

June 25, 2010

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor - 1 North
Harrisburg, PA 17120

RECEIVED

JUN 25 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, and Pennsylvania Power Company for Approval of Smart Meter Technology Procurement and Installation Plan – Docket No. M-2009-2123950
Pennsylvania Electric Company Tariff Supplement No. 20 – Smart Meter Technologies Charge Rider and Smart Meter Technologies Charge Rates**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") are eight (8) copies of Supplement No. 20 to Pennsylvania Electric Company's ("Penelec" or the "Company") Tariff Electric Pa. P.U.C. No. 79 in compliance with the Commission's Order at Docket No. M-2009-2123950, which bear an issue date of June 25, 2010. The tariff changes contained in Supplement No. 20 are proposed to be effective with service rendered on or after August 1, 2010.

The purpose of Supplement No. 20 is to reflect in Penelec's tariff the implementation of a Smart Meter Technologies Charge Rider and Smart Meter Technologies Charge ("SMT-C") rates for the Commercial, Residential, and Industrial Customer Classes for service rendered on or after August 1, 2010 through December 31, 2010. Supplement No. 20 is being filed pursuant to the Commission's Order at Docket No. M-2009-2123950 entered June 9, 2010.

Supporting details for the computation of the Penelec SMT-C rates are provided in Exhibit A, Schedules 1, 2, 3, 4, and 5 that accompany this filing.

Enclosed please find an extra copy of this letter for you to date stamp and return in the enclosed stamped, addressed envelope in order to indicate receipt of this filing.

If you have any questions regarding the enclosed documents, please contact Roxane Hartman at (610) 921-6534.

Sincerely,



Charles V. Fullem
Director of Rates & Regulatory Affairs-PA
(610) 921-6525

Enclosures

c: Certificate of Service

PENNSYLVANIA ELECTRIC COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 11 - 18 of this Tariff**

RECEIVED

JUN 25 2010

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

Issued: June 25, 2010

Effective: August 1, 2010

**By: Anthony J. Alexander, CEO
Reading, Pennsylvania**

NOTICE

Supplement No. 20 adds a new Rider T – Smart Meter Technologies Charge Rider and decreases and changes Rider R.
See Twentieth Revised Page 2.

LIST OF MODIFICATIONS

Riders

Rider R – Voluntary Prepayment Plan Rider: Decreases to charges have been made (See Fourth Revised Page 188).

Rider T – Smart Meter Technologies Charge Rider has been added to this Tariff (See Original Pages 196-199).

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RIDERS

Rider R (continued)

Schedule divided by the actual monthly kWhs delivered as of the Computational Month plus existing VPPC.

Computational Month – The one month period for which the data necessary to compute the VPPC as of each Effective Date is available.

Effective Date – The date for which there is a change in the ETCR or the date defined as a new voluntary prepayment contribution year.

Rate Schedule	VPPC (Cents per kWh)	Effective Date
Rate Schedule RS	1.10462 (D)	08/01/2010 (C)
Rate Schedule RT	1.09682 (D)	08/01/2010 (C)
Rate Schedule GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate	1.26539 (D)	08/01/2010 (C)
Rate Schedule GS – Small	1.74466 (D)	08/01/2010 (C)
Rate Schedule GS- Medium	1.44271 (D)	08/01/2010 (C)

Amortization of Balance in Customer Accounts

$$ABCA = (CVPPB + \text{Int}) / (\text{AT}/12)$$

Whereas:

ABCA = Amortization rate of the Customer's VPP balance which will be credited to Customer's bill based on a dollar credit per month.

CVPPB = The Customer's VPP balance ("CVPPB") as of the beginning of the Amortization Period, included any interest earned through December 31, 2010 at the simple annual interest rate of 7.5%.

Int = Calculation of compounded interest at 7.5% annually for the Amortization Period.

