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March 28, 2013

VIA UNITED PARCEL SERVICERosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120**RECEIVED**

MAR 28 2013

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

Re: Petition for Approval of its Action 129 Phase II Energy Efficiency and Conservation Plans of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company; Docket Nos. M-2012-2334392, M-2012-2334387, M-2012-2334395 and M-2012-2334398

Metropolitan Edison Company Tariff Electric Pa. P.U.C. No. 51, Supplement No. 38 - Rate Changes in Compliance with Metropolitan Edison Company's Phase II Energy Efficiency and Conservation Plan

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") are an original of Metropolitan Edison Company's ("Met-Ed" or the "Company") Tariff Electric Pa. P.U.C. No. 51, Original ("Tariff No. 51") bearing an issue date of March 29, 2013. The tariff changes contained in Supplement 38 are proposed to be effective for service rendered on or after June 1, 2013.

Tariff No. 51, Supplement 38 reflects changes in rates consistent with the Commission's Order entered March 14, 2013 at Docket No. M-2012-2334387, which approved Met-Ed's Phase II Energy Efficiency and Conservation Plan for the period ending May 31, 2016.

In support of the proposed changes set forth in Tariff No. 51, Supplement 38, Met-Ed is also filing the following enclosed schedules:

- Met-Ed Exhibit A provides supporting detail for the Company's Phase II Energy Efficiency and Conservation Charge ("Phase II EE&C-C") Rates, pursuant to the Company's Phase II Energy Efficiency and Conservation Charge Rider (Rider S).

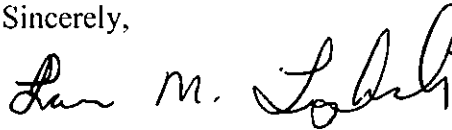
March 28, 2013

- Met-Ed Exhibit B provides bill comparisons for specific Met-Ed Rate Schedules comparing rates effective in March of 2013 to the rates proposed to become effective June 1, 2013 as shown in the accompanying Tariff No. 51, Supplement 38. The bill comparison reflects in the addition of the Phase II EE&C-C Rate, as well as rates estimated to become effective June 1, 2013 (Energy Efficiency and Conservation Charge Rider). For purposes of calculation it is assumed that PLC = KW.

Also enclosed please find an extra copy of this letter that we request you date-stamp as evidence of filing and return to us in the enclosed stamped, addressed envelope.

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,



Lauren M. Lepkoski

Enclosures

c: As Per Certificate of Service
Paul T. Diskin, Bureau of Technical Utility Services

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MAR 28 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

METROPOLITAN EDISON COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 10 of this Tariff**

RECEIVED

MAR 28 2013

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

Issued: March 29, 2013

Effective: June 1, 2013

**By: Charles E. Jones, Jr., President
Reading, Pennsylvania**

NOTICE

Supplement No. 38 makes changes to Rate Schedules,
Services and Riders.
See Thirty-eighth Revised Page No. 2.

LIST OF MODIFICATIONS

Rate Schedules

Rate RS – Residential Service Rate, Phase II Energy Efficiency and Conservation Charge has been added (See First Revised Page 66).

Rate RT – Residential Time of Day, Phase II Energy Efficiency and Conservation Charge has been added (See First Revised Page 70).

Rate GS – Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate – Non-Time of Day, Phase II Energy Efficiency and Conservation Charge has been added (See Tenth Revised Page 74 and First Revised Page 75).

Rate GS – Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate – Time of Day, Phase II Energy Efficiency and Conservation Charge has been added (See Fourth Revised Page 77).

Rate GS – Small – General Service Secondary Rate – Non-Demand Metered, Phase II Energy Efficiency and Conservation Charge has been added (See Third Revised Page 81).

Rate GS – Medium – General Service Secondary Rate – Demand Metered, Phase II Energy Efficiency and Conservation Charge has been added (See Third Revised Page 85).

Rate GS – Large – General Service Secondary – Time-of-Day Rate, Phase II Energy Efficiency and Conservation Charge has been added (See Third Revised Page 92).

Rate GP – General Service – Primary Rate, Phase II Energy Efficiency and Conservation Charge has been added (See Eighth Revised Page 97).

LIST OF MODIFICATIONS (Continued)

Rate TP – Transmission Power Rate, Phase II Energy Efficiency and Conservation Charge has been added (See Seventh Revised Page 104).

Rate MS – Municipal Service Rate, Phase II Energy Efficiency and Conservation Charge has been added (See First Revised Page 117).

Services

Street Lighting Service, Phase II Energy Efficiency and Conservation Charge has been added (See Second Revised Page 124).

Ornamental Street Lighting Service, Phase II Energy Efficiency and Conservation Charge has been added (See Sixth Revised Page 132).

Outdoor Area Lighting Service, Phase II Energy Efficiency and Conservation Charge has been added (See Second Revised Page 136).

Riders

Phase II Energy Efficiency and Conservation Charge Rider has been added (See First Revised Page 7 and Original Pages 212-215).

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| Rider J – Consumer Education Program Cost Recovery Rider | 162-164 |
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RATE SCHEDULES

Rate RS (continued)

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

Phase II Energy Efficiency and Conservation Charge

0.316 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider N – Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

MINIMUM CHARGE:

The monthly Minimum Charge shall be \$8.11.

PAYMENT TERMS:

As per Rule 13, Payment of Bills.

Equal Payment Plan:

As per Rule 12b(5), Equal Payment Plan.

SPECIAL MONTHLY CHARGES

LOADS IN EXCESS OF 25 KILOWATTS: The Company shall install a suitable demand meter to determine the maximum 15-minute integrated demand when (i) a Customer's service requires the installation of an individual transformer, (ii) a Customer's total monthly consumption exceeds 10,000 kilowatt-hours for two (2) consecutive months, or (iii) when the Customer's service entrance requirements exceed 600 amperes.

If the demand so determined under this provision exceeds twenty-five (25) kilowatts, a monthly distribution demand charge of Two Dollars (\$2.00) per kW for all kW shall apply to such excess as set forth in this Provision A, in addition to the General Monthly Charges. In no event shall the demand charge be based upon less than seventy-five percent (75%) of the highest excess demand during the preceding eleven (11) months.

(C) Change

RATE SCHEDULES

Rate RT (continued)

(C)

Phase II Energy Efficiency and Conservation Charge

0.316 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider N – Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

MINIMUM CHARGE:

The monthly Minimum Charge shall be \$11.00

PAYMENT TERMS:

As per Rule 13, Payment of Bills.

Equal Payment Plan:

As per Rule 12b(5), Equal Payment Plan.

GENERAL PROVISIONS:

- A. **MULTIPLE DWELLINGS:** Service to more than one (1) dwelling unit served through a single meter shall not be billed on this Rate Schedule.
- B. **LOADS IN EXCESS OF 25 KILOWATTS:** The Company shall install a suitable demand meter to determine the maximum 15-minute integrated demand when (i) a Customer's service requires the installation of an individual transformer or (ii) a Customer's total monthly consumption exceeds 10,000 kilowatt-hours for two (2) consecutive months or (iii) the Customer's service entrance requirements exceed 600 amperes.

(C) Change

RATE SCHEDULES

Rate GS (continued)

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$0.96 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

(0.329) cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.654 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

Phase II Energy Efficiency and Conservation Charge

0.103 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

(C) Change

RATE SCHEDULES

Rate GS (continued)

(C)

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider N – Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

MINIMUM CHARGE:

The monthly Minimum Charge shall be \$8.11.

PAYMENT TERMS:

As per Rule 13, Payment of Bills.

SPECIAL MONTHLY CHARGES

LOADS IN EXCESS OF 25 KILOWATTS: The Company shall install a suitable demand meter to determine the maximum 15-minute integrated demand when (i) a Customer's service requires the installation of an individual transformer, or (ii) a Customer's total monthly consumption exceeds 10,000 kilowatt-hours for two (2) consecutive months or (iii) when the Customer's service entrance requirements exceed 600 amperes. If the demand so determined under this provision exceeds twenty-five (25) kilowatts, a monthly distribution demand charge of Two Dollars (\$2.00) per kW for all kW shall apply to such excess as set forth in this provision, in addition to the General Monthly Charges. In no event shall the demand charge be based upon less than seventy-five percent (75%) of the highest excess demand during the proceeding eleven (11) months.

TIME-OF-DAY OPTION:

Distribution Charge

\$11.00 per month (Minimum Charge), plus

On-Peak Hours

5.043 cents per kWh for all kWh

Off-Peak Hours

0.283 cents per kWh for all kWh

(C) Change

RATE SCHEDULES

Rate GS (continued)

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Cost Rider in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

Phase II Energy Efficiency and Conservation Charge

0.103 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider N– Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

MINIMUM CHARGE:

The monthly Minimum Charge shall be \$11.00

PAYMENT TERMS:

As per Rule 13, Payment of Bills.

SPECIAL MONTHLY CHARGES

LOADS IN EXCESS OF 25 KILOWATTS: The Company shall install a suitable demand meter to determine the maximum 15-minute integrated demand when (i) a Customer’s service requires the installation of an individual transformer, or (ii) a Customer’s total monthly consumption exceeds 10,000 kilowatt-hours for two (2) consecutive months or (iii) the Customer’s service entrance requirements exceed 600 amperes. If the demand so determined under this provision exceeds twenty-five (25) kilowatts, a monthly distribution demand charge of Two Dollars (\$2.00) per kW for all kW shall apply to such excess as set forth in this provision, in addition to the General Monthly Charges. In no event shall the demand charge be based upon less than seventy-five percent (75%) of the highest excess demand during the proceeding eleven (11) months.

GENERAL PROVISIONS:

- A. **SEASONAL TIME-OF-DAY SERVICE:** If a Customer elects to take Seasonal Time-of-Day Service, such service shall be for a minimum period of one (1) year and the following charges shall apply:

(C) Change

RATE SCHEDULES

Rate GS-Small (continued)

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

Phase II Energy Efficiency and Conservation Charge

0.185 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider N – Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider O – Hourly Pricing Default Service Rider.

MINIMUM CHARGE:

The monthly Minimum Charge shall be \$10.88.

PAYMENT TERMS:

As per Rule 13, Payment of Bills.

TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

(C) Change

RATE SCHEDULES

Rate GS-Medium (continued)

Solar Photovoltaic Requirements Charge

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

Phase II Energy Efficiency and Conservation Charge

0.185 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider N – Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider O – Hourly Pricing Default Service Rider.

DETERMINATION OF BILLING DEMAND:

At its option, Company may assume a Power Factor of eighty-five percent (85%) for single phase circuits and waive measurement thereof.

The Company shall install suitable demand meters to determine the maximum 15-minute integrated demand when (i) the connected load being served equals fifteen (15) kilowatts or more, or (ii) the Company estimates that a demand greater than five (5) kilowatts will be established. The Company may install a demand meter on new or upgraded electric services.

A determination of connected load or estimated demand may be made by the Company at any time and shall be made when the Customer's total consumption exceeds 1,500 KWH per month for two (2) consecutive months.

NON-TIME OF DAY:

When the Power Factor is less than eighty-five percent (85%), the measured demand shall be increased by the ratio of eighty-five percent (85%) to the actual Power Factor to determine the billing demand, except that no Power Factor higher than eighty-five percent (85%) will be used in such determination. Power Factor may be determined by test or by permanently installed instruments, at the Company's option. The Company reserves the right to waive the determination of Power Factor for three-phase demands less than 300 KW, except in cases where Power Factor may be less than seventy percent (70%).

At its option, Company may assume a Power Factor of eighty-five percent (85%) for single phase circuits and waive measurement thereof.

(C) Change

RATE SCHEDULES

Rate GS-Large (continued)

Solar Photovoltaic Requirements Charge

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

Phase II Energy Efficiency and Conservation Charge

\$0.50 per kW

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

DETERMINATION OF BILLING DEMAND:

A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over 15-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-peak hours, adjusted for Power Factor as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during Off-peak hours, adjusted for Power Factor as stated herein, (iii) contract demand or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. All measured demands shall be corrected to eighty-five percent (85%) Power Factor by multiplying each measured demand by the ratio of eighty-five percent (85%) Power Factor to the measured Power Factor for that demand or the average Power Factor for the month, whichever is lower. The average Power Factor for the month shall be rounded to the nearest 0.1% and shall be used for billing purposes. No reduction in measured demands shall be made for Power Factor in excess of eighty-five percent (85%).

(C) Change

RATE SCHEDULES

Rate GP (continued)

Smart Meter Technologies Charge

\$1.05 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

(0.353) per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

\$0.50 per kW

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

(C) Change

RATE SCHEDULES

Rider TP (continued)

Smart Meter Technologies Charge

\$1.05 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

(0.337) cents per kWh for all billed kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

Phase II Energy Efficiency and Conservation Charge

\$0.50 per kW

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

(C) Change

RATE SCHEDULES

Rate MS (continued)

(C)

Phase II Energy Efficiency and Conservation Charge

0.103 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICES CHARGES:

For Customers receiving Default Service from the Company, Rider N – Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies.

MINIMUM CHARGE:

The monthly Minimum Charge shall be \$24.82

PAYMENT TERMS:

As per Rule 13, Payment of Bills.

TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

RIDERS:

Bills rendered by the Company under this Rate Schedule shall be subject to the charges stated in any applicable Rider.

(C) Change

RATE SCHEDULES

Street Lighting Service (continued)

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

0.101 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

The Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Rider N, Commercial Customer Class rate.

PAYMENT TERMS:

As per Rule 13, Payment of Bills.

TERM OF CONTRACT:

Provision of this Service requires a contract with the Company. The initial term of contract shall be not less than ten (10) years, subject to renewal for successive one (1) year terms, unless other terms shall be provided in the contract. When replacement with different type luminaire is requested by the Customer of an existing luminaire during the initial ten (10) year term of contract, the Customer shall pay the cost of removal in addition to the depreciable life of the fixture for the remainder of the contract term (to be determined by the Company). Under Provision B, the term of contract may be less than ten (10) years, but not less than one (1) year.

GENERAL PROVISIONS:

- A. **COMPANY OPERATION AND MAINTENANCE OF CONVENTIONAL LUMINAIRE:** The Company will operate and maintain conventional (non-ornamental) Sodium Vapor, Mercury Vapor and Incandescent lighting units consisting of lamps, luminaries, controls, brackets and ballasts approved by the Company. These units will be installed on wood poles at mounting heights not to exceed forty-five (45) feet and in a manner acceptable to the Company. The Company will operate and maintain and replace the photocell controls and lamps as necessary to the extent hereinafter expressly provided at the following monthly rates and charges:

(C) Change

SERVICES

Ornamental Street Lighting Service (continued)

Energy Efficiency and Conservation Charge

4.980 cents per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Default Service Support Charge

(0.248) cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this service.

Solar Photovoltaic Requirements Charge

0.016 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

0.101 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

The Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Rider N, Commercial Customer Class rate.

PAYMENT TERMS:

As per Rule 13, Payment of Bills.

TERM OF CONTRACT:

Service supplied under this classification shall be for a period of not less than one (1) year.

(C) Change

SERVICES

Outdoor Area Lighting Service (continued)

(C)

Phase II Energy Efficiency and Conservation Charge

0.185 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

The Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Rider N, Commercial Customer Class rate.

PAYMENT TERMS:

As per Rule 13, Payment of Bills.

TERM OF CONTRACT:

The initial term of contract shall be not less than three (3) years when installed on existing poles or not less than five (5) years when either a pole is installed for supporting the light or secondary facilities are installed to serve the light.

