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PECO
2301 Market Street, 515
Philadelphia, PA 19103
March 29, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Re: PECO Energy Company's "Compliance Filing" to its Act 129 Phase II Energy Efficiency and Conservation Plan - Docket No. M-2012-2333992

Dear Secretary Chiavetta:

In accordance with the Commission's Opinion and Order entered February 28, 2013, PECO Energy Company ("PECO") hereby submits this "Compliance Filing" - Supplement No. 71 to Tariff Electric Pa. PUC No. 4. Additionally, PECO is submitting a revised "C-factor" rate calculation in support of the surcharge rates set forth in Supplement No. 71 for recovery of costs related to PECO's Phase II Energy Efficiency and Conservation Plan.

Supplement No. 71 (see Attachment 1) revises pages 40C and adds a new page, 40E, to Tariff Electric Pa. PUC No. 4, which contain provisions for the recovery of Energy Efficiency and Conservation Program Costs ("EEPC") to be effective June 1, 2013. The changes reflect language to which PECO and the Commission's Bureau of Audits ("BOA") agreed as a result of conference calls they conducted on March 8, 18 and 27, 2013. Those conference calls were held to comply with the Commission's directive in its February 28, 2013 Opinion and Order that, within thirty days of the entry of the Opinion and Order, PECO should consult with the BOA to address tariff provisions relating to reporting, reconciling and recovering the costs of its Phase II Energy Efficiency and Conservation Plan.

In addition, Supplement No. 71 revises pages 41, 43, 47, 50, 51, 52, 57, 59, 61, 63 and 64, which contain updates to the distribution rates for all of these rate schedules. The updates reflect both the Phase I EEPC refund and the Phase II EEPC surcharge effective June 1, 2013. For a typical Rate R residential customer using 500 kWh per month, the effect of the changes in the EEPC is a decrease of \$1.20 to the monthly bill from \$86.01 or \$84.81 or 1.41%.

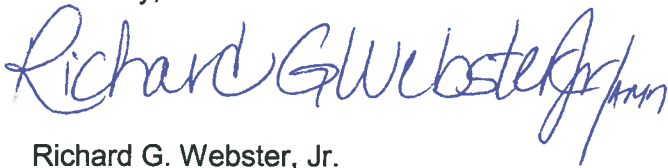
Finally, a revised "C-factor" calculation is being submitted with Supplement No. 71 in relation to PECO's surcharge for recovery of Phase II EEPC (see Attachment 2). The "C-factor" calculation has been revised as the basis for updating PECO's surcharge to reflect the final Statewide Evaluator ("SWE") costs. Because the final SWE costs were not available at the time PECO initially filed its Phase II Energy Efficiency and Conservation Plan, the proposed tariff pages submitted at that time included only a placeholder for such costs. The surcharge rates set forth in Supplement No. 71 now reflect the final projected SWE costs, as evidenced by the enclosed "C-factor" calculation.

Rosemary Chiavetta, Secretary
March 29, 2013
Page 2

The Company notes that it is making a concurrent Petition filing for approval to change the accounting treatment of certain residential direct load control costs so as to consider these costs as O&M expense instead of capital ("conversion"). The compliance filing does not reflect the proposed conversion. The Company will file appropriate replacement tariff pages reflecting the impact of the conversion to the residential Phase I EEPC and the residential distribution rates upon approval of the Petition by the Commission.

If you have any questions, do not hesitate to call me.

Sincerely,

A handwritten signature in blue ink that reads "Richard G. Webster, Jr." with a stylized flourish at the end.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PECO ENERGY COMPANY :
COMPLIANCE FILING TO ITS :
ACT 129 PHASE II ENERGY : **DOCKET NO. M-2012-2333992**
EFFICIENCY AND CONSERVATION :
PLAN :

CERTIFICATE OF SERVICE

I hereby certify that I have this date served true and correct copies upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

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Administrative Law Judge
Office of Administrative Law Judge
400 North Street
Harrisburg, PA 17105

