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FEDERAL EXPRESS

May 26, 2011

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

RECEIVED

MAY 26 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Supplement No. 106 to Tariff - Electric Pa. P.U.C. No. 201
Docket Nos. M-2011-2239841, M-2011-2239805,
M-2011-2240233 and M-2011-2243137**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is an original and eight (8) copies of Supplement No. 106 to PPL Electric's Tariff -- Electric Pa. P.U.C. No. 201. This supplement is being filed pursuant to the Commission's Secretarial Letters, entered on May 19, 2011, and its Order, entered May 25, 2011, at the above-captioned proceedings.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 26, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed report or need additional data, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire



PPL Electric Utilities Corporation

RECEIVED

MAY 26 2011

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: May 26, 2011

EFFECTIVE: June 1, 2011

This Tariff Supplement is being filed in compliance with the Commission's Secretarial Letters, entered on May 19, 2011, at Docket Nos. M-2011-2240233 and M-2011-2239841, its Order, entered on May 25, 2011, at Docket No. M-2011-2239805, as well as Docket No. M-2011-2243137.

DAVID G. DeCAMPLI, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Transmission Service Charge -1 (TSC)
Page No. 19Z.1A

The charges under the TSC are set forth for the period June 1, 2011 through May 31, 2012.

Generation Supply Charge -1 (GSC-1)
Page Nos. 19Z.5 and 19Z.5C

The charges under the GSC-1 are set forth for the period June 1, 2011 through August 31, 2011.

Act 129 Compliance Rider (ACR)
Page No. 19Z.10

The charges under the ACR are set forth for the period June 1, 2011 through May 31, 2012.

Rate Schedule RS, RTS(R), RTD(R),
GS-1, and GS-3
Page Nos. 20, 21, 22, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective June 1, 2011, is increased.

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PPL Electric Utilities Corporation

TRANSMISSION SERVICE CHARGE (CONTINUED)

(C)

TRANSMISSION SERVICE CHARGE

(C)

Changes under the TSC for the period June 1, 2011 through May 31, 2012, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, LP-6, LPEP, and IS-T (R)	LP-4 and IS-P (R)	GS-1, GS-3, IS-1 (R), BL, GH-1 (R), and GH-2 (R)	RS, RTS (R), and RTD (R)
Energy Rate (\$/kWh)	0.00041 (I)	0.00041 (D)	0.00894 (I)	0.00752 (I)
Demand Rate (\$/kW)	1.254 (D)	0.954 (D)		

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	\$/KWH (I)	\$/Watt (I)	Lumens	\$/Lamp (I)
	0.586		3,350	0.439	5,800	0.266	0.00894	0.00653	600
		6,650	0.686	9,500	0.382	1,000			0.330
		10,500	0.958	16,000	0.561	4,000			1.048
		20,000	1.518	25,000	1.013				
		34,000	2.588	50,000	1.590				
		51,000	3.577						

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers as of the end of the calendar month ended one month prior to the beginning of the computation quarter, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.
- S** = The Company's total retail KWH sales to participating BUSS customers in the applicable Customer Class, projected for the computation quarter (c).
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

For customers served under Rate Schedule RTS (R), the GSC-1, as calculated above, shall be reduced by 0.675 cents per KWH for the period January 1, 2011 through December 31, 2011. For customers served under Rate Schedules RS and RTD (R), the GSC-1, as calculated above, shall be increased during the period January 1, 2011 through December 31, 2011 by an amount equal to the estimated revenue shortfall resulting from this adjustment to the GSC-1 for Rate Schedule RTS (R).

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts other than the credit to Rate Schedule RTS (R) described above, but Part 2 of the STAS shall apply.

GENERATION SUPPLY CHARGE – 1

(C)

The following GSC-1 charges apply for Fixed Price Service during the period June 1, 2011 through August 31, 2011.