Amortization Period - The amortization period for which each Amortization Term ("AT") is applicable to as shown in the table below:

(D) Decrease

(C) Change

RIDERS

RIDER T

SMART METER TECHNOLOGIES CHARGE RIDER

A Smart Meter Technologies ("SMT") Charge ("SMT-C") shall be applied as a monthly Customer charge during each billing month to metered Customers served under this Tariff, with the exception of those served under Borderline Service rates, determined to the nearest cent. The SMT-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

For service rendered August 1, 2010 through December 31, 2010 the SMT-C rates billed by Customer Class are as follows:

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

\$2.01 per month.

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, and Rate H,):

\$2.02 per month.

Industrial Customer Class (Rate GS-Large, Rate GP, and Rate LP):

\$1.90 per month.

RIDERS

Rider T (Continued)

The SMT-C rates by Customer Class shall be calculated in accordance with the formula set forth below:

$$\text{SMT-C} = [((\text{SMT}_C - E) / \text{ACCC}) / 12] \times [1 / (1 - T)]$$

$$\text{SMT}_C = \text{SMT}_{\text{Exp1}} + \text{SMT}_{\text{Exp2}}$$

Where:

SMT-C = The monthly charge by Customer Class as defined by this rider applied to each Customer billed under the Rate Schedules identified in this rider.

SMT_C = The Smart Meter Technologies Costs by Customer Class projected to be incurred by the Company for the SMT-C Computational Year calculated in accordance with the formula shown above.

SMT_{Exp1} = A projection of costs to be incurred associated with the Customer Class specific Smart Meter Technology Procurement and Installation Plan ("Plan") as approved by the Commission for the SMT-C Computation Year by Customer Class including carrying charges on capital costs, depreciation expense, and operational and maintenance expenses. These costs would also include an allocated portion of any projected indirect costs to be incurred benefiting all Customer Classes of the Company's Plan for the SMT-C Computational Year. Any reduction in operating expenses or avoided capital expenditures due to the Smart Metering Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost that is recoverable. Such reductions shall include any reductions in the Company's current meter and meter reading costs.

SMT_{Exp2} = An allocated portion of incremental administrative start-up costs incurred by the Company through July 31, 2010 in connection with the development of the Company's Plan. These costs to design, create, and obtain Commission approval for the Company's Plan include, but are not limited to, consultant costs, legal fees, and other direct and indirect costs associated with the development and implementation of the Company's Plan in compliance with Commission directives. These costs shall be amortized over the 5-month period ending December 31, 2010. Interest will be calculated monthly on the average of the beginning and end of month cumulative balance of these costs as incurred and included in the determination of the monthly amortized amount. The interest shall be computed based on the legal rate determined pursuant to 41 P.S. § 202.

RIDERS

Rider T (Continued)

- E = The over or under-collection of SMT costs by Customer Class that results from the billing of the SMT-C rates during the SMT Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly at the legal rate determined pursuant to 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded or the under-collection is recovered from Customers in the specific Customer Class. Any reduction in operating expenses or avoided capital expenditures due to the Smart Metering Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is reconciled to the billed SMT-C rates during the SMT Reconciliation Year. Such reductions shall include any reductions in the Company's current meter and meter reading costs.
- ACCC = The Company's projected Average Customer Class Count for the specific Customer Class for the SMT-C Computational Year.
- T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this rider shall have the definitions specified in the Definitions of Terms section of this tariff. For the purpose of this rider, the following additional definitions shall apply:

1. SMT-C Computational Year – The 12-month period from January 1 through the following December 31 with the exception of the initial SMT-C Computational Year that will be the 5-month period from August 1, 2010 through December 31, 2010.
2. SMT-C Reconciliation Year – The 12-month period ending June 30 immediately preceding the SMT-C Computational Year.