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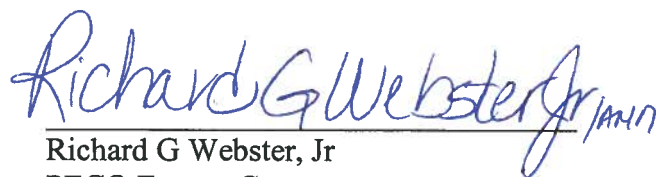
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Date: March 29, 2013



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ATTACHMENT 1

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued March 29, 2013

Effective June 1, 2013

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC) Phase I – 4th Revised Page No. 40C

Revisions made in accordance with Commission's Opinion and Order at Docket No. M-2012-2333992.

PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC) Phase II – Original Page 40E

Revisions made in accordance with Commission's Opinion and Order at Docket No. M-2012-2333992.

RATE R RESIDENCE SERVICE – 11th Revised Page No. 41

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

RATE R-H RESIDENTIAL HEATING SERVICE – 11th Revised Page No. 43

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

RATE-GS GENERAL SERVICE – 10th Revised Page No. 47

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

RATE-PD PRIMARY-DISTRIBUTION POWER – 8th Revised Page No. 50

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

RATE-HT HIGH-TENSION POWER - 10th Revised Page No. 51

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

RATE POL PRIVATE OUTDOOR LIGHTING – 3rd Revised Page No. 52

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES – 3rd Revised Page No. 57

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES- 4th Revised Page No. 59

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE – 4th Revised Page No. 61

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

RATE EP ELECTRIC PROPULSION – 6th Revised Page No. 63

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA - 3rd Revised Page No. 64

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

TABLE OF CONTENTS

List of Communities Served	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations	6 ² ,7,8 ² ,9
RULES AND REGULATIONS:	
1. The Tariff	10 ²
2. Service Limitations	10 ²
3. Customer's Installation	11 ¹
4. Application for Service.....	12
5. Credit.....	13 ²
6. Private-Property Construction.....	14 ²
7. Extensions	15 ¹ ,16
8. Rights-of-Way	17
9. Introduction of Service.....	18 ¹
10. Company Equipment	18 ¹
11. Tariff and Contract Options	19 ¹
12. Service Continuity	20
13. Customer's Use of Service	21
14. Metering.....	21
15. Demand Determination	22 ²
16. Meter Tests.....	23
17. Billing and Standard Payment Options.....	24 ⁵
18. Payment Terms & Termination of Service.....	25 ⁵
19. Unfulfilled Contracts	25 ⁴
20. Cancellation by Customer	26 ¹
21. General.....	27 ²
22. Rules For Designation of Procurement Class.....	27 ²
23. EGS Switching.....	28 ¹
24. Load Data Exchange.....	29
STATE TAX ADJUSTMENT CLAUSE.....	30 ⁴
Generation Supply Adjustment For Procurement Class 1, 2, 3.....	31 ¹⁵ ,32 ¹³
Generation Supply Adjustment For Procurement Class 1,2, 3 – Transition Period.....	31A ¹ 32A ¹
Generation Supply Adjustment For Procurement Class 4 Loads Greater Than 500 kW - RATES THRU 5/31/2013.....	33 ³¹
Generation Supply Adjustment For Procurement Class 4 –	33A
Reconciliation.....	34 ⁴ 34A
Reconciliation Transition Period.....	34B
Provision for Surcharge Recovery of Alternative Energy Portfolio Standard Costs.....	35 ⁵ , 36 ²
Provision for Surcharge Recovery of Alternative Energy Portfolio Standard costs – Transition Period.....	35A
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)	37 ¹
Provisions for Recovery of UNIVERSAL SERVICE FUND CHARGE (USFC)	38 ⁴
Provisions for Recovery of SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS.....	39 ¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS	40 ³
TRANSMISSION SERVICE CHARGE.....	40A ⁵
SMART METER COST RECOVERY SURCHARGE.....	40B ⁵
Provision for the Recovery of Energy Efficiency and Conservation Program Costs (EEPC) Phase I.....	40C ⁴
Provision for the Tax Accounting Repair Credit (TARC)	40D ¹
Provision for the Recovery of Energy Efficiency and Conservation Program Costs (EEPC) Phase II.....	40E
RATES:	
Rate R Residence Service	41 ¹¹
Rate R-H Residential Heating Service	43 ¹¹
Rate RS-2 Net Metering.....	44 ¹ , 45 ²
Rate OP Off-Peak Service	46 ⁴
Rate GS General Service.....	47 ¹⁰ , 48 ³ , 49 ²
Rate PD Primary-Distribution Power.....	50 ⁸
Rate HT High-Tension Power.....	51 ¹⁰
Rate POL Private Outdoor Lighting	52 ³ , 53
Rate SL-S Street Lighting-Suburban Counties.....	57 ³ , 58
Rate SL-E Street Lighting Customer-Owned Facilities	59 ⁴ , 60
Rate TLCL Traffic Lighting Constant Load Service	61 ⁴
Rate BLI Borderline Interchange Service	62
Rate EP Electric Propulsion	63 ⁹
Rate AL Alley Lighting in City of Philadelphia.....	64 ³
RIDERS:	
Applicability Index of Riders	65 ³
Auxiliary Service Rider	66 ¹ , 67 ² , 68 ¹
CAP Rider - Customer Assistance Program.....	69 ²⁰ , 70 ⁴
Casualty Rider.....	71 ¹
Commercial/Industrial Direct Load Control Program Rider.....	71A, 71B
Construction Rider	72

PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC) - Phase I (C)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's Phase I Energy Efficiency and Conservation Program Costs (EEPC).

Applicability: The surcharge shall be calculated to the nearest one-hundredth of a cent for billing purposes for all customers. The EEPC shall be charged to each rate schedule using the following units:

Phase I (C)

Rates R, RS, RH, CAP:	(-\$0.0025)/kWh
Rates GS:	(-\$0.0079)/kWh
Rates POL:	average of (-\$0.51)/lamp actual surcharge varies with lamp type/size
Rate, SL-S:	average of (-\$0.76)/lamp actual surcharge varies with lamp type/size
Rate SL-E:	(-\$0.65)/location outside of the City of Philadelphia; (-\$0.90)/location within the City of Philadelphia
Rate AL:	(-\$0.26)/location
Rate TLCL:	(-\$0.011)/kWh
Rates HT, PD, EP:	(-\$1.74)/kW based on PJM Peak Load Contribution (PLC)

The Variable Distribution Service charges, for the residential rate schedules shall include the above listed EEPC surcharge. For the municipal lighting rate schedules, the applicable variable or fixed distribution service charges shall include the EEPC surcharge.

For Rate GS, the EEPC shall be recovered through a separate variable distribution charge listed on customer's bills. For Rates PD, HT and EP, a PJM PLC shall be determined in accordance with PJM rules and used to calculate the EEPC. Customer's PLC will be computed to the nearest kilowatt. The EEPC shall be recovered through a separate variable distribution charge listed on customer bills. (C)

Calculation of EEPC Surcharge and the Over/Under Recovery: (C)

Billing Provisions: The surcharge and over/under recovery shall be calculated by rate schedule using the following formulas:

$$EEPC_{(n)} = \frac{(C)+(SWE)}{(BU)} \times \frac{(1)}{(1-T)}$$

$$EEPC_{(o/u)} = \frac{(E)+(SWE)}{(BU)} \times \frac{(1)}{(1-T)} \text{ where;}$$

C – The cost of the Energy Efficiency and Conservation Program includes: all expenditures, of the individual programs such as materials, equipment, installation, custom programs, evaluation measurement/verification, educating customers about availability to the extent not included in Consumer Education cost, not recovered through any separate recovery mechanism, and any other cost associated with implementation of the programs. Any direct load control benefits to the Company from the programs shall be credited against the cost. The program costs are those approved by the PAPUC and audit costs for the Phase I program ending May 31, 2013. (C)

E - The over or (under) recovery as of May 31, 2013 equals costs and revenues from January 1, 2010 through May 31, 2013. (C)

SWE – The cost in dollars of the PaPUC's Statewide Evaluator. These costs will be reconciled separately and added to the EEPC and will not be subject to the 2% spending limit of the EE&C Plan.

