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FEDERAL EXPRESS

December 30, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
For the Quarter Ended November 30, 2011
Docket No. M-2011-2239805**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Quarter Ended November 30, 2011. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 30, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

RECEIVED

DEC 30 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive, flowing style.

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

Mr. Richard E. Wallace
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**TRANSMISSION SERVICE CHARGE
RECONCILIATION REPORT**

FOR THE QUARTER ENDED NOVEMBER 30, 2011

Docket No. M-2011-2239805

RECEIVED

DEC 30 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

December 30, 2011

PPL ELECTRIC UTILITIES CORPORATION
2011 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period June 1, 2011 to May 31, 2012

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 33,493,243	\$ 27,498,641	\$ 5,422,000	\$ 541,411	\$ 31,191
2 Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	31,085,026	25,452,362	5,093,845	509,467	29,351
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	32,979,463	26,723,193	5,954,914	236,105	65,251
4 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	2,514,845	2,514,845	-	-	-
5 Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	282,013	758	136,728	144,526	0
6 Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	(4,691,295)	(3,786,434)	(997,797)	128,836	(35,900)
7 Audit Adjustment (including interest)	0	(234,314)	(376,012)	(389,553)	999,879
8 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(427,648)	(329,474)	(107,417)	13,031	(3,788)
9 Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)	(5,118,943)	(4,350,222)	(1,481,226)	(247,686)	960,191
10 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 9 * MFC) (a)	(5,200,391)	(4,430,188)	(1,482,708)	(247,686)	960,191
11 Over/(Under) Collection (Including GRT) (Line 10 * 1.062699)	\$ (5,526,450)	\$ (4,707,956)	\$ (1,575,672)	\$ (263,216)	\$ 1,020,394

