment: REF Reference Identification (MG=Meter Number)

 **Position:** 030

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 20

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required |
| **NJ Use:** |  | Required if providing Historical Usage by Meter; otherwise, not used. |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Example:** |  | REF\*MG\*87876567 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | MG |  | Meter Number |
|  | Meter ID Serial Number |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |

##  Segment: REF Reference Identification (MT=Meter Type)

 **Position:** 030

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 20

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Optional |
| **NJ Use:** |  | Required if providing Historical Usage by Meter; otherwise, not used. |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Example:** |  | REF\*MT\*KHMON |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name X12 Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | MT |  | Meter Type |
|  | Billing Data Types and Interval Frequencies |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |
|  | When REF01 is MT, the meter type is expressed as a five-character field. The first two characters are the type of consumption, the last three characters are the metering interval. “COMBO” is used for a meter that records more than one measurement. Valid values can be a combination of the following values:  |
|  |  |  |  |
|  | Type of Consumption |  | Metering Interval |
|  | K1 | Kilowatt Demand |  | Nnn | Number of minutes from 001 to 999 |
|  | K2 | Kilovolt Amperes Reactive Demand |  | ANN | Annual |
|  | K3 | Kilovolt Amperes Reactive Hour |  | BIA | Bi-annual |
|  | K4 | Kilovolt Amperes |  | BIM | Bi-monthly |
|  | K5 | Kilovolt Amperes Reactive |  | DAY | Daily |
|  | KH | Kilowatt Hour |  | MON | Monthly |
|  | T9 | Thousand Kilowatt Hours |  | QTR | Quarterly |
|  |  |  |  |  |  |
|  | For Example: |
|  |  | KHMON | Kilowatt Hours Per Month |  |  |
|  |  | K1015 | Kilowatt Demand per 15 minute interval |  |  |
|  |  |  |  |
|  | Other Valid Codes |  |  |
|  | COMBO | This code is used to indicate that the meter has multiple measurements, e.g., one meter that measures both kWh and Demand. |

##

##  Segment: REF Reference Identification (NH=LDC Rate Class)

 **Position:** 030

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 20

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Not Used |
| **NJ Use:** |  | Not Used |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Example:** |  | REF\*NH\*GS1 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | NH |  | LDC Rate Code |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |

##  Segment: REF Reference Identification (TU=Type of Metering)

 **Position:** 030

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 20

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Not Used |
| **NJ Use:** |  | Not Used |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Example:** |  | REF\*TU\*41\*K1MONREF\*TU\*42\*K1MON Multiple TU’s will usually be sent on each 867!!!REF\*TU\*51\*K1MON |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name X12 Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | TU |  | Trial Location Code |
|  | Used to indicate the type of metering information that will be sent on the 867 transaction. |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |
|  | 41 |  | Off Peak |
|  | 42 |  | On Peak |
|  | 43 |  | Intermediate |
|  | 51  |  | Totalizer |
| **Must Use** | **REF03** | **352** | **Description** | **X** | **AN 1/80** |
|  | A free-form description to clarify the related data elements and their content |
|  | Meter Type (see REF\*MT for valid codes). “COMBO” is not a valid code for this element. |

##  Segment: QTY Quantity

 **Position:** 110

 **Loop:** QTY

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 1

 **Purpose:** To specify quantity information

 **Syntax Notes:** **1** At least one of QTY02 or QTY04 is required.

 **2** Only one of QTY02 or QTY04 may be present.

 **Semantic Notes:** **1** QTY04 is used when the quantity is non-numeric.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **Notes:** |  | Each QTY/MEA/DTM loop conveys consumption information about one metering interval. |
| **PA Use:** |  | Required |
| **NJ Use:** |  | Required if providing Historical Usage by Meter; otherwise, not used. |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Example:** |  | QTY\*QD\*5210\*KH |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **QTY01** | **673** | **Quantity Qualifier** | **M** | **ID 2/2** |
|  | Code specifying the type of quantity |
|  | KA |  | Estimated Quantity Delivered |
|  | Used when the quantity delivered is an estimated quantity. |
|  | QD |  | Actual Quantity Delivered |
|  | Used when the quantity delivered is an actual quantity. |
|  | 87 |  | Actual Quantity Received (Net Metering) |
|  | Used when the net generation quantity received is actual. |
|  | 9H |  | Estimated Quantity Received (Net Metering) |
|  | Used when the net generation quantity received is estimated. |
| **Must Use** | **QTY02** | **380** | **Quantity** | **X** | **R 1/15** |
|  | Numeric value of quantity |
| **Must Use** | **QTY03** | **355** | **Unit or Basis for Measurement Code** | **M** | **ID 2/2** |
|  | Code specifying the units in which a value is being expressed, or manner in which a measurement has been taken |
|  | K1 |  | Kilowatt Demand (KW) |
|  | Represents potential power load measured at predetermined intervals |
|  | K2 |  | Kilovolt Amperes Reactive Demand (KVAR) |
|  | Reactive power that must be supplied for specific types of customer's equipment; billable when kilowatt demand usage meets or exceeds a defined parameter |
|  | K3 |  | Kilovolt Amperes Reactive Hour (KVARH) |
|  | Represents actual electricity equivalent to kilowatt hours; billable when usage meets or exceeds defined parameters |
|  | K4 |  | Kilovolt Amperes (KVA) |
|  | KH |  | Kilowatt Hour (KWH) |

##  Segment: MEA Measurements

 **Position:** 160

 **Loop:** QTY

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 40

 **Purpose:** To specify physical measurements or counts, including dimensions, tolerances, variances, and weights (See Figures Appendix for example of use of C001)

 **Syntax Notes:** **1** At least one of MEA03 MEA05 MEA06 or MEA08 is required.

 **2** If MEA05 is present, then MEA04 is required.

 **3** If MEA06 is present, then MEA04 is required.

 **4** If MEA07 is present, then at least one of MEA03 MEA05 or MEA06 is required.

 **5** Only one of MEA08 or MEA03 may be present.

 **Semantic Notes:** **1** MEA04 defines the unit of measure for MEA03, MEA05, and MEA06.

 **Comments:** **1** When citing dimensional tolerances, any measurement requiring a sign (+ or -), or any measurement where a positive (+) value cannot be assumed, use MEA05 as the negative (-) value and MEA06 as the positive (+) value.