RIDERS

Rider T (Continued)

The initial SMT-C rates pursuant to this rider shall be effective August 1, 2010 through December 31, 2010. Subsequent SMT-C rates shall be filed with the Commission by August 1 of each year and the SMT-C rates shall become effective the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that the SMT-C rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred during the then-current SMT-C Computational Year, the Company may request that the Commission approve one or more interim revisions to the SMT-C rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this rider within thirty (30) days following the conclusion of each SMT-C Reconciliation Year.

At the conclusion of the duration of this reconciliation rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the SMT-C rates shall be subject to annual review and audit by the Commission.

PENNSYLVANIA ELECTRIC COMPANY
 Computation of Proposed Smart Technologies Charges ("SMT-C") by Customer Class
 For the Five Months Ending December 31, 2010

$$\text{Smart Technologies Charge} = \text{SMT-C} = [((\text{SMTc} - \text{E}) / \text{ACCC}) / 12] \times [1 / (1 - \text{T})]$$

Line No.	Description	All Customer Classes Amounts	Residential Customer Class Computations	Commercial Customer Class Computations	Industrial Customer Class Computations
	(1)	(2)	(3)	(4)	(5)
1	SMTc = Smart Meter Technologies Costs by Customer Class (See Schedule 2 for Support)	\$ 5,505,409	\$ 4,725,173	\$ 772,444	\$ 7,792
2	E = Cumulative Prior Reconciliation Period's Net Over / (Under) Collections	\$ -	\$ -	\$ -	\$ -
3	ACCC = Projected Average Customer Class Count for the SMT-C Computation Year as Abbreviated for the Five Months Ending December 31, 2010 (See Schedule 5 for Support)		500,827 Avg. Count	81,160 Avg. Count	872 Avg. Count
4	$(\text{SMTc} - \text{E}) / \text{ACCC} / 5 \text{ Month}$ $[((\text{Line 1} + \text{Line 2}) / \text{Line 3}) / 5 \text{ Months (A)}]$		\$ 1.89 per Month	\$ 1.90 per Month	\$ 1.79 per Month
5	1 / (1 - T): (T = 5.90% PA Gross Receipts Tax in Base Rates)		<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>
6	SMTc = Smart Meter Technologies Charge (Line 4 X Line 5)		<u>\$ 2.01 per Month</u>	<u>\$ 2.02 per Month</u>	<u>\$ 1.90 per Month</u>

Note (A) Initial SMT-C rates proposed to effective for the five months ending December 31, 2010. Accordingly, five months are used to computed the monthly customer charge.

PENNSYLVANIA ELECTRIC COMPANY
 Projected Smart Technologies Costs ("SMTc") by Customer Class
 For the Smart Meter Technologies Charge ("SMT-C") Computation Year
 Five Months Ending December 31, 2010

Smart Technologies Costs = SMTc = SMTexp1 + SMTexp2

Line No.	Description	Total All Customer Classes Costs	Residential Customer Class Costs	Commercial Customer Class Costs	Industrial Customer Class Costs
	(1)	(2)	(3)	(4)	(5)
1	SMTexp1 Assessment Period Costs (See Schedule 3 for Supporting Details)	\$ 3,673,749	\$ 3,153,098	\$ 515,449	\$ 5,202
2	SMTexp1 Cost Recovery of SMT Capital Expenditures	\$ -	\$ -	\$ -	\$ -
3	SMTexp1 Offsetting Reduction in Operating Expenses and Capital Expenditures due to Smart Meter Program	\$ -	\$ -	\$ -	\$ -
4	SMTexp2 Costs (See Schedule 4 for Supporting Details)	\$ 1,831,660	\$ 1,572,075	\$ 256,995	\$ 2,590
5	Total SMTc Costs (Line 1 + Line 2 - Line 3 + Line 4)	\$ 5,505,409	\$ 4,725,173	\$ 772,444	\$ 7,792

PENNSYLVANIA ELECTRIC COMPANY
Projected Smart Meter Technologies Assessment Period Direct and Common Costs Recoverable Through Smart Meter Technologies Charges ("SMT-C")
For the Five Months Ending December 31, 2010

