

EXHIBIT KMS - 1

RIDERS

RIDER L

ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER

~~Ann~~ A Phase I Energy Efficiency and Conservation ("~~EE&C~~") Charge ("Phase I EE&C-C") shall be applied to each Billing Unit during a billing month to Customers served under this Tariff, with the exception of those served under Borderline Service rates. Billing Units are defined as follows:

| | |
|----------------------------------------------------------------------------|---------|
| Residential, Non-profit, Commercial, and Street Lighting Customer Classes: | Per kWh |
| Industrial Customer Class: | Per kW |

Residential, Non-profit, Commercial, and Street Lighting Customer Class rates will be calculated to the nearest one-thousandth of a cent per kWh. Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW. The Phase I EE&C-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

~~(C)~~
For service rendered ~~February~~November 1, 2012 through May 31, 2013 the Phase I EE&C-C rates billed by Customer Class are as follows:

Residential Customer Class (Rate RS and -Rate RT):

~~(I)~~
0.~~420~~437 cents per kWh.

Non-profit Customer Class (Rate GS – Volunteer Fire Company, and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate and Rate MS):

~~(I)~~
0.~~223~~264 cents per kWh.

(C) Change
(I) Increase

Rider L (continued)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, and Outdoor Lighting Service):

~~0.203~~⁽⁺⁾181 cents per kWh.

Street Lighting Customer Class (Street Lighting Service and Ornamental Street Lighting Service):

~~4.773~~⁽⁺⁾980 cents per kWh.

Industrial Customer Class (Rate GS-Large, Rate GP, and Rate TP):

~~\$~~⁽⁺⁾0.5295 per kW.

RIDERS

Rider L (continued)

The Phase I EE&C-C rates by Customer Class shall be calculated in accordance with the formula set forth below:

$$EEC-C = [(EEC_C - E) / S] \times [1 / (1 - T)]$$

$$EEC_C = EEC_{Exp1} + EEC_{Exp2} + EEC_{Exp3} + EEC_{Exp4}$$

Where:

EEC-C = The charge in cents per Billing Unit by Customer Class as defined by this rider applied to each Billing Unit for the Rate Schedules identified in this rider.

EEC_C = The Energy Efficiency and Conservation Costs by Customer Class projected to be incurred by the Company for the Phase I EE&C-C Computational Period calculated in accordance with the formula shown above.

(+) Increase

EEC_{Exp1} = ___ Costs incurred associated with the Customer Class specific Phase I EE&C Programs as approved by the Commission for the Phase I EE&C-C Computation Period by Customer Class. These costs also include an allocated portion of any indirect costs incurred associated with all the Company's Phase I EE&C Programs for the Phase I EE&C-C Computational Period.

EEC_{Exp2} = An allocated portion of incremental administrative start-up costs incurred by the Company through February 28, 2010 in connection with the development of the Company's Phase I EE&C Programs in response to the Commission's orders and guidance at Docket No. M-2008-2069887. These costs to design, create, and obtain Commission approval for the Company's Phase I EE&C Programs include, but are not limited to, consultant costs, legal fees, and other direct and indirect costs associated

METROPOLITAN EDISON COMPANY
Ed/Penelec/Penn Power/West Penn

~~Electric Pa. P.U.C. No. 51 (Supp. 19)~~ Met-

~~First Revised Page 172~~

~~Superseding Original Page 172~~

Phase I EE&C Plan
Exhibit KMS-1

RIDERS

with the development and implementation of the Company's Phase I
EE&C Programs in compliance with Commission directives.

~~Issued: January 20, 2012~~

~~Effective: February 1, 2012~~

Formatted: Footer,
Tab stops: Not at
4.38"

RIDERS

Rider L (continued)

EEC_{Exp3} = An allocated portion of the costs the Company incurs to fund the Commission's statewide evaluator contract which shall be excluded in the final determination of the Act 129 limitation on the Company's [Phase I EE&C Programs](#) costs.

EEC_{Exp4} = An allocated portion of energy-related costs to be paid to PJM for the Economic Load Response Program, or any successor PJM program, incurred by the Company as the load serving entity.

E = ——— The cumulative over or under-collection of [Phase I EE&C](#) costs by Customer Class that results from the billing of the [Phase I EE&C-C](#) rates (an over-collection is denoted by a positive E and an under-collection by a negative E).

S = ——— The Company's projected Billing Units (kWh sales delivered to all Customers in the specific Customer Class or kW demand based on PJM Peak Load Contribution).

T = ——— The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

RIDERS

Rider L (continued)

All capitalized terms not otherwise defined in this rider shall have the definitions specified in the Definitions of Terms section of this tariff. For the purpose of this rider, the following additional definitions shall apply:

1. Phase I EE&C-C Computational Period – The 39-month period from March 1, 2010 through May 31, 2013.
2. Phase I EE&C-C Reconciliation Year – The 12-month period ending May 31 each year for the duration of this rider.
3. Peak Load Contribution – A Customer's contribution to a zone's normalized summer peak load, as estimated by the Company.
4. Final Reconciliation – At the conclusion of the accumulation of all approved program costs outlined in this rider on December 31, 2013, a final reconciliation of actual program costs and actual revenues received shall be completed by January 15, 2014. The final Phase I EE&C-C rate reflecting the Final Reconciliation shall be effective February 1, 2014.

Upon determination that the Phase I EE&C-C rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred by Customer Class, the Company may request that the Commission approve one or more interim revisions to the Phase I EE&C-C rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this rider within thirty (30) days following the conclusion of each Phase I EE&C-C Reconciliation Year.

At the conclusion of the duration of this reconciliation rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission. The Company will continue to accumulate all approved program costs for Phase I until December 31, 2013. A Final Reconciliation will be performed by rate class by January 15, 2014, comparing actual program costs with actual revenues received from Phase I EE&C-C rates. Any over-collection will be refunded to customers and any under-collection will be charged to customers through the Phase I EE&C-C rate to be effective February 1, 2014.

Application of the Phase I EE&C-C rates shall be subject to annual review and audit by the Commission.

EXHIBIT KMS - 2

RIDERS

RIDER L

ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER

~~As a~~ Phase I Energy Efficiency and Conservation ~~(“EE&C”)~~ Charge (“Phase I EE&C-C”) shall be applied to each Billing Unit during a billing month to Customers served under this Tariff, with the exception of those served under Borderline Service rates. Billing Units are defined as follows:

Residential, Non-profit, Commercial, and Street Lighting Customer Classes: Per kWh

Industrial Customer Class: Per kW

Residential, Non-profit, Commercial, and Street Lighting Customer Class rates will be calculated to the nearest one-thousandth of a cent per kWh. Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW. The Phase I EE&C-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

~~(C)~~ For service rendered November 1, 2012 through May 31, 2013 the Phase I EE&C-C rates billed by Customer Class are as follows:

Residential Customer Class (Rate RS and Rate RT):

~~(+)~~
0.426 cents per kWh.

Non-profit Customer Class (Rate GS – Volunteer Fire Company, and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate and Rate H):

~~(+)~~
0.231 cents per kWh.

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, and Outdoor Lighting Service):

~~(C)~~ Change
~~(+)~~ Increase

Rider L (continued)

0.141 cents per kWh.

Street Lighting Customer Class (High Pressure Sodium Vapor Street Lighting Service, and Municipal Street Lighting Service):

1.365 cents per kWh.

