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March 22, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Re: PECO Energy Company (PECO) Supplement No. 70 to Electric Service Tariff No. 4
and Supplement No. 13 to Electric Generation Supplier Coordination Tariff No. 1S
effective June 13, 2013, Docket No. M-2011-2270442

Dear Secretary Chiavetta:

In accordance with the Interim Guidelines Regarding Standards For Changing a Customer's Electric Generation Supplier ("Guidelines") issued by the Pennsylvania Public Utility Commission on October 24, 2012 (Docket No. M-2011-2270442), PECO submits Supplement No. 70 to Electric Service Tariff No. 4 and Supplement No. 13 to Electric Generation Supplier Coordination Tariff No. 1S. The tariff revisions reflect the proposed changes to Rule 23 – Electric Generation Supplier (EGS) Switching provision in Electric Service Tariff No. 4 and Rule 5.3 - Switching Among EGSs provision in Electric Generation Supplier Coordination Tariff No. 1S. The switching period and the waiting period are reduced from 16 days to 11 days and from 10 days to 5 days, respectively, to reflect the time frames listed in the Guidelines. These proposed changes are intended to facilitate the timely transfer of a customer's account from EDC default service to EGS competitive service while preserving customer safeguards. PECO plans to implement these proposed changes effective June 13, 2013.

Concurrent with this filing, PECO is also submitting a similar filing covering the Gas Service Tariff and the Gas Choice Supplier Coordination Tariff as the Guidelines are also applicable to gas industry.

The following attachments are also included in support of this filing:

- Attachment 1 – Revised Electric Tariff page reflecting the revision to Rule 23;
- Attachment 2 – Revised Electric Generation Supplier Coordination Tariff page reflecting the revision to Rule 5.3;
- Attachment 3 – Q&A Information furnished under 52 Pa. Code, Section 53.52(a).

Rosemary Chiavetta, Secretary
March 22, 2013
Page 2

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

Richard G. Webster, JR. |RAS

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Vice President
Regulatory Policy & Strategy

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
M. C. Lesney, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

Attachment 1

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued March 22, 2013

Effective June 13, 2013

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

RULES AND REGULATIONS - EGS SWITCHING – 1st Revised Page No. 28

In accordance with the Guidelines at Docket No. M-2011-2270442, changes reflect the shortened supplier switching period (from 16 days to 11 days) and the waiting period (from 10 days to 5 days).

PECO Energy Company

TABLE OF CONTENTS

List of Communities Served	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations	6 ² , 7, 8 ² , 9
RULES AND REGULATIONS:	
1. The Tariff	10 ²
2. Service Limitations	10 ²
3. Customer's Installation	11 ¹
4. Application for Service.....	12
5. Credit.....	13 ²
6. Private-Property Construction.....	14 ²
7. Extensions	15 ¹ , 16
8. Rights-of-Way	17
9. Introduction of Service.....	18 ¹
10. Company Equipment	18 ¹
11. Tariff and Contract Options	19 ¹
12. Service Continuity	20
13. Customer's Use of Service	21
14. Metering.....	21
15. Demand Determination	22 ²
16. Meter Tests.....	23
17. Billing and Standard Payment Options.....	24 ⁵
18. Payment Terms & Termination of Service.....	25 ⁵
19. Unfulfilled Contracts	25 ⁴
20. Cancellation by Customer	26 ¹
21. General.....	27 ²
22. Rules For Designation of Procurement Class.....	27 ²
23. EGS Switching.....	28 ¹
24. Load Data Exchange.....	29
STATE TAX ADJUSTMENT CLAUSE.....	30 ⁴
Generation Supply Adjustment For Procurement Class 1, 2, 3.....	31 ¹⁵ , 32 ¹³
Generation Supply Adjustment For Procurement Class 1, 2, 3 – Transition Period.....	31A ¹ , 32A ¹
Generation Supply Adjustment For Procurement Class 4 Loads Greater Than 500 kW - RATES THRU 5/31/2013.....	33 ³¹
Generation Supply Adjustment For Procurement Class 4 –	33A
Reconciliation.....	34 ⁴ , 34A
Reconciliation Transition Period.....	34B
Provision for Surcharge Recovery of Alternative Energy Portfolio Standard Costs.....	35 ⁵ , 36 ²
Provision for Surcharge Recovery of Alternative Energy Portfolio Standard costs – Transition Period.....	35A
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)	37 ¹
Provisions for Recovery of UNIVERSAL SERVICE FUND CHARGE (USFC)	38 ⁴
Provisions for Recovery of SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS.....	39 ¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS.....	40 ³
TRANSMISSION SERVICE CHARGE.....	40A ⁵
SMART METER COST RECOVERY SURCHARGE.....	40B ⁵
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC).....	40C ³
Provision for the Tax Accounting Repair Credit (TARC)	40D ¹
RATES:	
Rate R Residence Service	41 ¹⁰
Rate R-H Residential Heating Service.....	43 ¹⁰
Rate RS-2 Net Metering.....	44 ¹ , 45 ²
Rate OP Off-Peak Service	46 ⁴
Rate GS General Service.....	47 ⁹ , 48 ³ , 49 ²
Rate PD Primary-Distribution Power.....	50 ⁷
Rate HT High-Tension Power.....	51 ⁹
Rate POL Private Outdoor Lighting	52 ² , 53
Rate SL-S Street Lighting-Suburban Counties.....	57 ² , 58
Rate SL-E Street Lighting Customer-Owned Facilities	59 ³ , 60
Rate TLCL Traffic Lighting Constant Load Service	61 ³
Rate BLI Borderline Interchange Service.....	62
Rate EP Electric Propulsion	63 ⁵
Rate AL Alley Lighting in City of Philadelphia.....	64 ²
RIDERS:	
Applicability Index of Riders	65 ³
Auxiliary Service Rider	66 ¹ , 67 ² , 68 ¹
CAP Rider - Customer Assistance Program.....	69 ²⁰ , 70 ⁴
Casualty Rider.....	71 ¹
Commercial/Industrial Direct Load Control Program Rider.....	71A, 71B
Construction Rider	72