BU – The total Billing Units for the applicable recovery period. (C)

T – The current Pennsylvania gross receipts tax rate included in base rates.

n - The applicable period for which the surcharge is calculated. For Phase I, the surcharge period is January 1, 2010 through May 31, 2013. (C)

o/u – The applicable period for which the over/under collection refund/recovery is calculated. For Phase I, the over/under collection refund/recovery period is June 1, 2013 through December 31, 2013. (C)

Filings and Reconciliations: Rates will not be adjusted until May 31, 2013 of the final plan year, at that time any under or over recoveries will be reflected in rates in effect through December 31, 2013. The June 1, 2013 rates will reflect actual costs and revenues from January 1, 2010 through February 28, 2013 and estimated costs and revenues from March 1, 2013 through May 31, 2013. If it is apparent that such methodology would result in a significant over or under recovery at May 31, 2013 for an individual customer class the Company may propose a rate adjustment prior to May 31, 2013. The over/under collection refund/recovery rates will be calculated using projected Billing Units for the appropriate time period. The reconciliation during June 1, 2013 through December 31, 2013 will be done monthly, if necessary, in order to ensure full over/under collection refund/recovery. In the event the Company determines a rate change is required, such tariff rates will be filed on no less than 10 days notice. If any over/under collection balance is expected to remain after December 31, 2013, the Company will propose an additional rate adjustment to ensure that the balance is eliminated. (C)

A reconciliation statement filing, in accordance with C.S. Title 66 §1307(e), will be made by June 30 of each year. A final reconciliation statement will be filed within 30 days after the completion of the final over/under collection refund/ recovery. Interest will not be applied to any over or undercollections.

(C) Denotes Change

PECO Energy Company

PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC) – Phase II

(C)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's Phase II Energy Efficiency and Conservation Program Costs (EEPC).

Applicability: The surcharge shall be calculated to the nearest one-hundredth of a cent for billing purposes for all customers. The EEPC shall be charged to each rate schedule using the following units:

Phase II

Rates R, RS, RH, CAP:	\$0.0035/kWh
Rates GS:	\$0.0024/kWh
Rate SL-E:	\$0.22/location
Rate AL:	\$0.07/location
Rate TLCL:	\$0.003/kWh
Rates HT, PD, EP:	\$0.79/kW based on PJM Peak Load Contribution (PLC)

The Variable Distribution Service charges, for the residential rate schedules shall include the above listed EEPC surcharge. For the municipal lighting rate schedules, the applicable variable or fixed distribution service charges shall include the EEPC surcharge.

For Rate GS, the EEPC shall be recovered through a separate variable distribution charge listed on customer's bills. For Rates PD, HT and EP, a PJM PLC shall be determined in accordance with PJM rules and used to calculate the EEPC. Customer's PLC will be computed to the nearest kilowatt. The EEPC shall be recovered through a separate variable distribution charge listed on customer bills.

Calculation of EEPC Surcharge and the Over/Under Recovery:

Billing Provisions: The surcharge and over/under recovery shall be calculated by rate schedule using the following formulas:

$$EEPC_{(n)} = \frac{(C)+(SWE)}{(BU)} \times \frac{(1)}{(1-T)}$$

$$EEPC_{(o/u)} = \frac{(E)+(SWE)}{(BU)} \times \frac{(1)}{(1-T)} \text{ where;}$$

C – The cost of the Energy Efficiency and Conservation Program includes: all expenditures, of the individual programs such as materials, equipment, installation, custom programs, evaluation measurement/verification, educating customers about availability to the extent not included in Consumer Education cost, not recovered through any separate recovery mechanism, and any other cost associated with implementation of the programs. Any direct load control benefits to the Company from the programs shall be credited against the cost. The program costs are those approved by the PAPUC and audit costs for the Phase II program ending May 31, 2016.

