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FEDERAL EXPRESS

September 30, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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SEP 30 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
For the Quarter Ended August 31, 2011
Docket No. M-2011-2239805**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Quarter Ended August 31, 2011. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on September 30, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

Mr. Richard E. Wallace
J. Edward Simms, Esquire

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SEP 30 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**TRANSMISSION SERVICE CHARGE
RECONCILIATION REPORT
FOR THE QUARTER ENDED AUGUST 31, 2011**

Docket No. M-2011-2239805

September 30, 2011

PPL ELECTRIC UTILITIES CORPORATION
2011 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period June 1, 2011 to May 31, 2012

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 19,049,868	\$ 15,414,325	\$ 3,129,300	\$ 478,375	\$ 27,867
2 Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	17,702,062	14,285,872	2,939,815	450,151	26,223
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	19,540,093	15,383,119	3,912,469	158,797	85,708
4 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	1,547,230	1,547,230	-	-	-
5 Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	279,678	348	134,803	144,526	0
6 Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	(3,664,939)	(2,644,825)	(1,107,457)	146,828	(59,485)
7 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(366,819)	(260,627)	(114,391)	14,244	(6,045)
8 Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)	(4,031,758)	(2,905,452)	(1,221,848)	161,072	(65,530)
9 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 9 * MFC) (a)	(4,086,389)	(2,958,860)	(1,223,071)	161,072	(65,530)
10 Over/(Under) Collection (Including GRT) (Line 10 * 1.062699)	\$ (4,342,602)	\$ (3,144,378)	\$ (1,299,756)	\$ 171,171	\$ (69,639)

(a) Merchant Function Charge Factor

Residential

$$1/(1 - .018) =$$

1.018382

Small Commercial & Industrial

$$1/(1 - .0010) =$$

1.001001

**PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH**

Line No.	Description	(A) May 2011	(B) June 2011	(C) July 2011	(D) August 2011	(E) September 2011	(F) October 2011	(G) November 2011	(H) December 2011	(I) January 2012	(J) February 2012	(K) March 2012	(L) April 2012	(M) Total Year-to-Date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 2,697,544	\$ 2,373,325	\$ 5,070,117	\$ 5,273,340	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,414,325
2	Actual TSC Revenues Billed (excluding GRT)	2,538,389	2,233,298	4,770,960	4,962,213	-	-	-	-	-	-	-	-	14,504,680
3	Merchant Function Charge Factor (MFC)	6,421	37,362	83,632	69,393	-	-	-	-	-	-	-	-	210,008
4	Energy Revenues Available (excluding GRT and MFC)	2,529,998	2,195,938	4,887,149	4,872,620	-	-	-	-	-	-	-	-	14,285,672
5	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	3,156,279	4,084,021	4,129,824	4,009,995	-	-	-	-	-	-	-	-	15,383,119
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 26)	346,798	373,050	436,107	367,275	-	-	-	-	-	-	-	-	1,547,230
7	Net Metering Expenses (Schedule 3B, Line 1)	-	257	6	83	-	-	-	-	-	-	-	-	348
8	Over/(Under) Collection (Line 4 minus Line 5 minus Line 6)	(978,109)	(2,261,392)	119,208	475,467	-	-	-	-	-	-	-	-	(2,644,625)
Small Commercial & Industrial														
9	Actual TSC Revenues Billed (including GRT)	\$ 605,515	\$ 574,002	\$ 995,108	\$ 954,675	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,129,300
10	Actual TSC Revenues Billed (excluding GRT)	569,790	540,136	936,396	898,349	-	-	-	-	-	-	-	-	2,944,671
11	Merchant Function Charge Factor (MFC)	787	1,103	1,515	1,451	-	-	-	-	-	-	-	-	4,856
12	Energy Revenues Available (excluding GRT and MFC)	569,003	536,033	834,861	806,896	-	-	-	-	-	-	-	-	2,939,615
13	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 44)	1,759,711	720,117	728,272	707,369	-	-	-	-	-	-	-	-	3,612,469
14	Net Metering Expenses (Schedule 3B, Line 2)	-	131,775	1,864	1,365	-	-	-	-	-	-	-	-	134,803
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	(1,167,708)	(312,656)	204,946	168,164	-	-	-	-	-	-	-	-	(1,107,457)
Large Commercial & Industrial - Primary														
16	Actual TSC Revenues Billed (including GRT)	\$ 208,967	\$ 189,609	\$ 33,406	\$ 36,391	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 478,375
17	Actual TSC Revenues Billed (excluding GRT)	196,636	187,832	31,437	34,244	-	-	-	-	-	-	-	-	450,151
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	77,754	27,068	27,376	26,596	-	-	-	-	-	-	-	-	158,797
19	Net Metering Expenses (Schedule 3B, Line 3)	-	144,526	-	-	-	-	-	-	-	-	-	-	144,526
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	118,684	16,237	4,061	7,646	-	-	-	-	-	-	-	-	146,628
Large Commercial & Industrial - Transmission														
21	Actual TSC Revenues Billed (including GRT)	\$ 25,114	\$ (10,456)	\$ 1,359	\$ 11,852	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,857
22	Actual TSC Revenues Billed (excluding GRT)	23,632	(8,641)	1,279	11,153	-	-	-	-	-	-	-	-	26,223
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	84,221	488	490	509	-	-	-	-	-	-	-	-	85,706
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	(60,589)	(10,329)	789	10,644	-	-	-	-	-	-	-	-	(59,485)
Total														
26	Over/(Under) Collection (Sum of Lines 8, 15, 20 & 25)	\$ (2,107,522)	\$ (2,568,342)	\$ 329,006	\$ 681,621	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,664,939)

