

July 29, 2011

Ms. Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street, 2nd Floor - 1 North Harrisburg, PA 17120

Re: Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, and Pennsylvania Power Company for Approval of Smart Meter Technology Procurement and Installation Plan – Docket No. M-2009-2123950 Pennsylvania Power Company Tariff Pa. P.U.C. No. 35, Supplement No. 76 – Change in Smart Meter Technologies Charge Rates

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") are an original and three (3) copies of Supplement No. 76 to Pennsylvania Power Company's ("Penn Power" or the "Company") Tariff Electric Pa. P.U.C. No. 35, which bear an issue date of July 29, 2011. The tariff changes contained in Supplement No. 76 are proposed to be effective with service rendered on or after January 1, 2012.

The purpose of Supplement No. 76 is to reflect in Penn Power's tariff changes in the Smart Meter Technologies Charge ("SMT-C") rates for the Commercial, Residential, and Industrial Customer Classes for service rendered on or after January 1, 2012 through December 31, 2012. Supplement No. 76 is being filed pursuant to the Commission's Order at Docket No. M-2009-2123950 entered June 9, 2010 and under the provisions of the PaPUC-approved Smart Meter Technologies Charge Rider.

Supporting details for the computation of the Penn Power SMT-C rates are provided in Exhibit A, Schedules 1, 2, 3, 4, and 5 that accompany this filing.

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2011 AUG-1 AM 10: 20

SECRETARY'S BUREAU

Enclosed please find an extra copy of this letter for you to date stamp and return in the enclosed stamped, addressed envelope in order to indicate receipt of this filing.

If you have any questions regarding the enclosed documents, please contact me at (610) 921-6525.

Sincerely,

Charles V. Fullem

Director of Rates & Regulatory Affairs-PA

(610) 921-6525

Enclosures

c: Certificate of Service

PENNSYLVANIA POWER COMPANY

Schedule of Rates, Rules and Regulations for Electric Service For List of Communities Served, See Pages 5 and 6

ISSUED: July 29, 2011 EFFECTIVE: January 1, 2012

Issued by Charles E. Jones, Jr. President 233 Frenz Drive New Castle, PA 16101 2011 AUG - 1 AM 10: 45

NOTICE

This Supplement Makes Changes to Existing Tariff -- See Seventieth Revised Sheet No. 1

Pennsylvania Power Company

LIST OF MODIFICATIONS

Rider

Change

The Smart Meter Technologies Charge Rider rates have been changed in this Tariff (See Sixth Revised Sheet No. 61.1).

Issued: July 29, 2011 Effective: January 1, 2012

(C)

(l)

(1)

(I)

SMART METER TECHNOLOGIES CHARGE RIDER

A Smart Meter Technologies ("SMT") Charge ("SMT-C") shall be applied as a monthly Customer charge during each billing month to metered Customers served under this Tariff determined to the nearest cent. The SMT-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

For service rendered January 1, 2012 through December 31, 2012 the SMT-C rates billed by Customer Class are as follows:

Residential Customer Class (Rate Schedules RS; RS Optional Controlled Service Rider; RH; RH Water Heating Option; WH; and GS Special Provision for Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services):

\$1.36 per month.

Commercial Customer Class (Rate Schedules GS, GS Special Provision GSDS, GS Optional Controlled Service Rider, PNP, GM, GM Optional Controlled Service Rider, OH with Cooling Capabilities, OH Without Cooling Capabilities, and WH Non-Residential):

\$1.43 per month.

Industrial Customer Class (Rate Schedules GP and GT):

\$1.43 per month.