(D)

Industrial Customer Class (Rate GS-Large, Rate GP, and Rate LP):

\$

\$0.81 per kW.

(H)

RIDERS

Rider L (continued)

The Phase I EE&C-C rates by Customer Class shall be calculated in accordance with the formula set forth below:

$$EEC-C = [(EEC_C - E) / S] \times [1 / (1 - T)]$$

$$EEC_C = EEC_{Exp1} + EEC_{Exp2} + EEC_{Exp3} + EEC_{Exp4}$$

Where:

EEC-C = The charge in cents per Billing Unit by Customer Class as defined by this rider applied to each Billing Unit ~~delivered~~ for the Rate Schedules identified in this rider.

EEC_C = The Energy Efficiency and Conservation Costs by Customer Class projected to be incurred by the Company for the Phase I EE&C-C Computational ~~Year~~ Period calculated in accordance with the formula shown above.

~~(D) Decrease~~

(I) Increase

EEC_{Exp1} = Costs incurred associated with the Customer Class specific Phase I EE&C Programs as approved by the Commission for the Phase I EE&C-C Computation Period by Customer Class. These costs also include an allocated portion of any indirect costs incurred associated with all the Company's Phase I EE&C Programs for the Phase I EE&C-C Computational Period.

EEC_{Exp2} = An allocated portion of incremental administrative start-up costs incurred by the Company through February 28, 2010 in connection with the development of the Company's Phase I EE&C Programs in response to the Commission's orders and guidance at Docket No. M-2008-2069887. These costs to design, create, and obtain Commission approval for the Company's Phase I EE&C Programs include, but are not limited to, consultant costs, legal fees, and other direct and indirect costs associated with the development and implementation of the Company's Phase I EE&C Programs in compliance with Commission directives.

Issued: August 31, 2012

Effective: November 1, 2012

Formatted: Tab
stops: 3", Centered +
Not at 3.88" + 4.56"

PENNSYLVANIA ELECTRIC COMPANY
Ed/Penelec/Penn Power/West Penn

~~Electric Pa. P.U.C. No. 80 (Supp. 25) Met-~~

~~Second Revised Page 178~~

~~Superseding First Revised Page 178~~

Phase I EE&C Plan
Exhibit KMS-2

RIDERS

~~Issued: August 31, 2012~~

~~Effective: November 1, 2012~~

Formatted: Tab
stops: 3", Centered +
Not at 3.88" + 4.56"

RIDERS

Rider L (continued)

EEC_{Exp3} = An allocated portion of the costs the Company incurs to fund the Commission's statewide evaluator contract which shall be excluded in the final determination of the Act 129 limitation on the Company's Phase I EE&C Programs costs.

EEC_{Exp4} = An allocated portion of energy-related costs to be paid to PJM for the Economic Load Response Program, or any successor PJM program, incurred by the Company as the load serving entity.

E = The cumulative over or under-collection of Phase I EE&C costs by Customer Class that results from the billing of the Phase I EE&C-C rates (an over-collection is denoted by a positive E and an under-collection by a negative E).

S = The Company's projected Billing Units (kWh sales delivered to all Customers in the specific Customer Class or kW demand based on PJM Peak Load Contribution).

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

RIDERS

Rider L (continued)

All capitalized terms not otherwise defined in this rider shall have the definitions specified in the Definitions of Terms section of this tariff. For the purpose of this rider, the following additional definitions shall apply:

1. Phase I EE&C-C Computational Period – The 39-month period from March 1, 2010 through May 31, 2013.
2. Phase I EE&C-C Reconciliation Year – The 12-month period ending May 31 each year for the duration of this rider.
3. Peak Load Contribution – A Customer's contribution to a zone's normalized summer peak load, as estimated by the Company.
4. Final Reconciliation – At the conclusion of the accumulation of all approved program costs outlined in this rider on December 31, 2013, a final reconciliation of actual program costs and actual revenues received shall be completed by January 15, 2014. The final Phase I EE&C-C rate reflecting the Final Reconciliation shall be effective February 1, 2014.

Upon determination that the Phase I EE&C-C rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred by Customer Class, the Company may request that the Commission approve one or more interim revisions to the Phase I EE&C-C rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this rider within thirty (30) days following the conclusion of each Phase I EE&C-C Reconciliation Year.

At the conclusion of the duration of this reconciliation rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission. The Company will continue to accumulate all approved program costs for Phase I until December 31, 2013. A Final Reconciliation will be performed by rate class by January 15, 2014, comparing actual program costs with actual revenues received from Phase I EE&C-C rates. Any over-collection will be refunded to customers and any under-collection will be charged to customers through the Phase I EE&C-C rate to be effective February 1, 2014.

Issued: November 1, 2010

Effective: January 1, 2011

Formatted: Tab
stops: 3", Centered +
Not at 3.88" + 4.56"

RIDERS

Application of the Phase I EE&C-C rates shall be subject to annual review and audit by the Commission.

~~Issued: November 1, 2010~~

~~Effective: January 1, 2011~~

Formatted: Tab
stops: 3", Centered +
Not at 3.88" + 4.56"

EXHIBIT KMS - 3

ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER

~~An~~A Phase I Energy Efficiency and Conservation ("~~EEC~~") Charge ("Phase I EE&C-C") shall be applied to each Billing Unit during a billing month to Customers served under this Tariff, with the exception of those served under Borderline Service rates. Billing Units are defined as follows:

Residential, Non-profit, Commercial, and Street Lighting Customer Classes: Per kWh

Industrial Customer Class: Per ~~KW~~kW

Residential, Non-profit, Commercial, and Street Lighting Customer Class rates will be calculated to the nearest one-thousandth of a cent per kWh. Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per ~~KW~~kW. The Phase I EE&C-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

~~(C)~~ For service rendered November 1, 2012 through May 31, 2013 the Phase I EE&C-C rates billed by Customer Class are as follows:

Residential Customer Class (Rate Schedules RS; RS Optional Controlled Service Rider; RH; RH Water Heating Option; and WH):

~~0.264~~264 cents per kWh.

(D)

Non-profit Customer Class (Rate Schedule GS Special Provision for Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services, and Rate PNP):

~~(0.069)~~023 cents per kWh.

(D)

Commercial Customer Class (Rate Schedules GS, GS Special Rule GSDS, GS Optional Controlled Service Rider, GM, GM Optional Controlled Service Rider, PLS, OH With Cooling Capabilities, OH Without Cooling Capabilities, and WH Non-Residential):

~~0.114~~12814 cents per kWh.

(D)

Street Lighting Customer Class (Rate Schedules SV, SVD, and SM):

~~3.091~~2.0013.091 cents per kWh.

(I)

Industrial Customer Class (Rate Schedules GP and GT):

\$1.~~041~~04 per kW.

(D)(I)

(C) Change
 (I) Increase

~~(D)~~ Decrease

Energy Efficiency and Conservation Charge Rider (Continued)

The Phase I EE&C-C rates by Customer Class shall be calculated in accordance with the formula set forth below:

$$EEC-C = [(EEC_C - E) / S] \times [1 / (1 - T)]$$

$$EEC_C = EEC_{Exp1} + EEC_{Exp2} + EEC_{Exp3} + EEC_{Exp4}$$

Where:

EEC-C = The charge in cents per Billing Unit by Customer Class as defined by this rider applied to each Billing Unit for the Rate Schedules identified in this rider.