E - The over or (under) recovery as of May 31, 2016 equals costs and revenues from June 1, 2013 through May 31, 2016.

SWE – The cost in dollars of the PaPUC's Statewide Evaluator. These costs will be reconciled separately and added to the EEPC and will not be subject to the 2% spending limit of the EE&C Plan.

BU – The total Billing Units for the applicable recovery period.

T – The current Pennsylvania gross receipts tax rate included in base rates.

n - The applicable period for which the surcharge is calculated. For Phase II, the surcharge period is June 1, 2013 through May 31, 2016

o/u – The applicable period for which the over/under collection refund/recovery is calculated. For Phase II, the over/under collection refund/recovery period is June 1, 2016 through May 31, 2017.

Filings and Reconciliations: Rates will not be adjusted until May 31, 2016 of the final plan year, at that time any under or over recoveries will be reflected in rates in effect through May 31, 2017. The June 1, 2016 rates will reflect the most recent actual and estimated costs and revenues available at the time when the reconciliation filing is submitted. If it is apparent that such methodology would result in a significant over or under recovery at May 31, 2016 for an individual customer class the Company may propose a rate adjustment prior to May 31, 2016. The reconciliation during June 1, 2016 through May 31, 2017 will be done monthly, if necessary, in order to ensure full over/under collection refund/recovery. In the event the Company determines a rate change is required, such tariff rates will be filed on no less than 10 days notice. The over/under collection refund/recovery rates will be calculated using projected Billing Units for the appropriate time period. If any over/under collection balance is expected to remain after May 31, 2017 the Company will propose an additional rate adjustment to ensure that the balance is eliminated.

A reconciliation statement filing, in accordance with C.S. Title 66 §1307(e), will be made by June 30 of each year. A final reconciliation statement will be filed within 30 days after the completion of the final over/under collection refund/recovery. Interest will not be applied to any over or undercollections.

(C) Denotes Change

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$7.17

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$1.75

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs 5.95¢ per kWh

(D)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, Transmission Service Charge, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(D) Denotes Decrease

RATE R-H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$7.17

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$1.75

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

5.95¢ per kWh for all kWh.

(D)

WINTER MONTHS. (October through May)

4.01¢ per kWh for all kWh

(D)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

(D) Denotes Decrease

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules. For service configurations that are nominally 120/208 volts, 3 phase, 4 wires and the service capacity exceeds 750 kVa for transformers located either inside or outside the building, the only rate option available to the customer will be Rate HT. For service configurations that are nominally 277/480 volts, 3 phase, 4 wires and capacity exceeds either 750 kVa for transformers located inside the building or 1,500 kVa for transformers located outside the building, the only rate option available to the customer will be Rate HT.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 13.20 for single-phase service without demand measurement, or
- \$ 16.50 for single-phase service with demand measurement, or
- \$ 40.20 for polyphase service.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$4.96 per kW of billed demand
- 0.41¢ per kWh for all kWh

ENERGY EFFICIENCY CHARGE: (-0.55¢) per kWh

(D)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand may be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will not be less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$4.96 per KW of billing demand. In addition to the above, for customers in Procurement Class 4 charges will be assessed on PJM's reliability pricing model.

(D) Denotes Decrease

RATE-PD PRIMARY-DISTRIBUTION POWER

AVAILABILITY.

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$295.65

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$4.68 per kW of billing demand

0.30¢ per kWh for all kWh

ENERGY EFFICIENCY CHARGE: (-\$0.95) per kW of Peak Load Contribution

(D)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS

APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. The 25kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, plus in the case of Procurement Class 4 customers, charges assessed under PJM's reliability pricing model.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

(D) Denotes Decrease

RATE-HT HIGH-TENSION POWER

AVAILABILITY.

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$297.95

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$3.55 per kW of billing demand

0.15¢ per kWh for all kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

ENERGY EFFICIENCY CHARGE: (-\$0.95) per kW of Peak Load Contribution

(D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For customers supplied at 33,000 volts: 14¢ per kW of measured demand.