(C) Change

(I) Increase

Issued: July 29, 2011 Effective: January 1, 2012

PENNSYLVANIA POWER COMPANY Computation of Proposed Smart Meter Technologies Charges ("SMT-C") by Customer Class For the Twelve Months Ending December 31, 2012

Smart Meter Technologies Charge = SMT-C = [((SMTc - E) /ACCC) /12] X [1 / (1 - T)]

Line		All Customer Classes		Cus	Residential stomer Class		Commercial Customer Class			Industrial Customer Class		
No.	Description			Amounts Comp			Computations			Co	mputations	
	(1)		(2)		(3)			(4)			(5)	
1	SMTc = Smart Meter Technologies Costs by Customer Class (See Schedules 2 for Support)	\$	1,890,171	\$	1,661,343		\$	227,121		\$	1,707	
2	E = Cumulative Prior Reconciliation Period's Net Over / (Under) Collections (See Schedule 4 for Support)	\$	(617,057)	S	(531,277)		\$	(85,017)		\$	(763)	
3	ACCC = Projected Average Customer Class Count for the SMT-C Computation Year for the Twelve Months Ending December 31, 2012 (See Schedule 5 for Support)				140,621	Avg. Count		18,936	Avg. Count		150	Avg. Count
4	(SMTc - E) / ACCC) / 12 Month [((Line 1 - Line 2) / Line 3) / 12 Months]			\$	1.30	per Month	\$	1.37	per Month	\$		per Month
5	1 / (1 -T): (T = 4.40% PA Gross Receipts Tax in Base Rates)				1.046025			1.046025			1.046025	
6	SMTc = Smart Meter Technologies Charge (Line 4 X Line 5)			<u>\$</u>	1.36	per Month	\$	1.43	per Month	<u> </u>	1.43	per Month

PENNSYLVANIA POWER COMPANY

Projected Smart Meter Technologies Costs ("SMTc") by Customer Class For the Smart Meter Technologies Charge ('SMT-C") Computation Year Twelve Months Ending December 31, 2012

Smart Meter Technologies Costs = SMTc = SMTexp1 + SMTexp2

Line No.	-		Total All Customer sses Costs (2)		Residential stomer Class Costs (3)		Commercial stomer Class Costs (4)	Industrial Customer Class Costs (5)		
1	SMTexp1 Costs (See Schedule 3 for Supporting Details)	\$	1,890,171	\$	1,661,343	\$	227,121	\$	1,707	
2	SMTexp1 Cost Recovery of SMT Capital Expenditures	\$		\$	· · ·	\$		\$	· · · · · · · · · · · · · · · · · · ·	
3	SMTexp1 Offsetting Reduction in Operating Expenses and Capital Expenditures due to									
4	Smart Meter Program SMTexp2 Costs	\$ <u>\$</u>		\$ <u>\$</u>	· ·	\$ <u>\$</u>	-	\$ \$		
5	Total SMTc Costs (Line 1 + Line 2 - Line 3 + Line 4)	<u>\$</u>	1,890,171	<u>\$</u>	1,661,343	<u>\$</u>	227,121	<u>\$</u>	1,707	

PENNSYLVANIA POWER COMPANY Projected Smart Meter Technologies Assessment Period Direct and Common Costs Recoverable Through Smart Meter Technologies Charges ("SMT-C") For the Twelve Months Ending December 31, 2012

