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Tishekia E. Williams
Senior Counsel, Regulatory

June 20, 2012

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OSIMAMOO VTI HTH ACHAIN OF

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

VIA OVERNIGHT MAIL

Ms. Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building, 2nd Floor 400 North Street Harrisburg, PA 17120

Re: Petition of Duquesne Light Company for Approval of Smart Meter

Technology Procurement and Installation Plan

Docket No. M-2009-2123948

Dear Secretary Chiavetta:

Enclosed for filing are the original and eight (8) copies of Duquesne Light Company's Supplement No. 62 to its Tariff Pa PUC No. 24 updating its quarterly smart meter recovery charge to be effective for electric service rendered on and after July 1, 2012. The filing of this Supplement and the surcharge were authorized to become effective on less than statutory notice by the Pennsylvania Public Commission Opinion and Order issued May 11, 2010 in the above referenced docket. This filing increases the surcharge from \$0.68 per month to \$0.75 per month.

Attachment 1 is the proposed tariff, and Attachment 2 provides the calculation of the Smart Meter Charge rate. Should you have any questions, please do not hesitate to contact me or Bill Pfrommer, Manager of Rates at 412-393-3623.

Respectfully submitted,

Tishekia E. Williams

Enclosures

cc: Certificate of Service



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue Pittsburgh, PA 15219

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Richard Riazzi

President and Chief Executive Officer PA PUBLIC UTILITY COMMISSION
SECRETARY'S BURFALI

ISSUED: June 21, 2012 EFFECTIVE: July 1, 2012

Issued in compliance with Commission Order dated May 11, 2010, at Docket No. M-2009-2123948.

NOTICE

THIS TARIFF SUPPLEMENT INCREASES A RATE WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

Rider No. 20 - Smart Meter Charge

Thirteenth Revised Page No. 108 Cancelling Twelfth Revised Page No. 108

The Smart Meter Charge has been adjusted as required by the provisions of the Rider.

ISSUED: JUNE 21, 2012 EFFECTIVE: JULY 1, 2012

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 20 - SMART METER CHARGE

(Applicable to Rates RS, RH, RA, GS/GM, GMH, GL, GLH, L, HVPS and AL)

PURPOSE

The Smart Meter Charge ("SMC") is instituted as a cost recovery mechanism to recover all costs to implement the Company's Smart Meter Procurement and Implementation Plan ("Plan"). The SMC has been added per Commission Order at Docket No. M-2009-2123948. Act 129 ("Act") became effective November 14, 2008, requiring all Pennsylvania electric distribution companies ("EDCs") with more than 100,000 customers to implement smart meters. Act 129 set forth the timeline for implementation, the definition of smart meters and the provisions for full and current cost recovery of all costs incurred by EDCs to install and make fully functional a smart meter system defined in and required by Act 129. The Company filed its Plan on August 14, 2009, in compliance with the Act, including this Charge and provisions for cost recovery. This Charge shall be updated as described below to recover all costs associated with implementing the Plan.

The SMC is a non-bypassable charge and shall be applicable to the monthly bill of all metered customers based on the number of meters installed at the premise.

ELIGIBLE COSTS

The SMC recovers all eligible costs incurred by the Company to implement smart meter technology and the supporting infrastructure. Eligible costs, described in 66 Pa.C.S. § 2807(f), include capital and expense items relating to all Plan elements, equipment and facilities, as well as all related administrative costs. Plan costs include, but are not limited to, capital expenditures for any equipment and facilities that may be required to implement the Plan, as well as depreciation, operating and maintenance expenses, a return component based on the EDC's weighted cost of capital and taxes. In general, eligible administrative costs include, but are not limited to, incremental costs relating to Plan development, cost analysis, measurement and verification and reporting. The costs associated with testing, upgrades, maintenance and personnel training are considered eligible costs.

MONTHLY SMART METER CHARGE

Meter Type	Monthly Charge Per Meter
Single-Phase	\$0.75
Poly-Phase	\$0.75

(I) (I)

The SMC, calculated independently for each meter type, shall be applied to all applicable customers served under the Tariff. Customers will be billed based on the number of meter types installed at their premise. Customers with multiple meters will incur multiple charges. The SMC shall be determined in dollars and cents per month per meter in accordance with the formula described in the "Calculation of Charge" section and shall be applied to all applicable customers served during any part of a billing month.