EEC_C = The Energy Efficiency and Conservation Costs by Customer Class projected to be incurred by the Company for the Phase I EE&C-C Computational Period calculated in accordance with the formula shown above.

EEC_{Exp1} = Costs incurred associated with the Customer Class specific Phase I EE&C Programs as approved by the Commission for the Phase I EE&C-C Computation ~~Year~~Period by Customer Class. These costs also include an allocated portion of any indirect costs ~~to be~~ incurred associated with all the Company's Phase I EE&C Programs for the Phase I EE&C-C Computational Period.

EEC_{Exp2} = An allocated portion of incremental administrative start-up costs incurred by the Company through February 28, 2010 in connection with the development of the Company's Phase I EE&C Programs in response to the Commission's orders and guidance at Docket No. M-2008-2069887. These costs to design, create, and obtain Commission approval for the Company's Phase I EE&C Programs include, but are not limited to, consultant costs, legal fees, and other direct and indirect costs associated with the development and implementation of the Company's Phase I EE&C Programs in compliance with Commission directives. ~~These costs shall be amortized over the 3-month period ending May 31, 2010.~~

~~(C) Change~~

RIDERS

~~Energy Efficiency and Conservation Charge Rider (Continued)~~

RIDERS

EEC_{Exp3} = An allocated portion of the costs the Company incurs to fund the Commission's statewide evaluator contract which shall be excluded in the final determination of the Act 129 limitation on the Company's Phase I EE&C Programs costs.

EEC_{Exp4} = An allocated portion of energy-related costs to be paid to PJM for the Economic Load Response Program, or any successor PJM program, incurred by the Company as the load serving entity.

E = The cumulative over or under-collection of Phase I EE&C costs by Customer Class that results from the billing of the Phase I EE&C-C rates (an over-collection is denoted by a positive E and an under-collection by a negative E).

~~S =~~ ~~(E)~~ The Company's projected Billing Units (kWh sales delivered to all Customers in the specific Customer Class or ~~kW~~kW demand based on PJM ~~peak-load-contribution~~Peak Load Contribution).

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this rider shall have the definitions specified in the Definitions of Terms section of this tariff. For the purpose of this rider, the following additional definitions shall apply:

1. Phase I EE&C-C Computational Period – The 39-month period from March 1, 2010 through May 31, 2013.

2. Phase I EE&C-C Reconciliation Year – The 12-month period ending May 31 each year for the duration of this rider.

~~3.~~

3. Peak Load Contribution – A Customer's contribution to a zone's normalized summer peak load, as estimated by the Company.

~~Issued: April 1, 2011~~

~~Effective: June 1, 2011~~

RIDERS

4. Final Reconciliation – At the conclusion of the accumulation of all approved program costs outlined in this rider on December 31, 2013, a final reconciliation of actual program costs and actual revenues received shall be completed by January 15, 2014. The final Phase I EE&C-C rate reflecting the Final Reconciliation shall be effective February 1, 2014.

Upon determination that the Phase I EE&C-C rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred by Customer Class, the Company may request that the Commission approve one or more interim revisions to the Phase I EE&C-C rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this rider within thirty (30) days following the conclusion of each Phase I EE&C-C Reconciliation Year.

At the conclusion of the duration of this reconciliation rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission. The Company will continue to accumulate all approved program costs for Phase I until December 31, 2013. A Final Reconciliation will be performed by rate class by January 15, 2014, comparing actual program costs with actual revenues received from Phase I EE&C-C rates. Any over-collection will be refunded to customers and any under-collection will be charged to customers through the Phase I EE&C-C rate to be effective February 1, 2014.

Application of the Phase I EE&C-C rates shall be subject to annual review and audit by the Commission.

~~(C) Change~~

~~Issued: April 1, 2011~~

~~Effective: June 1, 2011~~

EXHIBIT KMS - 4

RIDER S

PHASE II ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER

A Phase II Energy Efficiency and Conservation Charge ("Phase II EE&C-C") shall be applied to each Billing Unit during a billing month to Customers served under this Tariff, with the exception of those served under Borderline Service rates. Billing Units are defined as follows:

| | |
|----------------------------------------------------------------------------|------------|
| Residential, Non-profit, Commercial, and Street Lighting Customer Classes: | Per kWh |
| Industrial Customer Class: | Per kW PLC |

Residential, Non-profit, Commercial, and Street Lighting Customer Class rates will be calculated to the nearest one-thousandth of a cent per kWh. Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW PLC. The Phase II EE&C-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

For service rendered June 1, 2013 through May 31, 2014 the Phase II EE&C-C rates billed by Customer Class are as follows:

Residential Customer Class (Rate RS and Rate RT):

0.316 cents per kWh.

Non-profit Customer Class (Rate GS – Volunteer Fire Company, and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate and Rate MS):

0.103 cents per kWh.

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, and Outdoor Lighting Service):

0.185 cents per kWh.

Street Lighting Customer Class (Street Lighting Service and Ornamental Street Lighting Service):

0.101 cents per kWh.

Industrial Customer Class (Rate GS-Large, Rate GP, and Rate TP):

\$ 0.50 per kW PLC.

RIDERS

Rider S (continued)

The Phase II EE&C-C rates by Customer Class shall be calculated in accordance with the formula set forth below:

$$EEC-C = [(EEC_C - E) / S] \times [1 / (1 - T)]$$

$$EEC_C = EEC_{Exp1} + EEC_{Exp2} + EEC_{Exp3} + EEC_{Exp4}$$

Where:

- EEC-C = The charge in cents or dollar per Billing Unit by Customer Class as defined by this rider applied to each Billing Unit for the Rate Schedules identified in this rider.
- EEC_C = The Energy Efficiency and Conservation Costs by Customer Class incurred and projected to be incurred by the Company for the Phase II EE&C-C Computational Period calculated in accordance with the formula shown above.
- EEC_{Exp1} = Costs incurred and projected to be incurred associated with the Customer Class specific Phase II EE&C Programs as approved by the Commission for the Phase II EE&C-C Computational Period by Customer Class. These costs also include an allocated portion of any indirect costs incurred associated with all the Company's Phase II EE&C Programs for the Phase II EE&C-C Computational Period.
- EEC_{Exp2} = An allocated portion of incremental administrative start-up costs incurred by the Company through May 31, 2013 in connection with the development of the Company's Phase II EE&C Programs in response to the Commission's orders and guidance at Docket Nos. M-2012-2289411 and M-2008-2069887. These costs to design, create, and obtain Commission approval for the Company's Phase II EE&C Programs include, but are not limited to, consultant costs, legal fees, and other direct and indirect costs associated with the development and implementation of the Company's Phase II EE&C Programs in compliance with Commission directives.

RIDERS

Rider S (continued)

- EEC_{Exp3} = An allocated portion of the costs the Company incurs and projects to incur to fund the Commission's statewide evaluator contract which shall be excluded in the final determination of the Act 129 limitation on the Company's Phase II EE&C Programs costs.
- EEC_{Exp4} = An allocated portion of any costs the Company incurs and projects to incur to fund any future Commission-approved demand response programs, or successor demand response programs.
- E = The cumulative over or under-collection of Phase II EE&C costs by Customer Class that results from the billing of the Phase II EE&C-C rates (an over-collection is denoted by a positive E and an under-collection by a negative E).
- S = The Company's projected Billing Units (kWh sales delivered to all Customers in the specific Customer Class or kW PLC demand for the Industrial Customer Class).
- T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this rider shall have the definitions specified in the Definitions of Terms section of this Tariff. For the purpose of this Rider, the following additional definitions shall apply:

RIDERS

Rider S (continued)

1. Phase II EE&C-C Computational Period – The 12-month period from June 1, 2013 through May 31, 2014.
2. Peak Load Contribution (“PLC”) – A Customer’s contribution to the Company’s transmission zone normalized summer peak load, as estimated by the Company in accordance with PJM rules and requirements.