For customers supplied at 69,000 volts: 45¢ per kW for first 10,000 kW of measured demand.

For customers supplied over 69,000 volts: 45¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM, SMART METER COST RECOVERY SURCHARGE PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract. The 25 kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge.

DELIVERY POINTS.

Where the load of a customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer, an additional separate delivery point may be established for such premises upon the written request of the customer with billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not disadvantageous to the Company.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, and modify less the high voltage discount where applicable plus in the case of Procurement Class 4 customers, charges assessed on PJM's reliability pricing model.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

(D) Denotes Decrease

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-S and SL-E.

MONTHLY RATE TABLE.

	<u>PRICE PER LIGHTING UNIT</u>		
	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
<u>MERCURY-VAPOR LAMPS</u>			
100 Watts (nominally 4,000 Lumens)	\$13.04	\$11.60	(D)
175 Watts (nominally 8,000 Lumens)	\$17.56	\$16.18	
250 Watts (nominally 12,000 Lumens)	\$21.52	\$20.29	
400 Watts (nominally 20,000 Lumens)	\$27.45	\$25.83	
400 Watts Floodlight (nominally 22,000 Lumens)	\$29.87	\$28.25	
<u>SODIUM-VAPOR LAMPS</u>			
	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
70 Watts (nominally 5,800 Lumens)	\$18.23	\$16.82	
250 Watts (nominally 25,000 Lumens)	\$28.44	\$26.82	
400 Watts (nominally 50,000 Lumens)	\$30.61	\$28.99	
400 Watts Floodlight (nominally 50,000 Lumens)	\$33.01	\$31.39	
<u>STANDARD METAL HALIDE LAMPS</u>			
	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
100 Watts (nominally 7,800 Lumens)	\$27.15	\$26.24	
175 Watts (nominally 13,000 Lumens)	\$28.21	\$26.51	
250 Watts (nominally 20,500 Lumens)	\$29.59	\$27.90	
400 Watts (nominally 36,000 Lumens)	\$32.48	\$30.90	
1000 Watts (nominally 110,000 Lumens)	\$55.49	\$53.93	
<u>STANDARD HIGH PRESSURE SODIUM LAMPS</u>			
	<u>DISTRIBUTION</u>		
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>	
50 Watts (nominally 4,000 Lumens)	\$18.38	\$16.96	
70 Watts (nominally 5,800 Lumens)	\$20.57	\$18.99	
100 Watts (nominally 9,500 Lumens)	\$21.62	\$20.05	
150 Watts (nominally 16,000 Lumens)	\$23.44	\$21.87	
250 Watts (nominally 25,000 Lumens)	\$27.19	\$25.60	
400 Watts (nominally 50,000 Lumens)	\$32.54	\$30.95	
1,000 Watts (nominally 130,000 Lumens)	\$35.37	\$34.75	

The Energy Charges will apply to the customer if the customer receives Default Service. Refer to the Generation Supply Adjustment Procurement Class 2 for the appropriate charges.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Supply Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

GENERAL PROVISIONS.

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

(D) Denotes Decrease

PECO Energy Company

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES

AVAILABILITY.

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.

Incandescent Filament Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	
320 Lumens	32	\$ 87.70	(D)
600 Lumens	58	\$123.70	
1,000 Lumens	103	\$172.86	
2,500 Lumens	202	\$237.02	
6,000 Lumens	448	\$263.88	
10,000 Lumens	690	\$333.64	

Mercury Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>
4,000 Lumens	115	\$204.12
8,000 Lumens	191	\$213.53
12,000 Lumens	275	\$225.57
20,000 Lumens	429	\$262.09
42,000 Lumens	768	\$369.55
59,000 Lumens	1,090	\$409.74

Sodium-Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>
5,800 Lumens	94	\$203.21
9,500 Lumens	131	\$220.29
16,000 Lumens	192	\$246.33
25,000 Lumens	294	\$277.83
50,000 Lumens	450	\$328.39

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment, Procurement Class 2.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT, APPLY TO THIS RATE.