		Projected Smart Meter Technologies Direct and Common Costs					
Line No.	Smart Meter Technologies Direct and Common Assessment Period Costs Descriptions	August 2010	September 2010	October 2010	November 2010	December 2010	5 Months Ending December 2010
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Internal Administration Labor	\$ 8,618.06	\$ 8,618.06	\$ 8,618.12	\$ 8,618.06	\$ 8,618.06	\$ 43,090.36
2	Dues, Fees, Licenses	\$ 310,569.00	\$ 310,569.00	\$ 310,569.00	\$ 310,569.00	\$ 310,571.00	\$ 1,552,847.00
3	General Business and Travel	\$ 9,739.00	\$ 9,739.00	\$ 9,739.00	\$ 9,739.00	\$ 9,741.00	\$ 48,697.00
4	Materials	\$ 27,123.00	\$ 27,123.00	\$ 27,123.00	\$ 27,123.00	\$ 27,126.00	\$ 135,618.00
5	Other	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Outside Professional and Contractor Services	\$ 378,699.38	\$ 378,699.37	\$ 378,699.38	\$ 378,699.37	\$ 378,699.38	\$ 1,893,496.88
7	Total Projected Smart Meter Technologies Direct and Common Costs (Lines 1 through 6)	\$ 734,748.44	\$ 734,748.43	\$ 734,748.50	\$ 734,748.43	\$ 734,755.44	\$ 3,673,749.24

Allocation of Projected Direct and Common Costs based on Actual Customer Class Meter Counts for May 2010 determined as follows:

Line No.	Customer Class	May 2010 Meter Count by Customer Class	Percentage Customer Class to All Customer Classes	Allocation of Projected Direct and Common Costs for 5 Months Ending December 31, 2010 (Rounded)
		A	B	C = B X Line 7, Col. 7
8	Residential Customer Class	501,529	85.8278%	\$ 3,153,098
9	Commercial Customer Class	81,987	14.0306%	\$ 515,449
10	Industrial Customer Class	827	0.1416%	\$ 5,202
11	Total Meter Count	584,343	100.0000%	\$ 3,673,749

PENNSYLVANIA ELECTRIC COMPANY
 Calculation of Smart Meter Technologies Start-Up Costs Recoverable Through Smart Meter Technologies Charges ("SMT-C")
 For the Five Months Ending December 31, 2010