The Company will submit to the Commission by March 31 of each year starting March 31, 2014: (1) a reconciliation between actual Phase II EE&C-C revenues and actual Phase II EE&C-C costs through February of that year, as adjusted for removal of gross receipts tax; (2) any adjustment to the forecasted Phase II EE&C-C revenues anticipated to be billed during March through May of that year, as adjusted for removal of gross receipts tax; (3) any adjustment to the Phase II EE&C costs based upon actual costs incurred through February and any revised estimates for future months (including, but not limited to, re-evaluation or re-design of Phase II EE&C Programs and re-allocation of Phase II EE&C Program Costs to the designated Rate Schedules), subject to the amount permitted to be recovered under 66 Pa.C.S. § 2806.1; (4) the subsequent effect of the EE&C cost adjustment, Billing Unit forecast update, and reconciliation to the Phase II EE&C-C rates adjusted for gross receipts tax, and levelized over the period of the upcoming June 1 and continuing through the following May 31; (5) the Phase II EE&C budget estimate for the forthcoming annual calculation period (June 1 through May 31) by rate class; and (6) any other changes or adjustments approved by the Commission pertaining to the implementation of the Phase II EE&C Plan. There shall also be a final reconciliation of amounts to be collected or refunded after May 31, 2016.

Upon determination that the Phase II EE&C-C rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred by Customer Class, the Company may request that the Commission approve one or more interim revisions to the Phase II EE&C-C rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this rider by June 30th of each year starting June 30, 2014 until the conclusion of this rider.

At the conclusion of the duration of this rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the Phase II EE&C-C rates shall be subject to annual review and audit by the Commission.

EXHIBIT KMS - 5

RIDER S

PHASE II ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER

A Phase II Energy Efficiency and Conservation Charge (“Phase II EE&C-C”) shall be applied to each Billing Unit during a billing month to Customers served under this Tariff, with the exception of those served under Borderline Service rates. Billing Units are defined as follows:

Residential, Non-profit, Commercial, and
Street Lighting Customer Classes: Per kWh

Industrial Customer Class: Per kW PLC

Residential, Non-profit, Commercial, and Street Lighting Customer Class rates will be calculated to the nearest one-thousandth of a cent per kWh. Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW PLC. The EE&C-C Phase II rates shall be calculated separately for each Customer Class according to the provisions of this rider.

For service rendered June 1, 2013 through May 31, 2014 the Phase II EE&C-C rates billed by Customer Class are as follows:

Residential Customer Class (Rate RS and Rate RT):

0.370 cents per kWh.

Non-profit Customer Class (Rate GS – Volunteer Fire Company, and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate and Rate H):

0.145 cents per kWh.

Commercial Customer Class (Rate GS-Small, Rate GS-Medium and Outdoor Lighting Service):

0.151 cents per kWh.

Street Lighting Customer Class (High Pressure Sodium Vapor Street Lighting Service, and Municipal Street Lighting Service):

0.077 cents per kWh.

Industrial Customer Class (Rate GS-Large, Rate GP, and Rate LP):

\$ 0.32 per kW PLC.

RIDERS

Rider S (continued)

The Phase II EE&C-C rates by Customer Class shall be calculated in accordance with the formula set forth below:

$$EEC-C = [(EEC_C - E) / S] \times [1 / (1 - T)]$$

$$EEC_C = EEC_{Exp1} + EEC_{Exp2} + EEC_{Exp3} + EEC_{Exp4}$$

Where:

- EEC-C = The charge in cents or dollar per Billing Unit by Customer Class as defined by this rider applied to each Billing Unit for the Rate Schedules identified in this rider.
- EEC_C = The Energy Efficiency and Conservation Costs by Customer Class incurred and projected to be incurred by the Company for the Phase II EE&C-C Computational Period calculated in accordance with the formula shown above.
- EEC_{Exp1} = Costs incurred and projected to be incurred associated with the Customer Class specific Phase II EE&C Programs as approved by the Commission for the Phase II EE&C-C Computational Period by Customer Class. These costs also include an allocated portion of any indirect costs incurred associated with all the Company's Phase II EE&C Programs for the Phase II EE&C-C Computational Period.
- EEC_{Exp2} = An allocated portion of incremental administrative start-up costs incurred by the Company through May 31, 2013 in connection with the development of the Company's Phase II EE&C Programs in response to the Commission's orders and guidance at Docket Nos. M-2012-2289411 and M-2008-2069887. These costs to design, create, and obtain Commission approval for the Company's Phase II EE&C Programs include, but are not limited to, consultant costs, legal fees, and other direct and indirect costs associated with the development and implementation of the Company's Phase II EE&C Programs in compliance with Commission directives.

RIDERS

Rider S (continued)

- EEC_{Exp3} = An allocated portion of the costs the Company incurs and projects to incur to fund the Commission's statewide evaluator contract which shall be excluded in the final determination of the Act 129 limitation on the Company's Phase II EE&C Programs costs.
- EEC_{Exp4} = An allocated portion of any costs the Company incurs and projects to incur to fund any future Commission-approved demand response programs, or successor demand response programs.
- E = The cumulative over or under-collection of Phase II EE&C costs by Customer Class that results from the billing of the Phase II EE&C-C rates (an over-collection is denoted by a positive E and an under-collection by a negative E).
- S = The Company's projected Billing Units (kWh sales delivered to all Customers in the specific Customer Class or kW PLC demand for the Industrial Customer Class).
- T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this rider shall have the definitions specified in the Definitions of Terms section of this Tariff. For the purpose of this Rider, the following additional definitions shall apply:

RIDERS

Rider S (continued)

1. Phase II EE&C-C Computational Period – The 12-month period from June 1, 2013 through May 31, 2014.
2. Peak Load Contribution (“PLC”) – A Customer’s contribution to the Company’s transmission zone normalized summer peak load, as estimated by the Company in accordance with PJM rules and requirements.

The Company will submit to the Commission by March 31 of each year starting March 31, 2014: (1) a reconciliation between actual Phase II EE&C-C revenues and actual Phase II EE&C-C costs through February of that year, as adjusted for removal of gross receipts tax; (2) any adjustment to the forecasted Phase II EE&C-C revenues anticipated to be billed during March through May of that year, as adjusted for removal of gross receipts tax; (3) any adjustment to the Phase II EE&C costs based upon actual costs incurred through February and any revised estimates for future months (including, but not limited to, re-evaluation or re-design of Phase II EE&C Programs and re-allocation of Phase II EE&C Program Costs to the designated Rate Schedules), subject to the amount permitted to be recovered under 66 Pa.C.S. § 2806.1; (4) the subsequent effect of the EE&C cost adjustment, Billing Unit forecast update, and reconciliation to the Phase II EE&C-C rates adjusted for gross receipts tax, and levelized over the period of the upcoming June 1 and continuing through the following May 31; (5) the Phase II EE&C budget estimate for the forthcoming annual calculation period (June 1 through May 31) by rate class; and (6) any other adjustments approved by the Commission pertaining to the implementation of the Phase II EE&C Plan. There shall also be a final reconciliation of amounts to be collected or refunded after May 31, 2016.