			Projected Smart Meter Technologies Direct and Common Costs																								
	Smart Meter Technologies Direct and												_														
Line	Common Assessment Period Costs																									12 !	forths Ending
No.	Descriptions	_ 1	<u>апчагу 2012</u>	E	brusry 2012	1	March 2012	ŧ	<u> </u>	1	May 2012	<u>J</u>	ume 2012	Į.	uly 2012	A	ugust 2012	Sep	tember 2012	Q	tober 2012	Nov	ember 2012	Dec	ember 2012	De	cember 2012
	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)		(6)		(13)
1	Internal Administration Labor	5	38,896 02		38,444,52	\$	38,736.59	3	38,400 97	\$	38,901 65	\$	24,122.38 \$		23,271,77	ı	23,271.62	s	23,271.79	s	23,271.84	\$	23,698 43	\$	24,550.37 \$		358,638,14
2	Dues, Fees, Ucenses		46,981,36		8,480,10		•		21,595 07		3,289 42		-		83,782.53		62,187.40		-		21,595.13						249,911 01
3	General Business and Travel		1,014 52		1,010,01		1,012.93		1,009 57		1,014.58		709.75		709.75		709 75		709.75		709 75		709.75		709.75		10,029.83
4	Materials		56_168.70		37,939.23		39,942,50		23,043.75		26,884 38		37,607 40		83,541.28		15,208 88		-				-		1,229.00		333,565.10
5	Other		•		•		-		•		-		-		-		-		-		-		•		-		•
6	Outside Professional and Contractor																										
	Services	_	146,189 23	_	109,409 49	_	111,867.49		111,621 69		111,498.79		49,166.76		49,166.76		49,781 26	_	49,781.26	_	49,781.26		49,781.26	_	49,781.26		937,826.52
7	Total Projected Smart Meter Technologies Direct and Common																_										
	Costs (Lines 1 through 6)	<u>\$</u>	303,249.84	1	195,283,35	<u>. </u>	191,559.60	1	195,671.05	\$	181,588.81	<u> </u>	111,606.29	_	240,472.08	<u>\$</u>	151,159.10	<u>s</u>	73,782.80	<u>\$</u>	95,357.97	<u> </u>	74,169,43	<u>\$</u>	76,270.38 \$		1,890,170.60

	,						
				Allocation			
				Projected Dir			
				and Commo			
			Parcentage	Costs for 1			
		June 2011 Meter	Customer Class	Months Endin			
Line		Count by	lo All Customer	December 31			
No.	Customer Class	Customer Class	Classes	2012 (Rounde			
		_	_	C = B X Line			
		A	8	Col.13			
8	Residential Customer Class	147,905	87 8938%	\$ 1,661,3			
9	Commercial Customer Class	20,220	12 0159%	\$ 227,			
10	Industrial Customer Class	152	0 0903%	<u>\$ 1,7</u>			
11	Total Meter Count	168,277	100,0000%	\$ 1,890,1			

PENNSYLVANIA POWER COMPANY Smart Moter Technologies Charge ("SMT-C") Reconciliation Statement Residential Customer Class For the SMT-C Reconciliation Year Ended June 30, 2011

Line No.	<u>Month</u> (1)	SMT-C Revenues Applied to Current Month's Costs Excluding PA GRT (2)	Smart Meter Technologies Costs for Month (3)	Monthly Over / (Under) Collection (4) = (2) - (3)	Annual Interest Rate Per 41 P.S. § 202 (5)	Monthly Interest Rate (6) = (5) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A)	Interest Amount on Monthly Over / (Under) Collection (8) = (4) X (6) X (7)	Cumulative Over / (Under) Collections and Interest (9)
1	July, 2010	\$ -	\$ -	\$ -	6.0000%	0.5000%	24	\$ -	\$ -
2	August, 2010	58,957	204,655	(145,698)	6.0000%	0,5000%	23	(16,755)	(162,453)
3	September, 2010	186,050	248,600	(62,550)	6.0000%	0,5000%	22	(6,881)	(231,884)
4	October, 2010	192,506	265,309	(72,803)	6.0000%	0.5000%	21	(7,644)	(312,331)
5	November, 2010	192,311	300,635	(108,324)	6.0000%	0.5000%	20	(10,832)	(431,487)
6	December, 2010	192,595	203,966	(11,371)	6.0000%	0.5000%	19	(1,080)	(443,938)
7	January 2011	180,907	236,361	(55,454)	6.0000%	0.5000%	18	(4,991)	(504,383)
8	February, 2011	151,785	233,418	(81,633)	6.0000%	0.5000%	17	(6,939)	(592,955)
9	March, 2011	148,746	47,017	101,729	6.0000%	0.5000%	16	8,138	(483,088)
10	April, 2011	149,712	154,254	(4,542)	6.0000%	0.5000%	15	(341)	(487,971)
11	May, 2011	148,592	148,077	515	6.0000%	0.5000%	14	36	(487,420)
12	June 2011	148,283	189,463	(41,180)	6.0000%	0.5000%	13	(2,677)	(531,277)
13	Residential Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2011	\$ 1,750,444	\$ 2,231,755	\$ (481,311)				\$ (49,966)	\$ (531,277)

⁽A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2012 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2011 will be refunded to / (recouped from) Penn Power customers served under the SMT-C Rider defined Residential Customer Class rate schedules.