|  |  |  |
| --- | --- | --- |
| **Notes:** |  | The MEA segment is sent for each QTY loop. The MEA will indicate the “time of use” that applies to the QTY. If meter readings are included in the MEA, they will indicate the “time of use” that the meter readings apply to. |
| **PA Use:** |  | Not Used |
| **NJ Use:** |  | Must use for time of use other than totalizer (MEA07=51). Optional for time of use equal to totalizer (MEA07=51) if that is the only time of use on the account. |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Examples:** |  | MEA\*\*PRQ\*14\*K1\*\*\*51 (If meter measures multiple things, you need to send multiple QTY loops, one for each unit of measurement). |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **MEA02** | **738** | **Measurement Qualifier** | **O** | **ID 1/3** |
|  | Code identifying a specific product or process characteristic to which a measurement applies |
|  | PRQ |  | Consumption |
| **Must Use** | **MEA03** | **739** | **Measurement Value** | **X** | **R 1/20** |
|  | The value of the measurement |
|  | Represents quantity of consumption delivered for service period. Contains the difference in the meter readings (or as measured by the meter) multiplied by various factors, excluding Power Factor. |
| **Must Use** | **MEA04** | **355** | **Unit or Basis for Measurement Code** | **M** | **ID 2/2** |
|  | Code specifying the units in which a value is being expressed, or manner in which a measurement has been taken |
|  | K1 |  | Kilowatt Demand |
|  | Represents potential power load measured at predetermined intervals |
|  | K2 |  | Kilovolt Amperes Reactive Demand |
|  | Reactive power that must be supplied for specific types of customer's equipment; billable when kilowatt demand usage meets or exceeds a defined parameter |
|  | K3 |  | Kilovolt Amperes Reactive Hour |
|  | Represents actual electricity equivalent to kilowatt hours; billable when usage meets or exceeds defined parameters |
|  | K4 |  | Kilovolt Amperes (KVA) |
|  | K5 |  | Kilovolt Amperes Reactive |
|  | KH |  | Kilowatt Hour |
| **Must Use** | **MEA07** | **935** | **Measurement Significance Code** | **O** | **ID 2/2** |
|  | Code used to benchmark, qualify or further define a measurement value |
|  | 41 |  | Off Peak |
|  | 42 |  | On Peak |
|  | 43 |  | Intermediate |
|  | 51 |  | Total |
|  | Totalizer |
|  | 66 |  | Shoulder |

##  Segment: DTM Date/Time Reference (150=Service Period Start)

 **Position:** 210

 **Loop:** QTY

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 10

 **Purpose:** To specify pertinent dates and times

 **Syntax Notes:** **1** At least one of DTM02 DTM03 or DTM05 is required.

 **2** If DTM04 is present, then DTM03 is required.

 **3** If either DTM05 or DTM06 is present, then the other is required.

 **Semantic Notes:**

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required |
| **NJ Use:** |  | Required if providing Historical Usage by Meter; otherwise, not used. |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Example:** |  | DTM\*150\*19990630 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **DTM01** | **374** | **Date/Time Qualifier** | **M** | **ID 3/3** |
|  | Code specifying type of date or time, or both date and time |
|  | 150 |  | Service Period Start |
| **Must Use** | **DTM02** | **373** | **Date** | **X** | **DT 8/8** |
|  | Date expressed as CCYYMMDD |

##  Segment: DTM Date/Time Reference (151=Service Period End)

 **Position:** 210

 **Loop:** QTY

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 10

 **Purpose:** To specify pertinent dates and times

 **Syntax Notes:** **1** At least one of DTM02 DTM03 or DTM05 is required.

 **2** If DTM04 is present, then DTM03 is required.

 **3** If either DTM05 or DTM06 is present, then the other is required.

 **Semantic Notes:**

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required |
| **NJ Use:** |  | Required if providing Historical Usage by Meter; otherwise, not used. |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Example:** |  | DTM\*151\*19990701 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **DTM01** | **374** | **Date/Time Qualifier** | **M** | **ID 3/3** |
|  | Code specifying type of date or time, or both date and time |
|  | 151 |  | Service Period End |
| **Must Use** | **DTM02** | **373** | **Date** | **X** | **DT 8/8** |
|  | Date expressed as CCYYMMDD |

#  Segment: PTD Product Transfer and Resale Detail (FG=Scheduling Determinants)

 **Position:** 010

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Mandatory

 **Max Use:** 1

 **Purpose:** To indicate the start of detail information relating to the transfer/resale of a product and provide identifying data

 **Syntax Notes:** **1** If either PTD02 or PTD03 is present, then the other is required.

 **2** If either PTD04 or PTD05 is present, then the other is required.

 **Semantic Notes:**

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **Notes:** |  | This PTD Loop will be used to provide Scheduling Determinants, such as the Capacity Obligation (a.k.a. Load Responsibility) and Transmission Obligation for PJM customers. |
| **PA Use:** |  | Required for PJM Customers |
| **NJ Use:** |  | Required for PJM Customers |
| **DE Use:** |  | Same as NJ |
| **MD Use:** |  | Required for PJM customers  |
| **Examples:** |  | PTD\*FG |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **PTD01** | **521** | **Product Transfer Type Code** | **M** | **ID 2/2** |
|  | Code identifying the type of product transfer |
|  | FG |  | Flowing Gas Information |
|  | Scheduling Determinants: This loop will provide information required by PJM. |

##

##  Segment:REF Reference Identification (LF=Loss Factor)

 **Position:** 030

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 20

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |  |
| --- | --- | --- | --- |
| **PA Use:** |  | Request:CE Accept Response:All other Accept Responses:Reject Response: | Not UsedRequired for First Energy Companies; Optional for othersNot UsedNot Used |
| **NJ Use:** |  | Not Used |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Same as PA |
| **Example:** |  | REF\*LF\*2 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name X12 Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | LF |  | Load Planning Number |
|  | Loss Factor |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |

##  Segment: REF Reference Identification (LO=Load Profile)

 **Position:** 030

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 20

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required for PJM participantsNote: Peco provides this field in the PTD\*RT loop rather than this loop. |
| **NJ Use:** |  | Required |
| **DE Use:** |  | Required  |
| **MD Use:** |  | Required |
| **Example:** |  | REF\*LO\*GS |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name X12 Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | LO |  | Load Planning Number |
|  | Load profile |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |

##  Segment: REF Reference Identification (NH=LDC Rate Class)

 **Position:** 030

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 20

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required for PJM participants.Note: Peco provides this field in the PTD\*RT loop rather than this loop. |
| **NJ Use:** |  | Required  |
| **DE Use:** |  | Required  |
| **MD Use:** |  | Required |
| **Example:** |  | REF\*NH\*GS1 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | NH |  | LDC Rate Code |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |

##  Segment: REF Reference Identification (PR=LDC Rate Sub-Class)

 **Position:** 030

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 20

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Conditional: If maintained by utility, must be sent for each meter that is used for billing purposes. This segment must also be sent when account has UNMETERED services available for generation service. |
| **NJ Use:** |  | Not Used |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Not Used |
| **Example:** |  | REF\*PR\*123 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | PR |  | Price Quote Number |
|  | LDC Rate Subclass – Used to provide further classification of a rate. |
|  |  |  |  |  |  |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |

##  Segment: REF Reference Identification (BF=LDC Bill Cycle)

 **Position:** 030

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 20

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required for PJM participants |
| **NJ Use:** |  | Required |
| **DE Use:** |  | Required |
| **MD Use:** |  | Required |
| **Example:** |  | REF\*BF\*15 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | BF |  | LDC Bill Cycle |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |

##  Segment:REF Reference Identification (SV=Service Voltage)

 **Position:** 030

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 20

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |  |
| --- | --- | --- | --- |
| **PA Use:** |  | Request:CE Accept Response:All other Accept Responses:Reject Response: | Not UsedRequired for First Energy Companies; Optional for othersNot UsedNot Used |
| **NJ Use:** |  | Not Used |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Same as PA |
| **Example:** |  | REF\*SV\*SECONDARY |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name X12 Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | SV |  | Service Charge Number |
|  | Service Voltage |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |

 PRIMARY

 SECONDARY

 Actual service voltage transmission value (Ex: 34.5kV)

##  Segment: REF Reference Identification (MG=Meter Number)

 **Position:** 030

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 20

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Not Used |
| **NJ Use:** |  | Optional, same as MD |
| **DE Use:** |  | Optional, same as MD |
| **MD Use:** |  | Not used if EDC provides usage at the “METER” Level (PTD\*PM level). Required if EDC provides usage at the “ACCOUNT” level (PTD\*SU level) |
| **Example:** |  | REF\*MG\*1METER |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | MG |  | Meter number |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |
|  | 1METER - Only one meter on the account |
|  | MULTIPLE - Multiple meters on the accountUNMETERED – unmetered service only |

##  Segment: REF Reference Identification (KY=Special Meter Configuration)

 **Position: 03**0

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 20

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required when special meter configuration is present on an account.  |
| **NJ Use:** |  | Same as PANote: NJ LDCs to send ‘NETMETER’ in REF02 |
| **DE Use:** |  | Same as PA |
| **MD Use:** |  | Same as PA |
| **Example:** |  | REF\*KY\* NSUN\*0000026 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name X12 Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | KY |  | Site Specific Procedures, Terms, and Conditions |
|  | Special Meter Configuration |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |
|  | ASUNAWINAHYDABIOAWSTACHPAMLTNSUNNWINNHYDNBIONWSTNCHPNFOSNMLTNETMETER |  | Net Metering SolarNet Metering WindNet Metering HydroNet Metering BiomassNet Metering WasteNet Metering Combined Heat and PowerNet Metering Multiple Different SourcesNon-Net Metering SolarNon-Net Metering WindNon-Net Metering HydroNon-Net Metering BiomassNon-Net Metering WasteNon-Net Metering Combined Heat and PowerNon-Net Metering Fossil FuelNon-Net Metering Multiple Different SourcesNet Meter (Used for EDCs who will not report the specific type of net meter) |

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Optional** | **REF03** | **352** | **Description** | **X** | **AN 1/80** |
|  | A free-form description to clarify the related data elements and their content |
|  |  |  |  |
|  | PPLEU: Used for the output rating of the generation equipment reporting in KW and reflects the maximum generation the equipment can produce at any one time |

##  Segment: REF Reference Identification (AN=Aggregate Net Energy Meter Role)

 **Position:** 030

 **Loop:** PTD

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 20

 **Purpose:** To specify identifying information

 **Syntax Notes:** **1** At least one of REF02 or REF03 is required.

 **2** If either C04003 or C04004 is present, then the other is required.

 **3** If either C04005 or C04006 is present, then the other is required.

 **Semantic Notes:** **1** REF04 contains data relating to the value cited in REF02.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Not Used |
| **NJ Use:** |  | Not Used |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Conditional - Required when the customer account is part of an Aggregate Net Energy Meter family.  |
| **Example:** |  | REF\*AN\* PARENTHOST |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name X12 Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **REF01** | **128** | **Reference Identification Qualifier** | **M** | **ID 2/3** |
|  | Code qualifying the Reference Identification |
|  | AN |  | Aggregate Net Energy Meter Role |
|  | The role of the customer account in the Aggregate Net Energy Meter family |
| **Must Use** | **REF02** | **127** | **Reference Identification** | **X** | **AN 1/30** |
|  | Reference information as defined for a particular Transaction Set or as specified by the Reference Identification Qualifier |
|  | PARENTHOSTPARENTCHILD |  | BGE & FE: Host Account with GenerationPHI: Customer designated primary host (parent) with GenerationBGE & FE: Not UsedPHI: Host account with generation, not the primaryChild account, may or may not have its own generation. NOTE - The REF\*KY segment is used to notify the account has its own generation. |