Upon determination that the Phase II EE&C-C rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred by Customer Class, the Company may request that the Commission approve one or more interim revisions to the Phase II EE&C-C rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this rider by June 30th of each year starting June 30, 2014 until the conclusion of this rider.

At the conclusion of the duration of this rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the Phase II EE&C-C rates shall be subject to annual review and audit by the Commission.

EXHIBIT KMS - 6

PHASE II ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER

A Phase II Energy Efficiency and Conservation Charge ("Phase II EE&C-C") shall be applied to each Billing Unit during a billing month to Customers served under this Tariff. Billing Units are defined as follows:

Residential, Non-profit, Commercial, and Street Lighting Customer Classes: Per kWh

Industrial Customer Class: Per kW PLC

Residential, Non-profit, Commercial, and Street Lighting Customer Class rates will be calculated to the nearest one-thousandth of a cent per kWh. Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW PLC. The Phase II EE&C-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

For service rendered June 1, 2013 through May 31, 2014 the Phase II EE&C-C rates billed by Customer Class are as follows:

Residential Customer Class (Rate Schedules RS; RS Optional Controlled Service Rider; RH; RH Water Heating Option; and WH):

0.291 cents per kWh.

Non-profit Customer Class (Rate GS Special Provision for Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squad, and Non-Profit Ambulance Service; and Rate PNP):

0.630 cents per kWh.

Commercial Customer Class (Rate Schedules GS; GS Special Rule GSDS, GS Optional Controlled Service Rider; GM; GM Optional Controlled Service Rider; PLS; OH With Cooling Capabilities; OH Without Cooling Capabilities; and WH Non-Residential):

0.122 cents per kWh.

Street Lighting Customer Class (Rate Schedules SV; SVD; and SM):

0.082 cents per kWh.

Industrial Customer Class (Rate GP, and Rate GT):

\$ 0.28 per kW PLC.

RIDERS

Rider S (continued)

The Phase II EE&C-C rates by Customer Class shall be calculated in accordance with the formula set forth below:

$$EEC-C = [(EEC_C - E) / S] \times [1 / (1 - T)]$$

$$EEC_C = EEC_{Exp1} + EEC_{Exp2} + EEC_{Exp3} + EEC_{Exp4}$$

Where:

- EEC-C = The charge in cents or dollar per Billing Unit by Customer Class as defined by this rider applied to each Billing Unit for the Rate Schedules identified in this rider.
- EEC_C = The Energy Efficiency and Conservation Costs by Customer Class incurred and projected to be incurred by the Company for the Phase II EE&C-C Computational Period calculated in accordance with the formula shown above.
- EEC_{Exp1} = Costs incurred and projected to be incurred associated with the Customer Class specific Phase II EE&C Programs as approved by the Commission for the Phase II EE&C-C Computational Period by Customer Class. These costs also include an allocated portion of any indirect costs incurred associated with all the Company's Phase II EE&C Programs for the Phase II EE&C-C Computational Period.
- EEC_{Exp2} = An allocated portion of incremental administrative start-up costs incurred by the Company through May 31, 2013 in connection with the development of the Company's Phase II EE&C Programs in response to the Commission's orders and guidance at Docket Nos. M-2012-2289411 and M-2008-2069887. These costs to design, create, and obtain Commission approval for the Company's Phase II EE&C Programs include, but are not limited to, consultant costs, legal fees, and other direct and indirect costs associated with the development and implementation of the Company's Phase II EE&C Programs in compliance with Commission directives.

RIDERS

Rider S (continued)

- EEC_{Exp3} = An allocated portion of the costs the Company incurs and projects to incur to fund the Commission's statewide evaluator contract which shall be excluded in the final determination of the Act 129 limitation on the Company's Phase II EE&C Programs costs.
- EEC_{Exp4} = An allocated portion of any costs the Company incurs and projects to incur to fund any future Commission-approved demand response programs, or successor demand response programs.
- E = The cumulative over or under-collection of Phase II EE&C costs by Customer Class that results from the billing of the Phase II EE&C-C rates (an over-collection is denoted by a positive E and an under-collection by a negative E).
- S = The Company's projected Billing Units (kWh sales delivered to all Customers in the specific Customer Class or kW PLC demand for the Industrial Customer Class).
- T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this rider shall have the definitions specified in the Definitions of Terms section of this Tariff. For the purpose of this Rider, the following additional definitions shall apply:

RIDERS

Rider S (continued)

1. Phase II EE&C-C Computational Period – The 12-month period from June 1, 2013 through May 31, 2014.
2. Peak Load Contribution (“PLC”) – A Customer’s contribution to the Company’s transmission zone normalized summer peak load, as estimated by the Company in accordance with PJM rules and requirements.

The Company will submit to the Commission by March 31 of each year starting March 31, 2014: (1) a reconciliation between actual Phase II EE&C-C revenues and actual Phase II EE&C-C costs through February of that year, as adjusted for removal of gross receipts tax; (2) any adjustment to the forecasted Phase II EE&C-C revenues anticipated to be billed during March through May of that year, as adjusted for removal of gross receipts tax; (3) any adjustment to the Phase II EE&C costs based upon actual costs incurred through February and any revised estimates for future months (including, but not limited to, re-evaluation or re-design of Phase II EE&C Programs and re-allocation of Phase II EE&C Program Costs to the designated Rate Schedules), subject to the amount permitted to be recovered under 66 Pa.C.S. § 2806.1; (4) the subsequent effect of the EE&C cost adjustment, Billing Unit forecast update, and reconciliation to the Phase II EE&C-C rates adjusted for gross receipts tax, and levelized over the period of the upcoming June 1 and continuing through the following May 31; (5) the Phase II EE&C budget estimate for the forthcoming annual calculation period (June 1 through May 31) by rate class; and (6) any other adjustments approved by the Commission pertaining to the implementation of the Phase II EE&C Plan. There shall also be a final reconciliation of amounts to be collected or refunded after May 31, 2016.

Upon determination that the Phase II EE&C-C rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred by Customer Class, the Company may request that the Commission approve one or more interim revisions to the Phase II EE&C-C rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this rider by June 30th of each year starting June 30, 2014 until the conclusion of this rider.

At the conclusion of the duration of this rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the Phase II EE&C-C rates shall be subject to annual review and audit by the Commission.

EXHIBIT KMS - 7

PHASE II ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER

A Phase II Energy Efficiency and Conservation Charge ("Phase II EE&C-C") shall be applied to each Billing Unit during a billing month to Customers served under this Tariff. Billing Units are defined as follows:

Residential, Non-profit, Commercial, and
Street Lighting Customer Classes: Per kWh

Industrial Customer Class: Per kW PLC

Residential, Non-profit, Commercial, and Street Lighting Customer Class rates will be calculated to the nearest one-thousandth of a cent per kWh. Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW PLC. The EE&C-C Phase II rates shall be calculated separately for each Customer Class according to the provisions of this rider.

For service rendered June 1, 2013 through May 31, 2014 the Phase II EE&C-C rates billed by Customer Class are as follows:

Residential Customer Class (Rate Schedule 10):

0.184 cents per kWh.