RULES AND REGULATIONS (continued)

23. EGS SWITCHING

23.1 PECO Energy will accommodate requests by customers to switch EGSs in accordance with this Rule 23, and any applicable Commission Orders.

23.2 To switch to a new EGS, a customer must inform the new EGS. Customers that wish to switch are not required to contact PECO Energy to initiate a switch; PECO Energy will only switch a customer in accordance with Rule 23.

23.3 To enable a new EGS to complete a switch, a customer must provide to the new EGS the customer's PECO Energy account number as it appears on the customer's PECO Energy monthly bill.

23.4 A switch to an EGS will be effective as of the next scheduled meter reading date, provided the Company has received 11 days prior notice, which notice must include valid customer information as required by the controlling provisions of the Supplier Tariff. Upon receiving valid notice to switch an EGS, the Company shall notify the customer's existing EGS that such a request has been made. (C)

23.5 If and when a customer's EGS discontinues its supply in the event of bankruptcy, loss of license, or similar occurrence, or if a Customer is dropped by its EGS for non-payment or other reason then the customer may select a new EGS. The customer will receive its energy supply from PECO Energy until the switch becomes effective.

23.6 Nothing in this Rule 23 shall be interpreted to preclude EGSs from entering into agreements for supply with a term of service of one month. EGSs may enter into agreements for longer than one month. If a customer's service is switched to another EGS or to Default Service in accordance with this Rule 23, however, then PECO Energy will make the switch regardless of any claims by the previous EGS that the customer's agreement with the previous EGS precludes the switch. Nothing in this Rule 23, however, is intended to limit the previous EGS's contractual rights.

(C) Denotes Change

Attachment 2

PECO Energy Company

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

Issued: March 22, 2013

Effective: June 13, 2013

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

DIRECT ACCESS PROCEDURES - 3rd Revised Page No. 21

In accordance with the Guidelines at Docket No. M-2011-2270442, changes reflect the shortened supplier switching period (from 16 days to 11 days) and the waiting period (from 10 days to 5 days).

(b) The Company will send the Customer a confirmation letter before the end of the next business day after PECO Energy's receipt of valid notification of a Customer switch from the new EGS notifying the Customer of the right to withdraw. If the Customer does not contact the Company within 5 days of the date on the confirmation letter, then the Company will process the selection. The selection will be effective as of the next scheduled Meter Read Date and the EGS will become the EGS of record for delivery provided that: (1) the Company has received at least 11 days prior notice from the EGS and all Customer information provided to the Company is accurate and complete; (2) the 5-day waiting period has expired; and (3) the Customer has not contacted the Company to dispute the EGS selection. In such circumstances, the Company will send the new EGS an electronic file, via an EDI transaction, containing information for the new Customers of record for that particular EGS, in accordance with Rule 4.14(a).