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	Total Year-to-Date
Demand Components														
1	Network Transmission Service Charge	\$ 4,684,652	\$ 4,513,587	\$ 4,492,366	\$ 4,359,315	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,049,940
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	729	736	728	731	-	-	-	-	-	-	-	-	2,924
5	Reactive Services Charges	1	-	-	-	-	-	-	-	-	-	-	-	1
6	Black Start Service	6	6	7	7	-	-	-	-	-	-	-	-	26
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(7,830)	(10,420)	(14,304)	(16,429)	-	-	-	-	-	-	-	-	(48,983)
9	Transmission Enhancement Charges	388,395	319,775	397,622	385,844	-	-	-	-	-	-	-	-	1,491,636
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	5,675	5,571	5,366	5,207	-	-	-	-	-	-	-	-	21,819
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Demand Components	5,071,628	4,829,255	4,881,805	4,734,675	-	-	-	-	-	-	-	-	19,517,363
Energy Components														
13	Reliability First Corporation Charge (RFC)	37	25	31	69	-	-	-	-	-	-	-	-	162
14	PJM System Control and Dispatch Service	1,070	758	854	1,672	-	-	-	-	-	-	-	-	4,354
15	Transmission Owner Scheduling, System Control and Dispatch Service	172	118	147	323	-	-	-	-	-	-	-	-	760
16	Regulation and Frequency Response Service	1,170	819	1,116	2,030	-	-	-	-	-	-	-	-	5,135
17	Day Ahead Scheduling Reserve	40	307	649	117	-	-	-	-	-	-	-	-	1,113
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	528	225	132	290	-	-	-	-	-	-	-	-	1,175
20	Real Time (Balancing)	2,561	453	711	5,321	-	-	-	-	-	-	-	-	9,046
21	Synchronous Condensing Charge	3	(2)	7	4	-	-	-	-	-	-	-	-	12
22	Operating Reserve - Spinning Reserve Service	732	(278)	489	(75)	-	-	-	-	-	-	-	-	868
23	North American Electric Reliability Corporation Charge (NERC)	24	17	21	45	-	-	-	-	-	-	-	-	107
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Energy Components	6,337	2,442	4,157	9,796	-	-	-	-	-	-	-	-	22,732
26	Total	\$ 5,077,965	\$ 4,831,697	\$ 4,885,962	\$ 4,744,471	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,540,095
Demand Factors														
27	Residential	62.20%	64.53%	64.53%	64.53%	64.53%	64.53%	64.53%	64.53%	64.53%	64.53%	64.53%	64.53%	64.53%
28	Small Commercial & Industrial	34.61%	14.90%	14.90%	14.90%	14.90%	14.90%	14.90%	14.90%	14.90%	14.90%	14.90%	14.90%	14.90%
29	Large Commercial & Industrial - Primary	1.53%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%
30	Large Commercial & Industrial - Transmission	1.66%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
Energy Factors														
31	Residential	74.6%	75.9%	77.8%	79.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
32	Small Commercial & Industrial	22.4%	22.8%	21.2%	18.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
33	Large Commercial & Industrial - Primary	2.3%	1.0%	0.9%	0.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
34	Large Commercial & Industrial - Transmission	0.5%	0.2%	0.0%	0.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Demand Expense Allocation														
35	Residential	3,154,553	4,062,169	4,126,590	4,002,221	-	-	-	-	-	-	-	-	15,365,533
36	Small Commercial & Industrial	1,755,290	719,559	727,389	705,467	-	-	-	-	-	-	-	-	3,907,705
37	Large Commercial & Industrial - Primary	77,596	27,044	27,338	26,514	-	-	-	-	-	-	-	-	158,492
38	Large Commercial & Industrial - Transmission	84,189	483	488	473	-	-	-	-	-	-	-	-	85,633
Energy Expense Allocation														
39	Residential	4,726	1,852	3,234	7,774	-	-	-	-	-	-	-	-	17,586
40	Small Commercial & Industrial	1,421	558	883	1,902	-	-	-	-	-	-	-	-	4,764
41	Large Commercial & Industrial - Primary	158	25	38	84	-	-	-	-	-	-	-	-	305
42	Large Commercial & Industrial - Transmission	32	5	2	36	-	-	-	-	-	-	-	-	75
Total														
43	Residential	\$ 3,159,279	\$ 4,084,021	\$ 4,129,824	\$ 4,009,995	-	-	-	-	-	-	-	-	\$ 15,383,119
44	Small Commercial & Industrial	1,756,711	720,117	728,272	707,369	-	-	-	-	-	-	-	-	3,912,469
45	Large Commercial & Industrial - Primary	77,754	27,069	27,376	26,598	-	-	-	-	-	-	-	-	158,797
46	Large Commercial & Industrial - Transmission	84,221	488	490	508	-	-	-	-	-	-	-	-	85,708
	Total	\$ 5,077,965	\$ 4,831,695	\$ 4,885,962	\$ 4,744,471	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,540,093