Non-profit Customer Class (Rate Schedule 20 - Special Provision for voluntary fire companies, non-profit senior citizen centers, non-profit rescue squads, and non-profit ambulance services; and Rate Schedule 22):

0.221 cents per kWh.

Commercial Customer Class (Rate Schedules 20 and 30 (Small)):

0.160 cents per kWh.

Street Lighting Customer Class (Rate Schedules 51 through 58, 71):

0.155 cents per kWh.

Industrial Customer Class (Rate Schedule 30 (Large), 40, 41, 44, 46 and Tariff No. 37):

\$ 0.28 per kW PLC.

RIDERS

Rider S (continued)

The Phase II EE&C-C rates by Customer Class shall be calculated in accordance with the formula set forth below:

$$EEC-C = [(EEC_C - E) / S] \times [1 / (1 - T)]$$

$$EEC_C = EEC_{Exp1} + EEC_{Exp2} + EEC_{Exp3} + EEC_{Exp4}$$

Where:

- EEC-C = The charge in cents or dollar per Billing Unit by Customer Class as defined by this rider applied to each Billing Unit for the Rate Schedules and Tariffs identified in this rider.
- EEC_C = The Energy Efficiency and Conservation Costs by Customer Class incurred and projected to be incurred by the Company for the Phase II EE&C-C Computational Period calculated in accordance with the formula shown above.
- EEC_{Exp1} = Costs incurred and projected to be incurred associated with the Customer Class specific Phase II EE&C Programs as approved by the Commission for the Phase II EE&C-C Computational Period by Customer Class. These costs also include an allocated portion of any indirect costs incurred associated with all the Company's Phase II EE&C Programs for the Phase II EE&C-C Computational Period.
- EEC_{Exp2} = An allocated portion of incremental administrative start-up costs incurred by the Company through May 31, 2013 in connection with the development of the Company's Phase II EE&C Programs in response to the Commission's orders and guidance at Docket Nos. M-2012-2289411 and M-2008-2069887. These costs to design, create, and obtain Commission approval for the Company's Phase II EE&C Programs include, but are not limited to, consultant costs, legal fees, and other direct and indirect costs associated with the development and implementation of the Company's Phase II EE&C Programs in compliance with Commission directives.

RIDERS

Rider S (continued)

- EEC_{Exp3} = An allocated portion of the costs the Company incurs and projects to incur to fund the Commission's statewide evaluator contract which shall be excluded in the final determination of the Act 129 limitation on the Company's Phase II EE&C Programs costs.
- EEC_{Exp4} = An allocated portion of any costs the Company incurs and projects to incur to fund any future Commission-approved demand response programs, or successor demand response programs.
- E = The cumulative over or under-collection of Phase II EE&C costs by Customer Class that results from the billing of the Phase II EE&C-C rates (an over-collection is denoted by a positive E and an under-collection by a negative E).
- S = The Company's projected Billing Units (kWh sales delivered to all Customers in the specific Customer Class or kW PLC demand for the Industrial Customer Class).
- T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this rider shall have the definitions specified in the Definitions of Terms section of this Tariff. For the purpose of this Rider, the following additional definitions shall apply:

RIDERS

Rider S (continued)

1. Phase II EE&C-C Computational Period – The 12-month period from June 1, 2013 through May 31, 2014.
2. Peak Load Contribution (“PLC”) – A Customer’s contribution to the Company’s transmission zone normalized summer peak load, as estimated by the Company in accordance with PJM rules and requirements.

The Company will submit to the Commission by March 31 of each year starting March 31, 2014: (1) a reconciliation between actual Phase II EE&C-C revenues and actual Phase II EE&C-C costs through February of that year, as adjusted for removal of gross receipts tax; (2) any adjustment to the forecasted Phase II EE&C-C revenues anticipated to be billed during March through May of that year, as adjusted for removal of gross receipts tax; (3) any adjustment to the Phase II EE&C costs based upon actual costs incurred through February and any revised estimates for future months (including, but not limited to, re-evaluation or re-design of Phase II EE&C Programs and re-allocation of Phase II EE&C Program Costs to the designated Rate Schedules), subject to the amount permitted to be recovered under 66 Pa.C.S. § 2806.1; (4) the subsequent effect of the EE&C cost adjustment, Billing Unit forecast update, and reconciliation to the Phase II EE&C-C rates adjusted for gross receipts tax, and levelized over the period of the upcoming June 1 and continuing through the following May 31; (5) the Phase II EE&C budget estimate for the forthcoming annual calculation period (June 1 through May 31) by rate class; and (6) any other changes or adjustments approved by the Commission pertaining to the implementation of the Phase II EE&C Plan. There shall also be a final reconciliation of amounts to be collected or refunded after May 31, 2016.

Upon determination that the Phase II EE&C-C rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred by Customer Class, the Company may request that the Commission approve one or more interim revisions to the Phase II EE&C-C rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this rider by June 30th of each year starting June 30, 2014 until the conclusion of this rider.

At the conclusion of the duration of this rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the Phase II EE&C-C rates shall be subject to annual review and audit by the Commission.

EXHIBIT KMS - 8

TARIFF No. 37 – PENNSYLVANIA STATE UNIVERSITY
PHASE II ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER

A Phase II Energy Efficiency and Conservation Charge (“Phase II EE&C-C”) shall be applied to each Billing Unit during a billing month to Customers served under this Tariff. Billing Units are defined as follows:

Industrial Customer Class: Per kW PLC

Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW PLC. The Phase II EE&C-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

For service rendered June 1, 2013 through May 31, 2014 the Phase II EE&C-C rates billed by Customer Class are as follows:

Industrial Customer Class (Tariff No. 39 Rate Schedule 30 (Large), 40, 41, 44, 46 and Tariff No. 37):

\$ 0.28 per kW PLC.

RIDERS

Rider S (continued)

The Phase II EE&C-C rates by Customer Class shall be calculated in accordance with the formula set forth below:

$$EEC-C = [(EEC_C - E) / S] \times [1 / (1 - T)]$$

$$EEC_C = EEC_{Exp1} + EEC_{Exp2} + EEC_{Exp3} + EEC_{Exp4}$$

Where:

- EEC-C = The charge in dollars per Billing Unit by Customer Class as defined by this rider applied to each Billing Unit for the Rate Schedules and Tariffs identified in this rider.
- EEC_C = The Energy Efficiency and Conservation Costs by Customer Class incurred and projected to be incurred by the Company for the Phase II EE&C-C Computational Period calculated in accordance with the formula shown above.
- EEC_{Exp1} = Costs incurred and projected to be incurred associated with the Customer Class specific Phase II EE&C Programs as approved by the Commission for the Phase II EE&C-C Computational Period by Customer Class. These costs also include an allocated portion of any indirect costs incurred associated with all the Company's Phase II EE&C Programs for the Phase II EE&C-C Computational Period.
- EEC_{Exp2} = An allocated portion of incremental administrative start-up costs incurred by the Company through May 31, 2013 in connection with the development of the Company's Phase II EE&C Programs in response to the Commission's orders and guidance at Docket Nos. M-2012-2289411 and M-2008-2069887. These costs to design, create, and obtain Commission approval for the Company's Phase II EE&C Programs include, but are not limited to, consultant costs, legal fees, and other direct and indirect costs associated with the development and implementation of the Company's Phase II EE&C Programs in compliance with Commission directives.

