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March 17, 2011

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MAR 17 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAURosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: Joint Application of West Penn Power Company d/b/a Allegheny Power, Trans-Allegheny Interstate Line Company and FirstEnergy Corp. for a Certificate of Public Convenience under Section 1102(a)(3) of the Public Utility Code approving a change of control of West Penn Power Company and Trans-Allegheny Interstate Line Company;
Docket Nos. A-2010-2176520 and A-2010-2176732**

**Tariff Revisions for Supplement No. 205 Electric-Pa.P.U.C. No. 39
Tariff Revisions for Supplement No. 151 Electric-Pa.P.U.C. No. 37**

Dear Secretary Chiavetta:

Enclosed for filing¹ by West Penn Power Company ("West Penn") are nine (9) copies of tariff supplements to commence a FirstEnergy Merger Credit, Supplement No. 205 to Electric – Pa. P.U.C. No. 39 and Supplement No. 151 to Electric – Pa. P.U.C. No. 37.

On May 14, 2010, West Penn, Trans-Allegheny Interstate Line Company and FirstEnergy Corp. filed with the Commission a Joint Application to obtain approval for a change of control of West Penn and Trans-Allegheny Interstate Line Company, to be effected by the merger of Allegheny Energy, Inc., with Element Merger Sub., Inc., a wholly owned subsidiary of FirstEnergy Corp. On October 25, 2010, a Joint Petition For Partial Settlement ("Settlement") was filed with the Commission. Paragraph 17 of the Settlement states:

Certain merger savings will be shared with West Penn Residential customers and the Tariff 37 customer over three years beginning 60 days after consummation of the Merger. These savings will be shared by West Penn providing a credit to residential customers' distribution rates totaling \$3.57 million per year for three years, and by West Penn providing a credit to the Tariff 37 customer's distribution rates of \$15,000 per year for three years. Any such credits shall be provided to all such

¹ This filing is made by Federal Express and is deemed filed March 17, 2011.

Rosemary Chiavetta, Secretary
March 17, 2011
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SECRETARY'S BUREAU

customers regardless of whether they are on default service or take service from an EGS.

By Order adopted February 24, 2011, the Commission approved the Joint Application as supplemented by the Settlement, and as modified by the Commission. On February 25, 2011, the merger of FirstEnergy Corp. and Allegheny Energy, Inc. was consummated. In accordance therewith, the Company submits its compliance tariff filing to commence a FirstEnergy Merger Credit for Electric – Pa. P.U.C. No. 39 and Electric – Pa. P.U.C. No. 37 to begin April 25, 2011, which is within 60 days after consummation of the merger. The tariff filings are dated today, March 17, 2011, with an effective date of April 25, 2011.

Respectfully submitted,


John L. Munsch
Attorney

JLM:sac

Enclosures

cc: Certificate of Service

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

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MAR 17 2011

JOINT APPLICATION OF WEST PENN :
POWER COMPANY doing business as :
ALLEGHENY POWER, TRANS- :
ALLEGHENY INTERSTATE LINE :
COMPANY AND FIRSTENERGY CORP. :
FOR A CERTIFICATE OF PUBLIC :
CONVENIENCE UNDER SECTION :
1102(A)(3) OF THE PUBLIC UTILITY CODE :
APPROVING A CHANGE OF CONTROL OF :
WEST PENN POWER COMPANY AND :
TRANS-ALLEGHENY INTERSTATE LINE :
COMPANY :

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

DOCKET NOS. A-2010-2176520
A-2010-2176732

CERTIFICATE OF SERVICE

I hereby certify that this 17th day of March, 2011, I have served a true and correct copy of **West Penn Power Company's Tariff Changes to Supplement No. 205 Electric-Pa.P.U.C. No. 39 and Supplement No. 151 Electric-Pa.P.U.C. No. 37** by FedEx Next Day upon the following persons in the manner specified in accordance with the requirements of 52 Pa. Code § 1.54:

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MAR 17 2011
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

WEST PENN POWER COMPANY

~~TRADING AND DOING BUSINESS AS ALLEGHENY POWER~~

TARIFF

**Rate Schedules
and Rules and Regulations**

FOR

ELECTRIC SERVICE

IN

The Territory as Defined on
Pages 3-1, 3-2, 3-3, 3-4, 3-5, 3-6 and 3-7 of this Tariff

RECEIVED

MAR 17 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Issued: ~~February 25~~ March 17, 2011
2011

Effective: ~~March 1~~ April 25,

~~Rodney L. Dickens~~
Charles E. Jones

President

Cabin Hill

Greensburg, PA

NOTICE

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT**CHANGES**

~~Schedule 10, Domestic Service—Sixteenth Revised Page No. 6-1~~

~~Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~

~~Schedule 20, General Service—Tenth Revised Page No. 7-1~~

~~Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~

~~Schedule 22, Church and School Service—Ninth Revised Page No. 8-1~~

~~Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~

~~Schedule 22, Church and School Service—Sixteenth Revised Page No. 8-3~~

~~Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~

~~Schedule 22, Church and School Service—Sixteenth Revised Page No. 8-4~~

~~Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~

~~Schedule 23, Athletic Field Lighting Service—Seventeenth Revised Page No. 9-1~~