GENERAL PROVISIONS:

- A. All facilities necessary for service under this schedule shall be owned and maintained by the Company, except that at its option the Company may install the light on a pole owned by another utility company, or on a farm center pole owned or used by the Customer. If a light is installed on a farm center pole, the Company may require a satisfactory written agreement releasing the Company of damage claims and to indemnify the Company against claims by others.
- B. No change in height of existing poles in primary distribution lines shall be made, nor shall additional poles be installed in such lines, for the purpose of installing a light unless Customer elects to pay the Company the cost of such change. If requested by a Customer, Company may, at its option, install a pole for supporting a light, and external secondary facilities to such pole, and in such cases there shall be a charge of Five Dollars and Sixteen Cents (\$5.16) per pole and secondary facilities per month. Not more than two (2) one-pole extensions, or one (1) two-pole extension, may be made per Customer at any single premises. In either case, the extensions may be made only if a light is installed on each pole installed. If requested by a Customer, the Company may, at its option, install secondary

(C) Change

RIDERS
RIDER S

PHASE II ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER

A Phase II Energy Efficiency and Conservation Charge ("Phase II EE&C-C") shall be applied to each Billing Unit during a billing month to Customers served under this Tariff, with the exception of those served under Borderline Service rates. Billing Units are defined as follows:

Residential, Non-profit, Commercial, and
Street Lighting Customer Classes: Per kWh

Industrial Customer Class: Per kW PLC

Residential, Non-profit, Commercial, and Street Lighting Customer Class rates will be calculated to the nearest one-thousandth of a cent per kWh. Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW PLC. The Phase II EE&C-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

For service rendered June 1, 2013 through May 31, 2014 the Phase II EE&C-C rates billed by Customer Class are as follows:

Residential Customer Class (Rate RS and Rate RT):

0.316 cents per kWh.

Non-profit Customer Class (Rate GS – Volunteer Fire Company, and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate and Rate MS):

0.103 cents per kWh.

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, and Outdoor Lighting Service):

0.185 cents per kWh.

Street Lighting Customer Class (Street Lighting Service and Ornamental Street Lighting Service):

0.101 cents per kWh.

Industrial Customer Class (Rate GS-Large, Rate GP, and Rate TP):

\$ 0.50 per kW PLC.

RIDERS

Rider S (continued)

The Phase II EE&C-C rates by Customer Class shall be calculated in accordance with the formula set forth below:

$$EEC-C = [(EEC_C - E) / S] \times [1 / (1 - T)]$$

$$EEC_C = EEC_{Exp1} + EEC_{Exp2} + EEC_{Exp3} + EEC_{Exp4}$$

Where:

- $EEC-C$ = The charge in cents or dollar per Billing Unit by Customer Class as defined by this rider applied to each Billing Unit for the Rate Schedules identified in this rider.
- EEC_C = The Energy Efficiency and Conservation Costs by Customer Class incurred and projected to be incurred by the Company for the Phase II EE&C-C Computational Period calculated in accordance with the formula shown above.
- EEC_{Exp1} = Costs incurred and projected to be incurred associated with the Customer Class specific Phase II EE&C Programs as approved by the Commission for the Phase II EE&C-C Computational Period by Customer Class. These costs also include an allocated portion of any indirect costs incurred associated with all the Company's Phase II EE&C Programs for the Phase II EE&C-C Computational Period. Such costs shall be allocated to each Customer Class based on the ratio of class-specific approved budgeted program costs to total approved budgeted program costs.
- EEC_{Exp2} = An allocated portion of incremental administrative start-up costs incurred by the Company through May 31, 2013 in connection with the development of the Company's Phase II EE&C Programs in response to the Commission's orders and guidance at Docket Nos. M-2012-2289411 and M-2008-2069887. These costs to design, create, and obtain Commission approval for the Company's Phase II EE&C Programs include, but are not limited to, consultant costs, legal fees, and other direct and indirect costs associated with the development and implementation of the Company's Phase II EE&C Programs in compliance with Commission directives. Such costs shall be allocated to each Customer Class based on the ratio of class-specific approved budgeted program costs to total approved budgeted program costs.

RIDERS

Rider S (continued)

- EEC_{Exp3} = An allocated portion of the costs the Company incurs and projects to incur to fund the Commission's statewide evaluator contract which shall be excluded in the final determination of the Act 129 limitation on the Company's Phase II EE&C Programs costs. Such costs shall be allocated to each Customer Class based on the ratio of class-specific approved budgeted program costs to total approved budgeted program costs.
- EEC_{Exp4} = An allocated portion of any costs the Company incurs and projects to incur to fund any future Commission-approved demand response programs, or successor demand response programs. Such costs shall be allocated to each Customer Class based on the ratio of class-specific approved budgeted program costs to total approved budgeted program costs.
- E = The cumulative over or under-collection of Phase II EE&C costs by Customer Class that results from the billing of the Phase II EE&C-C rates (an over-collection is denoted by a positive E and an under-collection by a negative E).
- S = The Company's projected Billing Units (kWh sales delivered to all Customers in the specific Customer Class or kW PLC demand for the Industrial Customer Class).
- T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this rider shall have the definitions specified in the Definitions of Terms section of this Tariff. For the purpose of this Rider, the following additional definitions shall apply:

RIDERS

Rider S (continued)

2. Phase II EE&C-C Computational Period – The 12-month period from June 1, 2013 through May 31, 2014.
3. Phase II EE&C-C Initial Reconciliation Period – June 1, 2013 through March 31, 2014 for the initial period of the rider.
4. Phase II EE&C-C Reconciliation Period – The 12-month period ending March 31 each year thereafter, except for the Initial Reconciliation Period, for the duration of this rider.
5. Peak Load Contribution (“PLC”) – A Customer’s contribution to the Company’s transmission zone normalized summer peak load, as estimated by the Company in accordance with PJM rules and requirements.

The Company will submit to the Commission by May 1 of each year starting May 1, 2014: (1) a reconciliation between actual Phase II EE&C-C revenues and actual Phase II EE&C-C costs through March of that year, as adjusted for removal of gross receipts tax; (2) any adjustment to the forecasted Phase II EE&C-C revenues anticipated to be billed during April through May of that year, as adjusted for removal of gross receipts tax; (3) any adjustment to the Phase II EE&C costs based upon actual costs incurred through March and any revised estimates for future months (including, but not limited to, re-evaluation or re-design of Phase II EE&C Programs and re-allocation of Phase II EE&C Program Costs to the designated Rate Schedules), subject to the amount permitted to be recovered under 66 Pa.C.S. § 2806.1; (4) the subsequent effect of the EE&C cost adjustment, Billing Unit forecast update, and reconciliation to the Phase II EE&C-C rates adjusted for gross receipts tax, and levelized over the period of the upcoming June 1 and continuing through the following May 31; (5) the Phase II EE&C budget estimate for the forthcoming annual calculation period (June 1 through May 31) by rate class; and (6) any other changes or adjustments approved by the Commission pertaining to the implementation of the Phase II EE&C Plan. There shall also be a final reconciliation of amounts to be collected or refunded after May 31, 2016.

Upon determination that the Phase II EE&C-C rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred by Customer Class, the Company may request that the Commission approve one or more interim revisions to the Phase II EE&C-C rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this rider by June 30th of each year starting June 30, 2014 until the conclusion of this rider.

At the conclusion of the duration of this rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the Phase II EE&C-C rates shall be subject to annual review and audit by the Commission.

Calculation of Metropolitan Edison Company's Phase II Energy Efficiency and Conservation Charge ("EE&C-C") Rates

| Line No. | Description | Met-Ed Residential Customer Class (1) | Met-Ed Non-profit Customer Class (2) | Met-Ed Commercial Customer Class (3) | Met-Ed Street Lighting Customer Class (4) | Met-Ed Industrial Customer Class (5) | Met-Ed Total (6) |
|----------|-----------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|--------------------------------------|--------------------------------------|-------------------------------------------|--------------------------------------|------------------|
| 1 | Met-Ed Budget: subject to 2% cap (June 1, 2013 - May 31, 2014) | 14,660,708 | 60,437 | 4,944,831 | 13,430 | 4,595,671 | \$ 24,475,078 |
| 2 | Met-Ed's Share of Statewide Evaluator Costs | \$ 235,390 | 1,160 | \$ 50,999 | \$ 13,692 | \$ 33,973 | \$ 335,214 |
| 3 | Total Phase II EE&C Costs for 12 months Ending May 31, 2014 (Sum Line 1 + 2) | \$ 15,096,098 | \$ 61,597 | \$ 4,995,830 | \$ 27,122 | \$ 4,629,644 | \$ 24,810,292 |
| 4 | Customer Class Projected Kilowatt-Hours ("kWh") Delivered or Peak Load Contribution Kilowatt ("kW") for November 1, 2012 - May 31, 2013 | 5,080,640,963 kWh | 63,449,127 kWh | 2,872,924,473 kWh | 28,496,789 kWh | 9,867,720 kWh | |
| 5 | Phase II - EE&C-C Rates Before Pa Gross Receipts Tax Gross-Up Factor (Line 3 / Line 4) | \$ 0.00297 per kWh | \$ 0.00097 per kWh | \$ 0.00174 per kWh | \$ 0.00095 per kWh | \$ 0.46917 per kW | |
| 6 | Pa Gross Receipts Tax Gross-Up Factor [1 / (1-T) with T = 5.90% Pa Gross Receipts Tax in Base Rates] | <u>1.062699</u> | <u>1.062699</u> | <u>1.062699</u> | <u>1.062699</u> | <u>1.062699</u> | |
| 7 | Proposed Phase II EE&C-C Rates Effective June 1, 2013 (Line 6 X Line 5) | <u>\$ 0.00316 per kWh</u> | <u>\$ 0.00103 per kWh</u> | <u>\$ 0.00185 per kWh</u> | <u>\$ 0.00101 per kWh</u> | <u>\$ 0.50 per kW</u> | |

(A) Pennsylvania's Act 129 of 2008 states that the maximum annual cost recovery for Energy Efficiency and Conservation Programs cannot exceed 2% of the electric distribution company's total annual revenue as of December 31, 2006.

(B) For purposes of the Industrial class rate calculation, the billing unit is equal to the Peak Load Share in kW.

(C) All costs and revenue estimates are current budgets, and subject to modification at a future date. The Statewide Evaluator Cost utilized is the estimate that was used in calculation of rates for Phase I.

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE RT
On Peak Usage at 33%

ENERGY USAGE

| | | | | | | | | | | | | | | | |
|--------------------|---|-----|-----|-----|-----|-----|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Total Energy Usage | 0 | 100 | 300 | 500 | 700 | 900 | 1,000 | 1,500 | 2,000 | 2,500 | 3,000 | 3,500 | 4,000 | 4,500 | 5,000 |
| On Peak | - | 33 | 99 | 165 | 231 | 297 | 330 | 495 | 660 | 825 | 990 | 1,155 | 1,320 | 1,485 | 1,650 |
| Off Peak | - | 67 | 201 | 335 | 469 | 603 | 670 | 1,005 | 1,340 | 1,675 | 2,010 | 2,345 | 2,680 | 3,015 | 3,350 |
| Total Energy Usage | 0 | 100 | 300 | 500 | 700 | 900 | 1,000 | 1,500 | 2,000 | 2,500 | 3,000 | 3,500 | 4,000 | 4,500 | 5,000 |

UNBUNDLED RATES - Current

| | | | | | | | | | | | | | | | | |
|------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|--|
| NUG Charge | | | | | | | | | | | | | | | | |
| All kWh @ 0.138 c/kWh | \$ - | \$ 0.14 | \$ 0.41 | \$ 0.69 | \$ 0.97 | \$ 1.24 | \$ 1.38 | \$ 2.07 | \$ 2.76 | \$ 3.45 | \$ 4.14 | \$ 4.83 | \$ 5.52 | \$ 6.21 | \$ 6.90 | |
| Distribution | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | |
| On Peak @ 5.043 c/kWh | \$ - | \$ 1.66 | \$ 4.99 | \$ 8.32 | \$ 11.65 | \$ 14.98 | \$ 16.64 | \$ 24.96 | \$ 33.28 | \$ 41.60 | \$ 49.93 | \$ 58.25 | \$ 66.57 | \$ 74.89 | \$ 83.21 | |
| Off Peak @ 0.283 c/kWh | \$ - | \$ 0.19 | \$ 0.57 | \$ 0.85 | \$ 1.33 | \$ 1.71 | \$ 1.90 | \$ 2.84 | \$ 3.79 | \$ 4.74 | \$ 5.69 | \$ 6.64 | \$ 7.58 | \$ 8.53 | \$ 9.48 | |
| Sub-Total | \$ 11.00 | \$ 12.85 | \$ 16.56 | \$ 20.27 | \$ 23.98 | \$ 27.68 | \$ 29.54 | \$ 39.81 | \$ 48.08 | \$ 57.35 | \$ 66.61 | \$ 75.88 | \$ 85.15 | \$ 94.42 | \$ 103.69 | |
| Riders | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.021 c/kWh | \$ - | \$ 0.02 | \$ 0.06 | \$ 0.11 | \$ 0.15 | \$ 0.19 | \$ 0.21 | \$ 0.32 | \$ 0.42 | \$ 0.53 | \$ 0.63 | \$ 0.74 | \$ 0.84 | \$ 0.95 | \$ 1.05 | |
| Universal Service @ 0.654 c/kWh | \$ - | \$ 0.65 | \$ 1.96 | \$ 3.27 | \$ 4.58 | \$ 5.89 | \$ 6.54 | \$ 9.81 | \$ 13.08 | \$ 16.35 | \$ 19.62 | \$ 22.89 | \$ 26.16 | \$ 29.43 | \$ 32.70 | |
| Energy Efficiency Charge @ 0.437 c/kWh | \$ - | \$ 0.44 | \$ 1.31 | \$ 2.19 | \$ 3.05 | \$ 3.93 | \$ 4.37 | \$ 6.56 | \$ 8.74 | \$ 10.93 | \$ 13.11 | \$ 15.30 | \$ 17.48 | \$ 19.67 | \$ 21.85 | |
| Smart Meter Charge @ \$0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | |
| Default Service Support Charge @ -0.266 c/kWh | \$ - | \$ (0.27) | \$ (0.80) | \$ (1.33) | \$ (1.86) | \$ (2.39) | \$ (2.66) | \$ (3.99) | \$ (5.32) | \$ (6.65) | \$ (7.98) | \$ (9.31) | \$ (10.64) | \$ (11.97) | \$ (13.30) | |
| Solar Photovoltaic Requirements Charge @ 0.016 c/kWh | \$ - | \$ 0.02 | \$ 0.05 | \$ 0.08 | \$ 0.11 | \$ 0.14 | \$ 0.16 | \$ 0.24 | \$ 0.32 | \$ 0.40 | \$ 0.48 | \$ 0.56 | \$ 0.64 | \$ 0.72 | \$ 0.80 | |
| PTC Charge | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.02665 /kWh | \$ - | \$ 8.67 | \$ 26.00 | \$ 43.33 | \$ 60.66 | \$ 77.99 | \$ 86.65 | \$ 129.98 | \$ 173.30 | \$ 216.63 | \$ 259.95 | \$ 303.28 | \$ 346.60 | \$ 389.93 | \$ 433.25 | |
| Sub Total | \$ 11.96 | \$ 23.45 | \$ 46.52 | \$ 69.55 | \$ 92.59 | \$ 115.63 | \$ 127.15 | \$ 184.74 | \$ 242.34 | \$ 299.93 | \$ 357.52 | \$ 415.12 | \$ 472.71 | \$ 530.31 | \$ 587.90 | |
| STAS @ -0.31 % | \$ (0.04) | \$ (0.07) | \$ (0.14) | \$ (0.22) | \$ (0.29) | \$ (0.36) | \$ (0.39) | \$ (0.57) | \$ (0.75) | \$ (0.93) | \$ (1.11) | \$ (1.29) | \$ (1.47) | \$ (1.64) | \$ (1.82) | |
| Total Bill | \$ 11.92 | \$ 23.41 | \$ 46.37 | \$ 69.34 | \$ 92.30 | \$ 115.27 | \$ 126.76 | \$ 184.17 | \$ 241.58 | \$ 299.00 | \$ 356.42 | \$ 413.83 | \$ 471.25 | \$ 528.66 | \$ 586.08 | |