##  Segment: QTY Quantity (KC=Peak Load Contribution)

 **Position:** 110

 **Loop:** QTY

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 1

 **Purpose:** To specify quantity information

 **Syntax Notes:** **1** At least one of QTY02 or QTY04 is required.

 **2** Only one of QTY02 or QTY04 may be present.

 **Semantic Notes:** **1** QTY04 is used when the quantity is non-numeric.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **Notes:** |  | Each QTY/MEA/DTM loop conveys consumption information about one metering period. |
| **PA Use:** |  | Required for PJM participants. The QTY/DTM loop may be sent twice depending on the time of year the Historical Usage is being provided. (PLC is effective June 1 - May 31) One iteration will show the current PLC and a second iteration will show the PLC that will be effective in the period defined in the DTM segment. Currently the PA EDCs change the PLC effective June 1st. Once the EDCs are aware of what the next effective PLC will be (typically in December) they should begin providing it on transactions. For example, in February 2010 the PLC values would be reported as:QTY\*KC\*476\*K1DTM\*007\*\*\*\*RD8\*20090601-20100531QTY\*KC\*450\*K1DTM\*007\*\*\*\*RD8\*20100601-20110531Whereas in September 2010 the PLC value would include only one loop because the following year's PLC is undetermined:QTY\*KC\*450\*K1DTM\*007\*\*\*\*RD8\*20100601-20110531 |
| **NJ Use:** |  | Required. For the Peak Load Contribution in effect when the transaction is requested. Required for the Future Peak Load Contribution for JCPL when calculated and available. See PA Notes for implementation.**NJ Note:** PSE&G sends Capacity Obligation to PJM and suppliers. |
| **DE Use:** |  | Same as NJ |
| **MD Use:** |  | Required. This will be the Peak Load Contribution in effect when the transaction is requested. Potomac Edison – follows PA use of effective dates where Future Peak Load Contribution is sent when calculated and available. |
| **Example:** |  | QTY\*KC\*752\*K1 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **QTY01** | **673** | **Quantity Qualifier** | **M** | **ID 2/2** |
|  | Code specifying the type of quantity |
|  | KC |  | Net Quantity Decrease |
|  | Peak Load Contribution: Peak load contributions provided to PJM for Installed Capacity calculation (coincident with PJM Peak). |
| **Must Use** | **QTY02** | **380** | **Quantity** | **X** | **R 1/15** |
|  | Numeric value of quantity |
| **Must Use** | **QTY03** | **355** | **Unit or Basis for Measurement Code** | **M** | **ID 2/2** |
|  | Code specifying the units in which a value is being expressed, or manner in which a measurement has been taken |
|  | K1 |  | Kilowatt Demand |
|  | Represents potential power load measured at predetermined intervals |

#  Segment: DTM Date/Time Reference (007=PLC Effective Date)

 **Position:** 210

 **Loop:** QTY

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 10

 **Purpose:** To specify pertinent dates and times

 **Syntax Notes:** **1** At least one of DTM02 DTM03 or DTM05 is required.

 **2** If DTM04 is present, then DTM03 is required.

 **3** If either DTM05 or DTM06 is present, then the other is required.

 **Semantic Notes:**

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required for PJM ParticipantsThe QTY/DTM loop may be sent twice depending on the time of year the HistoricalUsage is being provided. (PLC is effective June 1 - May 31) One iteration will show the current PLC and a second iteration will show the PLC that will be effective in the period defined in the DTM segment. Currently the PA EDCs change the PLC effective June 1st. Once the EDCs are aware of what the next effective PLC will be (typically in December) they should begin providing it on transactions. For example, in February 2010 the PLC values would be reported as:QTY\*KC\*476\*K1DTM\*007\*\*\*\*RD8\*20090601-20100531QTY\*KC\*450\*K1DTM\*007\*\*\*\*RD8\*20100601-20110531Whereas in September 2010 the PLC value would include only one loop because the following year's PLC is undetermined:QTY\*KC\*450\*K1DTM\*007\*\*\*\*RD8\*20100601-20110531 |
| **NJ Use:** |  | Required for JCPL. Optional for other NJ EDCs. See PA Notes for implementation. |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Required for Potomac Edison. Optional for other MD LDCs. See PA Notes for implementation. |
| **Example:** |  | DTM\*007\*\*\*\*RD8\*20070601-20080531 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **DTM01** | **374** | **Date/Time Qualifier** | **M** | **ID 3/3** |
|  | Code specifying type of date, or time, or both date and time |
|  | 007 |  | EffectivePLC Effective Date |
| **Must Use** | **DTM05** | **1250** | **Date/Time Period Format Qualifier** | **X** | **ID 2/3** |
|  | Code indicating the date format, time format, or date and time format |
|  | RD8 |  | Range of Dates Expressed in Format CCYYMMDD-CCYYMMDD |
| **Must Use** | **DTM06** | **1251** | **Date/Time Period** | X | **AN 1/35** |
|  | Expressed as CCYYMMDD-CCYYMMDD |

##  Segment: QTY Quantity (KZ=Network Service Peak Load)

 **Position:** 110

 **Loop:** QTY

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 1

 **Purpose:** To specify quantity information

 **Syntax Notes:** **1** At least one of QTY02 or QTY04 is required.

 **2** Only one of QTY02 or QTY04 may be present.

 **Semantic Notes:** **1** QTY04 is used when the quantity is non-numeric.

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **Notes:** |  | Each QTY/MEA/DTM loop conveys consumption information about one metering interval. |
| **PA Use:** |  | Required for PJM participants. The QTY/DTM loop may be sent twice when the Utility is providing both the current NSPL and the NSPL that will be effective for a subsequent period. This will occur for short period of time between when the future value is sent via the 814C and the actual date the future value takes effect. For example, you may receive either two loops:QTY\*KZ\*476\*K1DTM\*007\*\*\*\*RD8\*20100101-20101231QTY\*KZ\*450\*K1DTM\*007\*\*\*\*RD8\*20110101-20111231Or just one:QTY\*KZ\*450\*K1DTM\*007\*\*\*\*RD8\*20110101-20111231The effective dates for PA EDC implementation is as follows: First Energy, PECO, & PPLEU: must support NLT 5/10/2013. Duquesne: will support NLT 1/31/2014 |
| **NJ Use:** |  | Required. This will be the Network Service Peak Load in effect when the transaction is requested.**NJ Note:** PSE&G sends Transmission Load to PJM and suppliers. |
| **DE Use:** |  | Same as NJ |
| **MD Use:** |  | Required. This will be the Network Service Peak Load in effect when the transaction is requested. Potomac Edison – follows PA use where Future Network Service Peak Load is sent when calculated and available. |
| **Example:** |  | QTY\*KZ\*752\*K1 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **QTY01** | **673** | **Quantity Qualifier** | **M** | **ID 2/2** |
|  | Code specifying the type of quantity |
|  | KZ |  | Corrective Action Requests - Written |
|  | Network Service Peak Load: Customer’s peak load contribution provided to PJM for the Transmission Service calculation (coincident with LDC peak). |
| **Must Use** | **QTY02** | **380** | **Quantity** | **X** | **R 1/15** |
|  | Numeric value of quantity |
| **Must Use** | **QTY03** | **355** | **Unit or Basis for Measurement Code** | **M** | **ID 2/2** |
|  | Code specifying the units in which a value is being expressed, or manner in which a measurement has been taken |
|  | K1 |  | Kilowatt Demand |
|  | Represents potential power load measured at predetermined intervals |