(a) Merchant Function Charge Factor

Residential

$$1/(1 - .018) =$$

1.018382

Small Commercial & Industrial

$$1/(1 - .0010) =$$

1.001001

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line No	Description	(A) May 2011	(B) June 2011	(C) July 2011	(D) August 2011	(E) September 2011	(F) October 2011	(G) November 2011	(H) December 2011	(I) January 2012	(J) February 2012	(K) March 2012	(L) April 2012	(M) Total Year-to-date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 2,897,544	\$ 2,373,325	\$ 5,070,117	\$ 5,273,340	\$ 4,257,463	\$ 3,831,323	\$ 3,895,529	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,498,641
2	Actual TSC Revenues Billed (excluding GRT)	2,538,369	2,233,298	4,770,960	4,902,213	4,006,273	3,605,275	3,759,793	-	-	-	-	-	25,878,221
3	Merchant Function Charge Factor (MFC)	8,421	37,362	63,632	69,393	72,172	64,848	67,731	-	-	-	-	-	423,859
4	Energy Revenues Available (excluding GRT and MFC)	2,929,969	2,195,938	4,697,149	4,872,620	3,834,101	3,540,327	3,692,992	-	-	-	-	-	25,452,962
5	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	3,138,499	4,084,021	4,129,824	4,009,995	3,798,236	3,827,290	3,734,326	-	-	-	-	-	26,723,193
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 26)	348,799	373,050	436,107	367,275	313,948	303,578	350,088	-	-	-	-	-	2,514,845
7	Net Metering Expenses (Schedule 3B, Line 1)	-	257	8	63	66	171	173	-	-	-	-	-	758
8	Over/(Under) Collection (Line 4 minus Line 5 minus Line 6)	(958,328)	(2,261,392)	119,209	475,487	(178,150)	(580,712)	(392,527)	-	-	-	-	-	(3,766,434)
Small Commercial & Industrial														
9	Actual TSC Revenues Billed (including GRT)	\$ 605,615	\$ 574,002	\$ 995,108	\$ 954,075	\$ 842,011	\$ 760,732	\$ 689,357	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,422,000
10	Actual TSC Revenues Billed (excluding GRT)	569,790	540,136	936,396	898,349	792,607	715,849	646,685	-	-	-	-	-	5,102,102
11	Merchant Function Charge Factor (MFC)	787	1,103	1,515	1,451	1,254	1,119	1,028	-	-	-	-	-	8,257
12	Energy Revenues Available (excluding GRT and MFC)	569,003	538,033	934,891	896,896	791,643	714,730	647,657	-	-	-	-	-	5,093,645
13	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 44)	1,798,270	720,117	728,272	707,369	669,751	674,776	658,359	-	-	-	-	-	5,854,914
14	Net Metering Expenses (Schedule 3B, Line 2)	-	131,775	1,664	1,385	288	1,519	120	-	-	-	-	-	136,728
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	(1,227,287)	(312,858)	204,946	188,164	121,803	38,438	(10,822)	-	-	-	-	-	(997,797)
Large Commercial & Industrial - Primary														
16	Actual TSC Revenues Billed (including GRT)	\$ 208,907	\$ 199,609	\$ 33,408	\$ 38,391	\$ 20,199	\$ 24,125	\$ 19,711	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 541,411
17	Actual TSC Revenues Billed (excluding GRT)	196,638	187,832	31,437	34,244	19,007	22,702	17,607	-	-	-	-	-	509,487
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	79,783	27,069	27,376	26,598	25,169	25,364	24,746	-	-	-	-	-	238,105
19	Net Metering Expenses (Schedule 3B, Line 3)	-	144,520	-	-	-	-	-	-	-	-	-	-	144,526
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	116,855	16,237	4,091	7,646	(6,162)	(2,662)	(7,139)	-	-	-	-	-	128,836
Large Commercial & Industrial - Transmission														
21	Actual TSC Revenues Billed (including GRT)	\$ 25,114	\$ (10,458)	\$ 1,369	\$ 11,852	\$ 260	\$ 1,530	\$ 1,528	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,191
22	Actual TSC Revenues Billed (excluding GRT)	23,632	(9,841)	1,279	11,163	245	1,447	1,438	-	-	-	-	-	29,351
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	62,413	488	490	509	452	455	444	-	-	-	-	-	65,251
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	(36,781)	(10,329)	769	10,644	(207)	992	992	-	-	-	-	-	(39,900)
Total														
26	Over/(Under) Collection (Sum of Lines 8, 15, 20 & 25)	\$ (2,107,522)	\$ (2,568,342)	\$ 329,005	\$ 691,921	\$ (62,916)	\$ (593,944)	\$ (409,496)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,691,295)

