Winter Reliability Meeting

November 4, 2010

Bill Hall

Bureau of Conservation, Economics and Energy Planning PA PUC

2009 Annual Gas Utility Supply and Demand Balance

ARPR MMcf

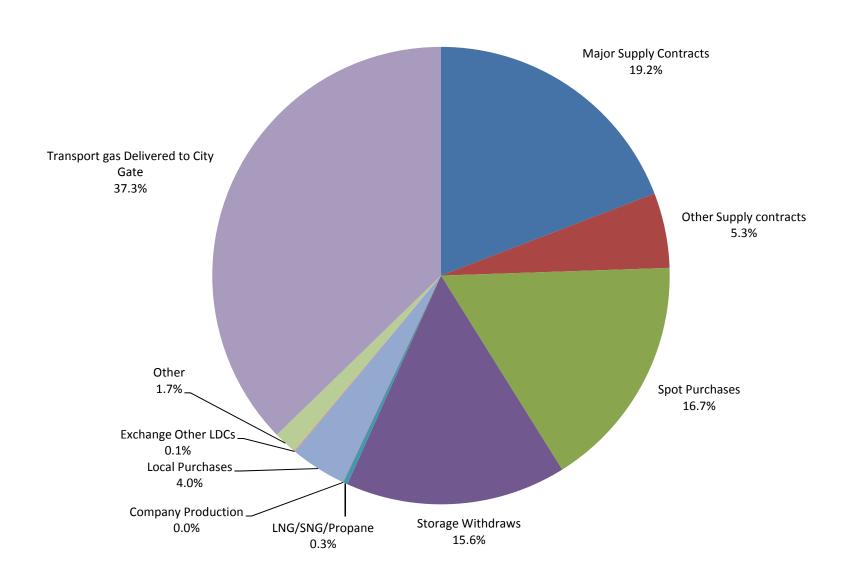
	ARPR IVI			
Supply for sales				
Major Supply Contracts	136,888			
Other Supply contracts	37,839			
Spot Purchases	118,974			
Storage Withdraws	111,441			
LNG/SNG/Propane	2,274			
Company Production	0			
Local Purchases	28,392			
Exchange Other LDCs	534			
Other	11,905			
Subtotal	448,247			
Transportation Gas				
Delivered to City Gate	266,106			
Total sales and trans.	714,353			
Deductions				
Curtailments	0			
Storage Injections	105,819			
LNG Liquifications	1,139			
Sales to Other LDCs	33			
Off-System Sales	29,723			
Total Deductions	136,714			
Net Supply	577,920			

Demand	
Firm	
Retail Residential	210,483
Retail Commercial	74,959
Retail Industrial	3,870
Electric Power	0
Exchange Other LDCs	1,261
Unaccounted for Gas	11,341
Company Use	3,204
Other	193
Subtotal – Firm	305,311
Interruptible	
Retail	1,791
Electric Power	14
Company's Own Plant	65
Subtotal - Interr'p	45
Firm & Interruptibe	1,915
Transportation	
Firm Residential	19,733
Firm Commercial	43,318
Firm Industrial	79,714
Interruptible Residential	0
Interruptible Commercial	29,719
Interruptible Industrial	78,722
Electric Power	14,087
Subtotal - Trans.	265,293
Total Requirements	572,519

Note: total Pa consumption is 757,209

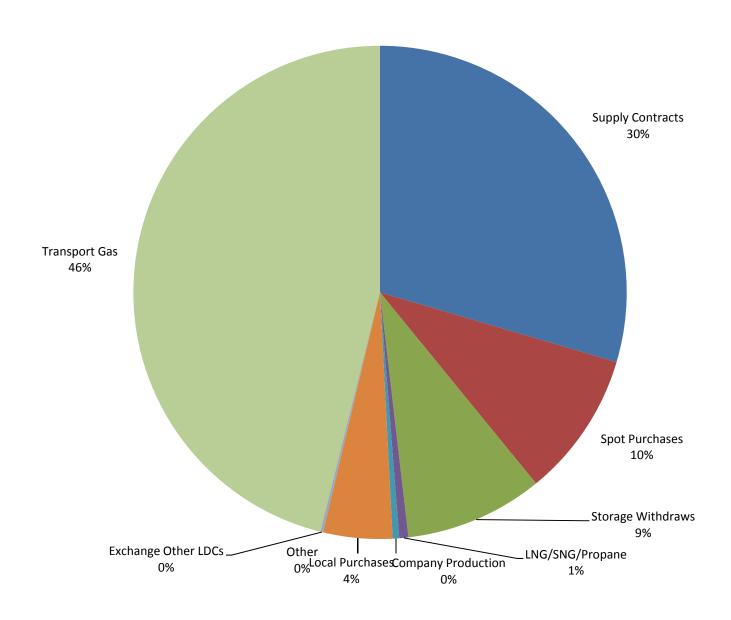
Pennsylvania Gas Utility Annual Supply 2009