#

 **Segment: DTM Date/Time Reference (007=NSPL Effective Date)**

 **Position:** 210

 **Loop:** QTY

 **Level:** Detail

 **Usage:** Optional

 **Max Use:** 10

 **Purpose:** To specify pertinent dates and times

 **Syntax Notes:** **1** At least one of DTM02 DTM03 or DTM05 is required.

 **2** If DTM04 is present, then DTM03 is required.

 **3** If either DTM05 or DTM06 is present, then the other is required.

 **Semantic Notes:**

 **Comments:**

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required for PJM ParticipantsNSPL is for January 1 - December 31The QTY/DTM loop may be sent twice when the Utility is providing both the current NSPL and the NSPL that will be effective for a subsequent period. This will occur for short period of time between when the future value is sent via the 814C and the effective date of the future value. For example, you may receive either two loops:QTY\*KZ\*476\*K1DTM\*007\*\*\*\*RD8\*20100101-20101231QTY\*KZ\*450\*K1DTM\*007\*\*\*\*RD8\*20110101-20111231Or just one:QTY\*KZ\*450\*K1DTM\*007\*\*\*\*RD8\*20110101-20111231 |
| **NJ Use:** |  | Optional. See PA Notes for implementation. |
| **DE Use:** |  | Not Used |
| **MD Use:** |  | Required for Potomac Edison. Optional for other MD LDCs. See PA Notes for implementation. |
| **Example:** |  | DTM\*007\*\*\*\*RD8\*20070601-20080531 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **DTM01** | **374** | **Date/Time Qualifier** | **M** | **ID 3/3** |
|  | Code specifying type of date, or time, or both date and time |
|  | 007 |  | EffectiveNSPL Effective Date |
| **Must Use** | **DTM05** | **1250** | **Date/Time Period Format Qualifier** | **X** | **ID 2/3** |
|  | Code indicating the date format, time format, or date and time format |
|  | RD8 |  | Range of Dates Expressed in Format CCYYMMDD-CCYYMMDD |
| **Must Use** | **DTM06** | **1251** | **Date/Time Period** | X | **AN 1/35** |
|  | Expressed as CCYYMMDD-CCYYMMDD |

#   Segment: SE Transaction Set Trailer

 **Position:** 030

 **Loop:**

 **Level:** Summary

 **Usage:** Mandatory

 **Max Use:** 1

 **Purpose:** To indicate the end of the transaction set and provide the count of the transmitted segments (including the beginning (ST) and ending (SE) segments)

 **Syntax Notes:**

 **Semantic Notes:**

 **Comments:** **1** SE is the last segment of each transaction set.

|  |  |  |
| --- | --- | --- |
| **PA Use:** |  | Required |
| **NJ Use:** |  | Required |
| **DE Use:** |  | Required |
| **MD Use:** |  | Required |
| **Example:** |  | SE\*23\*000000001 |

**Data Element Summary**

 **Ref. Data**

 **Des. Element Name Attributes**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Must Use** | **SE01** | **96** | **Number of Included Segments** | **M** | **N0 1/10** |
|  | Total number of segments included in a transaction set including ST and SE segments |
| **Must Use** | **SE02** | **329** | **Transaction Set Control Number** | **M** | **AN 4/9** |
|  | Identifying control number that must be unique within the transaction set functional group assigned by the originator for a transaction set |

# Example: Historical Usage Summarized by Account

**Heading:**

|  |  |
| --- | --- |
| BPT\*52\*1999070112300001\*19990701\*DD | Transaction Set Purpose Code: **52**, *Response to Historical Inquiry*Reference Identification: **1999070112300001,** Transaction Date: **19990701,** Report Type Code: **DD**, *Usage* |
| N1\*8S\*LDC COMPANY\*1\*007909411 | LDC Company |
| N1\*SJ\*ESP COMPANY\*9\*007909422ESP1 | ESP Company |
| N1\*8R\*JANE DOE | Customer name |
| REF\*11\*8645835 | ESP Account Number |
| REF\*12\*519703123457 | LDC Account Number |
| REF\*45\*451105687500 | Old LDC Account Number |

**Detail:**

|  |  |
| --- | --- |
| Segment Contents | **Element Description** |
| PTD\*SU | Summary Loop for kwh |
| QTY\*QD\*5210\*KH | Quantity (kwh) |
| DTM\*150\*19990529 | Service Period Start |
| DTM\*151\*19990630 | Service Period End |
| QTY\*QD\*5210\*KH | Quantity (kwh) |
| DTM\*150\*19990427 | Service Period Start |
| DTM\*151\*19990529 | Service Period End |
| QTY\*QD\*4850\*KH | Quantity (kwh) |
| DTM\*150\*19990327 | Service Period Start |
| DTM\*151\*19990427 | Service Period End |

|  |  |
| --- | --- |
| PTD\*SU | Summary loop for Demand |
| QTY\*QD\*21\*K1 | Quantity (Demand) |
| DTM\*150\*19990529 | Service Period Start |
| DTM\*151\*19990630 | Service Period End |
| QTY\*QD\*19\*K1 | Quantity (Demand) |
| DTM\*150\*19990427 | Service Period Start |
| DTM\*151\*19990529 | Service Period End |
| QTY\*QD\*23\*K1 | Quantity (Demand) |
| DTM\*150\*19990327 | Service Period Start |
| DTM\*151\*19990427 | Service Period End |

|  |  |
| --- | --- |
| PTD\*FG | Scheduling Determinants Loop |
| REF\*BF\*01 | Bill Cycle |
| REF\*LO\*RS | Load Profile |
| REF\*NH\*RESNH | LDC Rate Code |
| QTY\*KC\*752\*K1 | Peak Load Contribution  |
| QTY\*KZ\*752\*K1 | Network Service Peak Load |