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 4,684,652	\$ 4,513,587	\$ 4,492,386	\$ 4,359,315	\$ 4,171,931	\$ 4,255,142	\$ 4,080,404						\$ 30,557,417
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-						-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-						-
4	Reactive Supply and Voltage Control from Generation Sources Service	729	736	728	731	733	735	734						5,126
5	Reactive Services Charges	1	-	-	-	-	263	251						515
6	Black Start Service	6	6	7	7	7	7	7						47
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-						-
8	Non-Firm Point-to-Point Transmission Service Credits	(7,830)	(10,420)	(14,304)	(16,429)	(8,650)	(10,242)	(9,721)						(77,596)
9	Transmission Enhancement Charges	388,395	319,775	397,622	385,844	320,483	274,282	338,102						2,424,503
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	5,675	5,571	5,366	5,207	5,149	5,082	5,035						37,085
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-						-
12	Total Demand Components	5,071,628	4,829,255	4,881,805	4,734,675	4,489,653	4,525,269	4,414,812						32,947,097
Energy Components														
13	Reliability First Corporation Charge (RFC)	37	25	31	69	40	37	37						276
14	PJM System Control and Dispatch Service	1,070	758	854	1,672	1,039	756	801						6,950
15	Transmission Owner Scheduling, System Control and Dispatch Service	172	118	147	323	188	171	171						1,290
16	Regulation and Frequency Response Service	1,170	819	1,116	2,030	799	608	704						7,246
17	Day Ahead Scheduling Reserve	40	307	649	117	11	-	-						1,124
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-						-
19	Day Ahead	528	225	132	290	242	164	303						1,884
20	Real Time (Balancing)	2,561	453	711	5,321	1,134	290	110						10,580
21	Synchronous Condensing Charge	3	(2)	7	4	2	-	-						14
22	Operating Reserve - Spinning Reserve Service	732	-278	489	(75)	474	565	914						2,821
23	North American Electric Reliability Corporation Charge (NERC)	24	17	21	45	26	24	24						181
24	PJM West Transition Charge	-	-	-	-	-	-	-						-
25	Total Energy Components	6,337	2,442	4,157	9,796	3,955	2,615	3,064						32,366
26	Total	\$ 5,077,965	\$ 4,831,697	\$ 4,885,962	\$ 4,744,471	\$ 4,493,608	\$ 4,527,884	\$ 4,417,876	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,979,463
Demand Factors														
27	Residential	61.81%	64.53%	64.53%	64.53%	64.53%	64.53%	64.53%	64.53%	64.53%	64.53%	64.53%	64.53%	64.53%
28	Small Commercial & Industrial	35.36%	14.90%	14.90%	14.90%	14.90%	14.90%	14.90%	14.90%	14.90%	14.90%	14.90%	14.90%	14.90%
29	Large Commercial & Industrial - Primary	1.57%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%
30	Large Commercial & Industrial - Transmission	1.23%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
Energy Factors														
31	Residential	74.6%	75.9%	77.8%	79.4%	79.2%	79.5%	81.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
32	Small Commercial & Industrial	22.4%	22.9%	21.2%	19.4%	20.0%	19.5%	18.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
33	Large Commercial & Industrial - Primary	2.5%	1.0%	0.9%	0.9%	0.7%	0.9%	0.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
34	Large Commercial & Industrial - Transmission	0.5%	0.2%	0.0%	0.4%	0.1%	0.1%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Demand Expense Allocation														
35	Residential	3,134,773	4,082,169	4,126,590	4,002,221	3,795,104	3,825,210	3,731,841						26,697,906
36	Small Commercial & Industrial	1,794,949	719,559	727,389	705,467	668,958	674,265	657,807						5,946,294
37	Large Commercial & Industrial - Primary	79,625	27,044	27,338	26,514	25,142	25,342	24,723						239,726
38	Large Commercial & Industrial - Transmission	62,381	483	488	473	449	453	441						65,168
Energy Expense Allocation														
39	Residential	4,726	1,852	3,234	7,774	3,132	2,080	2,487						25,285
40	Small Commercial & Industrial	1,421	558	683	1,902	793	511	552						5,620
41	Large Commercial & Industrial - Primary	158	25	36	84	27	22	23						377
42	Large Commercial & Industrial - Transmission	32	5	2	36	3	2	3						83
Total														
43	Residential	\$ 3,139,499	\$ 4,084,021	\$ 4,128,824	\$ 4,009,995	\$ 3,798,236	\$ 3,827,290	\$ 3,734,328						\$ 26,723,193
44	Small Commercial & Industrial	1,796,270	720,117	728,272	707,369	669,751	674,776	658,359						5,954,914
45	Large Commercial & Industrial - Primary	79,783	27,089	27,376	26,598	25,169	25,364	24,746						236,105
46	Large Commercial & Industrial - Transmission	62,413	488	490	509	452	455	444						65,251
	Total	\$ 5,077,965	\$ 4,831,695	\$ 4,885,962	\$ 4,744,471	\$ 4,493,608	\$ 4,527,885	\$ 4,417,877						\$ 32,979,463