Customer Class	Small I&C	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 500 kW), LP-4 (< 500 kW) IS-1 (R), BL, GH-1 (R), and GH-2 (R)	RS and RTD (R) \$0.08047/KWH (D)
	\$0.12171/KWH (I)	RTS (R) \$0.07372/KWH (D)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	\$/KWH (I)	\$/Watt (I)	Lumens	\$/Lamp (I)
	7.984		3,350	5.976	5,800	3.627	0.12171	0.08892	600
		6,650	9.335	9,500	5.197	1,000			4.491
		10,500	13.047	16,000	7.643	4,000			14.264
		20,000	20.666	25,000	13.790				
		34,000	35.235	50,000	21.640				
		51,000	48.696						

(Continued)

(D) Indicates Decrease **(I)** Indicates Increase **(C)** Indicates Change

GENERATION SUPPLY CHARGE -1 (Continued)

(C)

TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

ON-PEAK HOURS (Continued)

Non-Summer Period (October 1 through May 31): On-peak hours for billing purposes are shown on the following table and reflect eastern prevailing time, Mondays to Fridays. Off-peak hours are all other weekday hours, weekends, New Year's Day, Memorial Day, Thanksgiving Day, and Christmas Day.

Customers will participate in accordance with their billing cycles and not calendar months. The Summer Period will begin with bills rendered during the period mid-May to mid-June and will end with bills rendered during the period mid-September through mid-October. The Non-Summer Period will begin with bills rendered during the period mid-September through mid-October and will end with bills rendered during the period mid-May to mid-June.

TIME-OF-USE GENERATION SUPPLY CHARGES

(C)

The following Generation Supply Charges apply for service under the TOU Program.

Rate Schedule RS	Non-Summer Peak Hours (5:00 PM to 7:00 PM)	Summer Peak Hours (1:00 PM to 6:00 PM) 6/01/11- 8/31/11
Generation Supply Charge (cts. per kWh)		
On-Peak Hours	Not Available	11.651 (I)
Off Peak Hours	Not Available	9.928 (I)

Rate Schedule RTS (R)	Non-Summer Peak Hours (5:00 PM to 9:00 PM)	Summer Peak Hours (1:00 PM to 6:00 PM) 6/01/11- 8/31/11
Generation Supply Charge (cts. per kWh)		
On-Peak Hours	Not Available	11.651 (I)
Off Peak Hours	Not Available	9.928 (I)

Rate Schedules GS-1, GS-3 (< 500 kW), GH-1 (R), GH-2 (R), and IS-1(R)	Non-Summer Peak Hours (7:00 AM to 7:00 PM)	Summer Peak Hours (7:00 AM to 7:00 PM) 6/01/11- 8/31/11
Generation Supply Charge (cts. per kWh)		
On-Peak Hours	Not Available	15.389 (I)
Off Peak Hours	Not Available	11.588 (I)

TERMINATING PARTICIPATION

A customer may leave this TOU Program in any calendar month after providing notice to the Company 16 days prior to the end of the billing cycle. The customer, if still receiving BUSS, will return to the standard GSC-1. This change will commence at the beginning of the customer's next billing cycle. The TOU Program set forth herein will expire on May 31, 2013.

(Continued)

(D) Indicates Decrease **(I)** Indicates Increase **(C)** Indicates Change

ACT 129 COMPLIANCE RIDER (CONTINUED)

ACT 129 COMPLIANCE RIDER CHARGE

(C)

Changes under the ACR for the period June 1, 2011 through May 31, 2012, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, LP-6, LPEP, and IS-T (R)	LP-4 and IS-P (R)	GS-1, GS-3, IS-1 (R), BL, GH-1 (R), and GH-2 (R)	RS, RTS (R), and RTD (R)
	\$0.491/KW (I)	\$0.491/KW (I)	\$0.00333/KWH (I)	\$0.00242/KWH (I)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	\$/KWH (I)	\$/Watt (I)	Lumens	\$/Lamp (I)
0.218		3,350	0.164	5,800	0.099	0.00333	0.00243	600	0.069
		6,650	0.255	9,500	0.142			1,000	0.123
		10,500	0.357	16,000	0.209			4,000	0.390
		20,000	0.565	25,000	0.377				
		34,000	0.964	50,000	0.592				
		51,000	1.332						

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge (Includes ACR, USR, and SMR)

\$8.75 per month (Customer Charge) plus

3.323 cts. per KWH for the first 200 KWH

(I)

3.323 cts. per KWH for the next 600 KWH

(I)

3.323 cts. per KWH for all additional KWH.

(I)

Competitive Transition Charge (Effective 12-9-10 through 12-31-10)

0.000 cts. per KWH for the first 200 KWH.

0.000 cts. per KWH for the next 600 KWH.

0.000 cts. per KWH for all additional KWH.