# Example: Historical Usage Summarized by Rate

**Heading:**

|  |  |
| --- | --- |
| BPT\*52\*1999070112300001\*19990701\*DD | Transaction Set Purpose Code: **52**, *Response to Historical Inquiry*Reference Identification: **1999070112300001,** Transaction Date: **19990701,** Report Type Code: **DD**, *Usage* |
| N1\*8S\*LDC COMPANY\*1\*007909411 | LDC Company |
| N1\*SJ\*ESP COMPANY\*9\*007909422ESP1 | ESP Company |
| N1\*8R\*JANE DOE | Customer name |
| REF\*11\*8645835 | ESP Account Number |
| REF\*12\*519703123457 | LDC Account Number |
| REF\*45\*451105687500 | Old LDC Account Number |

**Detail:**

Note: Rate loops (PTD\*RT) would be repeated for each rate on the account.

|  |  |
| --- | --- |
| Segment Contents | **Element Description** |
| PTD\*RT | Rate Loop for kwh |
| REF\*LO\*RS | Load Profile |
| REF\*NH\*RESNH | LDC Rate Code |
| QTY\*QD\*5210\*KH | Quantity (kwh) |
| DTM\*150\*19990529 | Service Period Start |
| DTM\*151\*19990630 | Service Period End |
| QTY\*QD\*5210\*KH | Quantity (kwh) |
| DTM\*150\*19990427 | Service Period Start |
| DTM\*151\*19990529 | Service Period End |
| QTY\*QD\*4850\*KH | Quantity (kwh) |
| DTM\*150\*19990327 | Service Period Start |
| DTM\*151\*19990427 | Service Period End |

|  |  |
| --- | --- |
| PTD\*RT | Rate loop for Demand |
| REF\*LO\*RS | Load Profile |
| REF\*NH\*RESNH | LDC Rate Code |
| QTY\*QD\*21\*K1 | Quantity (Demand) |
| DTM\*150\*19990529 | Service Period Start |
| DTM\*151\*19990630 | Service Period End |
| QTY\*QD\*19\*K1 | Quantity (Demand) |
| DTM\*150\*19990427 | Service Period Start |
| DTM\*151\*19990529 | Service Period End |
| QTY\*QD\*23\*K1 | Quantity (Demand) |
| DTM\*150\*19990327 | Service Period Start |
| DTM\*151\*19990427 | Service Period End |

|  |  |
| --- | --- |
| PTD\*FG | Scheduling Determinants Loop |
| REF\*BF\*01 | Bill Cycle |
| QTY\*KC\*752\*K1 | Peak Load Contribution  |
| QTY\*KZ\*752\*K1 | Network Service Peak Load |

# Example: Historical Usage Summarized by Meter

**Heading:**

|  |  |
| --- | --- |
| BPT\*52\*1999070112300001\*19990701\*DD | Transaction Set Purpose Code: **52**, *Response to Historical Inquiry*Reference Identification: **1999070112300001,** Transaction Date: **19990701,** Report Type Code: **DD**, *Usage* |
| N1\*8S\*LDC COMPANY\*1\*007909411 | LDC Company |
| N1\*SJ\*ESP COMPANY\*9\*007909422ESP1 | ESP Company |
| N1\*8R\*JANE DOE | Customer name |
| REF\*11\*8645835 | ESP Account Number |
| REF\*12\*519703123457 | LDC Account Number |
| REF\*45\*451105687500 | Old LDC Account Number |

**Detail:**

|  |  |
| --- | --- |
| Segment Contents | **Element Description** |
| PTD\*PM | Summary Loop for kwh |
| REF\*MG\*M1234567 | Meter Number |
| REF\*MT\*KHMON | Meter Type |
| REF\*TU\*42\*KHMON | TOU Value |
| QTY\*QD\*5210\*KH | Quantity (kwh) |
| MEA\*\*PRQ\*5210\*KH\*\*\*42 | TOU indicator |
| DTM\*150\*19990529 | Service Period Start |
| DTM\*151\*19990630 | Service Period End |
| QTY\*QD\*5210\*KH | Quantity (kwh) |
| MEA\*\*PRQ\*5210\*KH\*\*\*42 | TOU indicator |
| DTM\*150\*19990427 | Service Period Start |
| DTM\*151\*19990529 | Service Period End |
| QTY\*QD\*4850\*KH | Quantity (kwh) |
| MEA\*\*PRQ\*4850\*KH\*\*\*42 | TOU indicator |
| DTM\*150\*19990327 | Service Period Start |
| DTM\*151\*19990427 | Service Period End |

|  |  |
| --- | --- |
| PTD\*SU | Summary loop for Demand |
| REF\*MG\*M8884567 | Meter Number |
| REF\*MT\*K1MON | Meter Type |
| REF\*TU\*42\*K1MON | TOU Value |
| QTY\*QD\*21\*K1 | Quantity (Demand) |
| MEA\*\*PRQ\*21\*K1\*\*\*42 | TOU indicator |
| DTM\*150\*19990529 | Service Period Start |
| DTM\*151\*19990630 | Service Period End |
| QTY\*QD\*19\*K1 | Quantity (Demand) |
| MEA\*\*PRQ\*19\*K1\*\*\*42 | TOU indicator |
| DTM\*150\*19990427 | Service Period Start |
| DTM\*151\*19990529 | Service Period End |
| QTY\*QD\*23\*K1 | Quantity (Demand) |
| MEA\*\*PRQ\*23\*K1\*\*\*42 | TOU indicator |
| DTM\*150\*19990327 | Service Period Start |
| DTM\*151\*19990427 | Service Period End |

|  |  |
| --- | --- |
| PTD\*FG | Scheduling Determinants Loop |
| REF\*BF\*01 | Bill Cycle |
| REF\*LO\*RS | Load Profile |
| REF\*NH\*RESNH | LDC Rate Code |
| REF\*PR\*RESNH7187 | LDC Rate Sub-Class |
| QTY\*KC\*752\*K1 | Peak Load Contribution  |
| QTY\*KZ\*752\*K1 | Network Service Peak Load |

# Example: Historical Usage Requested by Renewable Energy Provider

This example only shows the first few segments to show N1\*G7 segment used by Renewable Energy Provider. Remaining segments would be identical to those used for an ESP transaction.