(C)

If, during the 5-day waiting period, the Customer elects to withdraw its new EGS selection, the Company will notify the rejected EGS of the withdraw electronically via an EDI transaction. In the event the Customer withdraws their EGS selection after the 5-day waiting period, the Customer will be required to remain with the selected EGS for a minimum of one billing cycle.

(C)

(c) Once the preceding process is complete, the Company will notify the Customer's prior EGS, via an EDI transaction, of the discontinuance of service to the Customer from that prior EGS.

5.3.2 If an EGS wishes to obtain from the Company confidential Customer-specific information about a Customer with whom it is discussing the possibility of providing Competitive Energy Supply, the Company will not require the EGS to submit a Letter of Authorization and the Company and EGS will comply with the Letter Of Authorization provisions set forth in PECO's Smart Meter Technology Procurement and Installation Plan, Docket No. M-2009-2123944.

5.3.3 If a Customer contacts the Company to request a change of EGS to the Company's tariffed Energy and Capacity Charges for Default PLR Service, the request will be effective as of the next scheduled Meter Read Date and the Company as the Provider-of-Last Resort will become the supplier of record for delivery provided that: the Company has received at least 11 days prior notice from the Customer. Once the

(C)

(C) Denotes Change

Attachment 3

**Proposed Changes to
PECO Energy Company Electric Service Tariff No. 4 Supplement No. 70**

Information furnished with the filing of tariff changes under 52 Pa. Code, Section 53.52(a).

(a)(1) The specific reason for each change.

PECO Energy Company ("PECO") is implementing the final Interim Guidelines (Guidelines, Docket No. M-2011-2270442) issued by Pennsylvania Public Utility Commission (PUC) on October 24, 2012, regarding the Standards for Charging a Customer's Electricity Generation Supplier. The Guidelines are intended to facilitate the timely transfer of a customer's account from default service provided by an electric distribution company (EDC) to a competitive electric generation supplier (EGS or supplier), from one EGS to another or from an EGS back to an EDC's default service, while preserving safeguards to prevent the unauthorized switching of a customer's account. As a result of the implementation of the Guidelines, PECO proposed the changes to its tariff to reflect the shortened switching period (from 16 days to 11 days) and waiting period (from 10 days to 5 days) when a customer is switching to EGSs.

(a)(2) The total number of customers served by the utility.

The total number of electric customers served by PECO was 1,581,580 as of January 31, 2013.

(a)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

Rates	Number of Customers as of Jan 31, 2013
R	1,247,892
RH	172,130
GS	148,790
SLS/SLE/TLCL	9,651
HT/PD/EP	3,117

(a)(4) The effect of the change on the utility's customers.

The proposed change is intended to facilitate the timely transfer of a customer's account from default service provided by an electric distribution company (EDC) to a competitive electric generation supplier (EGS or supplier), from one EGS to another or from an EGS back to an EDC's default service, while preserving safeguards to prevent the unauthorized switching of a customer's account. As a result of the implementation of the Guidelines, PECO proposed the changes to its tariff to reflect the shortened switching period (from 16 days to 11 days) and waiting period (from 10 days to 5 days) when a customer is switching to EGSs.

(a)(5) The effect, whether direct or indirect, of the proposed change on the utility's revenue and expenses.

There is no impact on PECO's revenues as a result of the proposed changes. The estimated Information Technology (IT) costs to implement the proposed changes for both electric and gas

are approximately \$376,000. The recovery of electric IT costs is pending the approval of PECO's Second Revised Default Service Plan Compliance Filing at Docket No. P-2012-2283641.

(a)(6) The effect of the change on the service rendered by the utility.

There is no effect to the retail service rendered by PECO as a result of the proposed changes.

(a)(7) A list of factors considered by the utility.

The filing is made in accordance with "Interim Guidelines Regarding Standards For Changing a Customer's Electricity Generation Supplier" (Docket No. M-2011-2270442).

(a)(8) Studies undertaken by the utility in order to draft its proposed change.

No studies were performed in the preparation of the proposed changes.

(a)(9) Customer polls taken and other documents, which indicate customer acceptance and desire for the proposed change.

No customer polls were taken in the preparation of the proposed changes.

(a)(10) Plans the utility has for introducing or implementing the changes with respect to its customers.

The Electric Service Tariff will be posted on PECO's website. The applicable customers are also assisted through PECO's call center.

(a)(11) F.C.C., or FERC or Commission Orders or rulings applicable to the filings.

In the preparation of the proposed tariff changes, PECO considered the "Interim Guidelines Regarding Standards For Changing a Customer's Electricity Generation Supplier" (Docket No. M-2011-2270442).