UNBUNDLED RATES - Proposed

* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

| | | | | | | | | | | | | | | | | |
|------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|--|
| NUG Charge | | | | | | | | | | | | | | | | |
| All kWh @ 0.138 c/kWh | \$ - | \$ 0.14 | \$ 0.41 | \$ 0.69 | \$ 0.97 | \$ 1.24 | \$ 1.38 | \$ 2.07 | \$ 2.76 | \$ 3.45 | \$ 4.14 | \$ 4.83 | \$ 5.52 | \$ 6.21 | \$ 6.90 | |
| Distribution | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | |
| On Peak @ 5.043 c/kWh | \$ - | \$ 1.66 | \$ 4.99 | \$ 8.32 | \$ 11.65 | \$ 14.98 | \$ 16.64 | \$ 24.96 | \$ 33.28 | \$ 41.60 | \$ 49.93 | \$ 58.25 | \$ 66.57 | \$ 74.89 | \$ 83.21 | |
| Off Peak @ 0.283 c/kWh | \$ - | \$ 0.19 | \$ 0.57 | \$ 0.85 | \$ 1.33 | \$ 1.71 | \$ 1.90 | \$ 2.84 | \$ 3.79 | \$ 4.74 | \$ 5.69 | \$ 6.64 | \$ 7.58 | \$ 8.53 | \$ 9.48 | |
| Sub-Total | \$ 11.00 | \$ 12.85 | \$ 16.56 | \$ 20.27 | \$ 23.98 | \$ 27.68 | \$ 29.54 | \$ 38.81 | \$ 48.08 | \$ 57.35 | \$ 66.61 | \$ 75.88 | \$ 85.15 | \$ 94.42 | \$ 103.69 | |
| Riders | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.021 c/kWh | \$ - | \$ 0.02 | \$ 0.06 | \$ 0.11 | \$ 0.15 | \$ 0.19 | \$ 0.21 | \$ 0.32 | \$ 0.42 | \$ 0.53 | \$ 0.63 | \$ 0.74 | \$ 0.84 | \$ 0.95 | \$ 1.05 | |
| Universal Service @ 0.654 c/kWh | \$ - | \$ 0.65 | \$ 1.96 | \$ 3.27 | \$ 4.58 | \$ 5.89 | \$ 6.54 | \$ 9.81 | \$ 13.08 | \$ 16.35 | \$ 19.62 | \$ 22.89 | \$ 26.16 | \$ 29.43 | \$ 32.70 | |
| Energy Efficiency Charge @ 0.073 c/kWh | \$ - | \$ 0.07 | \$ 0.22 | \$ 0.37 | \$ 0.51 | \$ 0.66 | \$ 0.73 | \$ 1.10 | \$ 1.46 | \$ 1.83 | \$ 2.19 | \$ 2.56 | \$ 2.92 | \$ 3.29 | \$ 3.65 | |
| Phase II Energy Efficiency Charge @ 0.316 c/kWh | \$ - | \$ 0.32 | \$ 0.95 | \$ 1.55 | \$ 2.21 | \$ 2.84 | \$ 3.16 | \$ 4.74 | \$ 6.32 | \$ 7.90 | \$ 9.48 | \$ 11.06 | \$ 12.64 | \$ 14.22 | \$ 15.80 | |
| Smart Meter Charge @ \$0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | |
| Default Service Support Charge @ -0.266 c/kWh | \$ - | \$ (0.27) | \$ (0.80) | \$ (1.33) | \$ (1.86) | \$ (2.39) | \$ (2.66) | \$ (3.99) | \$ (5.32) | \$ (6.65) | \$ (7.98) | \$ (9.31) | \$ (10.64) | \$ (11.97) | \$ (13.30) | |
| Solar Photovoltaic Requirements Charge @ 0.016 c/kWh | \$ - | \$ 0.02 | \$ 0.05 | \$ 0.08 | \$ 0.11 | \$ 0.14 | \$ 0.16 | \$ 0.24 | \$ 0.32 | \$ 0.40 | \$ 0.48 | \$ 0.56 | \$ 0.64 | \$ 0.72 | \$ 0.80 | |
| PTC Charge | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.02665 /kWh | \$ - | \$ 8.67 | \$ 26.00 | \$ 43.33 | \$ 60.66 | \$ 77.99 | \$ 86.65 | \$ 129.98 | \$ 173.30 | \$ 216.63 | \$ 259.95 | \$ 303.28 | \$ 346.60 | \$ 389.93 | \$ 433.25 | |
| Sub Total | \$ 11.96 | \$ 23.43 | \$ 46.37 | \$ 69.31 | \$ 92.26 | \$ 115.20 | \$ 126.67 | \$ 184.02 | \$ 241.38 | \$ 298.73 | \$ 356.08 | \$ 413.44 | \$ 470.79 | \$ 528.15 | \$ 585.50 | |
| STAS @ -0.31 % | \$ (0.04) | \$ (0.07) | \$ (0.14) | \$ (0.21) | \$ (0.29) | \$ (0.36) | \$ (0.39) | \$ (0.57) | \$ (0.75) | \$ (0.93) | \$ (1.10) | \$ (1.28) | \$ (1.46) | \$ (1.64) | \$ (1.82) | |
| Total Bill | \$ 11.92 | \$ 23.36 | \$ 46.23 | \$ 69.10 | \$ 91.97 | \$ 114.84 | \$ 126.28 | \$ 183.45 | \$ 240.63 | \$ 297.80 | \$ 354.98 | \$ 412.16 | \$ 469.33 | \$ 526.51 | \$ 583.68 | |
| % Increase | 0.00% | -0.28% | -0.31% | -0.35% | -0.36% | -0.37% | -0.38% | -0.35% | -0.40% | -0.40% | -0.40% | -0.40% | -0.41% | -0.41% | -0.41% | |

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE RT SUMMER
On Peak Usage at 33%

ENERGY USAGE

| | | | | | | | | | | | | | | | |
|--------------------|---|-----|-----|-----|-----|-----|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Total Energy Usage | 0 | 100 | 300 | 500 | 700 | 900 | 1,000 | 1,500 | 2,000 | 2,500 | 3,000 | 3,500 | 4,000 | 4,500 | 5,000 |
| On Peak | - | 33 | 99 | 165 | 231 | 297 | 330 | 495 | 660 | 825 | 990 | 1,155 | 1,320 | 1,485 | 1,650 |
| Off Peak | - | 67 | 201 | 335 | 469 | 603 | 670 | 1,005 | 1,340 | 1,675 | 2,010 | 2,345 | 2,680 | 3,015 | 3,350 |
| Total Energy Usage | 0 | 100 | 300 | 500 | 700 | 900 | 1,000 | 1,500 | 2,000 | 2,500 | 3,000 | 3,500 | 4,000 | 4,500 | 5,000 |

UNBUNDLED RATES - Current

| | | | | | | | | | | | | | | | | |
|------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|--|
| NUG Charge | | | | | | | | | | | | | | | | |
| All kWh @ 1.038 ¢/kWh | \$ - | \$ 1.04 | \$ 3.11 | \$ 5.19 | \$ 7.27 | \$ 9.34 | \$ 10.38 | \$ 15.57 | \$ 20.76 | \$ 25.95 | \$ 31.14 | \$ 36.33 | \$ 41.52 | \$ 46.71 | \$ 51.90 | |
| Distribution | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | |
| On Peak @ 3.526 ¢/kWh | \$ - | \$ 1.16 | \$ 3.49 | \$ 5.82 | \$ 8.15 | \$ 10.47 | \$ 11.64 | \$ 17.45 | \$ 23.27 | \$ 29.09 | \$ 34.91 | \$ 40.73 | \$ 46.54 | \$ 52.36 | \$ 58.18 | |
| Off Peak @ 0.283 ¢/kWh | \$ - | \$ 0.19 | \$ 0.57 | \$ 0.95 | \$ 1.33 | \$ 1.71 | \$ 1.90 | \$ 2.84 | \$ 3.79 | \$ 4.74 | \$ 5.69 | \$ 6.64 | \$ 7.58 | \$ 8.53 | \$ 9.48 | |
| Sub-Total | \$ 11.00 | \$ 12.35 | \$ 15.06 | \$ 17.77 | \$ 20.47 | \$ 23.18 | \$ 24.53 | \$ 31.30 | \$ 38.06 | \$ 44.83 | \$ 51.60 | \$ 58.38 | \$ 65.13 | \$ 71.89 | \$ 78.66 | |
| Riders | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.021 ¢/kWh | \$ - | \$ 0.02 | \$ 0.06 | \$ 0.11 | \$ 0.15 | \$ 0.19 | \$ 0.21 | \$ 0.32 | \$ 0.42 | \$ 0.53 | \$ 0.63 | \$ 0.74 | \$ 0.84 | \$ 0.95 | \$ 1.05 | |
| Universal Service @ 0.654 ¢/kWh | \$ - | \$ 0.65 | \$ 1.96 | \$ 3.27 | \$ 4.58 | \$ 5.89 | \$ 6.54 | \$ 9.81 | \$ 13.08 | \$ 16.35 | \$ 19.62 | \$ 22.89 | \$ 26.16 | \$ 29.43 | \$ 32.70 | |
| Energy Efficiency Charge @ 0.437 ¢/kWh | \$ - | \$ 0.44 | \$ 1.31 | \$ 2.19 | \$ 3.06 | \$ 3.93 | \$ 4.37 | \$ 6.56 | \$ 8.74 | \$ 10.93 | \$ 13.11 | \$ 15.30 | \$ 17.48 | \$ 19.67 | \$ 21.85 | |
| Smart Meter Charge @ \$0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | |
| Default Service Support Charge @ -0.266 ¢/kWh | \$ - | \$ (0.27) | \$ (0.80) | \$ (1.33) | \$ (1.86) | \$ (2.39) | \$ (2.66) | \$ (3.99) | \$ (5.32) | \$ (6.65) | \$ (7.98) | \$ (9.31) | \$ (10.64) | \$ (11.97) | \$ (13.30) | |
| Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh | \$ - | \$ 0.02 | \$ 0.05 | \$ 0.08 | \$ 0.11 | \$ 0.14 | \$ 0.16 | \$ 0.24 | \$ 0.32 | \$ 0.40 | \$ 0.48 | \$ 0.56 | \$ 0.64 | \$ 0.72 | \$ 0.80 | |
| PTC Charge | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.05665/kWh | \$ - | \$ 8.67 | \$ 26.00 | \$ 43.33 | \$ 60.66 | \$ 77.99 | \$ 86.65 | \$ 129.98 | \$ 173.30 | \$ 216.63 | \$ 259.95 | \$ 303.28 | \$ 346.60 | \$ 389.93 | \$ 433.25 | |
| Sub Total | \$ 11.96 | \$ 23.88 | \$ 47.71 | \$ 71.55 | \$ 95.39 | \$ 119.22 | \$ 131.14 | \$ 190.73 | \$ 250.32 | \$ 309.91 | \$ 369.51 | \$ 429.10 | \$ 488.69 | \$ 548.28 | \$ 607.87 | |
| STAS @ -0.31 % | \$ (0.04) | \$ (0.07) | \$ (0.15) | \$ (0.22) | \$ (0.30) | \$ (0.37) | \$ (0.41) | \$ (0.59) | \$ (0.78) | \$ (0.96) | \$ (1.15) | \$ (1.33) | \$ (1.51) | \$ (1.70) | \$ (1.88) | |
| Total Bill | \$ 11.92 | \$ 23.80 | \$ 47.57 | \$ 71.33 | \$ 95.09 | \$ 118.85 | \$ 130.74 | \$ 190.14 | \$ 249.55 | \$ 308.95 | \$ 368.36 | \$ 427.77 | \$ 487.17 | \$ 546.58 | \$ 605.99 | |

UNBUNDLED RATES - Proposed

* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

| | | | | | | | | | | | | | | | | |
|------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|--|
| NUG Charge | | | | | | | | | | | | | | | | |
| All kWh @ 1.038 ¢/kWh | \$ - | \$ 1.04 | \$ 3.11 | \$ 5.19 | \$ 7.27 | \$ 9.34 | \$ 10.38 | \$ 15.57 | \$ 20.76 | \$ 25.95 | \$ 31.14 | \$ 36.33 | \$ 41.52 | \$ 46.71 | \$ 51.90 | |
| Distribution | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | |
| On Peak @ 3.526 ¢/kWh | \$ - | \$ 1.16 | \$ 3.49 | \$ 5.82 | \$ 8.15 | \$ 10.47 | \$ 11.64 | \$ 17.45 | \$ 23.27 | \$ 29.09 | \$ 34.91 | \$ 40.73 | \$ 46.54 | \$ 52.36 | \$ 58.18 | |
| Off Peak @ 0.283 ¢/kWh | \$ - | \$ 0.19 | \$ 0.57 | \$ 0.95 | \$ 1.33 | \$ 1.71 | \$ 1.90 | \$ 2.84 | \$ 3.79 | \$ 4.74 | \$ 5.69 | \$ 6.64 | \$ 7.58 | \$ 8.53 | \$ 9.48 | |
| Sub-Total | \$ 11.00 | \$ 12.35 | \$ 15.06 | \$ 17.77 | \$ 20.47 | \$ 23.18 | \$ 24.53 | \$ 31.30 | \$ 38.06 | \$ 44.83 | \$ 51.60 | \$ 58.38 | \$ 65.13 | \$ 71.89 | \$ 78.66 | |
| Riders | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.021 ¢/kWh | \$ - | \$ 0.02 | \$ 0.06 | \$ 0.11 | \$ 0.15 | \$ 0.19 | \$ 0.21 | \$ 0.32 | \$ 0.42 | \$ 0.53 | \$ 0.63 | \$ 0.74 | \$ 0.84 | \$ 0.95 | \$ 1.05 | |
| Universal Service @ 0.654 ¢/kWh | \$ - | \$ 0.65 | \$ 1.96 | \$ 3.27 | \$ 4.58 | \$ 5.89 | \$ 6.54 | \$ 9.81 | \$ 13.08 | \$ 16.35 | \$ 19.62 | \$ 22.89 | \$ 26.16 | \$ 29.43 | \$ 32.70 | |
| Energy Efficiency Charge @ 0.073 ¢/kWh | \$ - | \$ 0.07 | \$ 0.22 | \$ 0.37 | \$ 0.51 | \$ 0.66 | \$ 0.73 | \$ 1.10 | \$ 1.46 | \$ 1.83 | \$ 2.19 | \$ 2.56 | \$ 2.92 | \$ 3.29 | \$ 3.65 | |
| Phase II Energy Efficiency Charge @ 0.316 ¢/kWh | \$ - | \$ 0.32 | \$ 0.95 | \$ 1.58 | \$ 2.21 | \$ 2.84 | \$ 3.16 | \$ 4.74 | \$ 6.32 | \$ 7.90 | \$ 9.48 | \$ 11.06 | \$ 12.64 | \$ 14.22 | \$ 15.80 | |
| Smart Meter Charge @ \$0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | |
| Default Service Support Charge @ -0.266 ¢/kWh | \$ - | \$ (0.27) | \$ (0.80) | \$ (1.33) | \$ (1.86) | \$ (2.39) | \$ (2.66) | \$ (3.99) | \$ (5.32) | \$ (6.65) | \$ (7.98) | \$ (9.31) | \$ (10.64) | \$ (11.97) | \$ (13.30) | |
| Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh | \$ - | \$ 0.02 | \$ 0.05 | \$ 0.08 | \$ 0.11 | \$ 0.14 | \$ 0.16 | \$ 0.24 | \$ 0.32 | \$ 0.40 | \$ 0.48 | \$ 0.56 | \$ 0.64 | \$ 0.72 | \$ 0.80 | |
| PTC Charge | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.05665/kWh | \$ - | \$ 8.67 | \$ 26.00 | \$ 43.33 | \$ 60.66 | \$ 77.99 | \$ 86.65 | \$ 129.98 | \$ 173.30 | \$ 216.63 | \$ 259.95 | \$ 303.28 | \$ 346.60 | \$ 389.93 | \$ 433.25 | |
| Sub Total | \$ 11.96 | \$ 23.83 | \$ 47.57 | \$ 71.31 | \$ 95.05 | \$ 118.79 | \$ 130.66 | \$ 190.01 | \$ 249.36 | \$ 308.71 | \$ 368.07 | \$ 427.42 | \$ 486.77 | \$ 546.12 | \$ 605.47 | |
| STAS @ -0.31 % | \$ (0.04) | \$ (0.07) | \$ (0.15) | \$ (0.22) | \$ (0.29) | \$ (0.37) | \$ (0.41) | \$ (0.59) | \$ (0.77) | \$ (0.96) | \$ (1.14) | \$ (1.32) | \$ (1.51) | \$ (1.69) | \$ (1.88) | |
| Total Bill | \$ 11.92 | \$ 23.76 | \$ 47.42 | \$ 71.09 | \$ 94.76 | \$ 118.42 | \$ 130.26 | \$ 189.42 | \$ 248.59 | \$ 307.76 | \$ 366.92 | \$ 426.09 | \$ 485.26 | \$ 544.43 | \$ 603.59 | |
| % Increase | 0.00% | -0.20% | -0.30% | -0.34% | -0.35% | -0.36% | -0.37% | -0.38% | -0.38% | -0.39% | -0.39% | -0.39% | -0.39% | -0.39% | -0.39% | |