Total 714,353 mmcf (does not include deductions) from PA PUC Gas IRP reports



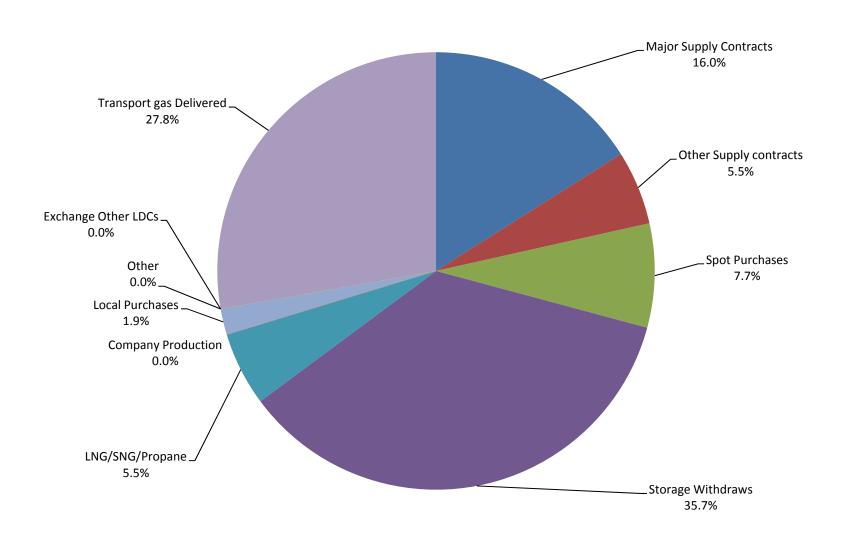
Natural Gas Supply for 2000

663,045 mmcf

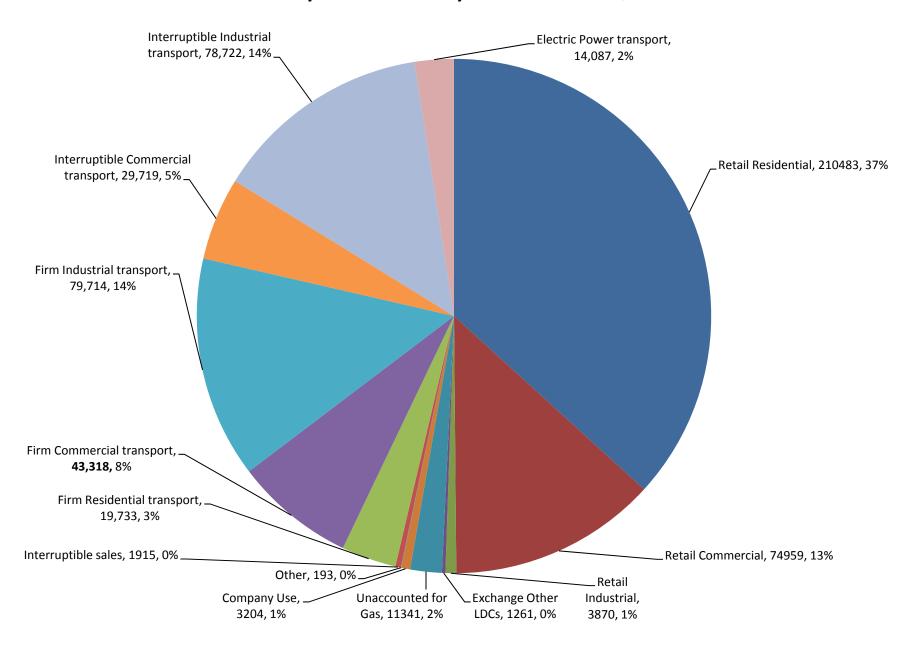


Pennsylvania Peak Day Supply 2009

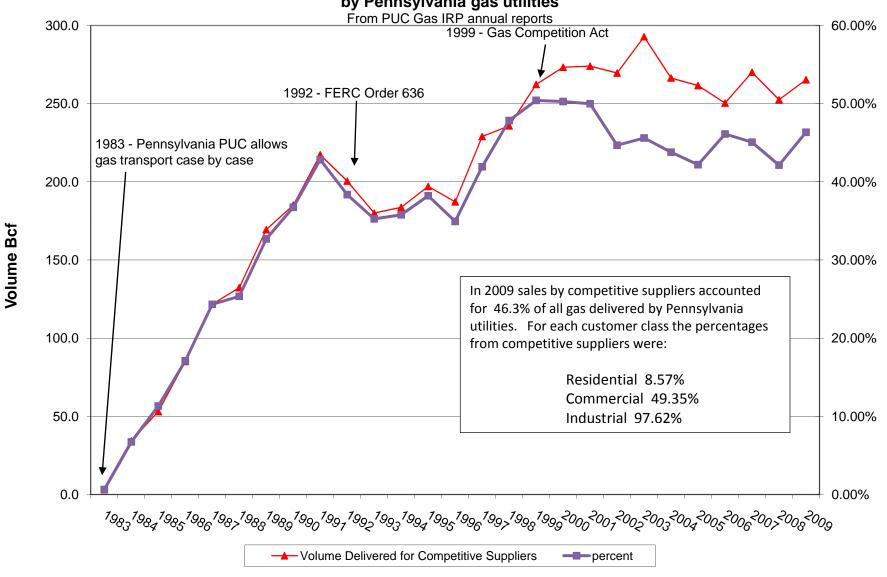