PENNSYLVANIA POWER COMPANY Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement Commercial Customer Class For the SMT-C Reconciliation Year Ended June 30, 2011

Line No.	<u>Month</u> (1)	SMT-4 Revenu Applied Curret Month's C Excluding GRT (2)	les I to nt Costs g PA	Smart Meter Technologies Costs for Month (3)	Monthly Over / (Under) Collection (4) = (2) - (3)	Annual Interest Rate Per 41 P.S. § 202	Monthly Interest Rate (6) = (5) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A)	Interest Amount on Monthly Over / (Under) Collection (8) = (4) X (6) X (7)	Cumulative Over / (Under) Collections and Interest (9)
1	July, 2010	s	_	S -	\$ -	6.0000%	0.5000%	24	s -	\$ -
2	August, 2010	7	,651	27,832	(20, 181)	6.0000%	0.5000%	23	(2,321)	(22,502)
3	September, 2010	24	,232	33,808	(9,576)	6.0000%	0.5000%	22	(1,053)	(33,131)
4	October, 2010	24	,848	36,080	(11,232)	6.0000%	0.5000%	21	(1,179)	(45,542)
5	November, 2010	24	,927	40,885	(15,958)	6.0000%	0.5000%	20	(1,596)	(63,096)
6	December, 2010	24	,948	27,738	(2,790)	6.0000%	0.5000%	19	(265)	(66,151)
7	January 2011	23	,516	32,144	(8,628)	6,0000%	0.5000%	18	(776)	(75,555)
8	February, 2011	19	,330	31,743	(12,413)	6.0000%	0.5000%	17	(1,055)	(89,023)
9	March, 2011	19	,240	6,394	12,846	6.0000%	0.5000%	16	1,028	(75,149)
10	April, 2011	19	,216	20,977	(1,761)	6.0000%	0.5000%	15	(132)	(77,042)
11	May, 2011	19	,225	20,137	(912)	6.0000%	0.5000%	14	(64)	(78,018)
12	June 2011	19	<u>.194</u> _	25,766	(6,572)	6.0000%	0.5000%	13	(427)	(85,017)
13	Commercial Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2011	4 200	o,327	\$ 303,504	\$ (77,177)				\$ (7,840)	\$ (85,017)

⁽A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2012 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2011 will be refunded to / (recouped from) Penn Power customers served under the SMT-C Rider defined Commercial Customer Class rate schedules.

PENNSYLVANIA POWER COMPANY Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement Industrial Customer Class For the SMT-C Reconciliation Year Ended June 30, 2011