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE RT NON-SUMMER
On Peak Usage at 33%

ENERGY USAGE

| | | | | | | | | | | | | | | | |
|--------------------|---|-----|-----|-----|-----|-----|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Total Energy Usage | 0 | 100 | 300 | 500 | 700 | 900 | 1,000 | 1,500 | 2,000 | 2,500 | 3,000 | 3,500 | 4,000 | 4,500 | 5,000 |
| On Peak | - | 33 | 99 | 165 | 231 | 297 | 330 | 495 | 660 | 825 | 990 | 1,155 | 1,320 | 1,485 | 1,650 |
| Off Peak | - | 67 | 201 | 335 | 469 | 603 | 670 | 1,005 | 1,340 | 1,675 | 2,010 | 2,345 | 2,680 | 3,015 | 3,350 |
| Total Energy Usage | 0 | 100 | 300 | 500 | 700 | 900 | 1,000 | 1,500 | 2,000 | 2,500 | 3,000 | 3,500 | 4,000 | 4,500 | 5,000 |

UNBUNDLED RATES - Current

| | | | | | | | | | | | | | | | | |
|------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|--|
| NUG Charge | | | | | | | | | | | | | | | | |
| All kWh @ 1.035 c/kWh | \$ - | \$ 1.04 | \$ 3.11 | \$ 5.19 | \$ 7.27 | \$ 9.34 | \$ 10.36 | \$ 15.57 | \$ 20.76 | \$ 25.95 | \$ 31.14 | \$ 36.33 | \$ 41.52 | \$ 46.71 | \$ 51.90 | |
| Distribution | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | |
| On Peak @ 1.946 c/kWh | \$ - | \$ 0.64 | \$ 1.93 | \$ 3.21 | \$ 4.50 | \$ 5.78 | \$ 6.42 | \$ 9.63 | \$ 12.84 | \$ 16.05 | \$ 19.27 | \$ 22.48 | \$ 25.69 | \$ 28.90 | \$ 32.11 | |
| Off Peak @ 0.283 c/kWh | \$ - | \$ 0.19 | \$ 0.57 | \$ 0.95 | \$ 1.33 | \$ 1.71 | \$ 1.90 | \$ 2.84 | \$ 3.79 | \$ 4.74 | \$ 5.69 | \$ 6.64 | \$ 7.58 | \$ 8.53 | \$ 9.48 | |
| Sub-Total | \$ 11.00 | \$ 11.83 | \$ 13.50 | \$ 15.16 | \$ 16.82 | \$ 18.49 | \$ 19.32 | \$ 23.48 | \$ 27.64 | \$ 31.79 | \$ 35.95 | \$ 40.11 | \$ 44.27 | \$ 48.43 | \$ 52.59 | |
| Riders | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.021 c/kWh | \$ - | \$ 0.02 | \$ 0.06 | \$ 0.11 | \$ 0.15 | \$ 0.19 | \$ 0.21 | \$ 0.32 | \$ 0.42 | \$ 0.53 | \$ 0.63 | \$ 0.74 | \$ 0.84 | \$ 0.95 | \$ 1.05 | |
| Universal Service @ 0.654 c/kWh | \$ - | \$ 0.65 | \$ 1.96 | \$ 3.27 | \$ 4.58 | \$ 5.89 | \$ 6.54 | \$ 9.81 | \$ 13.08 | \$ 16.35 | \$ 19.62 | \$ 22.89 | \$ 26.16 | \$ 29.43 | \$ 32.70 | |
| Energy Efficiency Charge @ 0.437 c/kWh | \$ - | \$ 0.44 | \$ 1.31 | \$ 2.19 | \$ 3.06 | \$ 3.93 | \$ 4.37 | \$ 6.56 | \$ 8.74 | \$ 10.93 | \$ 13.11 | \$ 15.30 | \$ 17.48 | \$ 19.67 | \$ 21.85 | |
| Smart Meter Charge @ \$0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | |
| Default Service Support Charge @ -0.266 c/kWh | \$ - | \$ (0.27) | \$ (0.80) | \$ (1.33) | \$ (1.86) | \$ (2.39) | \$ (2.66) | \$ (3.99) | \$ (5.32) | \$ (6.65) | \$ (7.98) | \$ (9.31) | \$ (10.64) | \$ (11.97) | \$ (13.30) | |
| Solar Photovoltaic Requirements Charge @ 0.015 c/kWh | \$ - | \$ 0.02 | \$ 0.05 | \$ 0.08 | \$ 0.11 | \$ 0.14 | \$ 0.16 | \$ 0.24 | \$ 0.32 | \$ 0.40 | \$ 0.48 | \$ 0.56 | \$ 0.64 | \$ 0.72 | \$ 0.80 | |
| PTC Charge | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.08665/kWh | \$ - | \$ 8.67 | \$ 26.00 | \$ 43.33 | \$ 60.66 | \$ 77.99 | \$ 86.65 | \$ 129.98 | \$ 173.30 | \$ 216.63 | \$ 259.95 | \$ 303.28 | \$ 346.60 | \$ 389.93 | \$ 433.25 | |
| Sub Total | \$ 11.96 | \$ 23.36 | \$ 46.15 | \$ 68.94 | \$ 91.74 | \$ 114.53 | \$ 125.93 | \$ 182.91 | \$ 239.90 | \$ 296.88 | \$ 353.86 | \$ 410.85 | \$ 467.83 | \$ 524.82 | \$ 581.80 | |
| STAS @ -0.31 % | \$ (0.04) | \$ (0.07) | \$ (0.14) | \$ (0.21) | \$ (0.28) | \$ (0.36) | \$ (0.39) | \$ (0.57) | \$ (0.74) | \$ (0.92) | \$ (1.10) | \$ (1.27) | \$ (1.45) | \$ (1.63) | \$ (1.80) | |
| Total Bill | \$ 11.92 | \$ 23.28 | \$ 46.01 | \$ 68.73 | \$ 91.45 | \$ 114.18 | \$ 125.54 | \$ 182.34 | \$ 239.15 | \$ 295.96 | \$ 352.77 | \$ 409.57 | \$ 466.38 | \$ 523.19 | \$ 580.00 | |

UNBUNDLED RATES - Proposed

* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

| | | | | | | | | | | | | | | | | |
|------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|--|
| NUG Charge | | | | | | | | | | | | | | | | |
| All kWh @ 0.888 c/kWh | \$ - | \$ 0.89 | \$ 2.66 | \$ 4.44 | \$ 6.22 | \$ 7.99 | \$ 8.88 | \$ 13.32 | \$ 17.76 | \$ 22.20 | \$ 26.64 | \$ 31.08 | \$ 35.52 | \$ 39.96 | \$ 44.40 | |
| Distribution | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | |
| On Peak @ 1.946 c/kWh | \$ - | \$ 0.64 | \$ 1.93 | \$ 3.21 | \$ 4.50 | \$ 5.78 | \$ 6.42 | \$ 9.63 | \$ 12.84 | \$ 16.05 | \$ 19.27 | \$ 22.48 | \$ 25.69 | \$ 28.90 | \$ 32.11 | |
| Off Peak @ 0.283 c/kWh | \$ - | \$ 0.19 | \$ 0.57 | \$ 0.95 | \$ 1.33 | \$ 1.71 | \$ 1.90 | \$ 2.84 | \$ 3.79 | \$ 4.74 | \$ 5.69 | \$ 6.64 | \$ 7.58 | \$ 8.53 | \$ 9.48 | |
| Sub-Total | \$ 11.00 | \$ 11.83 | \$ 13.50 | \$ 15.16 | \$ 16.82 | \$ 18.49 | \$ 19.32 | \$ 23.48 | \$ 27.64 | \$ 31.79 | \$ 35.95 | \$ 40.11 | \$ 44.27 | \$ 48.43 | \$ 52.59 | |
| Riders | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.021 c/kWh | \$ - | \$ 0.02 | \$ 0.06 | \$ 0.11 | \$ 0.15 | \$ 0.19 | \$ 0.21 | \$ 0.32 | \$ 0.42 | \$ 0.53 | \$ 0.63 | \$ 0.74 | \$ 0.84 | \$ 0.95 | \$ 1.05 | |
| Universal Service @ 0.654 c/kWh | \$ - | \$ 0.65 | \$ 1.96 | \$ 3.27 | \$ 4.58 | \$ 5.89 | \$ 6.54 | \$ 9.81 | \$ 13.08 | \$ 16.35 | \$ 19.62 | \$ 22.89 | \$ 26.16 | \$ 29.43 | \$ 32.70 | |
| Energy Efficiency Charge @ 0.073 c/kWh | \$ - | \$ 0.07 | \$ 0.22 | \$ 0.37 | \$ 0.51 | \$ 0.66 | \$ 0.73 | \$ 1.10 | \$ 1.46 | \$ 1.83 | \$ 2.19 | \$ 2.56 | \$ 2.92 | \$ 3.29 | \$ 3.65 | |
| Phase II Energy Efficiency Charge @ 0.316 c/kWh | \$ - | \$ 0.32 | \$ 0.95 | \$ 1.58 | \$ 2.21 | \$ 2.84 | \$ 3.16 | \$ 4.74 | \$ 6.32 | \$ 7.90 | \$ 9.48 | \$ 11.06 | \$ 12.64 | \$ 14.22 | \$ 15.80 | |
| Smart Meter Charge @ \$0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | |
| Default Service Support Charge @ -0.266 c/kWh | \$ - | \$ (0.27) | \$ (0.80) | \$ (1.33) | \$ (1.86) | \$ (2.39) | \$ (2.66) | \$ (3.99) | \$ (5.32) | \$ (6.65) | \$ (7.98) | \$ (9.31) | \$ (10.64) | \$ (11.97) | \$ (13.30) | |
| Solar Photovoltaic Requirements Charge @ 0.015 c/kWh | \$ - | \$ 0.02 | \$ 0.05 | \$ 0.08 | \$ 0.11 | \$ 0.14 | \$ 0.16 | \$ 0.24 | \$ 0.32 | \$ 0.40 | \$ 0.48 | \$ 0.56 | \$ 0.64 | \$ 0.72 | \$ 0.80 | |
| PTC Charge | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.08665/kWh | \$ - | \$ 8.67 | \$ 26.00 | \$ 43.33 | \$ 60.66 | \$ 77.99 | \$ 86.65 | \$ 129.98 | \$ 173.30 | \$ 216.63 | \$ 259.95 | \$ 303.28 | \$ 346.60 | \$ 389.93 | \$ 433.25 | |
| Sub Total | \$ 11.96 | \$ 23.16 | \$ 45.56 | \$ 67.95 | \$ 90.35 | \$ 112.75 | \$ 123.95 | \$ 179.94 | \$ 235.94 | \$ 291.93 | \$ 347.92 | \$ 403.92 | \$ 459.91 | \$ 515.91 | \$ 571.90 | |
| STAS @ -0.31 % | \$ (0.04) | \$ (0.07) | \$ (0.14) | \$ (0.21) | \$ (0.28) | \$ (0.35) | \$ (0.38) | \$ (0.56) | \$ (0.73) | \$ (0.90) | \$ (1.08) | \$ (1.25) | \$ (1.43) | \$ (1.60) | \$ (1.77) | |
| Total Bill | \$ 11.92 | \$ 23.09 | \$ 45.42 | \$ 67.74 | \$ 90.07 | \$ 112.40 | \$ 123.56 | \$ 179.38 | \$ 235.20 | \$ 291.02 | \$ 346.85 | \$ 402.67 | \$ 458.49 | \$ 514.31 | \$ 570.13 | |
| % Increase | 0.00% | -0.85% | -1.29% | -1.44% | -1.51% | -1.56% | -1.57% | -1.62% | -1.65% | -1.67% | -1.68% | -1.69% | -1.69% | -1.70% | -1.70% | |

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS-V TIME OF DAY

ENERGY USAGE

| | | | | | | | | | | | | | | | |
|--------------------|---|-----|-----|-----|-----|-----|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Total Energy Usage | 0 | 100 | 300 | 500 | 700 | 900 | 1,000 | 1,500 | 2,000 | 2,500 | 3,000 | 3,500 | 4,000 | 4,500 | 5,000 |
| On Peak | - | 33 | 99 | 165 | 231 | 297 | 330 | 495 | 660 | 825 | 990 | 1,155 | 1,320 | 1,485 | 1,650 |
| Off Peak | - | 67 | 201 | 335 | 469 | 603 | 670 | 1,005 | 1,340 | 1,675 | 2,010 | 2,345 | 2,680 | 3,015 | 3,350 |
| Total Energy Usage | 0 | 100 | 300 | 500 | 700 | 900 | 1,000 | 1,500 | 2,000 | 2,500 | 3,000 | 3,500 | 4,000 | 4,500 | 5,000 |