|  |  |
| --- | --- |
| BPT\*52\*1999070112300001\*19990701\*DD | Transaction Set Purpose Code: **52**, *Response to Historical Inquiry*Reference Identification: **1999070112300001,** Transaction Date: **19990701,** Report Type Code: **DD**, *Usage* |
| N1\*8S\*LDC COMPANY\*1\*007909411 | LDC Company |
| N1\*G7\*RENEWABLE COMPANY\*9\*007909422GPM1 | Renewable Energy Provider Name and DUNS information |
| N1\*8R\*JANE DOE | Customer name |
| REF\*12\*519703123457 | LDC Account Number |
| ….. |  |

# Examples: Pennsylvania, Maryland & New Jersey Net Metering / Customer Generation

**Historical Usage Summarized by Account – with Net Metering**

|  |  |
| --- | --- |
| BPT\*52\*2012070112300001\*20120701\*DD | Transaction Set Purpose Code: **52**, *Response to Historical Inquiry*Reference Identification: **2012070112300001,** Transaction Date: **20120701,** Report Type Code: **DD**, *Usage* |
| N1\*8S\*LDC COMPANY\*1\*007909411 | LDC Company |
| N1\*SJ\*ESP COMPANY\*9\*007909422ESP1 | ESP Company |
| N1\*8R\*JANE DOE | Customer name |
| REF\*11\*8645835 | ESP Account Number |
| REF\*12\*519703123457 | LDC Account Number |
| REF\*45\*451105687500 | Old LDC Account Number |
| **PTD\*SU** | Summary Loop for kwh |
| QTY\*QD\*1944\*KH | Net Consumption Quantity (kwh) |
| DTM\*150\*20120529 | Service Period Start |
| DTM\*151\*20120630 | Service Period End |
| QTY\*87\*311\*KH | Net Generation Quantity (kwh) |
| DTM\*150\*20120427 | Service Period Start |
| DTM\*151\*20120529 | Service Period End |
| QTY\*87\*871\*KH | Net Generation Quantity (kwh) |
| DTM\*150\*20120327 | Service Period Start |
| DTM\*151\*20120427 | Service Period End |
| QTY\*QD\*2166\*KH | Net Consumption Quantity (kwh) |
| DTM\*150\*20120227 | Service Period Start |
| DTM\*151\*20120327 | Service Period End |
| **PTD\*FG** | Scheduling Determinants Loop |
| REF\*BF\*01 | Bill Cycle |
| REF\*KY\*ASUN | Special Meter Configuration |
| REF\*LF\*2 | Loss Factor (FE Only; optional others) |
| REF\*LO\*RS | Load Profile |
| REF\*NH\*RESNH | LDC Rate Code |
| REF\*SV\*SECONDARY | Service Voltage (FE Only; optional others) |
| QTY\*KC\*752\*K1 | Peak Load Contribution  |
| QTY\*KZ\*752\*K1 | Network Service Peak Load |

**Historical Usage Summarized by Rate – with Net Metering**

|  |  |
| --- | --- |
| BPT\*52\*2012070112300001\*20120701\*DD | Transaction Set Purpose Code: **52**, *Response to Historical Inquiry*Reference Identification: **2012070112300001,** Transaction Date: **20120701,** Report Type Code: **DD**, *Usage* |
| N1\*8S\*LDC COMPANY\*1\*007909411 | LDC Company |
| N1\*SJ\*ESP COMPANY\*9\*007909422ESP1 | ESP Company |
| N1\*8R\*JANE DOE | Customer name |
| REF\*11\*8645835 | ESP Account Number |
| REF\*12\*519703123457 | LDC Account Number |
| REF\*45\*451105687500 | Old LDC Account Number |
| **PTD\*RT** | Rate Summary Loop for kwh |
| REF\*LO\*RS | Load Profile |
| REF\*NH\*RESNH | LDC Rate Code |
| QTY\*QD\*1944\*KH | Net Consumption Quantity (kwh) |
| DTM\*150\*20120529 | Service Period Start |
| DTM\*151\*20120630 | Service Period End |
| QTY\*87\*311\*KH | Net Generation Quantity (kwh) |
| DTM\*150\*20120427 | Service Period Start |
| DTM\*151\*20120529 | Service Period End |
| QTY\*87\*871\*KH | Net Generation Quantity (kwh) |
| DTM\*150\*20120327 | Service Period Start |
| DTM\*151\*20120427 | Service Period End |
| QTY\*QD\*2166\*KH | Net Consumption Quantity (kwh) |
| DTM\*150\*20120227 | Service Period Start |
| DTM\*151\*20120327 | Service Period End |
| **PTD\*FG** | Scheduling Determinants Loop |
| REF\*BF\*01 | Bill Cycle |
| REF\*KY\*ASUN | Special Meter Configuration  |
| REF\*LF\*2 | Loss Factor (FE Only; optional others) |
| REF\*SV\*SECONDARY | Service Voltage (FE Only; optional others) |
| QTY\*KC\*752\*K1 | Peak Load Contribution  |
| QTY\*KZ\*752\*K1 | Network Service Peak Load |

**Historical Usage Summarized by Meter – with Net Metering**

|  |  |
| --- | --- |
| BPT\*52\*2012070112300001\*20120701\*DD | Transaction Set Purpose Code: **52**, *Response to Historical Inquiry*Reference Identification: **2012070112300001,** Transaction Date: **20120701,** Report Type Code: **DD**, *Usage* |
| N1\*8S\*LDC COMPANY\*1\*007909411 | LDC Company |
| N1\*SJ\*ESP COMPANY\*9\*007909422ESP1 | ESP Company |
| N1\*8R\*JANE DOE | Customer name |
| REF\*11\*8645835 | ESP Account Number |
| REF\*12\*519703123457 | LDC Account Number |
| REF\*45\*451105687500 | Old LDC Account Number |
| **PTD\*PM** | Summary Loop for kwh |
| REF\*MG\*M1234567 | Meter Number |
| REF\*MT\*KHMON | Meter Type |
| REF\*TU\*51\*KHMON | TOU Value |
| QTY\*QD\*1944\*KH | Net Consumption Quantity (kwh) |
| MEA\*\*PRQ\*1944\*KH\*\*\*51 | TOU indicator |
| DTM\*150\*20120529 | Service Period Start |
| DTM\*151\*20120630 | Service Period End |
| QTY\*87\*311\*KH | Net Generation Quantity (kwh) |
| MEA\*\*PRQ\*311\*KH\*\*\*51 | TOU indicator |
| DTM\*150\*20120427 | Service Period Start |
| DTM\*151\*20120529 | Service Period End |
| QTY\*87\*871\*KH | Net Generation Quantity (kwh) |
| MEA\*\*PRQ\*871\*KH\*\*\*51 | TOU indicator |
| DTM\*150\*20120327 | Service Period Start |
| DTM\*151\*20120427 | Service Period End |
| QTY\*QD\*2166\*KH | Net Consumption Quantity (kwh) |
| MEA\*\*PRQ\*2166\*KH\*\*\*51 | TOU indicator |
| DTM\*150\*20120227 | Service Period Start |
| DTM\*151\*20120327 | Service Period End |
| **PTD\*FG** | Scheduling Determinants Loop |
| REF\*BF\*01 | Bill Cycle |
| REF\*KY\*ASUN | Special Meter Configuration  |
| REF\*LF\*2 | Loss Factor (FE Only; optional others) |
| REF\*LO\*RS | Load Profile |
| REF\*NH\*RESNH | LDC Rate Code |
| REF\*SV\*SECONDARY | Service Voltage (FE Only; optional others) |
| QTY\*KC\*752\*K1 | Peak Load Contribution  |
| QTY\*KZ\*752\*K1 | Network Service Peak Load |