Total 4,508 mmcf (does not include deductions) from PA PUC Gas IRP reports



2009 Pennsylvania Gas Utility Demand total 572,519 mmcf

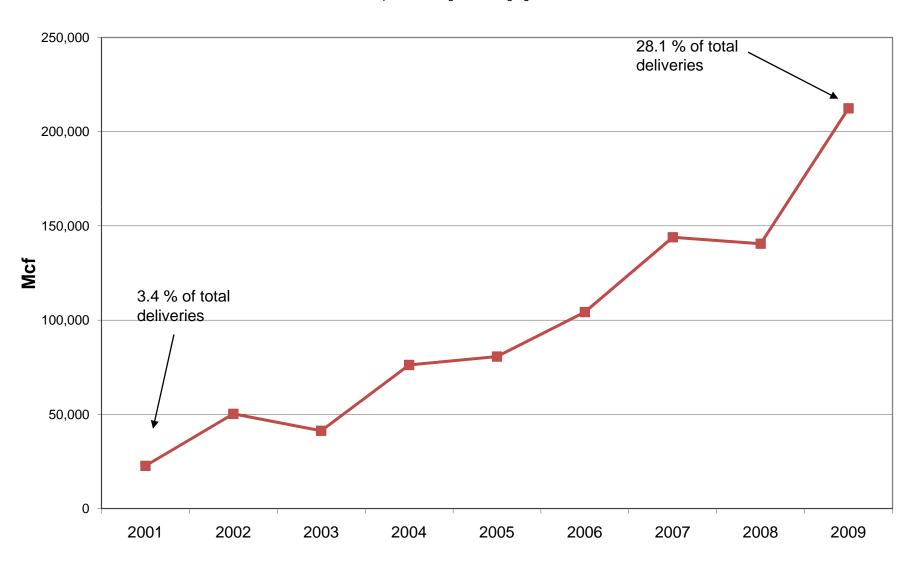


2009 Natural gas delivered for competitive suppliers by Pennsylvania gas utilities



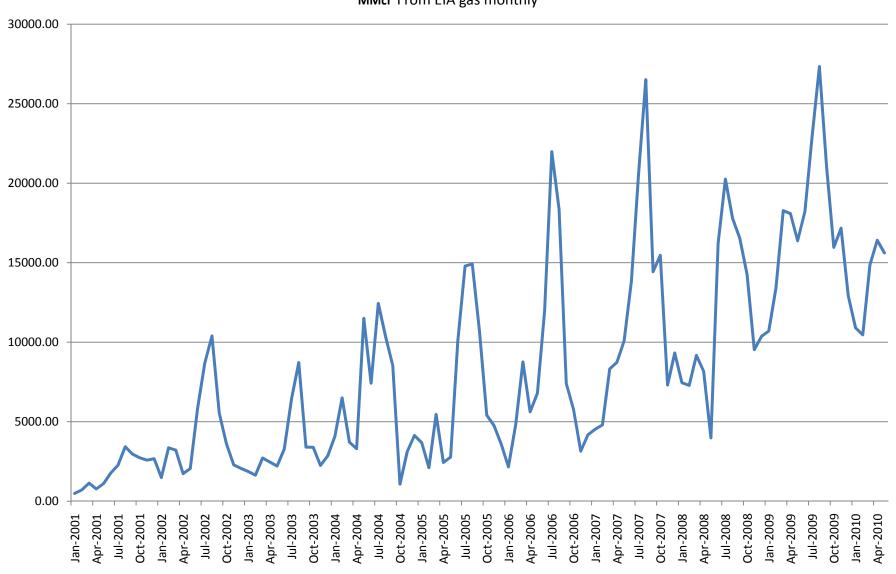
Gas Delivered for Pennsylvania Electric Generation