Line No.	Month(1)	SM Reve Appli Cun Month's Exclud GF	nues ied to rent s Costs ing PA RT	Techn Cos Me	t Meter ologies ts for onth (3)	(U <u>Col</u>	nly Over / Inder) lection (2) - (3)	Annual Interest Rate Per 41 P.S. § 202 (5)	Monthly Interest Rate (6) = (5) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A)	Interest Amount on Monthly Over / (Under) Collection (8) = (4) X (6) X (7)		Over / Coile and I	ulative (Under) ections nterest (9)
	July, 2010	s		s		s		6.0000%	0.5000%	24	\$	_	\$	_
2	August, 2010	3	45	•	216	J	(171)	6.0000%	0.5000%	23	•	(20)	Ψ.	(191)
3	September, 2010		179		262		(83)	6.0000%	0.5000%	22		(9)		(283)
4	October, 2010		186		280		(94)	6.0000%	0.5000%	21		(10)		(387)
5	November, 2010		185		317		(132)	6.0000%	0.5000%	20		(13)		(532)
6	December, 2010		178		215		(37)	6.0000%	0.5000%	19		(4)		(573)
7	January 2011		176		249		(73)	6.0000%	0.5000%	18		(7)		(653)
8	February, 2011		141		246		(105)	6.0000%	0.5000%	- 17		(9)		(767)
9	March, 2011		142		49		93	6.0000%	0.5000%	16		7		(667)
10	April, 2011		141		163		(22)	6.0000%	0.5000%	15		(2)		(691)
11	May, 2011		126		156		(30)	6.0000%	0.5000%	14		(2)		(723)
12	June 2011		161		199		(38)	6.0000%	0.5000%	13		(2)		(763)
13	Industrial Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2011	s	1,660	\$	2.352	s	(692)				s	(71)	s	(763)

⁽A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2012 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2011 will be refunded to / (recouped from) Penn Power customers served under the SMT-C Rider defined Industrial Customer Class rate schedules.

PENNSYLVANIA ELECTRIC COMPANY Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement All Customer Classes For the SMT-C Reconciliation Year Ended June 30, 2011

Line No.	Month (1)	SMT-C Revenues Applied to Current Month's Costs Excluding PA GRT (2)	-	Monthly Over / (Under) Collection (4) = (2) - (3)	Annual Interest Rate Per 41 P.S. § 202 (5)	Monthly Interest Rate (6) = (5) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A)	Interest Amount on Monthly Over / (Under) Collection (8) = (4) X (6) X (7)	Cumulative Over / (Under) Collections and Interest (9)
	1.7	1-7	(4)	(*) (=) (=)	(-)	(0) (0). 12	(,,	(0) (1) ((0) (1)	(-)
1	July, 2010	\$ -	· \$ -	\$ -	6.0000%	0.5000%	24	\$ -	s -
2	August, 2010	66,653		(166,050)	6.0000%	0.5000%	23	(19,096)	(185,146)
3	September, 2010	210,461	282,670	(72,209)	6,0000%	0.5000%	22	(7,943)	(265,298)
4	October, 2010	217,540		(84,129)	6.0000%	0.5000%	21	(8,833)	(358,260)
5	November, 2010	217,423	· ·	(124,414)	6,0000%	0.5000%	20	(12,441)	(495,115)
6	December 2010	217,721	231,919	(14,198)	6,0000%	0,5000%	19	(1,349)	(510,662)
7	January 2011	204,599		(64,155)	6,0000%	0.5000%	18	(5,774)	(580,591)
8	February, 2011	171,256	265,407	(94,151)	6,0000%	0.5000%	17	(8,003)	(682,745)
9	March, 2011	168,128	53,460	114,668	6.0000%	0.5000%	16	9,173	(558,904)
10	April, 2011	169,069	175,394	(6,325)	6.0000%	0.5000%	15	(475)	(565,704)
11	May, 2011	167,943	168,370	(427)	6.0000%	0.5000%	14	(30)	(566, 161)
12	June 2011	167,638	215,428	(47,790)	6.0000%	0.5000%	13	(3,106)	(617,057)
13	All Customer Classes Totals for SMT-C Reconciliation Year Ended June 30, 2011	\$ 1,978,431	\$ 2,537,611	\$ (559,180)				\$ (57,877)	\$ (617,057)

⁽A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2012 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2011 will be refunded to / (recouped from) Penn Power customers served under the SMT-C Rider defined rate schedules.