The Energy Supply Charges: set forth above will apply to the customer if the customer receives Default Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

GENERAL PROVISIONS.

1. Service. The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.

2. Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Variable Distribution Service charges. If the customer receives Default service, the outage allowance will also apply to the Energy & Capacity and Transmission Charges. The monthly bill will be adjusted, pro rate, for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.

3. Lighting Installations. The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

(D) Denotes Decrease

RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES

AVAILABILITY.

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE:

For service locations within the City of Philadelphia: \$6.24 per Service Location (as defined below)*

(D)

For service locations outside of the City of Philadelphia \$6.41 per Service Location (as defined below)*

(D)

VARIABLE DISTRIBUTION CHARGE:

0.50¢ per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

- The service location charge includes an Energy Efficiency Program Surcharge of (-\$0.63) per location within the City of Philadelphia and (-\$0.46) per location outside of the City of Philadelphia.

(D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service charge shall apply STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

c. Service to Group of Streetlights

AERIAL SUPPLY

When the customer requests service to a group of streetlights supplied from aerial distribution facilities, the customer is responsible for providing the support poles or posts for the streetlights. The Company will provide a service, nominally 100 feet, to the customer's first supporting structure. The customer is responsible for installing supply conductors from the first supporting structure to all streetlight locations.

UNDERGROUND SUPPLY

When groups of streetlights are supplied from underground distribution facilities, the customer is responsible for the supporting poles or posts and the supply conductors to each streetlight from the designated delivery point. If the customer requests an underground supply to a group of streetlights and the designated delivery point is a secondary terminal pole, the customer will install, own, maintain all cable, including the cable on the pole.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

(D) Denotes Change

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE

AVAILABILITY.

To any municipality using the Company's standard service for (a) electric traffic signal lights installed, owned and maintained by the municipality, and/or (b) unmetered traffic control cameras or other small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the municipality.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically separate from any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically integrated with any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account, but only if the non-municipal customer meets the conditions of the Special Termination Rights provision of this Rate.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

RATE TABLE.

SERVICE LOCATION CHARGE: \$3.26 PER LOCATION

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.70¢ per kWh* (D)

*The Variable Distribution charge includes an Energy Efficiency Program Surcharge of (-0.80¢) per kWh (D)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: Transmission Service Charge shall apply to this rate.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY, CONSERVATION PROGRAM COSTS, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours or constant load devices, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

SPECIAL TERMINATION RIGHTS

Some facilities that receive service under Rate TLCL may be electrically configured such that it is not possible to terminate service to the Rate TLCL facility without also terminating service to a facility that is receiving service under a separate account, Rate or Rider. In the event of non-payment of bills for service to such a Rate TLCL facility, PECO will provide a termination notice to the customer. The customer may then, at its discretion, notify PECO that it intends to engage in self-termination by removing its facilities from the PECO system within 30 days. If the customer has not removed its facilities within 30 days, then PECO may, at its sole discretion and upon 72-hour notice, physically remove the customer facility as a means of terminating service to that facility. Taking service under Rate TLCL constitutes full customer permission for PECO to engage in such removals.

Notwithstanding any removal of such facilities by either the customer or PECO, the customer shall remain fully obligated to PECO for payment of all charges incurred under Rate TLCL. In addition, the customer shall pay to PECO its full cost of removing the facilities, including direct and indirect labor costs, use of truck or other equipment, fuel costs, and costs of storing the customer equipment, all at PECO's normal rates for such work at such time as it may perform such removals. PECO shall not be liable for damage, if any, to the customer equipment that occurs during removal or storage.

TERM OF CONTRACT.

The initial contract term for each signal light installation and constant load device shall be for at least one year.

PAYMENT TERMS.

Standard.

(D) Denotes Decrease

PECO Energy Company

RATE EP ELECTRIC PROPULSION

AVAILABILITY.

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1,292.65 per delivery point

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$3.03 per kW of billing demand
0.21¢ per kWh for all kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 4.