From EIA http://www.eia.gov/dnav/ng/ng_cons_sum_dcu_SPA_a.htm



Monthly Natural Gas Deliveries to Pennsylvania Electric Power Generation

MMcf From EIA gas monthly



2009 CUSTOMER STATISTICAL DATA									
Company	Number of Residential Customers	Average Use Per Customer (mcf)	Number of Commercial Customers	Average Use Per Customer (mcf)	Number of Industrial Customers	Average Use Per Customer (mcf)	Transport Customers	Average Use Transport (mcf)	
Columbia	307,468	86	29,082	366	328	2,929	76,278	95	
Central Penn	65,916	87	8,953	343	163	2,662	1,075	12,153	
Equitable	225,942	91	14,039	281	35	1,118	19,307	1,435	
NFG	195,663	95	13,923	279	260	1,026	2,026	8,218	
PECO	444,923	85	40,972	471	2	22,699	778	35,154	
Penn Natural	144,336	105	15,338	435	105	2,848	557	34,947	
PGW	481,497	75	25,649	361	689	1,057	2,211	10,354	
Dominion	236,089	91	20,442	302	36	4,870	101,541	354	
TW Phillips	58,229	85	4,410	501	7	113,766	50	272,995	
UGI	295,992	71	28,214	369	841	1,299	11,793	4,28	
Total	2,456,055		201,022		2,466		215,616		

Marcellus shale

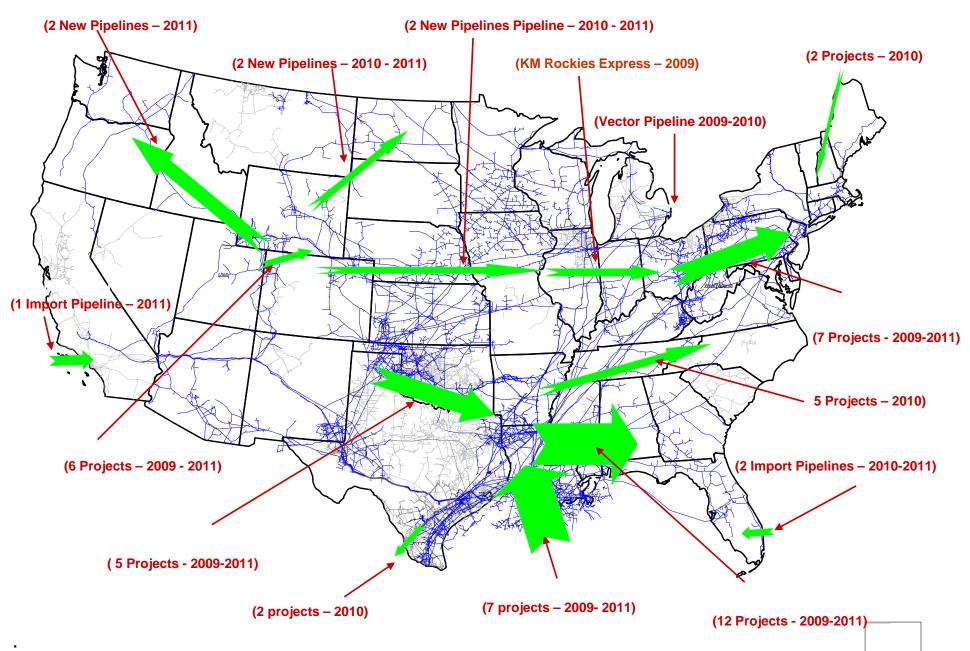
PA Act 15 of 2010 requires that Marcellus shale producers report gas production to the DEP. A new website for Marcellus data is available at:

www.marcellusreporting.state.pa.us/ogrereports/,.

As of Sept. 17, 2010:

- First Marcellus well drilled in 2005
- 4,959 Marcellus drilling permits have been issued.
- 2,102 wells have been drilled.
- 847 wells are producing.
- 194.5 Bcf was produced from July 1, 2009 to June 20, 2010.
 (Customers in Pennsylvania used a total of 756 Bcf in 2009.)
- DEP is issuing a weekly newsletter the Marcellus Shale
 Examiner available from the Bureau of oil and gas
 http://www.dep.state.pa.us/dep/deputate/minres/oilgas/Marcellusexaminer.htm

Major Potential Natural Gas Pipeline Expansions, 2009-2011



Source: Energy Information Administration, GasTran Gas Transportation Information System, Natural Gas Pipeline Projects Database.