~~Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~

~~Schedule 24, Fair and Carnival Service—Seventeenth Revised Page No. 10-1~~

~~Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~

~~Schedule 30, General Power Service—Fifth Revised Page No. 11-4~~

~~Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~

~~Schedule 40, Primary Power Service—Ninth Revised Page No. 13-2~~

~~Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~

~~Schedule 41, Primary Power Service—Sixteenth Revised Page No. 14-2~~

~~Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~

~~Schedule 44, Primary Power Service—Third Revised Page No. 15-1~~

~~Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~

~~Schedule 44, Primary Power Service—Sixteenth Revised Page No. 15-2~~

~~Blank page due to repagination.~~

~~Schedule 46, Primary Power Service FirstEnergy Merger Credit—Fourth Revised Page No. 16-15-4~~

~~Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~

~~Schedule 46, Primary Power Service—Ninth Revised Page No. 16-2~~

~~Blank page due to repagination.~~

~~Schedule 51, Street Lighting Service—Fifteenth Revised Page No. 17-1~~

~~Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~

~~Schedule 52, Outdoor Lighting Service—Sixteenth Revised Page No. 18-1~~

~~Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~

New FirstEnergy Merger Credit applicable to all Residential Customers receiving distribution service under Schedule 10.

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

- ~~Schedule 53, Street and Area Lighting—Sixteenth Thirty-third Revised Page No. 19-1
Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~
- ~~Schedule 54, Street Lighting Service—Sixteenth Revised Page No. 20-1
Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~
- ~~Schedule 55, Area Lighting Service—Sixteenth Revised Page No. 21-1
Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~
- ~~Schedule 56, Street Lighting Service—Fifth Revised Page No. 22-1
Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~
- ~~Schedule 57, Outdoor Lighting—Sixteenth Revised Page No. 23-1
Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~
- ~~Schedule 57, Outdoor Lighting—Seventeenth Revised Page No. 23-2-1
Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~
- ~~Schedule 57, Outdoor Lighting—Seventeenth Revised Page No. 23-3
Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~
- ~~Schedule 58, Outdoor Lighting—Seventeenth Revised Page No. 24-1
Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~
- ~~Schedule 58, Outdoor Lighting—Sixteenth Revised Page No. 24-2
Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~
- ~~Schedule 59, Outdoor Lighting—Equipment and Maintenance Service—Seventh Revised Page No. 25-1-
Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~
- ~~Schedule 59, Outdoor Lighting—Equipment and Maintenance Service—Sixth Revised Page No. 25-2-
Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~
- ~~Schedule 59, Outdoor Lighting—Equipment and Maintenance Service—Sixth Revised Page No. 25-3-
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- ~~Schedule 71, Mercury Vapor Street and Highway Lighting Service—Sixteenth Revised Page No. 26-1-
Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~
- ~~Schedule 86, Alternative Generation Rider—Fifth Revised Page No. 28-4
Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~
- ~~Schedule 90, Surge Suppression Service—Sixth Revised Page No. 33-1-
Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~
- ~~Transmission Service Charge Rider—Original Page No. 37-1-
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- ~~Transmission Service Charge Rider—Original Page No. 37-2-
Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~
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Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

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Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

| Issued ~~February 25~~ March 17, 2011
2011
|

Effective ~~March 4~~ April 25,

(C)

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FIRSTENERGY MERGER CREDIT

In addition to the charges provided in this Tariff, there shall be a credit as set forth below to all Residential Customers receiving distribution service under Schedule 10. This credit represents net savings resulting from the merger of Allegheny Energy, Inc. with FirstEnergy Corp. and, through a line item bill credit, provides a direct benefit to Customers.

Schedule	FirstEnergy Merger Credit
10	-\$0.48 per month

This credit is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill.

The FirstEnergy Merger Credit is calculated by dividing the future annual target credit by the total number of Customers forecasted to receive distribution service under Schedule 10 during the corresponding year. The annual target credit shall be \$3,570,000 per year for three years, plus any prior period reconciliation adjustment. The reconciliation adjustment will be: (1) filed by February 24 to become effective the forthcoming April 25 and shall include the net annual over-refund or under-refund of \$3,570,000 as of the end of the 12-month period ending April 24; and (2) based on the nine-month actual over-refund or under-refund balance at the end of January and the three-month forecasted balance for the months of February through April 24. Upon determination that the credit, if left unchanged, would result in a material over/under-refund, the Company may file a proposed interim revision of the credit for Commission approval.

The FirstEnergy Merger Credit will be applied to all Customer bills in a manner that assures that the credit is fully returned to ratepayers.

The FirstEnergy Merger Credit shall terminate for service rendered on or after April 25, 2014. There shall be a final reconciliation submitted to the Commission for eventual collection from Customers or refund to Customers.