ENERGY EFFICIENCY CHARGE: (-\$0.95) per kW of Peak Load Contribution

(D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For delivery points supplied at 33,000 volts: 14¢ per kW
For delivery points supplied at 69,000 volts: 45¢ per kW for first 10,000 kW of measured demand.
For delivery points supplied over 69,000 volts: 45¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point.

(D) Indicates Decrease

PECO Energy Company

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

APPLICABILITY. To multiple, unmetered lighting service supplied the City of Philadelphia to operate lamps and appurtenances for all night outdoor lighting of alleys and courts that are installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities. This rate shall no longer be available to new lighting installations effective January 1, 2011.

LIGHTING DISTRIBUTION SERVICE DEFINED. All-night outdoor lighting of alleys and courts by lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement, removal or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

MONTHLY RATE TABLE.

SERVICE LOCATION CHARGE: \$1.69 Per Location* (D)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

* The service location charge includes an Energy Efficiency Program Surcharge of (-\$0.18) (D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, PROVISION FOR
THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS
RATE

PLAN OF MONTHLY BILLING.

Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

LIABILITY PROVISION.

The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

(D) Indicates Decrease

ATTACHMENT 2

**PECO
Phase II Energy Efficiency and Conservation Plan
C-Factor Calculation**

C-Factor Year	Residential		Commercial		Industrial		Municipal Lighting		Total Expenditures			
	Expenditures	Estimated Sales kWh	Projected Rate \$/kWh	Expenditures	Estimated Sales kWh	Projected Rate \$/kWh	Expenditures	Estimated Sales kWh				
2013	\$ 43,264,149	13,280,230,304		\$ 17,760,249	7,828,111,006		\$ 23,420,959	31,773,633	\$ 598,599	181,333,301	\$ 85,043,957	
2014	\$ 43,794,862	13,372,209,174		\$ 17,657,280	7,784,307,917		\$ 23,156,752	31,773,633	\$ 594,719	181,196,345	\$ 85,203,613	
2015	\$ 44,111,484	13,515,510,202		\$ 17,953,536	7,794,529,352		\$ 23,512,226	31,773,633	\$ 606,682	181,540,390	\$ 86,183,928	
EE&C Recovery C-Factor	\$ 131,170,496	40,167,949,680	\$ 0.00327	\$ 53,371,064	23,406,948,275	\$ 0.00228	\$ 70,089,937	95,320,898	\$ 1,800,000	544,070,036	\$ 0.00331	\$ 256,431,497
Statewide Evaluator C-Factor (a)	\$ 809,911	40,167,949,680	\$ 0.00002	\$ 329,539	23,406,948,275	\$ 0.00001	\$ 432,770	95,320,898	\$ 0.00454	\$ 11,114	\$ 0.00002	\$ 1,583,333
Total EE&C and SWE C-Factor	\$ 131,980,407	40,167,949,680	\$ 0.00329	\$ 53,700,603	23,406,948,275	\$ 0.00229	\$ 70,522,707	95,320,898	\$ 0.73965	\$ 1,811,114	\$ 0.00333	\$ 258,014,831
Gross Receipts Tax (c)	\$ 8,275,171	40,167,949,680	\$ 0.00021	\$ 3,367,028	23,406,948,275	\$ 0.00014	\$ 4,421,774	95,320,898	\$ 0.04639	\$ 113,557	\$ 0.00021	\$ 16,177,530
Total EE&C, SWE C-Factor and GRT	\$ 140,255,578	40,167,949,680	\$ 0.00349	\$ 57,067,631	23,406,948,275	\$ 0.00244	\$ 74,944,480	95,320,898	\$ 0.78623	\$ 1,924,671	\$ 0.00354	\$ 274,192,361

(a) Statewide Evaluator costs were removed from the EE&C Plan total spend and are being tracked and recovered as required by Final Order M-2012-2289411 entered 08/03/2012
 (b) Demand is based on Peak Load Contribution as required by Final Order M-2012-2289411 entered 08/03/2012
 (c) Rate includes tax gross-up factor of 1/(1-0.059) = 1.0627