PENNSYLVANIA POWER COMPANY Projected Average Customer Class Count ("ACCC") by Customer Class For the Smart Meter Technologies Charge ('SMT-C") Computation Year Twelve Months Ending December 31, 2012

		Residential	Commercial	Industrial
Line		Customer Class	Customer Class	Customer Class
No.	Month	Count	Count	Count
	(1)	(2)	(3)	(4)
1	January 2012	140,395	18,908	149
2	February 2012	140,408	18,911	149
3	March 2012	140,422	18,914	149
4	April 2012	140,437	18,916	149
5	May 2012	140,454	18,919	149
6	June 2012	140,473	18,921	149
7	July 2012	140,493	18,924	149
8	August 2012	140,516	18,926	149
9	September 2012	140,540	18,929	149
10	October 2012	140,566	18,931	· 149
11	November 2012	140,593	18,933	149
12	December 2012	140,621	18,936	150
13	Projected Average Customer Class Counts ("ACCC") for the Twelve Months Ending			
	December 31, 2012	140,621	18,936	150

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BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company and Pennsylvania Power Company for Approval of Smart Meter Technology Procurement and Installation Plan

Docket No. M-2009-2123950

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of Pennsylvania Power Company's Tariff Electric Pa. P.U.C. No. 35, Supplement No. 76 and accompanying supporting schedules upon the individuals listed below, in accordance with the requirements of 52 Pa. Code §1.54:.

Service by First Class Mail, as follows:

Daniel G. Asmus, Esquire Lauren M Lepkoski, Esquire Office of Small Business Advocate Commerce Building, Suite 1102 300 North Second Street Harrisburg, PA 17101

Aron J. Beatty, Esquire Candis A. Tunilo, Esquire Tanya McCloskey, Esquire Office of Consumer Advocate 555 Walnut Street 5th Floor, Forum Place Harrisburg, PA 17101-1923

Kurt E. Klapkowski, Esquire Assistant Counsel Commonwealth of Pennsylvania RCSOB, 9th Floor 400 Market Street Harrisburg, PA 17101 Charles Daniel Shields, Esquire
Carrie B. Wright, Esquire
Pennsylvania Public Utility Commission
Office of Trial Staff
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Harry S. Geller, Esquire John C. Gerhard, Esquire Julie George, Esquire Pennsylvania Utility Law Project 118 Locust Street Harrisburg, PA 17101-1414

Brian J. Knipe, Esquire Michael T. Killion, Esquire Buchanan Ingersoll & Rooney, P.C. 15th Floor 17 North Second Street Harrisburg, PA 17101-1503 2011 AUG - 1 AM 10: 44

Charis Mincavage, Esquire Vasiliki Karandrikas, Esquire Carl J. Zwick, Esquire McNees Wallace & Nurick, LLC 100 Pine Street P.O. Box 1166 Harrisburg, PA 17108-1166 Divesh Gupta, Esquire Senior Counsel Constellation Energy 111 Market Place, Suite 500 Baltimore, MD 21202

Cynthia Baldwin
Vice President & General Counsel
The Pennsylvania State University
Office of General Counsel
108 Old Main
University Park, PA 16802

Rob Cooper, P.E. Director, Energy and Engineering The Pennsylvania State University 208 Office of Physical Plant University Park, PA 16802

Ian Salada Manager, Engineering Services The Pennsylvania State University 101P Office of Physical Plant University Park, PA 16802 Mike Prinkey, P.E. Energy Engineer The Pennsylvania State University 152M Office of Physical Plant University Park, PA 16802

Richard Harris
Utility Engineer
The Pennsylvania State University
113 Office of Physical Plant
University Park, PA 16802

Thomas J. Sniscak, Esquire Hawke McKeon & Sniscak LLP 100 North 10th Street P.O. Box 1778 Harrisburg, PA 17105

James L. Crist Lumen Group, Inc. 4226 Yarmouth Drive, Suite 101 Allison Park, PA 15101

Dated: July 29, 2011

Charles V. Fullem
Director
Rates Regulatory Affairs - PA
(610) 921-6525
cvfullem@firstenergycorp.com
FirstEnergy Service Company
2800 Pottsville Pike
P.O. Box 16001
Reading, PA 19612-6001