UNBUNDLED RATES - Current

| | | | | | | | | | | | | | | | | |
|------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|------------|--|
| NUG Charge | | | | | | | | | | | | | | | | |
| All kWh @ 0.613 c/kWh | \$ - | \$ 0.61 | \$ 1.84 | \$ 3.07 | \$ 4.29 | \$ 5.52 | \$ 6.13 | \$ 9.20 | \$ 12.26 | \$ 15.33 | \$ 18.39 | \$ 21.46 | \$ 24.52 | \$ 27.59 | \$ 30.65 | |
| Distribution | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | |
| On Peak @ 5.043 c/kWh | \$ - | \$ 1.66 | \$ 4.99 | \$ 8.32 | \$ 11.65 | \$ 14.98 | \$ 16.64 | \$ 24.96 | \$ 33.28 | \$ 41.60 | \$ 49.93 | \$ 58.25 | \$ 66.57 | \$ 74.89 | \$ 83.21 | |
| Off Peak @ 0.263 c/kWh | \$ - | \$ 0.19 | \$ 0.57 | \$ 0.95 | \$ 1.33 | \$ 1.71 | \$ 1.90 | \$ 2.84 | \$ 3.79 | \$ 4.74 | \$ 5.69 | \$ 6.64 | \$ 7.58 | \$ 8.53 | \$ 9.48 | |
| Sub-Total | \$ 11.00 | \$ 12.85 | \$ 16.56 | \$ 20.27 | \$ 23.98 | \$ 27.68 | \$ 29.54 | \$ 38.81 | \$ 48.08 | \$ 57.35 | \$ 66.61 | \$ 75.88 | \$ 85.15 | \$ 94.42 | \$ 103.69 | |
| Riders | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.021 c/kWh | \$ - | \$ 0.02 | \$ 0.06 | \$ 0.11 | \$ 0.15 | \$ 0.19 | \$ 0.21 | \$ 0.32 | \$ 0.42 | \$ 0.53 | \$ 0.63 | \$ 0.74 | \$ 0.84 | \$ 0.95 | \$ 1.05 | |
| Universal Service @ 0.677 c/kWh | \$ - | \$ 0.68 | \$ 2.03 | \$ 3.39 | \$ 4.74 | \$ 6.09 | \$ 6.77 | \$ 10.16 | \$ 13.54 | \$ 16.93 | \$ 20.31 | \$ 23.70 | \$ 27.08 | \$ 30.47 | \$ 33.85 | |
| Energy Efficiency Charge @ 0.264 c/kWh | \$ - | \$ 0.26 | \$ 0.79 | \$ 1.32 | \$ 1.85 | \$ 2.38 | \$ 2.64 | \$ 3.96 | \$ 5.28 | \$ 6.60 | \$ 7.92 | \$ 9.24 | \$ 10.56 | \$ 11.88 | \$ 13.20 | |
| Smart Meter Charge @ \$0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | |
| Default Service Support Charge @ -0.329 c/kWh | \$ - | \$ (0.33) | \$ (0.99) | \$ (1.65) | \$ (2.30) | \$ (2.96) | \$ (3.29) | \$ (4.94) | \$ (6.58) | \$ (8.23) | \$ (9.87) | \$ (11.52) | \$ (13.16) | \$ (14.81) | \$ (16.45) | |
| Solar Photovoltaic Requirements Charge @ 0.018 c/kWh | \$ - | \$ 0.02 | \$ 0.05 | \$ 0.08 | \$ 0.11 | \$ 0.14 | \$ 0.16 | \$ 0.24 | \$ 0.32 | \$ 0.40 | \$ 0.48 | \$ 0.56 | \$ 0.64 | \$ 0.72 | \$ 0.80 | |
| PTC Charge | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.08665 /kWh | \$ - | \$ 8.67 | \$ 26.00 | \$ 43.33 | \$ 60.66 | \$ 77.99 | \$ 86.65 | \$ 129.98 | \$ 173.30 | \$ 216.63 | \$ 259.95 | \$ 303.28 | \$ 346.60 | \$ 389.93 | \$ 433.25 | |
| Sub Total | \$ 11.96 | \$ 23.74 | \$ 47.30 | \$ 70.86 | \$ 94.43 | \$ 117.99 | \$ 129.77 | \$ 188.67 | \$ 247.58 | \$ 306.48 | \$ 365.38 | \$ 424.29 | \$ 483.19 | \$ 542.10 | \$ 601.00 | |
| STAS @ -0.31 % | \$ (0.04) | \$ (0.07) | \$ (0.15) | \$ (0.22) | \$ (0.29) | \$ (0.37) | \$ (0.40) | \$ (0.58) | \$ (0.77) | \$ (0.95) | \$ (1.13) | \$ (1.32) | \$ (1.50) | \$ (1.68) | \$ (1.86) | |
| Total Bill | \$ 11.92 | \$ 23.67 | \$ 47.16 | \$ 70.64 | \$ 94.13 | \$ 117.62 | \$ 129.37 | \$ 188.09 | \$ 246.81 | \$ 305.53 | \$ 364.25 | \$ 422.97 | \$ 481.69 | \$ 540.42 | \$ 599.14 | |

UNBUNDLED RATES - Proposed

* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

| | | | | | | | | | | | | | | | | |
|------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|------------|--|
| NUG Charge | | | | | | | | | | | | | | | | |
| All kWh @ 0.613 c/kWh | \$ - | \$ 0.61 | \$ 1.84 | \$ 3.07 | \$ 4.29 | \$ 5.52 | \$ 6.13 | \$ 9.20 | \$ 12.26 | \$ 15.33 | \$ 18.39 | \$ 21.46 | \$ 24.52 | \$ 27.59 | \$ 30.65 | |
| Distribution | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | |
| On Peak @ 5.043 c/kWh | \$ - | \$ 1.66 | \$ 4.99 | \$ 8.32 | \$ 11.65 | \$ 14.98 | \$ 16.64 | \$ 24.96 | \$ 33.28 | \$ 41.60 | \$ 49.93 | \$ 58.25 | \$ 66.57 | \$ 74.89 | \$ 83.21 | |
| Off Peak @ 0.283 c/kWh | \$ - | \$ 0.19 | \$ 0.57 | \$ 0.95 | \$ 1.33 | \$ 1.71 | \$ 1.90 | \$ 2.84 | \$ 3.79 | \$ 4.74 | \$ 5.69 | \$ 6.64 | \$ 7.58 | \$ 8.53 | \$ 9.48 | |
| Sub-Total | \$ 11.00 | \$ 12.85 | \$ 16.56 | \$ 20.27 | \$ 23.98 | \$ 27.68 | \$ 29.54 | \$ 38.81 | \$ 48.08 | \$ 57.35 | \$ 66.61 | \$ 75.88 | \$ 85.15 | \$ 94.42 | \$ 103.69 | |
| Riders | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.021 c/kWh | \$ - | \$ 0.02 | \$ 0.06 | \$ 0.11 | \$ 0.15 | \$ 0.19 | \$ 0.21 | \$ 0.32 | \$ 0.42 | \$ 0.53 | \$ 0.63 | \$ 0.74 | \$ 0.84 | \$ 0.95 | \$ 1.05 | |
| Universal Service @ 0.677 c/kWh | \$ - | \$ 0.68 | \$ 2.03 | \$ 3.39 | \$ 4.74 | \$ 6.09 | \$ 6.77 | \$ 10.16 | \$ 13.54 | \$ 16.93 | \$ 20.31 | \$ 23.70 | \$ 27.08 | \$ 30.47 | \$ 33.85 | |
| Energy Efficiency Charge @ 0.108 c/kWh | \$ - | \$ 0.04 | \$ 0.11 | \$ 0.18 | \$ 0.25 | \$ 0.32 | \$ 0.36 | \$ 0.53 | \$ 0.71 | \$ 0.89 | \$ 1.07 | \$ 1.25 | \$ 1.43 | \$ 1.60 | \$ 1.78 | |
| Phase II Energy Efficiency Charge @ 0.103 c/kWh | \$ - | \$ 0.03 | \$ 0.10 | \$ 0.17 | \$ 0.24 | \$ 0.31 | \$ 0.34 | \$ 0.51 | \$ 0.68 | \$ 0.85 | \$ 1.02 | \$ 1.19 | \$ 1.36 | \$ 1.53 | \$ 1.70 | |
| Smart Meter Charge @ \$0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | |
| Default Service Support Charge @ -0.329 c/kWh | \$ - | \$ (0.33) | \$ (0.99) | \$ (1.65) | \$ (2.30) | \$ (2.96) | \$ (3.29) | \$ (4.94) | \$ (6.58) | \$ (8.23) | \$ (9.87) | \$ (11.52) | \$ (13.16) | \$ (14.81) | \$ (16.45) | |
| Solar Photovoltaic Requirements Charge @ 0.016 c/kWh | \$ - | \$ 0.02 | \$ 0.05 | \$ 0.08 | \$ 0.11 | \$ 0.14 | \$ 0.16 | \$ 0.24 | \$ 0.32 | \$ 0.40 | \$ 0.48 | \$ 0.56 | \$ 0.64 | \$ 0.72 | \$ 0.80 | |
| PTC Charge | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.08665 /kWh | \$ - | \$ 8.67 | \$ 26.00 | \$ 43.33 | \$ 60.66 | \$ 77.99 | \$ 86.65 | \$ 129.98 | \$ 173.30 | \$ 216.63 | \$ 259.95 | \$ 303.28 | \$ 346.60 | \$ 389.93 | \$ 433.25 | |
| Sub Total | \$ 11.96 | \$ 23.55 | \$ 46.72 | \$ 69.89 | \$ 93.07 | \$ 116.24 | \$ 127.82 | \$ 185.76 | \$ 243.69 | \$ 301.62 | \$ 359.55 | \$ 417.49 | \$ 475.42 | \$ 533.35 | \$ 591.28 | |
| STAS @ -0.31 % | \$ (0.04) | \$ (0.07) | \$ (0.14) | \$ (0.22) | \$ (0.29) | \$ (0.36) | \$ (0.40) | \$ (0.56) | \$ (0.76) | \$ (0.94) | \$ (1.11) | \$ (1.29) | \$ (1.47) | \$ (1.65) | \$ (1.83) | |
| Total Bill | \$ 11.92 | \$ 23.47 | \$ 46.57 | \$ 69.68 | \$ 92.78 | \$ 115.88 | \$ 127.43 | \$ 185.18 | \$ 242.93 | \$ 300.69 | \$ 358.44 | \$ 416.19 | \$ 473.94 | \$ 531.70 | \$ 589.45 | |
| % Increase | 0.00% | -0.82% | -1.23% | -1.37% | -1.44% | -1.48% | -1.50% | -1.55% | -1.57% | -1.59% | -1.60% | -1.60% | -1.61% | -1.61% | -1.62% | |

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS-V SUMMER

ENERGY USAGE

| | | | | | | | | | | | | | | | |
|--------------------|---|-----|-----|-----|-----|-----|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Total Energy Usage | 0 | 100 | 300 | 500 | 700 | 900 | 1,000 | 1,500 | 2,000 | 2,500 | 3,000 | 3,500 | 4,000 | 4,500 | 5,000 |
| On Peak | - | 33 | 99 | 165 | 231 | 297 | 330 | 495 | 660 | 825 | 990 | 1,155 | 1,320 | 1,485 | 1,650 |
| Off Peak | - | 67 | 201 | 335 | 469 | 603 | 670 | 1,005 | 1,340 | 1,675 | 2,010 | 2,345 | 2,680 | 3,015 | 3,350 |
| Total Energy Usage | 0 | 100 | 300 | 500 | 700 | 900 | 1,000 | 1,500 | 2,000 | 2,500 | 3,000 | 3,500 | 4,000 | 4,500 | 5,000 |

UNBUNDLED RATES - Current

| | | | | | | | | | | | | | | | | |
|------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|------------|--|
| NUG Charge | | | | | | | | | | | | | | | | |
| All kWh @ 0.613 c/kWh | \$ - | \$ 0.61 | \$ 1.84 | \$ 3.07 | \$ 4.29 | \$ 5.52 | \$ 6.13 | \$ 9.20 | \$ 12.26 | \$ 15.33 | \$ 18.39 | \$ 21.46 | \$ 24.52 | \$ 27.59 | \$ 30.65 | |
| Distribution | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | |
| On Peak @ 3.526 c/kWh | \$ - | \$ 1.16 | \$ 3.49 | \$ 5.82 | \$ 8.15 | \$ 10.47 | \$ 11.64 | \$ 17.45 | \$ 23.27 | \$ 29.09 | \$ 34.91 | \$ 40.73 | \$ 46.54 | \$ 52.36 | \$ 58.18 | |
| Off Peak @ 0.283 c/kWh | \$ - | \$ 0.19 | \$ 0.57 | \$ 0.95 | \$ 1.33 | \$ 1.71 | \$ 1.90 | \$ 2.84 | \$ 3.79 | \$ 4.74 | \$ 5.69 | \$ 6.64 | \$ 7.58 | \$ 8.53 | \$ 9.48 | |
| Sub-Total | \$ 11.00 | \$ 12.35 | \$ 15.06 | \$ 17.77 | \$ 20.47 | \$ 23.18 | \$ 24.53 | \$ 31.30 | \$ 38.06 | \$ 44.83 | \$ 51.60 | \$ 58.36 | \$ 65.13 | \$ 71.89 | \$ 78.66 | |
| Riders | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.021 c/kWh | \$ - | \$ 0.02 | \$ 0.06 | \$ 0.11 | \$ 0.15 | \$ 0.19 | \$ 0.21 | \$ 0.32 | \$ 0.42 | \$ 0.53 | \$ 0.63 | \$ 0.74 | \$ 0.84 | \$ 0.95 | \$ 1.05 | |
| Universal Service @ 0.677 c/kWh | \$ - | \$ 0.68 | \$ 2.03 | \$ 3.39 | \$ 4.74 | \$ 6.09 | \$ 6.77 | \$ 10.16 | \$ 13.54 | \$ 16.93 | \$ 20.31 | \$ 23.70 | \$ 27.08 | \$ 30.47 | \$ 33.85 | |
| Energy Efficiency Charge @ 0.264 c/kWh | \$ - | \$ 0.26 | \$ 0.79 | \$ 1.32 | \$ 1.85 | \$ 2.38 | \$ 2.64 | \$ 3.96 | \$ 5.28 | \$ 6.60 | \$ 7.92 | \$ 9.24 | \$ 10.56 | \$ 11.88 | \$ 13.20 | |
| Smart Meter Charge @ \$0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | |
| Default Service Support Charge @ -0.329 c/kWh | \$ - | \$ (0.33) | \$ (0.99) | \$ (1.65) | \$ (2.30) | \$ (2.96) | \$ (3.29) | \$ (4.94) | \$ (6.58) | \$ (8.23) | \$ (9.87) | \$ (11.52) | \$ (13.16) | \$ (14.81) | \$ (16.45) | |
| Solar Photovoltaic Requirements Charge @ 0.016 c/kWh | \$ - | \$ 0.02 | \$ 0.05 | \$ 0.08 | \$ 0.11 | \$ 0.14 | \$ 0.16 | \$ 0.24 | \$ 0.32 | \$ 0.40 | \$ 0.48 | \$ 0.56 | \$ 0.64 | \$ 0.72 | \$ 0.80 | |
| PTC Charge | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.08665 /kWh | \$ - | \$ 8.67 | \$ 26.00 | \$ 43.33 | \$ 60.66 | \$ 77.99 | \$ 86.65 | \$ 129.98 | \$ 173.30 | \$ 216.63 | \$ 259.95 | \$ 303.28 | \$ 346.60 | \$ 389.93 | \$ 433.25 | |
| Sub Total | \$ 11.96 | \$ 23.24 | \$ 45.60 | \$ 68.36 | \$ 90.92 | \$ 113.48 | \$ 124.76 | \$ 161.16 | \$ 237.56 | \$ 293.96 | \$ 350.37 | \$ 406.77 | \$ 463.17 | \$ 519.57 | \$ 575.97 | |
| STAS @ -0.31 % | \$ (0.04) | \$ (0.07) | \$ (0.14) | \$ (0.21) | \$ (0.28) | \$ (0.35) | \$ (0.39) | \$ (0.56) | \$ (0.74) | \$ (0.91) | \$ (1.09) | \$ (1.26) | \$ (1.44) | \$ (1.61) | \$ (1.79) | |
| Total Bill | \$ 11.92 | \$ 23.17 | \$ 45.66 | \$ 68.15 | \$ 90.64 | \$ 113.13 | \$ 124.38 | \$ 180.60 | \$ 236.83 | \$ 293.05 | \$ 349.28 | \$ 405.51 | \$ 461.73 | \$ 517.96 | \$ 574.18 | |