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	Total Year-to-date
Demand Components														
1	Network Transmission Service Charge													\$ -
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	53,786	63,474	62,794	63,080	63,152	63,314	63,218						432,818
5	Reactive Services Charges	60	-	-			25,258	23,362						48,680
6	Black Start Service	476	596	569	572	573	574	573						3,933
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits													-
9	Transmission Enhancement Charges													-
10	PJM Schedule 13 Expansion Cost Recovery Mechanism													-
11	PJM Customer Payment Defaults													-
12	Total Demand Components	54,322	64,070	63,363	63,652	63,725	89,146	87,153	-	-	-	-	-	485,431
Energy Components														
13	Reliability First Corporation Charge (RFC)	3,025	3,415	3,529	3,529	3,415	3,526	3,419						23,858
14	PJM System Control and Dispatch Service	68,482	75,631	73,065	73,572	71,636	57,126	59,045						478,487
15	Transmission Owner Scheduling, System Control and Dispatch Service	14,183	15,988	16,521	16,522	15,987	16,508	16,006						111,698
16	Regulation and Frequency Response Service	90,041	104,054	115,752	93,618	71,370	57,852	66,543						599,229
17	Day Ahead Scheduling Reserve	2,378	25,405	55,337	9,319	910	16	25						83,380
18	Operating Reserve - Supplemental Reserve Service													-
19	Day Ahead	45,642	29,020	15,293	29,371	24,325	16,241	28,573						188,655
20	Real Time (Balancing)	18,239	43,704	48,146	67,621	17,587	8,625	4,133						206,055
21	Synchronous Condensing Charge	119	30	686	392	167	-	-						1,394
22	Operating Reserve - Spinning Reserve Service	52,193	9,483	44,149	27,353	42,576	52,214	82,938						310,907
23	North American Electric Reliability Corporation Charge (NERC)	1,994	2,251	2,326	2,326	2,251	2,324	2,253						15,725
24	PJM West Transition Charge													-
25	Total Energy Components	294,476	308,960	374,744	323,623	250,224	214,432	262,935	-	-	-	-	-	2,029,414
26	Total	\$ 348,798	\$ 373,030	\$ 438,107	\$ 387,275	\$ 313,949	\$ 303,578	\$ 350,088	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,514,845

**PPL ELECTRIC UTILITIES CORPORATION
NET METERING EXPENSES BY MONTH**

Line No.	Description	(A) May 2011	(B) June 2011	(C) July 2011	(D) August 2011	(E) September 2011	(F) October 2011	(G) November 2011	(H) December 2011	(I) January 2012	(J) February 2012	(K) March 2012	(L) April 2012	(M) Total Year-to-date
1	Residential	\$ -	\$ 257	\$ 8	\$ 83	\$ 66	\$ 171	\$ 173	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 758
2	Small Commercial & Industrial	\$ -	\$ 131,775	\$ 1,664	\$ 1,365	\$ 289	\$ 1,516	\$ 120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 136,728
3	Large Commercial & Industrial - Primary	\$ -	\$ 144,526	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 144,526
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	TOTAL NET METERING EXPENSE	\$ -	\$ 276,558	\$ 1,671	\$ 1,448	\$ 355	\$ 1,687	\$ 293	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 282,013