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	Total Year-to-date
Demand Components														
1	Network Transmission Service Charge													\$ -
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	53,788	63,474	82,794	63,080									243,134
5	Reactive Services Charges	60												60
6	Black Start Service	478	596	569	572									2,213
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits													-
9	Transmission Enhancement Charges													-
10	PJM Schedule 13 Expansion Cost Recovery Mechanism													-
11	PJM Customer Payment Defaults													-
12	Total Demand Components	54,322	64,070	83,363	63,652	-	-	-	-	-	-	-	-	245,407
Energy Components														
13	Reliability First Corporation Charge (RFC)	3,025	3,415	3,528	3,529									13,498
14	PJM System Control and Dispatch Service	68,482	75,831	73,005	73,572									290,890
15	Transmission Owner Scheduling, System Control and Dispatch Service	14,163	15,888	16,521	16,522									63,195
16	Regulation and Frequency Response Service	80,041	104,054	115,752	93,618									403,464
17	Day Ahead Scheduling Reserve	2,378	25,405	55,337	9,319									92,439
18	Operating Reserve - Supplemental Reserve Service													-
19	Day Ahead	45,842	29,020	15,263	29,371									119,528
20	Real Time (Balancing)	18,239	43,704	48,148	87,821									175,710
21	Synchronous Condensing Charge	119	30	688	392									1,227
22	Operating Reserve - Spinning Reserve Service	52,193	9,483	44,149	27,353									133,179
23	North American Electric Reliability Corporation Charge (NERC)	1,994	2,251	2,326	2,328									8,897
24	PJM West Transition Charge													-
25	Total Energy Components	294,478	308,980	374,744	323,623	-	-	-	-	-	-	-	-	1,301,823
26	Total	\$ 348,798	\$ 373,050	\$ 438,107	\$ 387,275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,547,230

PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH

Line No.	Description	(A) May 2011	(B) June 2011	(C) July 2011	(D) August 2011	(E) September 2011	(F) October 2011	(G) November 2011	(H) December 2011	(I) January 2012	(J) February 2012	(K) March 2012	(L) April 2012	(M) Total Year-to-date
1	Residential	\$ -	\$ 257	\$ 8	\$ 83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 348
2	Small Commercial & Industrial	\$ -	\$ 131,775	\$ 1,664	\$ 1,365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 134,803
3	Large Commercial & Industrial - Primary	\$ -	\$ 144,526	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 144,526
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	TOTAL NET METERING EXPENSE	\$ -	\$ 276,558	\$ 1,671	\$ 1,448	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 279,678