UNBUNDLED RATES - Proposed

* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

| | | | | | | | | | | | | | | | | |
|------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|------------|--|
| NUG Charge | | | | | | | | | | | | | | | | |
| All kWh @ 0.613 c/kWh | \$ - | \$ 0.61 | \$ 1.84 | \$ 3.07 | \$ 4.29 | \$ 5.52 | \$ 6.13 | \$ 9.20 | \$ 12.26 | \$ 15.33 | \$ 18.39 | \$ 21.46 | \$ 24.52 | \$ 27.59 | \$ 30.65 | |
| Distribution | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | |
| On Peak @ 3.526 c/kWh | \$ - | \$ 1.16 | \$ 3.49 | \$ 5.82 | \$ 8.15 | \$ 10.47 | \$ 11.64 | \$ 17.45 | \$ 23.27 | \$ 29.09 | \$ 34.91 | \$ 40.73 | \$ 46.54 | \$ 52.36 | \$ 58.18 | |
| Off Peak @ 0.283 c/kWh | \$ - | \$ 0.19 | \$ 0.57 | \$ 0.95 | \$ 1.33 | \$ 1.71 | \$ 1.90 | \$ 2.84 | \$ 3.79 | \$ 4.74 | \$ 5.69 | \$ 6.64 | \$ 7.58 | \$ 8.53 | \$ 9.48 | |
| Sub-Total | \$ 11.00 | \$ 12.35 | \$ 15.06 | \$ 17.77 | \$ 20.47 | \$ 23.18 | \$ 24.53 | \$ 31.30 | \$ 38.06 | \$ 44.83 | \$ 51.60 | \$ 58.36 | \$ 65.13 | \$ 71.89 | \$ 78.66 | |
| Riders | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.021 c/kWh | \$ - | \$ 0.02 | \$ 0.06 | \$ 0.11 | \$ 0.15 | \$ 0.19 | \$ 0.21 | \$ 0.32 | \$ 0.42 | \$ 0.53 | \$ 0.63 | \$ 0.74 | \$ 0.84 | \$ 0.95 | \$ 1.05 | |
| Universal Service @ 0.677 c/kWh | \$ - | \$ 0.68 | \$ 2.03 | \$ 3.39 | \$ 4.74 | \$ 6.09 | \$ 6.77 | \$ 10.16 | \$ 13.54 | \$ 16.93 | \$ 20.31 | \$ 23.70 | \$ 27.08 | \$ 30.47 | \$ 33.85 | |
| Energy Efficiency Charge @ 0.108 c/kWh | \$ - | \$ 0.04 | \$ 0.11 | \$ 0.18 | \$ 0.25 | \$ 0.32 | \$ 0.36 | \$ 0.53 | \$ 0.71 | \$ 0.89 | \$ 1.07 | \$ 1.25 | \$ 1.43 | \$ 1.60 | \$ 1.78 | |
| Phase II Energy Efficiency Charge @ 0.103 c/kWh | \$ - | \$ 0.03 | \$ 0.10 | \$ 0.17 | \$ 0.24 | \$ 0.31 | \$ 0.34 | \$ 0.51 | \$ 0.68 | \$ 0.85 | \$ 1.02 | \$ 1.19 | \$ 1.36 | \$ 1.53 | \$ 1.70 | |
| Smart Meter Charge @ \$1.11 | \$ 1.11 | \$ 1.11 | \$ 1.11 | \$ 1.11 | \$ 1.11 | \$ 1.11 | \$ 1.11 | \$ 1.11 | \$ 1.11 | \$ 1.11 | \$ 1.11 | \$ 1.11 | \$ 1.11 | \$ 1.11 | \$ 1.11 | |
| Default Service Support Charge @ -0.329 c/kWh | \$ - | \$ (0.33) | \$ (0.99) | \$ (1.65) | \$ (2.30) | \$ (2.96) | \$ (3.29) | \$ (4.94) | \$ (6.58) | \$ (8.23) | \$ (9.87) | \$ (11.52) | \$ (13.16) | \$ (14.81) | \$ (16.45) | |
| Solar Photovoltaic Requirements Charge @ 0.016 c/kWh | \$ - | \$ 0.02 | \$ 0.05 | \$ 0.08 | \$ 0.11 | \$ 0.14 | \$ 0.16 | \$ 0.24 | \$ 0.32 | \$ 0.40 | \$ 0.48 | \$ 0.56 | \$ 0.64 | \$ 0.72 | \$ 0.80 | |
| PTC Charge | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.08665 /kWh | \$ - | \$ 8.67 | \$ 26.00 | \$ 43.33 | \$ 60.66 | \$ 77.99 | \$ 86.65 | \$ 129.98 | \$ 173.30 | \$ 216.63 | \$ 259.95 | \$ 303.28 | \$ 346.60 | \$ 389.93 | \$ 433.25 | |
| Sub Total | \$ 12.11 | \$ 23.20 | \$ 45.37 | \$ 67.54 | \$ 89.71 | \$ 111.88 | \$ 122.97 | \$ 178.40 | \$ 233.83 | \$ 289.26 | \$ 344.68 | \$ 400.11 | \$ 455.54 | \$ 510.97 | \$ 566.40 | |
| STAS @ -0.31 % | \$ (0.04) | \$ (0.07) | \$ (0.14) | \$ (0.21) | \$ (0.28) | \$ (0.35) | \$ (0.38) | \$ (0.55) | \$ (0.72) | \$ (0.90) | \$ (1.07) | \$ (1.24) | \$ (1.41) | \$ (1.58) | \$ (1.76) | |
| Total Bill | \$ 12.07 | \$ 23.12 | \$ 45.23 | \$ 67.33 | \$ 89.43 | \$ 111.54 | \$ 122.59 | \$ 177.84 | \$ 233.10 | \$ 288.36 | \$ 343.62 | \$ 398.87 | \$ 454.13 | \$ 509.39 | \$ 564.65 | |
| % Increase | 1.25% | -0.19% | -0.95% | -1.20% | -1.33% | -1.41% | -1.44% | -1.53% | -1.57% | -1.60% | -1.62% | -1.64% | -1.65% | -1.65% | -1.66% | |

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS-V NON-SUMMER

ENERGY USAGE

| | | | | | | | | | | | | | | | |
|--------------------|---|-----|-----|-----|-----|-----|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Total Energy Usage | 0 | 100 | 300 | 500 | 700 | 900 | 1,000 | 1,500 | 2,000 | 2,500 | 3,000 | 3,500 | 4,000 | 4,500 | 5,000 |
| On Peak | - | 33 | 99 | 165 | 231 | 297 | 330 | 495 | 660 | 825 | 990 | 1,155 | 1,320 | 1,485 | 1,650 |
| Off Peak | - | 67 | 201 | 335 | 469 | 603 | 670 | 1,005 | 1,340 | 1,675 | 2,010 | 2,345 | 2,680 | 3,015 | 3,350 |
| Total Energy Usage | 0 | 100 | 300 | 500 | 700 | 900 | 1,000 | 1,500 | 2,000 | 2,500 | 3,000 | 3,500 | 4,000 | 4,500 | 5,000 |

UNBUNDLED RATES - Current

| | | | | | | | | | | | | | | | | |
|------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|------------|--|
| NUG Charge | | | | | | | | | | | | | | | | |
| All kWh @ 0.613 c/kWh | \$ - | \$ 0.61 | \$ 1.84 | \$ 3.07 | \$ 4.29 | \$ 5.52 | \$ 6.13 | \$ 9.20 | \$ 12.26 | \$ 15.33 | \$ 18.39 | \$ 21.46 | \$ 24.52 | \$ 27.59 | \$ 30.65 | |
| Distribution | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | |
| On Peak @ 1.946 c/kWh | \$ - | \$ 0.64 | \$ 1.93 | \$ 3.21 | \$ 4.50 | \$ 5.78 | \$ 6.42 | \$ 9.63 | \$ 12.84 | \$ 16.05 | \$ 19.27 | \$ 22.48 | \$ 25.69 | \$ 28.90 | \$ 32.11 | |
| Off Peak @ 0.253 c/kWh | \$ - | \$ 0.19 | \$ 0.57 | \$ 0.95 | \$ 1.33 | \$ 1.71 | \$ 1.90 | \$ 2.84 | \$ 3.79 | \$ 4.74 | \$ 5.69 | \$ 6.64 | \$ 7.58 | \$ 8.53 | \$ 9.48 | |
| Sub-Total | \$ 11.00 | \$ 11.83 | \$ 13.50 | \$ 15.16 | \$ 16.82 | \$ 18.49 | \$ 19.32 | \$ 23.48 | \$ 27.64 | \$ 31.79 | \$ 35.95 | \$ 40.11 | \$ 44.27 | \$ 48.43 | \$ 52.59 | |
| Riders | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.021 c/kWh | \$ - | \$ 0.02 | \$ 0.06 | \$ 0.11 | \$ 0.15 | \$ 0.19 | \$ 0.21 | \$ 0.32 | \$ 0.42 | \$ 0.53 | \$ 0.63 | \$ 0.74 | \$ 0.84 | \$ 0.95 | \$ 1.05 | |
| Universal Service @ 0.677 c/kWh | \$ - | \$ 0.68 | \$ 2.03 | \$ 3.39 | \$ 4.74 | \$ 6.09 | \$ 6.77 | \$ 10.16 | \$ 13.54 | \$ 16.93 | \$ 20.31 | \$ 23.70 | \$ 27.08 | \$ 30.47 | \$ 33.85 | |
| Energy Efficiency Charge @ 0.264 c/kWh | \$ - | \$ 0.26 | \$ 0.79 | \$ 1.32 | \$ 1.85 | \$ 2.38 | \$ 2.64 | \$ 3.96 | \$ 5.28 | \$ 6.60 | \$ 7.92 | \$ 9.24 | \$ 10.56 | \$ 11.88 | \$ 13.20 | |
| Smart Meter Charge @ \$0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | |
| Default Service Support Charge @ -0.329 c/kWh | \$ - | \$ (0.33) | \$ (0.99) | \$ (1.65) | \$ (2.30) | \$ (2.96) | \$ (3.29) | \$ (4.94) | \$ (6.58) | \$ (8.23) | \$ (9.87) | \$ (11.52) | \$ (13.16) | \$ (14.81) | \$ (16.45) | |
| Solar Photovoltaic Requirements Charge @ 0.016 c/kWh | \$ - | \$ 0.02 | \$ 0.05 | \$ 0.08 | \$ 0.11 | \$ 0.14 | \$ 0.16 | \$ 0.24 | \$ 0.32 | \$ 0.40 | \$ 0.48 | \$ 0.56 | \$ 0.64 | \$ 0.72 | \$ 0.80 | |
| PTC Charge | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.06565 /kWh | \$ - | \$ 6.57 | \$ 26.00 | \$ 43.33 | \$ 60.66 | \$ 77.99 | \$ 86.65 | \$ 129.98 | \$ 173.30 | \$ 216.63 | \$ 259.95 | \$ 303.28 | \$ 346.60 | \$ 389.93 | \$ 433.25 | |
| Sub Total | | | | | | | | | | | | | | | | |
| STAS @ -0.31 % | \$ (0.04) | \$ (0.07) | \$ (0.14) | \$ (0.20) | \$ (0.27) | \$ (0.34) | \$ (0.37) | \$ (0.54) | \$ (0.70) | \$ (0.87) | \$ (1.04) | \$ (1.20) | \$ (1.37) | \$ (1.54) | \$ (1.70) | |
| Total Bill | \$ 11.92 | \$ 22.65 | \$ 44.10 | \$ 65.55 | \$ 87.00 | \$ 108.45 | \$ 119.18 | \$ 172.80 | \$ 226.43 | \$ 280.06 | \$ 333.69 | \$ 387.31 | \$ 440.94 | \$ 494.57 | \$ 548.19 | |

UNBUNDLED RATES - Proposed

* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

| | | | | | | | | | | | | | | | | |
|------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|------------|--|
| NUG Charge | | | | | | | | | | | | | | | | |
| All kWh @ 0.613 c/kWh | \$ - | \$ 0.61 | \$ 1.84 | \$ 3.07 | \$ 4.29 | \$ 5.52 | \$ 6.13 | \$ 9.20 | \$ 12.26 | \$ 15.33 | \$ 18.39 | \$ 21.46 | \$ 24.52 | \$ 27.59 | \$ 30.65 | |
| Distribution | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | \$ 11.00 | |
| On Peak @ 1.946 c/kWh | \$ - | \$ 0.64 | \$ 1.93 | \$ 3.21 | \$ 4.50 | \$ 5.78 | \$ 6.42 | \$ 9.63 | \$ 12.84 | \$ 16.05 | \$ 19.27 | \$ 22.48 | \$ 25.69 | \$ 28.90 | \$ 32.11 | |
| Off Peak @ 0.253 c/kWh | \$ - | \$ 0.19 | \$ 0.57 | \$ 0.95 | \$ 1.33 | \$ 1.71 | \$ 1.90 | \$ 2.84 | \$ 3.79 | \$ 4.74 | \$ 5.69 | \$ 6.64 | \$ 7.58 | \$ 8.53 | \$ 9.48 | |
| Sub-Total | \$ 11.00 | \$ 11.83 | \$ 13.50 | \$ 15.16 | \$ 16.82 | \$ 18.49 | \$ 19.32 | \$ 23.48 | \$ 27.64 | \$ 31.79 | \$ 35.95 | \$ 40.11 | \$ 44.27 | \$ 48.43 | \$ 52.59 | |
| Riders | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.021 c/kWh | \$ - | \$ 0.02 | \$ 0.06 | \$ 0.11 | \$ 0.15 | \$ 0.19 | \$ 0.21 | \$ 0.32 | \$ 0.42 | \$ 0.53 | \$ 0.63 | \$ 0.74 | \$ 0.84 | \$ 0.95 | \$ 1.05 | |
| Universal Service @ 0.677 c/kWh | \$ - | \$ 0.68 | \$ 2.03 | \$ 3.39 | \$ 4.74 | \$ 6.09 | \$ 6.77 | \$ 10.16 | \$ 13.54 | \$ 16.93 | \$ 20.31 | \$ 23.70 | \$ 27.08 | \$ 30.47 | \$ 33.85 | |
| Energy Efficiency Charge @ 0.108 c/kWh | \$ - | \$ 0.04 | \$ 0.11 | \$ 0.18 | \$ 0.25 | \$ 0.32 | \$ 0.36 | \$ 0.53 | \$ 0.71 | \$ 0.89 | \$ 1.07 | \$ 1.25 | \$ 1.43 | \$ 1.60 | \$ 1.78 | |
| Phase II Energy Efficiency Charge @ 0.103 c/kWh | \$ - | \$ 0.03 | \$ 0.10 | \$ 0.17 | \$ 0.24 | \$ 0.31 | \$ 0.34 | \$ 0.51 | \$ 0.68 | \$ 0.85 | \$ 1.02 | \$ 1.19 | \$ 1.36 | \$ 1.53 | \$ 1.70 | |
| Smart Meter Charge @ \$0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | |
| Default Service Support Charge @ -0.329 c/kWh | \$ - | \$ (0.33) | \$ (0.99) | \$ (1.65) | \$ (2.30) | \$ (2.96) | \$ (3.29) | \$ (4.94) | \$ (6.58) | \$ (8.23) | \$ (9.87) | \$ (11.52) | \$ (13.16) | \$ (14.81) | \$ (16.45) | |
| Solar Photovoltaic Requirements Charge @ 0.016 c/kWh | \$ - | \$ 0.02 | \$ 0.05 | \$ 0.08 | \$ 0.11 | \$ 0.14 | \$ 0.16 | \$ 0.24 | \$ 0.32 | \$ 0.40 | \$ 0.48 | \$ 0.56 | \$ 0.64 | \$ 0.72 | \$ 0.80 | |
| PTC Charge | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.08665 /kWh | \$ - | \$ 8.67 | \$ 26.00 | \$ 43.33 | \$ 60.66 | \$ 77.99 | \$ 86.65 | \$ 129.98 | \$ 173.30 | \$ 216.63 | \$ 259.95 | \$ 303.28 | \$ 346.60 | \$ 389.93 | \$ 433.25 | |
| Sub Total | | | | | | | | | | | | | | | | |
| STAS @ -0.31 % | \$ (0.04) | \$ (0.07) | \$ (0.14) | \$ (0.20) | \$ (0.27) | \$ (0.33) | \$ (0.36) | \$ (0.53) | \$ (0.69) | \$ (0.86) | \$ (1.02) | \$ (1.18) | \$ (1.35) | \$ (1.51) | \$ (1.67) | |
| Total Bill | \$ 11.92 | \$ 22.45 | \$ 43.52 | \$ 64.58 | \$ 85.64 | \$ 106.71 | \$ 117.24 | \$ 169.90 | \$ 222.56 | \$ 275.21 | \$ 327.87 | \$ 380.53 | \$ 433.19 | \$ 485.85 | \$ 538.51 | |
| % Increase | 0.00% | -0.86% | -1.32% | -1.48% | -1.56% | -1.61% | -1.63% | -1.68% | -1.71% | -1.73% | -1.74% | -1.75% | -1.76% | -1.76% | -1.77% | |