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) May 2011	(B) June 2011	(C) July 2011	(D) August 2011	(E) September 2011	(F) October 2011	(G) November 2011	(H) December 2011	(I) January 2012	(J) February 2012	(K) March 2012	(L) April 2012	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	918,653,344	1,001,550,440	1,157,706,111	1,260,768,358	1,027,384,772	926,388,745	970,440,303						7,262,692,071
2	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Less: Shoppers	370,121,260	420,001,024	498,818,170	558,411,171	460,234,600	415,306,375	438,584,072						3,171,454,881
4	Net KWH	539,532,075	581,549,416	658,887,941	702,357,185	567,150,172	510,982,370	531,876,231						4,091,437,390
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	
6	KWH for Use in Energy Allocation	582,848,467	628,348,041	711,912,337	758,877,490	612,780,056	551,129,877	574,677,540						
7	KWH % for Energy Expense Allocation	74.6%	75.8%	77.8%	78.4%	79.2%	78.5%	81.2%	0.0%	0.0%	0.0%	0.0%	0.0%	
Small Commercial & Industrial														
8	Actual KWH Sales Billed	827,657,167	900,192,150	944,723,201	968,129,118	898,172,955	867,183,169	793,148,368						6,199,205,129
9	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Less: Shoppers	665,452,723	725,081,715	784,780,292	786,300,528	754,643,217	741,885,111	675,129,854						5,123,253,438
11	Net KWH	162,204,444	175,110,435	179,962,909	171,828,592	143,529,738	125,298,058	118,018,515						1,075,852,691
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	
13	KWH for Use in Energy Allocation	175,257,410	189,201,978	194,444,940	185,858,056	155,079,008	135,381,082	127,515,738						
14	KWH % for Energy Expense Allocation	22.4%	22.9%	21.2%	19.4%	20.0%	19.5%	18.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	515,007,710	586,420,030	492,599,490	558,681,100	514,697,690	524,152,570	483,460,620						3,673,019,210
16	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Less: Shoppers	496,461,090	578,384,540	484,605,560	548,915,250	509,609,720	518,501,790	478,448,870						3,614,927,790
18	Net KWH	18,546,620	8,035,490	7,993,930	7,765,850	5,067,970	5,650,810	5,010,750						58,091,420
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	
20	KWH for Use in Energy Allocation	19,541,613	8,466,580	8,422,790	8,182,474	5,350,830	5,953,966	5,278,568						
21	KWH % for Energy Expense Allocation	2.5%	1.0%	0.9%	0.9%	0.7%	0.9%	0.7%	0.0%	0.0%	0.0%	0.0%	0.0%	
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	552,712,300	531,133,400	503,780,200	510,898,400	486,701,000	558,069,300	493,821,200						3,845,123,800
23	Less: Shoppers	548,924,500	528,341,400	503,360,200	507,453,600	486,093,900	555,615,300	493,200,700						3,634,008,600
24	Less: Station Exclusion	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Net KWH	3,787,800	1,792,000	410,000	3,442,800	607,100	454,000	620,500						11,114,200
26	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	
27	KWH for Use in Energy Allocation	3,889,404	1,840,068	420,998	3,535,150	623,385	466,176	637,144						
28	KWH % for Energy Expense Allocation	0.5%	0.2%	0.0%	0.4%	0.1%	0.1%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	
Total														
29	Actual KWH Sales Billed	2,814,030,521	3,019,298,020	3,098,818,002	3,296,474,974	2,938,856,417	2,873,793,784	2,740,870,482						20,780,241,210
30	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Less: Shoppers	2,089,959,562	2,252,908,679	2,251,562,222	2,411,080,547	2,220,581,437	2,232,308,546	2,085,344,496						15,543,645,508
32	Less: Station Exclusion	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Net KWH	724,070,939	766,487,341	847,255,780	885,394,427	716,374,980	641,485,238	655,525,986						5,236,595,701
34	KWH for Use in Energy Allocation	781,837,894	827,856,666	915,201,065	956,251,150	773,854,278	692,931,103	706,105,980						5,655,842,147

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(D)	(E)		(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest	Weighting Factor	Over/(Under) Collection	Interest on Over/(Under) Collection	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission	Over/(Under)	Over/(Under)	Over/(Under)	Over/(Under)	Over/(Under)	Over/(Under)
		Rate	(number of months) (2)	Total (1)	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection
1	May 2011	6.25%	19	\$ (2,107,522)	\$ (208,557)	(958,329)	\$ (94,835)	(1,227,267)	\$ (121,448)	116,855	\$ 11,564	(36,781)	\$ (3,838)		
2	June	6.25%	18	(2,568,342)	(240,781)	(2,261,392)	(212,005)	(312,858)	(29,330)	16,237	1,522	(10,329)	(968)		
3	July	6.00%	17	329,005	27,965	119,209	10,133	204,946	17,420	4,061	345	789	67		
4	August	6.00%	16	681,921	54,554	475,467	38,037	188,164	15,053	7,646	612	10,644	852		
5	September	6.00%	15	(62,916)	(4,719)	(178,150)	(13,361)	121,603	9,120	(6,162)	(462)	(207)	(16)		
6	October	5.25%	14	(553,944)	(33,929)	(590,712)	(36,181)	38,438	2,354	(2,662)	(163)	992	61		
7	November	5.00%	13	(409,496)	(22,181)	(392,527)	(21,262)	(10,822)	(586)	(7,139)	(387)	992	54		
8	December		12	-	-	-	-	-	-	-	-	-	-		
9	January 2012		11	-	-	-	-	-	-	-	-	-	-		
10	February		10	-	-	-	-	-	-	-	-	-	-		
11	March		9	-	-	-	-	-	-	-	-	-	-		
12	April		8	-	-	-	-	-	-	-	-	-	-		
13				<u>\$ (4,691,295)</u>	<u>\$ (427,648)</u>	<u>\$ (3,786,434)</u>	<u>\$ (329,474)</u>	<u>\$ (997,797)</u>	<u>\$ (107,417)</u>	<u>\$ 128,836</u>	<u>\$ 13,031</u>	<u>\$ (35,900)</u>	<u>\$ (3,788)</u>		