RIDERS

Rider S (continued)

- EEC_{Exp3} = An allocated portion of the costs the Company incurs and projects to incur to fund the Commission's statewide evaluator contract which shall be excluded in the final determination of the Act 129 limitation on the Company's Phase II EE&C Programs costs.
- EEC_{Exp4} = An allocated portion of any costs the Company incurs and projects to incur to fund any future Commission-approved demand response programs, or successor demand response programs.
- E = The cumulative over or under-collection of Phase II EE&C costs by Customer Class that results from the billing of the Phase II EE&C-C rates (an over-collection is denoted by a positive E and an under-collection by a negative E).
- S = The Company's projected Billing Units (kW PLC demand for the Industrial Customer Class).
- T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this rider shall have the definitions specified in the Definitions of Terms section of this Tariff. For the purpose of this Rider, the following additional definitions shall apply:

RIDERS

Rider S (continued)

1. Phase II EE&C-C Computational Period – The 12-month period from June 1, 2013 through May 31, 2014.
2. Peak Load Contribution (“PLC”) – A Customer’s contribution to the Company’s transmission zone normalized summer peak load, as estimated by the Company in accordance with PJM rules and requirements.

The Company will submit to the Commission by March 31 of each year starting March 31, 2014: (1) a reconciliation between actual Phase II EE&C-C revenues and actual Phase II EE&C-C costs through February of that year, as adjusted for removal of gross receipts tax; (2) any adjustment to the forecasted Phase II EE&C-C revenues anticipated to be billed during March through May of that year, as adjusted for removal of gross receipts tax; (3) any adjustment to the Phase II EE&C costs based upon actual costs incurred through February and any revised estimates for future months (including, but not limited to, re-evaluation or re-design of Phase II EE&C Programs and re-allocation of Phase II EE&C Program Costs to the designated Rate Schedules), subject to the amount permitted to be recovered under 66 Pa.C.S. § 2806.1; (4) the subsequent effect of the EE&C cost adjustment, Billing Unit forecast update, and reconciliation to the Phase II EE&C-C rates adjusted for gross receipts tax, and levelized over the period of the upcoming June 1 and continuing through the following May 31; (5) the Phase II EE&C budget estimate for the forthcoming annual calculation period (June 1 through May 31) by rate class; and (6) any other changes or adjustments approved by the Commission pertaining to the implementation of the Phase II EE&C Plan. There shall also be a final reconciliation of amounts to be collected or refunded after May 31, 2016.

Upon determination that the Phase II EE&C-C rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred by Customer Class, the Company may request that the Commission approve one or more interim revisions to the Phase II EE&C-C rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this rider by June 30th of each year starting June 30, 2014 until the conclusion of this rider.

At the conclusion of the duration of this rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the Phase II EE&C-C rates shall be subject to annual review and audit by the Commission.

EXHIBIT KMS - 9

Calculation of Metropolitan Edison Company's Phase II Energy Efficiency and Conservation ("EE&C-C") Charge ("EE&C-C") Rates

| Line No. | Description | Met-Ed Residential Customer Class (1) | Met-Ed Non-profit Customer Class (2) | Met-Ed Commercial Customer Class (3) | Met-Ed Street Lighting Customer Class (4) | Met-Ed Industrial Customer Class (5) | Met-Ed Total (6) |
|----------|-----------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|--------------------------------------|--------------------------------------|-------------------------------------------|--------------------------------------|------------------|
| 1 | Met-Ed Budget subject to 2% cap (June 1, 2013 - May 31, 2014) | 14,860,708 | 60,437 | 4,944,831 | 13,430 | 4,595,671 | \$ 24,475,078 |
| 2 | Met-Ed's Share of Statewide Evaluator Costs | \$ 235,390 | 1,160 | \$ 50,999 | \$ 13,692 | \$ 33,973 | \$ 335,214 |
| 3 | Total Phase II EE&C Costs for 12 months Ending May 31, 2014 (Sum Line 1 + 2) | \$ 15,096,098 | \$ 61,597 | \$ 4,995,830 | \$ 27,122 | \$ 4,629,644 | \$ 24,810,292 |
| 4 | Customer Class Projected Kilowatt-Hours ("kWh") Delivered or Peak Load Contribution Kilowatt ("kW") for November 1, 2012 - May 31, 2013 | 5,080,640,963 kWh | 63,449,127 kWh | 2,872,924,473 kWh | 28,496,789 kWh | 9,867,720 kWh | |
| 5 | Phase II - EE&C Rates Before Pa Gross Receipts Tax Gross-Up Factor (Line 3 / Line 4) | \$ 0.00297 per kWh | \$ 0.00097 per kWh | \$ 0.00174 per kWh | \$ 0.00095 per kWh | \$ 0.46917 per kWh | |
| 6 | Pa Gross Receipts Tax Gross-Up Factor [1 / (1-T)] with T = 5.90% Pa Gross Receipts Tax in Base Rates] | 1.062699 | 1.062699 | 1.062699 | 1.062699 | 1.062699 | |
| 7 | Proposed Phase II EE&C Rates Effective June 1, 2013 (Line 6 X Line 7) | \$ 0.00316 per kWh | \$ 0.00103 per kWh | \$ 0.00185 per kWh | \$ 0.00101 per kWh | \$ 0.50 per kWh | |

(A) Pennsylvania's Act 129 of 2008 states that the maximum annual cost recovery for Energy Efficiency and Conservation Programs cannot exceed 2% of the electric distribution company's total annual revenue as of December 31, 2006.
 (B) For purposes of the Industrial class rate calculation, the billing unit is equal to the Peak Load Share in kWh.
 (C) All costs and revenue estimates are current budgets, and subject to modification at a future date. The Statewide Evaluator Cost utilized is the estimate that was used in calculation of rates for Phase

Calculation of Pennsylvania Electric Company's Phase II Energy Efficiency and Conservation ("EE&C-C") Charge ("EE&C-C") Rates

| Line No. | Description | Penelec Residential Customer Class (1) | Penelec Non-profit Customer Class (2) | Penelec Commercial Customer Class (3) | Penelec Street Lighting Customer Class (4) | Penelec Industrial Customer Class (5) | Penelec Total (6) |
|----------|-----------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|---------------------------------------|---------------------------------------|--------------------------------------------|---------------------------------------|-------------------|
| 1 | Penelec Budget subject to 2% cap (June 1, 2013 - May 31, 2014) | 14,077,394 | 66,546 | 4,909,071 | 19,661 | 3,029,935 | \$ 22,105,606 |
| 2 | Penelec's Share of Statewide Evaluator Costs | \$ 180,906 | 857 | \$ 50,102 | 9,855 | \$ 35,679 | \$ 277,398 |
| 3 | Total Phase II EE&C Costs for 12 months Ending May 31, 2014 (Sum Line 1 + 2) | \$ 14,258,300 | \$ 70,403 | \$ 4,959,172 | \$ 29,515 | \$ 3,065,613 | \$ 22,383,004 |
| 4 | Customer Class Projected Kilowatt-Hours ("kWh") Delivered or Peak Load Contribution Kilowatt ("kW") for November 1, 2012 - May 31, 2013 | 4,090,305,809 kWh | 51,764,706 kWh | 3,500,534,080 kWh | 40,914,989 kWh | 10,133,832 kWh | |
| 5 | Phase II EE&C Rates Before Pa Gross Receipts Tax Gross-Up Factor (Line 3 / Line 4) | \$ 0.00349 per kWh | \$ 0.00136 per kWh | \$ 0.00142 per kWh | \$ 0.00072 per kWh | \$ 0.30251 per kW | |
| 6 | Pa Gross Receipts Tax Gross-Up Factor [1 / (1-T)] with T = 5.90% Pa Gross Receipts Tax in Base Rates] | 1.062699 | 1.062699 | 1.062699 | 1.062699 | 1.062699 | |
| 7 | Proposed Phase II EE&C Rates Effective June 1, 2013 (Line 6 X Line 7) | \$ 0.00370 per kWh | \$ 0.00145 per kWh | \$ 0.00151 per kWh | \$ 0.00077 per kWh | \$ 0.32 per kW | |