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS - LARGE - 12 HOUR ON PEAK TIME OF DAY
At Average Levels of kWh Use

| KW Demand | 500 | 500 | 500 | 500 | 500 | 500 | 750 | 750 | 750 | 750 | 1000 | 1000 | 1000 | 1000 | 1000 | 1000 |
|------------------------------------------------------------------------|-------------|-------------|--------------|--------------|--------------|---------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|---------------|---------------|---------------|
| Total KW | 500 | 500 | 500 | 500 | 500 | 500 | 730 | 730 | 730 | 730 | 1000 | 1000 | 1000 | 1000 | 1000 | 1000 |
| Hrs Use | 0 | 200 | 300 | 400 | 500 | 500 | 700 | 700 | 700 | 700 | 200 | 300 | 400 | 400 | 500 | 500 |
| ENERGY USAGE | | | | | | | | | | | | | | | | |
| Monthly Energy Usage | 0 | 100,000 | 150,000 | 200,000 | 250,000 | 365,000 | 150,000 | 225,000 | 300,000 | 375,000 | 547,500 | 200,000 | 300,000 | 400,000 | 500,000 | 730,000 |
| Total Energy Usage | - | 100,000 | 150,000 | 200,000 | 250,000 | 365,000 | 150,000 | 225,000 | 300,000 | 375,000 | 547,500 | 200,000 | 300,000 | 400,000 | 500,000 | 730,000 |
| UNBUNDLED RATES - Current | | | | | | | | | | | | | | | | |
| NUG Charge | | | | | | | | | | | | | | | | |
| All kWh @ 0.613 ¢/kWh | \$ - | \$ 613.00 | \$ 918.50 | \$ 1,226.00 | \$ 1,532.50 | \$ 2,237.45 | \$ 919.50 | \$ 1,379.25 | \$ 1,839.00 | \$ 2,298.75 | \$ 3,356.18 | \$ 1,226.00 | \$ 1,839.00 | \$ 2,452.00 | \$ 3,065.00 | \$ 4,474.90 |
| Distribution | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 |
| All kW @ \$2.43/kW | \$ 1,215.00 | \$ 1,215.00 | \$ 1,215.00 | \$ 1,215.00 | \$ 1,215.00 | \$ 1,215.00 | \$ 1,822.50 | \$ 1,822.50 | \$ 1,822.50 | \$ 1,822.50 | \$ 1,822.50 | \$ 2,430.00 | \$ 2,430.00 | \$ 2,430.00 | \$ 2,430.00 | \$ 2,430.00 |
| Sub-Total | \$ 1,275.98 | \$ 1,275.98 | \$ 1,275.98 | \$ 1,275.98 | \$ 1,275.98 | \$ 1,275.98 | \$ 1,883.48 | \$ 1,883.48 | \$ 1,883.48 | \$ 1,883.48 | \$ 1,883.48 | \$ 2,490.98 | \$ 2,490.98 | \$ 2,490.98 | \$ 2,490.98 | \$ 2,490.98 |
| Riders | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.007 ¢/kWh | \$ - | \$ 7.00 | \$ 10.50 | \$ 14.00 | \$ 17.50 | \$ 25.55 | \$ 10.50 | \$ 15.75 | \$ 21.00 | \$ 26.25 | \$ 38.33 | \$ 14.00 | \$ 21.00 | \$ 28.00 | \$ 35.00 | \$ 51.10 |
| Energy Efficiency Charge @ \$ 0.95/kW | \$ 475.00 | \$ 475.00 | \$ 475.00 | \$ 475.00 | \$ 475.00 | \$ 475.00 | \$ 712.50 | \$ 712.50 | \$ 712.50 | \$ 712.50 | \$ 712.50 | \$ 950.00 | \$ 950.00 | \$ 950.00 | \$ 950.00 | \$ 950.00 |
| Smart Meter Charge @ \$1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 |
| Default Service Support Charge @ -0.376 ¢/kWh | \$ - | \$ (376.00) | \$ (564.00) | \$ (752.00) | \$ (940.00) | \$ (1,372.40) | \$ (564.00) | \$ (564.00) | \$ (564.00) | \$ (564.00) | \$ (564.00) | \$ (752.00) | \$ (1,128.00) | \$ (1,504.00) | \$ (1,880.00) | \$ (2,744.80) |
| Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh | \$ - | \$ 16.00 | \$ 24.00 | \$ 32.00 | \$ 40.00 | \$ 58.40 | \$ 24.00 | \$ 36.00 | \$ 48.00 | \$ 60.00 | \$ 87.60 | \$ 32.00 | \$ 48.00 | \$ 64.00 | \$ 80.00 | \$ 116.80 |
| PTC Charge | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.07921/kWh | \$ - | \$ 7,921.00 | \$ 11,881.50 | \$ 15,842.00 | \$ 19,802.50 | \$ 28,911.65 | \$ 11,881.50 | \$ 17,822.25 | \$ 23,763.00 | \$ 29,703.75 | \$ 43,967.48 | \$ 15,842.00 | \$ 23,763.00 | \$ 31,684.00 | \$ 39,605.00 | \$ 57,823.30 |
| Sub Total | \$ 1,752.03 | \$ 9,933.03 | \$ 14,023.53 | \$ 18,114.03 | \$ 22,204.53 | \$ 31,612.68 | \$ 14,868.53 | \$ 21,004.28 | \$ 27,140.03 | \$ 33,275.78 | \$ 47,388.01 | \$ 19,804.03 | \$ 27,985.03 | \$ 36,166.03 | \$ 44,347.03 | \$ 63,163.33 |
| STAS @ -0.31 % | \$ (5.43) | \$ (30.79) | \$ (43.47) | \$ (56.15) | \$ (68.83) | \$ (88.00) | \$ (46.09) | \$ (53.11) | \$ (64.13) | \$ (81.15) | \$ (146.90) | \$ (61.39) | \$ (86.75) | \$ (112.11) | \$ (137.48) | \$ (195.81) |
| Total Bill | \$ 1,746.60 | \$ 9,902.24 | \$ 13,980.06 | \$ 18,057.88 | \$ 22,135.70 | \$ 31,524.68 | \$ 14,822.44 | \$ 20,951.17 | \$ 27,075.90 | \$ 33,194.63 | \$ 47,241.10 | \$ 19,742.64 | \$ 27,898.28 | \$ 36,053.92 | \$ 44,209.55 | \$ 62,967.52 |
| UNBUNDLED RATES - Proposed | | | | | | | | | | | | | | | | |
| * Energy Efficiency Charge is an estimated rate effective June 1, 2013 | | | | | | | | | | | | | | | | |
| NUG Charge | | | | | | | | | | | | | | | | |
| All kWh @ 0.613 ¢/kWh | \$ - | \$ 613.00 | \$ 918.50 | \$ 1,226.00 | \$ 1,532.50 | \$ 2,237.45 | \$ 919.50 | \$ 1,379.25 | \$ 1,839.00 | \$ 2,298.75 | \$ 3,356.18 | \$ 1,226.00 | \$ 1,839.00 | \$ 2,452.00 | \$ 3,065.00 | \$ 4,474.90 |
| Distribution | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 |
| All kW @ \$2.43/kW | \$ 1,215.00 | \$ 1,215.00 | \$ 1,215.00 | \$ 1,215.00 | \$ 1,215.00 | \$ 1,215.00 | \$ 1,822.50 | \$ 1,822.50 | \$ 1,822.50 | \$ 1,822.50 | \$ 1,822.50 | \$ 2,430.00 | \$ 2,430.00 | \$ 2,430.00 | \$ 2,430.00 | \$ 2,430.00 |
| Sub-Total | \$ 1,275.98 | \$ 1,275.98 | \$ 1,275.98 | \$ 1,275.98 | \$ 1,275.98 | \$ 1,275.98 | \$ 1,883.48 | \$ 1,883.48 | \$ 1,883.48 | \$ 1,883.48 | \$ 1,883.48 | \$ 2,490.98 | \$ 2,490.98 | \$ 2,490.98 | \$ 2,490.98 | \$ 2,490.98 |
| Riders | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.007 ¢/kWh | \$ - | \$ 7.00 | \$ 10.50 | \$ 14.00 | \$ 17.50 | \$ 25.55 | \$ 10.50 | \$ 15.75 | \$ 21.00 | \$ 26.25 | \$ 38.33 | \$ 14.00 | \$ 21.00 | \$ 28.00 | \$ 35.00 | \$ 51.10 |
| Energy Efficiency Charge @ \$ -0.02/kW | \$ (10.00) | \$ (10.00) | \$ (10.00) | \$ (10.00) | \$ (10.00) | \$ (10.00) | \$ (10.00) | \$ (10.00) | \$ (10.00) | \$ (10.00) | \$ (10.00) | \$ (20.00) | \$ (20.00) | \$ (20.00) | \$ (20.00) | \$ (20.00) |
| Phase II Energy Efficiency Charge @ \$ 0.50/kW | \$ 250.00 | \$ 250.00 | \$ 250.00 | \$ 250.00 | \$ 250.00 | \$ 250.00 | \$ 375.00 | \$ 375.00 | \$ 375.00 | \$ 375.00 | \$ 375.00 | \$ 500.00 | \$ 500.00 | \$ 500.00 | \$ 500.00 | \$ 500.00 |
| Smart Meter Charge @ \$1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 |
| Default Service Support Charge @ -0.376 ¢/kWh | \$ - | \$ (376.00) | \$ (564.00) | \$ (752.00) | \$ (940.00) | \$ (1,372.40) | \$ (564.00) | \$ (564.00) | \$ (564.00) | \$ (564.00) | \$ (564.00) | \$ (752.00) | \$ (1,128.00) | \$ (1,504.00) | \$ (1,880.00) | \$ (2,744.80) |
| Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh | \$ - | \$ 16.00 | \$ 24.00 | \$ 32.00 | \$ 40.00 | \$ 58.40 | \$ 24.00 | \$ 36.00 | \$ 48.00 | \$ 60.00 | \$ 87.60 | \$ 32.00 | \$ 48.00 | \$ 64.00 | \$ 80.00 | \$ 116.80 |
| PTC Charge | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.07921/kWh | \$ - | \$ 7,921.00 | \$ 11,881.50 | \$ 15,842.00 | \$ 19,802.50 | \$ 28,911.65 | \$ 11,881.50 | \$ 17,822.25 | \$ 23,763.00 | \$ 29,703.75 | \$ 43,967.48 | \$ 15,842.00 | \$ 23,763.00 | \$ 31,684.00 | \$ 39,605.00 | \$ 57,823.30 |
| Sub Total | \$ 1,517.03 | \$ 9,698.03 | \$ 13,878.53 | \$ 17,979.03 | \$ 21,969.53 | \$ 31,377.68 | \$ 14,516.03 | \$ 20,651.78 | \$ 26,787.53 | \$ 32,923.28 | \$ 47,035.51 | \$ 19,334.03 | \$ 27,515.03 | \$ 35,696.03 | \$ 43,877.03 | \$ 62,693.33 |
| STAS @ -0.31 % | \$ (4.70) | \$ (30.06) | \$ (42.74) | \$ (55.42) | \$ (68.11) | \$ (89.27) | \$ (45.00) | \$ (64.02) | \$ (83.04) | \$ (102.06) | \$ (145.81) | \$ (59.94) | \$ (85.30) | \$ (110.66) | \$ (136.02) | \$ (194.35) |
| Total Bill | \$ 1,512.33 | \$ 9,667.97 | \$ 13,745.79 | \$ 17,823.61 | \$ 21,901.42 | \$ 31,288.41 | \$ 14,471.03 | \$ 20,587.76 | \$ 26,704.49 | \$ 32,821.22 | \$ 46,889.68 | \$ 19,274.09 | \$ 27,429.73 | \$ 35,585.37 | \$ 43,741.01 | \$ 62,498.98 |
| % Increase | -13.41% | -2.37% | -1.68% | -1.30% | -1.06% | -0.74% | -2.37% | -1.68% | -1.30% | -1.06% | -0.74% | -2.37% | -1.68% | -1.30% | -1.06% | -0.74% |

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS - LARGE - 6 HOUR ON-PEAK TIME OF DAY - (GRANDFATHERED)
At Average Levels of kWh Use

| KW Demand | 500 | 500 | 500 | 500 | 500 | 500 | 750 | 750 | 750 | 750 | 1000 | 1000 | 1000 | 1000 | 1000 | |
|----------------------|-----|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| Total kWh | 500 | 500 | 500 | 500 | 500 | 500 | 750 | 750 | 750 | 750 | 1000 | 1000 | 1000 | 1000 | 1000 | |
| Hrs Use | 0 | 200 | 300 | 400 | 500 | 730 | 250 | 300 | 400 | 500 | 730 | 200 | 300 | 400 | 500 | 730 |
| ENERGY USAGE | | | | | | | | | | | | | | | | |
| Monthly Energy Usage | 0 | 100,000 | 150,000 | 200,000 | 250,000 | 365,000 | 150,000 | 225,000 | 300,000 | 375,000 | 547,500 | 200,000 | 300,000 | 400,000 | 500,000 | 730,000 |
| Total Energy Usage | - | 100,000 | 150,000 | 200,000 | 250,000 | 365,000 | 150,000 | 225,000 | 300,000 | 375,000 | 547,500 | 200,000 | 300,000 | 400,000 | 500,000 | 730,000 |