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period June 1, 2011 to May 31, 2012

Residential		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped Through E Factor (.000271035) \$/KWH (2)	Net TSC - 1 Revenue (4)
May	2011	497,138	467,807	8,421	(2,070,582) (5)	2,529,968
June	2011	2,205,822	2,075,678	37,362	(157,620)	2,195,936
July	2011	4,949,334	4,657,323	83,832	(113,657)	4,687,148
August	2011	5,277,635	4,966,255	89,393	4,042	4,872,820
September	2011	4,260,932	4,009,537	72,172	3,264	3,934,101
October	2011	3,634,443	3,608,211	64,948	2,936	3,540,327
November	2011	3,998,782	3,762,854	67,731	3,061	3,692,062
December	2011		-	-		0
January	2012		-	-		0
February	2012		-	-		0
March	2012		-	-		0
April	2012		-	-		0
		<u>\$ 25,024,085</u>	<u>\$ 23,547,665</u>	<u>\$ 423,859</u>	<u>\$ (2,328,556)</u>	<u>\$ 25,452,362</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011/2012 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period June 1, 2011 to May 31, 2012

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor .003215872 \$/KWH	Net TSC - 1 Revenue (4)
May	2011	836,740	787,372	787	217,582 (5)	569,003
June	2011	1,172,443	1,103,269	1,103	563,133	539,033
July	2011	1,610,131	1,515,134	1,515	578,738	934,881
August	2011	1,541,900	1,450,928	1,451	552,579	896,898
September	2011	1,333,124	1,254,470	1,254	461,573	791,643
October	2011	1,188,939	1,118,792	1,119	402,943	714,730
November	2011	1,092,685	1,026,217	1,028	379,532	647,657
December	2011			-		
January	2012					
February	2012					
March	2012					
April	2012					
		<u>\$ 8,775,962</u>	<u>\$ 8,258,182</u>	<u>\$ 8,257</u>	<u>\$ 3,156,080</u>	<u>\$ 5,093,845</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011/2012 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period June 1, 2011 to May 31, 2012

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2011	677,171	637,218	-	440,580 (5)	196,638
June	2011	199,609	187,832	-	-	187,832
July	2011	33,408	31,437	-	-	31,437
August	2011	36,391	34,244	-	-	34,244
September	2011	20,199	19,007	-	-	19,007
October	2011	24,125	22,702	-	-	22,702
November	2011	18,711	17,607	-	-	17,607
December	2011					
January	2012					
February	2012					
March	2012					
April	2012					
		<u>\$ 1,009,614</u>	<u>\$ 950,047</u>	<u>\$ -</u>	<u>\$ 440,580</u>	<u>\$ 509,467</u>

- (1) Column (B) times (1-GRT)
- (2) April 30, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011/2012 application period.
- (3) Residential MFC .018, Small Commercial and Industrial .0010
- (4) Column (C) less Column (D) less Column E for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period June 1, 2011 to May 31, 2012

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2011	(46,338)	(43,604)	-	(67,236) (5)	23,632
June	2011	(10,458)	(9,841)	-	-	(9,841)
July	2011	1,359	1,279	-	-	1,279
August	2011	11,852	11,153	-	-	11,153
September	2011	260	245	-	-	245
October	2011	1,538	1,447	-	-	1,447
November	2011	1,526	1,436	-	-	1,436
December	2011			-		
January	2012					
February	2012					
March	2012					
April	2012					
		<u>\$ (40,260)</u>	<u>\$ (37,885)</u>	<u>\$ -</u>	<u>\$ (67,236)</u>	<u>\$ 29,351</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011/2012 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period June 1, 2011 to May 31, 2012