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge

The Generation Supply Charge included in this tariff applies to all KWH billed under this rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is the Customer Charge.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR, USR, and SMR)

\$18.06 per month (Customer Charge) plus

1.384 cts. per KWH for the first 200 KWH

(I)

1.384 cts. per KWH for the next 600 KWH

(I)

1.384 cts. per KWH for all additional KWH.

(I)

Competitive Transition Charge (Effective 12-9-10 through 12-31-10)

0.000 cts. per KWH for all KWH.

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is Customer Charge.

BILLING KW

The billing demand is the average kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period and is applied to the non-distribution components of the bill.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(Continued)

**RATE SCHEDULE RTD (R)
RESIDENTIAL SERVICE - TIME-OF-DAY**

(C)

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE RTD (R)

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR, USR, and SMR)

\$8.75 per month (Customer Charge) plus

3.323 cts. per KWH for the first 200 KWH.

(I)

3.323 cts. per KWH for the next 600 KWH.

(I)

3.323 cts. per KWH for all additional KWH.

(I)

Competitive Transition Charge (Effective 12-9-10 through 12-31-10)

0.000 cts. per KWH for all on-peak KWH.

0.000 cts. per KWH for all off-peak KWH.

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or kWh billed under this Rate Schedule.

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is the Customer Charge.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GS-1 (CONTINUED)

(C)

BILLING KW

The Billing KW for the Competitive Transition Charge and Distribution components are the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

SPACE CONDITIONING AND WATER HEATING (Effective 6-1-10)

For customers served under this Rate Schedule, energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at a Customer Charge of \$14.00 under this tariff provision. The following Competitive Transition Charge and for customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge applies. Any Billing KW resulting from usage is billed at a rate of \$4.530 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Generation Supply Charge</u>
10-21-10 through 12-31-10	0.000 cts. per KWH	GSC applies to all KWH

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR, USR, and SMR)

\$8.75 per month (Customer Charge) plus

3.323 cts. per KWH for the first 200 KWH.

3.323 cts. per KWH for the next 600 KWH.

3.323 cts. per KWH for all additional KWH.

(I)
(I)
(I)

Competitive Transition Charge (Effective 12-9-10 through 12-31-10)

0.000 cts. per KWH for the first 200 KWH.

0.000 cts. per KWH for the next 600 KWH.

0.000 cts. per KWH for all additional KWH.

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING (Effective 6-1-10)

For customers served under this Rate Schedule, energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at a Customer Charge of \$30.00 under this tariff provision. The following Competitive Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge applies. All Billing KW resulting from usage is billed at a rate of \$4.510 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive</u> <u>Transition Charge</u>	<u>Generation</u> <u>Supply Charge</u>
11-19-10 through 12-31-10	0.000 cts. per KWH	GSC applies to all KWH

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
 NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR, USR, and SMR)

\$8.75 per month (Customer Charge) plus

3.323 cts. per KWH for the first 200 KWH

3.323 cts. per KWH for the next 600 KWH.

3.323 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 12-9-10 through 12-31-10)

0.000 cts. per KWH for the first 200 KWH.

0.000 cts. per KWH for the next 600 KWH.

0.000 cts. per KWH for all additional KWH.

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

(Continued)

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Karen Posten
PPL Corporation
2 N 9th St

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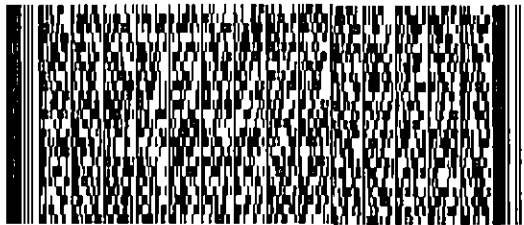
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ROSEMARY CHIAVETTA
PA PUBLIC UTILITY COMMISSION
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HARRISBURG, PA 17120

Ref # PER 205 734268 002
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PO #
Dept #

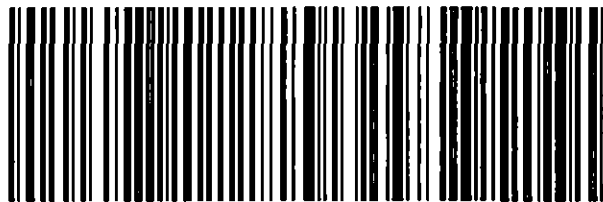
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