Interest Rate Per Month Based on Rate per 41 P.S. § 202 = 0.5000%

Line No.	Description	Actual = A		Month	Year	Allocation by Customer Class of Common Costs (A)			
		Budget = B	(3)			100.0000%	85.8278%	14.0306%	0.1416%
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
1	Costs Booked For Month	A	5	2009	\$ -	\$ -	\$ -	\$ -	
2	Costs Booked For Month	A	6	2009	\$ 1,165.80	\$ 1,000.41	\$ 163.54	\$ 1.65	
3	Interest Accrued for Month (B)	A	6	2009	\$ 2.91	\$ 2.50	\$ 0.41	\$ -	
4	End of Month Balance with Interest	A	6	2009	\$ 1,168.51	\$ 1,002.91	\$ 163.95	\$ 1.65	
5	Costs Booked For Month	A	7	2009	\$ 42,621.47	\$ 36,581.07	\$ 5,980.05	\$ 60.35	
6	Interest Accrued for Month (B)	A	7	2009	\$ 112.40	\$ 96.47	\$ 15.77	\$ 0.16	
7	End of Month Balance with Interest	A	7	2009	\$ 43,602.38	\$ 37,680.45	\$ 6,159.77	\$ 62.16	
8	Costs Booked For Month	A	8	2009	\$ 6,017.41	\$ 5,164.81	\$ 844.28	\$ 8.52	
9	Interest Accrued for Month (B)	A	8	2009	\$ 234.56	\$ 201.32	\$ 32.91	\$ 0.33	
10	End of Month Balance with Interest	A	8	2009	\$ 50,154.35	\$ 43,046.38	\$ 7,036.96	\$ 71.01	
11	Costs Booked For Month	A	9	2009	\$ 3,789.52	\$ 3,252.46	\$ 531.69	\$ 5.37	
12	Interest Accrued for Month (B)	A	9	2009	\$ 260.25	\$ 223.37	\$ 36.51	\$ 0.37	
13	End of Month Balance with Interest	A	9	2009	\$ 54,204.12	\$ 46,522.20	\$ 7,605.16	\$ 76.76	
14	Costs Booked For Month	A	10	2009	\$ 64,134.13	\$ 55,044.91	\$ 8,998.40	\$ 90.82	
15	Interest Accrued for Month (B)	A	10	2009	\$ 431.99	\$ 370.23	\$ 60.52	\$ 0.61	
16	End of Month Balance with Interest	A	10	2009	\$ 118,769.81	\$ 101,937.34	\$ 18,664.09	\$ 168.18	
17	Costs Booked For Month	A	11	2009	\$ 23,283.35	\$ 19,866.42	\$ 3,263.99	\$ 32.94	
18	Interest Accrued for Month (B)	A	11	2009	\$ 652.01	\$ 559.61	\$ 91.48	\$ 0.92	
19	End of Month Balance with Interest	A	11	2009	\$ 142,684.97	\$ 122,463.37	\$ 20,019.56	\$ 202.04	
20	Costs Booked For Month	A	12	2009	\$ 66,818.77	\$ 57,434.91	\$ 9,389.10	\$ 94.76	
21	Interest Accrued for Month (B)	A	12	2009	\$ 880.72	\$ 755.90	\$ 123.57	\$ 1.25	
22	End of Month Balance with Interest	A	12	2009	\$ 210,484.46	\$ 180,654.18	\$ 29,532.23	\$ 298.05	
23	Costs Booked For Month	A	1	2010	\$ 29,319.21	\$ 25,184.03	\$ 4,113.66	\$ 41.52	
24	Interest Accrued for Month (B)	A	1	2010	\$ 1,125.72	\$ 966.18	\$ 157.95	\$ 1.59	
25	End of Month Balance with Interest	A	1	2010	\$ 240,929.39	\$ 206,784.39	\$ 33,803.64	\$ 341.16	
26	Costs Booked For Month	A	2	2010	\$ 12,420.44	\$ 10,660.19	\$ 1,742.66	\$ 17.59	
27	Interest Accrued for Month (B)	A	2	2010	\$ 1,235.70	\$ 1,060.57	\$ 173.38	\$ 1.75	
28	End of Month Balance with Interest	A	2	2010	\$ 254,585.53	\$ 218,505.16	\$ 35,719.88	\$ 360.49	
29	Costs Booked For Month	A	3	2010	\$ 12,213.76	\$ 10,482.80	\$ 1,713.86	\$ 17.30	
30	Interest Accrued for Month (B)	A	3	2010	\$ 1,303.46	\$ 1,118.73	\$ 182.88	\$ 1.85	
31	End of Month Balance with Interest	A	3	2010	\$ 268,102.75	\$ 230,106.69	\$ 37,616.42	\$ 379.64	
32	Costs Booked For Month	A	4	2010	\$ 27,651.76	\$ 23,732.90	\$ 3,879.71	\$ 39.15	
33	Interest Accrued for Month (B)	A	4	2010	\$ 1,409.64	\$ 1,209.66	\$ 197.78	\$ 2.00	
34	End of Month Balance with Interest	A	4	2010	\$ 297,154.15	\$ 255,049.45	\$ 41,693.91	\$ 420.79	
35	Costs Booked For Month	A	5	2010	\$ 25,081.99	\$ 22,042.29	\$ 3,603.34	\$ 36.36	
36	Interest Accrued for Month (B)	A	5	2010	\$ 1,550.03	\$ 1,330.38	\$ 217.48	\$ 2.19	
37	End of Month Balance with Interest	A	5	2010	\$ 324,396.17	\$ 278,422.10	\$ 45,514.73	\$ 459.34	
38	Costs Booked For Month	B	6	2010	\$ 734,748.50	\$ 630,618.47	\$ 103,089.62	\$ 1,040.41	
39	Interest Accrued for Month (B)	B	6	2010	\$ 3,458.65	\$ 2,968.65	\$ 485.30	\$ 4.90	
40	End of Month Balance with Interest	B	6	2010	\$ 1,062,603.52	\$ 912,009.22	\$ 149,089.65	\$ 1,504.65	
41	Costs Booked For Month	B	7	2010	\$ 734,748.43	\$ 630,618.41	\$ 103,089.61	\$ 1,040.41	
42	Interest Accrued for Month (B)	B	7	2010	\$ 7,149.89	\$ 6,136.59	\$ 1,003.17	\$ 10.13	
43	End of Month Balance with Interest	B	7	2010	\$ 1,804,501.84	\$ 1,548,764.23	\$ 253,182.44	\$ 2,555.17	
44	Monthly Pymt with Interest Over 5 Months Ending December 31, 2010 (Rounded to Whole Dollars) to be included as Monthly Costs for Penelec SMT-C Rider Reconciliations				\$ 368,332	\$ 314,415	\$ 51,399	\$ 518	
45	Estimated Monthly Payment Amounts for 5 Months Ending December 31, 2010 to be Recovered in SMT-C rates (Line 44 X 5)				\$ 1,831,660	\$ 1,572,075	\$ 256,995	\$ 2,590	