(I) - Indicates Increase

ISSUED: JUNE 21, 2012 EFFECTIVE: JULY 1, 2012

Duquesne Light Company Smart Meter Cost Recovery Charge Calculation of Smart Meter Charge Rates Tariff Rider No. 20 Effective July 1, 2012

<u>Line</u>		Common <u>Plant</u>	Single Phase <u>Meters</u>	Poly Phase <u>Meters</u>			
1	Average Projected Smart Meter Plant In Service	age Projected Smart Meter Plant In Service \$0 \$0		\$0			
2	Annual Depreciation (years)	10	15	15			
3	Annual Depreciation	\$0	\$0	\$0			
4	Accrued Depreciation	\$0	\$0	\$0			
5	Weighted Average Pre-Tax Rate of Return (PTRR)(page 2)	11.13%	11.13%	11.13%			
	Formula and Calculation						
6	SMC = [((NPIS * PTRR/4) + Dep/4 + O&M - S + e/4) / M] * $(1/(1-T))$						
7	(Plant-accrued depreciation-ADIT)*Return + Depreciation + O&M - Savings + e-Factor						
8	Meters per Quarter * (1-Gross Receipts Tax)						
9	Smart Meter Plant In Service	\$0	\$0	\$0			
10	Less Accrued Depreciation	\$0	\$0	\$0			
11	Less Accumulated Deferred Income Taxes		\$0	\$0			
12	Net Plant	\$0	\$0	\$0			
13	Weighted Rate of Return/4 2.		2.78%	2.78%			
14	Return	\$0	\$0	\$0			
15	Depreciation/4		\$0	\$0			
16	O&M Expense (Projected for Quarter)	\$1,250,000	\$0	\$0			
17	Savings \$		\$0	\$0			
	e-Factor/4 (1) \$43,435		\$0	\$0			
19	Smart Meter Revenue Requirement (SMRR)	\$1,293,435	\$0	\$0_			
20	Meters		589,289	21,937			
21	Share of Total Meters		96.4%	3.6%			
22	Allocated Common Plant SMRR Based on Meters		\$1,247,013	\$46,422			
23	Total Revenue Requirement by Meter Type for Upcoming Quarter		\$1,247,013	\$46,422			
24	Current Meter Count		589,289	21,937			
25	Projected Meter Count for Quarter for Billing Purposes		1,767,867	65,811			
26	Monthly Charge per Meter for Upcoming Quarter		\$0.71	\$0.71			
27	7 Pennsylvania Gross Receipts Tax Rate (PA GRT)			5.9%			
28	8 Monthly Smart Meter Charge Including GRT (\$/month/meter)			\$0.75			

⁽¹⁾ E-factor component of \$173,739 under collection for the period August 1, 2009 through June 30, 2011 per the Company's reconciliation filing August 1, 2011 at Docket No. M-2011-2255248. Under collection to be recovered over the one-year period commencing on January 1, 2012.

Duquesne Light Company Smart Meter Cost Recovery Charge Weighted Average Cost of Capital Tariff Rider No. 20 Effective July 1, 2012

Line

Pre-Tax Weighted Average Cost of Capital

1 2 3 4	Debt (1) Preferred Equity (2) Common Equity (3) Total Return Calculation of Gross Revenue Conversion	Weight 48.38% 5.62% 46.00% 100.00% on Factor	Cost 5.58% 5.88% 10.00%	Weighted Average Cost 2.70% 0.33% 4.60% 7.63%	Gross Revenue Conversion <u>Factor</u> 1.70921 1.70921	Pre-Tax Weighted Average <u>Cost</u> 2.70% 0:56% <u>7.86%</u> 11.13%
			<u>Rate</u>			
5	Gross Revenue Charge			100.00%		
6	Less: State Income Taxes		9.99%	9.99%		
7	Income Before Federal Income Taxes			90.01%		
8	Less: Federal Income Taxes		35.00%	<u>31.50%</u>		
9	Income After Income Taxes			58.51%		
10	Gross Revenue Conversion Factor			1.70921		

Notes:

- 1/ Debt ratio of capitalization is the residual share based on preferred equity and common equity ratios. Cost of debt per Company's records. This information was submitted to the PA PUC in the Company's First Quarter 2012 Quarterly Financial Report.
- 2/ Preferred equity ratio and cost of preferred equity per Company's records. This information was submitted in the Company's First Quarter 2012 Quarterly Financial Report.
- 3/ Common equity ratio and cost of common equity determined in accordance with Commission's Order entered May 11, 2010 in the Company's Smart Meter Plan filing at Docket No. M-2009-2123948.
 Common equity ratio and cost of common equity based on the Company's most recent base case proceeding at Docket No. R-2010-2179522, in accordance with Commission's Order entered February 24, 2011.



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BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

DUQUESNE LIGHT COMPANY

Smart Meter Procurement and Docket No. M-2009-2123948

Installation Program

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the surcharge filing in the abovereferenced proceeding has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

VIA EMAIL AND US MAIL

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Dated June 20, 2012

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