**Historical Usage Summarized by Account – with Net Metering (PSE&G New Jersey)**

|  |  |
| --- | --- |
| BPT\*52\*2012070112300001\*20120701\*DD | Transaction Set Purpose Code: **52**, *Response to Historical Inquiry*Reference Identification: **2012070112300001,** Transaction Date: **20120701,** Report Type Code: **DD**, *Usage* |
| N1\*8S\*LDC COMPANY\*1\*007909411 | LDC Company |
| N1\*SJ\*ESP COMPANY\*9\*007909422ESP1 | ESP Company |
| N1\*8R\*JANE DOE | Customer name |
| REF\*11\*8645835 | ESP Account Number |
| REF\*12\*519703123457 | LDC Account Number |
| **PTD\*SU** | Summary Loop for kwh |
| QTY\*QD\*1944\*KH | Billed usage (kwh) |
| MEA\*\*PRQ\*2150\*KH\*\*\*51 | Actual Consumption (kWh) |
| DTM\*150\*20120529 | Service Period Start |
| DTM\*151\*20120630 | Service Period End |
| QTY\*QD\*2011\*KH | Billed usage (kwh) |
| MEA\*\*PRQ\*2243\*KH\*\*\*51 | Actual Consumption (kWh) |
| DTM\*150\*20120427 | Service Period Start |
| DTM\*151\*20120529 | Service Period End |
| QTY\*QD\*1871\*KH | Billed usage (kwh) |
| MEA\*\*PRQ\*2087\*KH\*\*\*51 | Actual Consumption (kWh) |
| DTM\*150\*20120327 | Service Period Start |
| DTM\*151\*20120427 | Service Period End |
| QTY\*QD\*2166\*KH | Billed usage (kwh) |
| MEA\*\*PRQ\*2180\*KH\*\*\*51 | Actual Consumption (kWh) |
| DTM\*150\*20120227 | Service Period Start |
| DTM\*151\*20120327 | Service Period End |
| **PTD\*FG** | Scheduling Determinants Loop |
| REF\*BF\*01 | Bill Cycle |
| REF\*NH\*RESNH | LDC Rate Code |
| QTY\*KC\*752\*K1 | Peak Load Contribution  |
| QTY\*KZ\*752\*K1 | Network Service Peak Load |

# Examples: Pennsylvania Effective Dates for PLC/NSPL

**Historical Usage Summarized by Account –** 867HU requested prior to new PLC value taking effect, both PLC values are in LDC system, sent with their applicable effective dates.

|  |  |
| --- | --- |
| BPT\*52\*2012040112300001\*20120401\*DD | Transaction Set Purpose Code: **52**, *Response to Historical Inquiry*Reference Identification: **2012040112300001,** Transaction Date: **20120401,** Report Type Code: **DD**, *Usage* |
| N1\*8S\*LDC COMPANY\*1\*007909411 | LDC Company |
| N1\*SJ\*ESP COMPANY\*9\*007909422ESP1 | ESP Company |
| N1\*8R\*JANE DOE | Customer name |
| REF\*11\*8645835 | ESP Account Number |
| REF\*12\*519703123457 | LDC Account Number |
| REF\*45\*451105687500 | Old LDC Account Number |
| **PTD\*SU** | Summary Loop for kwh |
| QTY\*QD\*1944\*KH | Consumption Quantity (kwh) |
| DTM\*150\*20120529 | Service Period Start |
| DTM\*151\*20120630 | Service Period End |
| QTY\*QD\*311\*KH | Consumption Quantity (kwh)) |
| DTM\*150\*20120427 | Service Period Start |
| DTM\*151\*20120529 | Service Period End |
| QTY\*QD\*871\*KH | Consumption Quantity (kwh) |
| DTM\*150\*20120327 | Service Period Start |
| DTM\*151\*20120427 | Service Period End |
| QTY\*QD\*2166\*KH | Consumption Quantity (kwh) |
| DTM\*150\*20120227 | Service Period Start |
| DTM\*151\*20120327 | Service Period End |
| **PTD\*FG** | Scheduling Determinants Loop |
| REF\*BF\*01 | Bill Cycle |
| REF\*LF\*2 | Loss Factor (FE Only; optional others) |
| REF\*KY\*ASUN | Special Meter Configuration  |
| REF\*LO\*RS | Load Profile |
| REF\*NH\*RESNH | LDC Rate Code |
| REF\*SV\*SECONDARY | Service Voltage (FE Only; optional others) |
| QTY\*KC\*752\*K1 | Peak Load Contribution - **CURRENT** |
| DTM\*007\*\*\*\*RD8\*20110601-20120531 | Effective Date of Peak Load Contribution |
| QTY\*KC\*787\*K1 | Peak Load Contribution - **FUTURE** |
| DTM\*007\*\*\*\*RD8\*20120601-20130531 | Effective Date of Peak Load Contribution |
| QTY\*KZ\*752\*K1 | Network Service Peak Load |
| DTM\*007\*\*\*\*RD8\*20120101-20121231 | Effective Date of Network Service Peak Load |