Notes

(A) Allocation of Common Costs based on Actual Customer Class Meter Counts for May 2010 determined as follows:

	Total Meter Count	Residential Customer Class Meter Count	Commercial Customer Class Meter Count	Industrial Customer Class Meter Count
Meter Count	584,343	501,529	81,987	827
Meter Percentage	100.0000%	85.8278%	14.0306%	0.1416%

(B) Monthly Interest calculated on average of (1) prior month balance with interest, and (2) current month's ending balance before interest consistent with wording contained in Penelec's Smart Meter Technologies Charge ("SMT-C") Rider. Monthly interest rate based on annual interest rate per 41 P.S. § 202

PENNSYLVANIA ELECTRIC COMPANY
Projected Average Customer Class Count ("ACCC") by Customer Class
For the Smart Meter Technologies Charge ("SMT-C") Computation Year
Five Months Ending December 31, 2010

Line No.	Month	Residential	Commercial	Industrial
		Customer Class Count	Customer Class Count	Customer Class Count
	(1)	(2)	(3)	(4)
1	August 2010	500,412	81,032	871
2	September 2010	500,621	81,024	871
3	October 2010	500,668	81,147	870
4	November 2010	501,063	81,244	872
5	December 2010	501,372	81,355	874
6	Projected Average Customer Class Counts ("ACCC") for the Five Months Ending December 31, 2010	500,827	81,160	872

RECEIVED

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

JUN 25 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Joint Petition of Metropolitan Edison :
Company, Pennsylvania Electric Company : Docket No. M-2009-2123950
and Pennsylvania Power Company for :
Approval of Smart Meter Technology :
Procurement and Installation Plan :

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code §1.54 (relating to service by a participant).

Service by First Class Mail, as follows:

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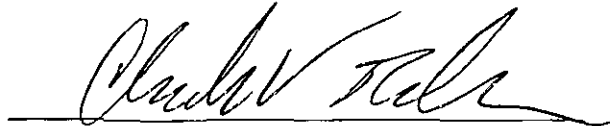
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Dated: June 25, 2010



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