(C) Indicates Change

Concluded on Page No. 5-4A

WEST PENN POWER COMPANY

TARIFF

**Rate Schedules
and Rules and Regulations**

FOR

ELECTRIC SERVICE

IN

The Territory as Defined on
Pages 3-1, 3-2, 3-3, 3-4, 3-5, 3-6 and 3-7 of this Tariff

RECEIVED

MAR 17 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Issued: March 17, 2011

Effective: April 25, 2011

Charles E. Jones

President

Cabin Hill

Greensburg, PA

NOTICE

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

FirstEnergy Merger Credit – Fourth Revised Page No. 5-4

New FirstEnergy Merger Credit applicable to all Residential Customers receiving distribution service under Schedule 10.

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Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

FIRSTENERGY MERGER CREDIT

(C)

In addition to the charges provided in this Tariff, there shall be a credit as set forth below to all Residential Customers receiving distribution service under Schedule 10. This credit represents net savings resulting from the merger of Allegheny Energy, Inc. with FirstEnergy Corp. and, through a line item bill credit, provides a direct benefit to Customers.

Schedule	FirstEnergy Merger Credit
10	-\$0.48 per month

This credit is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill.

The FirstEnergy Merger Credit is calculated by dividing the future annual target credit by the total number of Customers forecasted to receive distribution service under Schedule 10 during the corresponding year. The annual target credit shall be \$3,570,000 per year for three years, plus any prior period reconciliation adjustment. The reconciliation adjustment will be: (1) filed by February 24 to become effective the forthcoming April 25 and shall include the net annual over-refund or under-refund of \$3,570,000 as of the end of the 12-month period ending April 24; and (2) based on the nine-month actual over-refund or under-refund balance at the end of January and the three-month forecasted balance for the months of February through April 24. Upon determination that the credit, if left unchanged, would result in a material over/under-refund, the Company may file a proposed interim revision of the credit for Commission approval.

The FirstEnergy Merger Credit will be applied to all Customer bills in a manner that assures that the credit is fully returned to ratepayers.

The FirstEnergy Merger Credit shall terminate for service rendered on or after April 25, 2014. There shall be a final reconciliation submitted to the Commission for eventual collection from Customers or refund to Customers.

(C) Indicates Change

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

RECEIVED

MAR 17 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Issued March 17, 2011

Effective April 25, 2011

BY: Charles E. Jones
President
Cabin Hill
Greensburg, Pennsylvania

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

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New FirstEnergy Merger Credit.

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Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

(C)

FIRSTENERGY MERGER CREDIT

In addition to the charges provided in this Tariff, there shall be a credit as set forth below. This credit represents net savings resulting from the merger of Allegheny Energy, Inc. with FirstEnergy Corp. and, through a line item bill credit, provides a direct benefit to Customers.

FirstEnergy Merger Credit
-\$1,250.00 per month

This credit is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill.

The FirstEnergy Merger Credit is calculated by dividing the future annual target credit by twelve. The annual target credit shall be \$15,000 per year for three years, plus any prior period reconciliation adjustment. The reconciliation adjustment will be: (1) filed by February 24 to become effective the forthcoming April 25 and shall include the net annual over-refund or under-refund of \$15,000 as of the end of the 12-month period ending April 24; and (2) based on the nine-month actual over-refund or under-refund balance at the end of January and the three-month forecasted balance for the months of February through April 24. Upon determination that the credit, if left unchanged, would result in a material over/under-refund, the Company may file a proposed interim revision of the credit for Commission approval.

The FirstEnergy Merger Credit shall terminate for service rendered on or after April 25, 2014. There shall be a final reconciliation submitted to the Commission for eventual collection from Customers or refund to Customers.

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WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

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BY: ~~Rodney L. Dickens~~ Charles E. Jones
President
Cabin Hill
Greensburg, Pennsylvania

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

~~Transmission Charges - Sixth Revised Page No. 6-2-~~

~~Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~

~~Transmission Service Charge Rider - Original Page No. 9 FirstEnergy Merger Credit - Third Revised Page No. 4-1 -~~

~~Moved the location of the Transmission Charge to the Transmission Service Charge Rider.~~

~~Transmission Service Charge Rider - Original Page No. 9-2-~~

~~Moved the location of the Transmission Charge to the Transmission Service Charge Rider.
New FirstEnergy Merger Credit.~~

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Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

(C)

~~With the effective date appearing below,
the Competitive Transition Charge is hereby canceled.~~

FIRSTENERGY MERGER CREDIT

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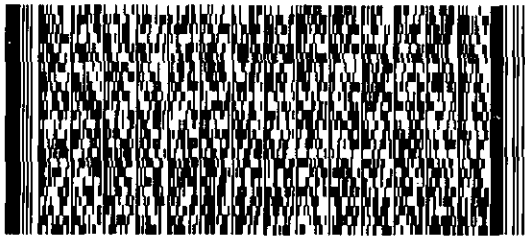
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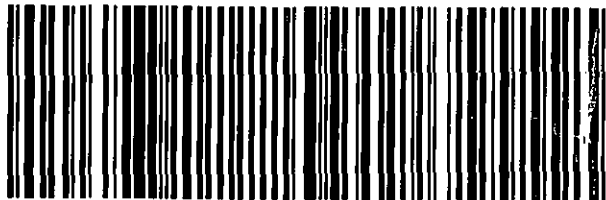
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