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Total	Over/(Under) Balance (2)	Residential	Over/(Under) Balance (2)	Small Comm. & Industrial	Over/(Under) Balance (2)	Large Comm. & Industrial - Primary	Over/(Under) Balance (2)	Large Comm. & Industrial - Transmission	Over/(Under) Balance (2)
		(Refund)/ Recovery (1)		(Refund)/ Recovery (1)		(Refund)/ Recovery (1)		(Refund)/ Recovery (1)		(Refund)/ Recovery (1)	
1	Balance - May 1, 2011 (3)		\$ 1,660,072		\$ 2,117,760		\$ (5,895,506)		\$ 986,427		\$ 4,471,391
2	May 2011	\$ (1,479,656)	180,416	\$ (2,070,582)	47,178	\$ 217,582	(5,677,924)	\$ 440,580	1,407,007	\$ (67,236)	4,404,155
3	June 2011	405,512	585,929	\$ (157,620)	(110,442)	\$ 563,133	(5,114,791)	\$ -	1,407,007	\$ -	4,404,155
4	July 2011	465,081	1,051,009	\$ (113,657)	(224,099)	\$ 578,738	(4,536,053)	\$ -	1,407,007	\$ -	4,404,155
5	August 2011	556,621	1,607,630	\$ 4,042	(220,057)	\$ 552,579	(3,983,474)	\$ -	1,407,007	\$ -	4,404,155
6	September 2011	464,837	2,072,467	\$ 3,264	(216,793)	\$ 461,573	(3,521,901)	\$ -	1,407,007	\$ -	4,404,155
7	October 2011	405,879	2,476,346	\$ 2,936	(213,857)	\$ 402,943	(3,118,958)	\$ -	1,407,007	\$ -	4,404,155
8	November 2011	382,593	2,860,939	\$ 3,061	(210,796)	\$ 379,532	(2,739,426)	\$ -	1,407,007	\$ -	4,404,155
9	December 2011	-	2,860,939	\$ -	(210,796)	\$ -	(2,739,426)	\$ -	1,407,007	\$ -	4,404,155
10	January 2012	-	2,860,939	\$ -	(210,796)	\$ -	(2,739,426)	\$ -	1,407,007	\$ -	4,404,155
11	February 2012	-	2,860,939	\$ -	(210,796)	\$ -	(2,739,426)	\$ -	1,407,007	\$ -	4,404,155
12	March 2012	-	2,860,939	\$ -	(210,796)	\$ -	(2,739,426)	\$ -	1,407,007	\$ -	4,404,155
13	April 2012	-	2,860,939	\$ -	(210,796)	\$ -	(2,739,426)	\$ -	1,407,007	\$ -	4,404,155
14		\$ 1,200,867	\$ 2,860,939	\$ (2,328,556)	\$ (210,796)	\$ 3,156,080	\$ (2,739,426)	\$ 440,580	\$ 1,407,007	\$ (67,236)	\$ 4,404,155

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at May 1, 2011, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Proposed 2011 Transmission Service Charge Filing (M-2011-2240269) dated May 13, 2011.

From: (610) 774-6908
Karen Posten
PPL Corporation
2 N 9th St

Origin ID: ABEA



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Allentown, PA 18101

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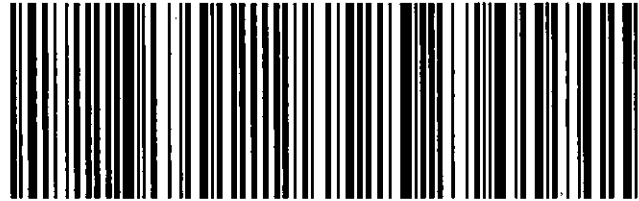
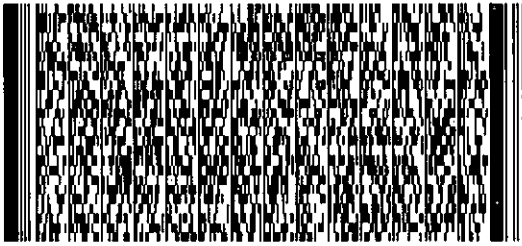
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