(A) Pennsylvania's Act 129 of 2008 states that the maximum annual cost recovery for Energy Efficiency and Conservation Programs cannot exceed 2% of the electric distribution company's total annual revenue as of December 31, 2006.
 (B) For purposes of the Industrial class rate calculation, the billing unit is equal to the Peak Load Share in kWh.
 (C) All costs and revenue estimates are current budgets, and subject to modification at a future date. The Statewide Evaluator Cost utilized is the estimate that was used in calculation of rates for Phase I.

Calculation of Pennsylvania Power Company's Phase II Energy Efficiency and Conservation ("EE&C") Charge ("EE&C") Rates

| Line No. | Description | Penn Power Residential Customer Class (1) | Penn Power Non-profit Customer Class (2) | Penn Power Commercial Customer Class (3) | Penn Power Street Lighting Customer Class (4) | Penn Power Industrial Customer Class (5) | Penn Power Total (6) |
|----------|-----------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------|------------------------------------------|------------------------------------------|-----------------------------------------------|------------------------------------------|----------------------|
| 1 | Penn Power Budget subject to 2% cap (June 1, 2013 - May 31, 2014) | 4,326,265 | 14,767 | 1,532,913 | 5,316 | 653,970 | \$ 6,555,229 |
| 2 | Penn Power's Share of Statewide Evaluator Costs | \$ 24,873 | 28 | 8,351 | 603 | \$ 13,533 | \$ 47,388 |
| 3 | Total Phase II EE&C Costs for 12 months Ending May 31, 2014 (Sum Line 1 + 2) | \$ 4,353,137 | \$ 14,795 | \$ 1,541,264 | \$ 5,919 | \$ 667,503 | \$ 6,562,617 |
| 4 | Customer Class Projected Kilowatt-Hours ("kWh") Delivered or Peak Load Contribution Kilowatt ("kW") for November 1, 2012 - May 31, 2013 | 1,563,026,477 kWh | 2,455,450 kWh | 1,319,038,490 kWh | 7,512,492 kWh | 2,463,276 kWh | |
| 5 | Phase II EE&C Rates Before Pa Gross Receipts Tax Gross-Up Factor (Line 3 / Line 4) | \$ 0.00279 per kWh | \$ 0.00603 per kWh | \$ 0.00117 per kWh | \$ 0.00079 per kWh | \$ 0.27098 per kW | |
| 6 | Pa Gross Receipts Tax Gross-Up Factor (1 / (1-T)) with T = 4.40% Pa Gross Receipts Tax in Base Rates | 1.046025 | 1.046025 | 1.046025 | 1.046025 | 1.046025 | |
| 7 | Proposed Phase II EE&C Rates Effective June 1, 2013 (Line 6 X Line 7) | \$ 0.00291 per kWh | \$ 0.00630 per kWh | \$ 0.00122 per kWh | \$ 0.00082 per kWh | \$ 0.28 per kW | |

(A) Pennsylvania's Act 129 of 2008 states that the maximum annual cost recovery for Energy Efficiency and Conservation Programs cannot exceed 2% of the electric distribution company's total annual revenue as of December 31, 2006.
 (B) For purposes of the Industrial class rate calculation, the billing unit is equal to the Peak Load Share in kW.
 (C) All costs and revenue estimates are current budgets, and subject to modification at a future date. The Statewide Evaluator Cost utilized is the estimate that was used in calculation of rates for Phase I.

**Calculation of West Penn Power Company's Phase II Energy Efficiency and Conservation ("EE&C-C") Charge ("EE&C-C") Rates
 Effective June 1, 2013**

| Line No. | Description | West Penn Power Residential Customer Class (1) | | West Penn Power Non-profit Customer Class (2) | | West Penn Power Commercial Customer Class (3) | | West Penn Power Street Lighting Customer Class (4) | | West Penn Power Industrial Customer Class (5) | | West Penn Power Total (6) |
|----------|-----------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|---------|-----------------------------------------------|---------|-----------------------------------------------|---------|----------------------------------------------------|---------|-----------------------------------------------|---------|---------------------------|
| | | kWhs | per kWh | kWhs | per kWh | kWhs | per kWh | kWhs | per kWh | kWhs | per kWh | |
| 1 | West Penn Power Budget subject to 2% cap (June 1, 2013 - May 31, 2014) | 12,266,867 | | 127,110 | | 6,868,116 | | 108,800 | | 3,576,212 | | \$ 22,947,106 |
| 2 | West Penn Power's Share of Statewide Evaluator Costs | \$ 231,648 | | \$ 2,400 | | \$ 129,698 | | \$ 2,055 | | \$ 67,533 | | \$ 433,333 |
| 3 | Total Phase II EE&C Costs for 12 months Ending May 31, 2014 (Sum Line 1 + 2) | \$ 12,498,515 | | \$ 129,510 | | \$ 6,997,814 | | \$ 110,855 | | \$ 3,643,745 | | \$ 23,380,440 |
| 4 | Customer Class Projected Kilowatt-Hours ("kWh") Delivered or Peak Load Contribution Kilowatt ("kW") for November 1, 2012 - May 31, 2013 | 7,212,325,973 | kWhs | 62,194,055 | kWhs | 4,658,748,747 | kWhs | 75,943,607 | kWhs | 13,933,152 | kWhs | |
| 5 | Phase II EE&C Rates Before Pa Gross Receipts Tax Gross-Up Factor (Line 3 / Line 4) | \$ 0.00173 | per kWh | \$ 0.00208 | per kWh | \$ 0.00150 | per kWh | \$ 0.00146 | per kWh | \$ 0.26152 | per kW | |
| 6 | Pa Gross Receipts Tax Gross-Up Factor [1 / (1-T) with T = 5.90% Pa Gross Receipts Tax in Base Rates] | 1.062699 | | 1.062699 | | 1.062699 | | 1.062699 | | 1.062699 | | |
| 7 | Proposed Phase II EE&C-C Rates Effective June 1, 2013 (Line 6 X Line 7) | \$ 0.00184 | per kWh | \$ 0.00221 | per kWh | \$ 0.00160 | per kWh | \$ 0.00155 | per kWh | \$ 0.28 | per kW | |

(A) Pennsylvania's Act 129 of 2008 states that the maximum annual cost recovery for Energy Efficiency and Conservation Programs cannot exceed 2% of the electric distribution company's total annual revenue as billed for the Industrial class rate calculation, the billing unit is equal to the Peak Load Share in kWh.
 (B) For purposes of the Industrial class rate calculation, the billing unit is equal to the Peak Load Share in kWh.
 (C) All costs and revenue estimates are current budgets, and subject to modification at a future date. The Statewide Evaluator Cost utilized is the estimate that was used in calculation of rates for Phase I