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) May 2011	(B) June 2011	(C) July 2011	(D) August 2011	(E) September 2011	(F) October 2011	(G) November 2011	(H) December 2011	(I) January 2012	(J) February 2012	(K) March 2012	(L) April 2012	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	918,853,344	1,001,550,440	1,157,708,111	1,260,768,356									4,338,678,251
2	Less: Net Metering	-	-	-	-									-
3	Less: Shoppers	379,121,269	420,001,024	498,816,170	558,411,171									1,856,349,634
4	Net KWH	539,532,075	581,549,416	658,891,941	702,357,185									2,482,328,617
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	
6	KWH for Use in Energy Allocation	582,949,487	628,348,041	711,912,337	758,977,490									
7	KWH % for Energy Expense Allocation	74.9%	75.9%	77.8%	79.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
Small Commercial & Industrial														
8	Actual KWH Sales Billed	827,657,167	900,192,150	944,723,201	968,128,118									3,640,701,638
9	Less: Net Metering	-	-	-	-									-
10	Less: Shoppers	665,452,723	725,081,715	764,760,262	786,300,526									2,951,595,256
11	Net KWH	162,204,444	175,110,435	179,962,939	171,828,592									689,106,380
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	
13	KWH for Use in Energy Allocation	175,257,410	189,201,978	194,444,940	185,656,038									
14	KWH % for Energy Expense Allocation	22.4%	22.9%	21.2%	18.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	515,007,710	586,420,030	492,599,490	550,661,100									2,150,708,330
16	Less: Net Metering	-	-	-	-									-
17	Less: Shoppers	496,491,090	578,384,540	484,605,560	548,915,250									2,108,396,440
18	Net KWH	18,546,620	8,035,490	7,993,930	7,745,850									42,341,890
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	
20	KWH for Use in Energy Allocation	19,541,813	8,466,560	8,422,790	8,182,474									
21	KWH % for Energy Expense Allocation	2.5%	1.0%	0.9%	0.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	562,712,300	531,133,400	503,780,200	510,896,400									2,098,532,300
23	Less: Shoppers	548,924,500	529,341,400	503,380,200	507,453,600									2,089,099,700
24	Less: Steeltion Exclusion	-	-	-	-									-
25	Net KWH	3,787,800	1,792,000	410,000	3,442,800									9,432,600
26	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	
27	KWH for Use in Energy Allocation	3,869,404	1,840,069	420,999	3,535,150									
28	KWH % for Energy Expense Allocation	0.5%	0.2%	0.0%	0.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
Total														
29	Actual KWH Sales Billed	2,814,030,521	3,019,296,020	3,098,819,002	3,298,474,974									12,228,620,517
30	Less: Net Metering	-	-	-	-									-
31	Less: Shoppers	2,089,959,582	2,252,808,679	2,251,562,222	2,411,080,547									9,005,411,030
32	Less: Steeltion Exclusion	-	-	-	-									-
33	Net KWH	724,070,939	766,487,341	847,256,780	885,394,427									3,223,209,487
34	KWH for Use in Energy Allocation	781,637,894	827,858,666	915,201,065	958,251,150									3,480,946,775

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months) (2)	(C) Total		(E) Residential		(G) Small Comm. & Industrial		(H) Large Comm. & Industrial		(I) Large Comm. & Industrial - Primary		(K) Large Comm. & Industrial - Transmission	
				Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection		
1	May 2011	6.25%	19	\$ (2,107,522)	\$ (208,557)	(978,109)	\$ (96,792)	(1,187,708)	\$ (117,534)	118,884	\$	11,765	(60,589)	\$	(5,995)
2	June	6.25%	18	(2,568,342)	(240,781)	(2,261,352)	(212,005)	(312,858)	(29,330)	16,237	1,522	1,522	(10,329)		(968)
3	July	6.00%	17	329,005	27,965	119,209	10,133	204,946	17,420	4,061	345	345	789		67
4	August	6.00%	16	681,921	54,554	475,467	38,037	188,164	15,053	7,646	612	612	10,644		852
5	September		15	-	-	-	-	-	-	-	-	-	-	-	-
6	October		14	-	-	-	-	-	-	-	-	-	-	-	-
7	November		13	-	-	-	-	-	-	-	-	-	-	-	-
8	December		12	-	-	-	-	-	-	-	-	-	-	-	-
9	January 2012		11	-	-	-	-	-	-	-	-	-	-	-	-
10	February		10	-	-	-	-	-	-	-	-	-	-	-	-
11	March		9	-	-	-	-	-	-	-	-	-	-	-	-
12	April		8	-	-	-	-	-	-	-	-	-	-	-	-
13				\$ (3,864,939)	\$ (366,819)	\$ (2,644,825)	\$ (250,627)	\$ (1,107,457)	\$ (114,391)	\$ 146,828	\$ 14,244	\$ (59,485)	\$ (6,045)		

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

From: (610) 774-5220 Origin ID: ABEA
 Karen A. Posten
 PPL
 Two North Ninth Street, GENTW4
 Allentown, PA 18101



Ship Date: 30SEP11
 ActWgt: 1.0 LB
 CAD: 8616795/INET3180

Delivery Address Bar Code

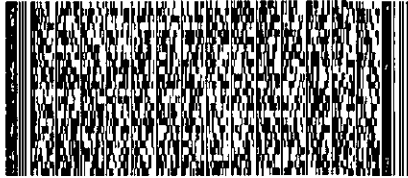


SHIP TO: (717) 772-7777 BILL SENDER
ROSEMARY CHIAVETTA, SECRETARY
PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

Ref # PER 205 734268
 Invoice #
 PO #
 Dept #

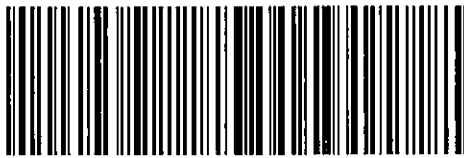
MON - 03 OCT A1
 PRIORITY OVERNIGHT

TRK# 7952 4649 9746
 0201



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50FG2/4288/FSF 4

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