UNBUNDLED RATES - Current

| | | | | | | | | | | | | | | | | |
|------------------------------------------------------|-------------|-------------|--------------|--------------|--------------|---------------|--------------|--------------|---------------|---------------|---------------|--------------|---------------|---------------|---------------|---------------|
| SUG Charge | | | | | | | | | | | | | | | | |
| All kWh @ 0.613 c/kWh | \$ - | \$ 513.00 | \$ 919.50 | \$ 1,226.00 | \$ 1,532.50 | \$ 2,237.45 | \$ 819.50 | \$ 1,379.25 | \$ 1,839.00 | \$ 2,298.75 | \$ 3,356.18 | \$ 1,226.00 | \$ 1,839.00 | \$ 2,452.00 | \$ 3,065.00 | \$ 4,474.90 |
| Distribution | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 |
| All kW @ \$2.43/kW | \$ 1,215.00 | \$ 1,215.00 | \$ 1,215.00 | \$ 1,215.00 | \$ 1,215.00 | \$ 1,215.00 | \$ 1,822.50 | \$ 1,822.50 | \$ 1,822.50 | \$ 1,822.50 | \$ 1,822.50 | \$ 2,430.00 | \$ 2,430.00 | \$ 2,430.00 | \$ 2,430.00 | \$ 2,430.00 |
| Sub-Total | \$ 1,275.98 | \$ 1,275.98 | \$ 1,275.98 | \$ 1,275.98 | \$ 1,275.98 | \$ 1,275.98 | \$ 1,883.48 | \$ 1,883.48 | \$ 1,883.48 | \$ 1,883.48 | \$ 1,883.48 | \$ 2,490.98 | \$ 2,490.98 | \$ 2,490.98 | \$ 2,490.98 | \$ 2,490.98 |
| Riders | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.007 c/kWh | \$ - | \$ 7.00 | \$ 10.50 | \$ 14.00 | \$ 17.50 | \$ 25.55 | \$ 10.50 | \$ 15.75 | \$ 21.00 | \$ 26.25 | \$ 38.33 | \$ 14.00 | \$ 21.00 | \$ 28.00 | \$ 35.00 | \$ 51.10 |
| Energy Efficiency Charge @ 0.55 \$/kW | \$ 475.00 | \$ 475.00 | \$ 475.00 | \$ 475.00 | \$ 475.00 | \$ 475.00 | \$ 712.50 | \$ 712.50 | \$ 712.50 | \$ 712.50 | \$ 712.50 | \$ 950.00 | \$ 950.00 | \$ 950.00 | \$ 950.00 | \$ 950.00 |
| Smart Meter Charge @ \$1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 |
| Default Service Support Charge @ -0.376 c/kWh | \$ - | \$ (376.00) | \$ (564.00) | \$ (752.00) | \$ (940.00) | \$ (1,372.40) | \$ (564.00) | \$ (846.00) | \$ (1,128.00) | \$ (1,410.00) | \$ (2,058.60) | \$ (752.00) | \$ (1,128.00) | \$ (1,504.00) | \$ (1,880.00) | \$ (2,744.80) |
| Solar Photovoltaic Requirements Charge @ 0.016 c/kWh | \$ - | \$ 16.00 | \$ 24.00 | \$ 32.00 | \$ 40.00 | \$ 58.40 | \$ 24.00 | \$ 36.00 | \$ 48.00 | \$ 60.00 | \$ 87.60 | \$ 32.00 | \$ 48.00 | \$ 64.00 | \$ 80.00 | \$ 116.80 |
| PTC Charge | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.07921 /kWh | \$ - | \$ 7,921.00 | \$ 11,881.50 | \$ 15,842.00 | \$ 19,802.50 | \$ 28,911.65 | \$ 11,881.50 | \$ 17,822.25 | \$ 23,763.00 | \$ 29,703.75 | \$ 43,367.48 | \$ 15,842.00 | \$ 23,763.00 | \$ 31,684.00 | \$ 39,605.00 | \$ 57,823.30 |
| Sub Total | \$ 1,752.03 | \$ 9,933.03 | \$ 14,023.53 | \$ 18,114.03 | \$ 22,204.53 | \$ 31,612.68 | \$ 14,868.53 | \$ 21,004.28 | \$ 27,140.03 | \$ 33,275.78 | \$ 47,368.01 | \$ 19,804.03 | \$ 27,985.03 | \$ 36,166.03 | \$ 44,347.03 | \$ 63,163.33 |
| STAS @ 0.00 % | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Bill | \$ 1,752.03 | \$ 9,933.03 | \$ 14,023.53 | \$ 18,114.03 | \$ 22,204.53 | \$ 31,612.68 | \$ 14,868.53 | \$ 21,004.28 | \$ 27,140.03 | \$ 33,275.78 | \$ 47,368.01 | \$ 19,804.03 | \$ 27,985.03 | \$ 36,166.03 | \$ 44,347.03 | \$ 63,163.33 |

UNBUNDLED RATES - Proposed

* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

| | | | | | | | | | | | | | | | | |
|------------------------------------------------------|-------------|-------------|--------------|--------------|--------------|---------------|--------------|--------------|---------------|---------------|---------------|--------------|---------------|---------------|---------------|---------------|
| SUG Charge | | | | | | | | | | | | | | | | |
| All kWh @ 0.613 c/kWh | \$ - | \$ 613.00 | \$ 919.50 | \$ 1,226.00 | \$ 1,532.50 | \$ 2,237.45 | \$ 919.50 | \$ 1,379.25 | \$ 1,839.00 | \$ 2,298.75 | \$ 3,356.18 | \$ 1,226.00 | \$ 1,839.00 | \$ 2,452.00 | \$ 3,065.00 | \$ 4,474.90 |
| Distribution | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 | \$ 60.98 |
| All kW @ \$2.43/kW | \$ 1,215.00 | \$ 1,215.00 | \$ 1,215.00 | \$ 1,215.00 | \$ 1,215.00 | \$ 1,215.00 | \$ 1,822.50 | \$ 1,822.50 | \$ 1,822.50 | \$ 1,822.50 | \$ 1,822.50 | \$ 2,430.00 | \$ 2,430.00 | \$ 2,430.00 | \$ 2,430.00 | \$ 2,430.00 |
| Sub-Total | \$ 1,275.98 | \$ 1,275.98 | \$ 1,275.98 | \$ 1,275.98 | \$ 1,275.98 | \$ 1,275.98 | \$ 1,883.48 | \$ 1,883.48 | \$ 1,883.48 | \$ 1,883.48 | \$ 1,883.48 | \$ 2,490.98 | \$ 2,490.98 | \$ 2,490.98 | \$ 2,490.98 | \$ 2,490.98 |
| Riders | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.007 c/kWh | \$ - | \$ 7.00 | \$ 10.50 | \$ 14.00 | \$ 17.50 | \$ 25.55 | \$ 10.50 | \$ 15.75 | \$ 21.00 | \$ 26.25 | \$ 38.33 | \$ 14.00 | \$ 21.00 | \$ 28.00 | \$ 35.00 | \$ 51.10 |
| Energy Efficiency Charge @ \$ -0.02 /kW | \$ (10.00) | \$ (10.00) | \$ (10.00) | \$ (10.00) | \$ (10.00) | \$ (10.00) | \$ (15.00) | \$ (15.00) | \$ (15.00) | \$ (15.00) | \$ (15.00) | \$ (20.00) | \$ (20.00) | \$ (20.00) | \$ (20.00) | \$ (20.00) |
| Phase II Energy Efficiency Charge @ \$ 0.50 /kW | \$ 250.00 | \$ 250.00 | \$ 250.00 | \$ 250.00 | \$ 250.00 | \$ 250.00 | \$ 375.00 | \$ 375.00 | \$ 375.00 | \$ 375.00 | \$ 375.00 | \$ 500.00 | \$ 500.00 | \$ 500.00 | \$ 500.00 | \$ 500.00 |
| Smart Meter Charge @ \$1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 |
| Default Service Support Charge @ -0.376 c/kWh | \$ - | \$ (376.00) | \$ (564.00) | \$ (752.00) | \$ (940.00) | \$ (1,372.40) | \$ (564.00) | \$ (846.00) | \$ (1,128.00) | \$ (1,410.00) | \$ (2,058.60) | \$ (752.00) | \$ (1,128.00) | \$ (1,504.00) | \$ (1,880.00) | \$ (2,744.80) |
| Solar Photovoltaic Requirements Charge @ 0.016 c/kWh | \$ - | \$ 16.00 | \$ 24.00 | \$ 32.00 | \$ 40.00 | \$ 58.40 | \$ 24.00 | \$ 36.00 | \$ 48.00 | \$ 60.00 | \$ 87.60 | \$ 32.00 | \$ 48.00 | \$ 64.00 | \$ 80.00 | \$ 116.80 |
| PTC Charge | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.07921 /kWh | \$ - | \$ 7,921.00 | \$ 11,881.50 | \$ 15,842.00 | \$ 19,802.50 | \$ 28,911.65 | \$ 11,881.50 | \$ 17,822.25 | \$ 23,763.00 | \$ 29,703.75 | \$ 43,367.48 | \$ 15,842.00 | \$ 23,763.00 | \$ 31,684.00 | \$ 39,605.00 | \$ 57,823.30 |
| Sub Total | \$ 1,517.03 | \$ 9,698.03 | \$ 13,788.53 | \$ 17,879.03 | \$ 21,969.53 | \$ 31,377.68 | \$ 14,516.03 | \$ 20,651.78 | \$ 26,787.53 | \$ 32,923.28 | \$ 47,035.51 | \$ 19,334.03 | \$ 27,515.03 | \$ 35,696.03 | \$ 43,877.03 | \$ 62,693.33 |
| STAS @ 0.00 % | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Bill | \$ 1,517.03 | \$ 9,698.03 | \$ 13,788.53 | \$ 17,879.03 | \$ 21,969.53 | \$ 31,377.68 | \$ 14,516.03 | \$ 20,651.78 | \$ 26,787.53 | \$ 32,923.28 | \$ 47,035.51 | \$ 19,334.03 | \$ 27,515.03 | \$ 35,696.03 | \$ 43,877.03 | \$ 62,693.33 |
| % Increase | -13.41% | -2.37% | -1.68% | -1.30% | -1.06% | -0.74% | -2.37% | -1.68% | -1.30% | -1.06% | -0.74% | -2.37% | -1.68% | -1.30% | -1.06% | -0.74% |

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GP - 12 HOUR ON PEAK TIME OF DAY
At Average Levels of kWh Use

| KW Demand | 25 | 25 | 25 | 25 | 25 | 50 | 50 | 50 | 50 | 100 | 100 | 100 | 100 | 150 | 150 | 150 | 150 |
|---------------------|----|-------|-------|--------|--------|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|
| All kW of Demand | 25 | 25 | 25 | 25 | 25 | 50 | 50 | 50 | 50 | 100 | 100 | 100 | 100 | 150 | 150 | 150 | 150 |
| Hrs Use | 0 | 100 | 300 | 500 | 730 | 100 | 350 | 500 | 730 | 100 | 300 | 500 | 730 | 100 | 300 | 500 | 730 |
| ENERGY USAGE | | | | | | | | | | | | | | | | | |
| Total Energy Usage | 0 | 2,500 | 7,500 | 12,500 | 18,250 | 5,000 | 15,000 | 25,000 | 36,500 | 10,000 | 30,000 | 50,000 | 73,000 | 15,000 | 45,000 | 75,000 | 109,500 |
| On Peak | - | 925 | 2,775 | 4,625 | 6,753 | 1,850 | 5,550 | 9,250 | 13,505 | 3,700 | 11,100 | 18,500 | 27,010 | 5,550 | 16,650 | 27,750 | 40,515 |
| Off Peak | - | 1,575 | 4,725 | 7,875 | 11,498 | 3,150 | 9,450 | 15,750 | 22,995 | 6,300 | 18,900 | 31,500 | 45,990 | 9,450 | 28,350 | 47,250 | 68,985 |
| Total Energy Usage | - | 2,500 | 7,500 | 12,500 | 18,250 | 5,000 | 15,000 | 25,000 | 36,500 | 10,000 | 30,000 | 50,000 | 73,000 | 15,000 | 45,000 | 75,000 | 109,500 |

UNBUNDLED RATES - Current

| | 25 | 25 | 25 | 25 | 25 | 50 | 50 | 50 | 50 | 100 | 100 | 100 | 100 | 150 | 150 | 150 | 150 |
|------------------------------------------------------|-----------|-----------|------------|-------------|-------------|------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| NUG Charge | | | | | | | | | | | | | | | | | |
| All kWh @ 0.303 c/kWh | \$ - | \$ 7.58 | \$ 22.73 | \$ 37.88 | \$ 55.30 | \$ 15.15 | \$ 45.45 | \$ 75.75 | \$ 110.60 | \$ 30.30 | \$ 90.90 | \$ 151.50 | \$ 221.19 | \$ 45.45 | \$ 136.35 | \$ 227.25 | \$ 331.79 |
| Distribution | | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 |
| All kW @ \$1.46/kW | \$ 36.50 | \$ 36.50 | \$ 36.50 | \$ 36.50 | \$ 36.50 | \$ 73.00 | \$ 73.00 | \$ 73.00 | \$ 73.00 | \$ 146.00 | \$ 146.00 | \$ 146.00 | \$ 146.00 | \$ 219.00 | \$ 219.00 | \$ 219.00 | \$ 219.00 |
| All kWh @ 0.066 c/kWh | \$ - | \$ 1.65 | \$ 4.95 | \$ 8.25 | \$ 12.05 | \$ 3.30 | \$ 9.90 | \$ 16.50 | \$ 24.09 | \$ 6.60 | \$ 19.80 | \$ 33.00 | \$ 48.18 | \$ 9.90 | \$ 29.70 | \$ 49.50 | \$ 72.27 |
| Sub-Total | \$ 271.78 | \$ 273.43 | \$ 276.73 | \$ 280.03 | \$ 283.83 | \$ 311.58 | \$ 318.18 | \$ 324.78 | \$ 332.37 | \$ 397.88 | \$ 401.08 | \$ 414.28 | \$ 429.46 | \$ 454.18 | \$ 483.98 | \$ 503.78 | \$ 526.55 |
| Riders | | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.000 c/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Energy Efficiency Charge @ \$0.85/kW | \$ 23.75 | \$ 23.75 | \$ 23.75 | \$ 23.75 | \$ 23.75 | \$ 47.50 | \$ 47.50 | \$ 47.50 | \$ 47.50 | \$ 95.00 | \$ 95.00 | \$ 95.00 | \$ 95.00 | \$ 142.50 | \$ 142.50 | \$ 142.50 | \$ 142.50 |
| Smart Meter Charge @ \$1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 |
| Default Service Support Charge @ -0.353 c/kWh | \$ - | \$ (8.83) | \$ (26.48) | \$ (44.13) | \$ (64.42) | \$ (17.65) | \$ (52.95) | \$ (88.25) | \$ (128.85) | \$ (35.30) | \$ (105.90) | \$ (176.50) | \$ (257.69) | \$ (52.95) | \$ (158.85) | \$ (264.75) | \$ (386.54) |
| Solar Photovoltaic Requirements Charge @ 0.016 c/kWh | \$ - | \$ 0.40 | \$ 1.20 | \$ 2.00 | \$ 2.92 | \$ 0.80 | \$ 2.40 | \$ 4.00 | \$ 5.84 | \$ 1.60 | \$ 4.80 | \$ 8.00 | \$ 11.68 | \$ 2.40 | \$ 7.20 | \$ 12.00 | \$ 17.52 |
| PTC Charge | | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.07921 /kWh | \$ - | \$ 198.03 | \$ 594.08 | \$ 990.13 | \$ 1,445.58 | \$ 396.05 | \$ 1,188.15 | \$ 1,980.25 | \$ 2,891.17 | \$ 792.10 | \$ 2,376.30 | \$ 3,960.50 | \$ 5,782.33 | \$ 1,188.15 | \$ 3,564.45 | \$ 5,940.75 | \$ 8,673.50 |
| Sub Total | \$ 296.58 | \$ 425.41 | \$ 553.06 | \$ 1,290.71 | \$ 1,748.00 | \$ 754.48 | \$ 1,549.78 | \$ 2,345.05 | \$ 3,259.68 | \$ 1,272.63 | \$ 2,663.23 | \$ 4,453.83 | \$ 6,283.02 | \$ 1,790.78 | \$ 4,176.68 | \$ 6,562.58 | \$ 9,306.37 |
| STAS @ -0.31 % | \$ (0.92) | \$ (1.54) | \$ (2.77) | \$ (4.00) | \$ (5.42) | \$ (12.34) | \$ (4.80) | \$ (7.27) | \$ (10.10) | \$ (3.95) | \$ (6.68) | \$ (13.61) | \$ (19.48) | \$ (5.55) | \$ (12.95) | \$ (20.34) | \$ (28.65) |
| Total Bill | \$ 295.66 | \$ 493.87 | \$ 850.29 | \$ 1,286.70 | \$ 1,742.58 | \$ 752.14 | \$ 1,544.98 | \$ 2,337.81 | \$ 3,249.57 | \$ 1,268.68 | \$ 2,654.35 | \$ 4,440.22 | \$ 6,263.54 | \$ 1,785.23 | \$ 4,163.73 | \$ 6,542.24 | \$ 9,277.52 |

UNBUNDLED RATES - Proposed

* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

| | 25 | 25 | 25 | 25 | 25 | 50 | 50 | 50 | 50 | 100 | 100 | 100 | 100 | 150 | 150 | 150 | 150 |
|------------------------------------------------------|-----------|-----------|------------|-------------|-------------|------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| NUG Charge | | | | | | | | | | | | | | | | | |
| All kWh @ 0.303 c/kWh | \$ - | \$ 7.58 | \$ 22.73 | \$ 37.88 | \$ 55.30 | \$ 15.15 | \$ 45.45 | \$ 75.75 | \$ 110.60 | \$ 30.30 | \$ 90.90 | \$ 151.50 | \$ 221.19 | \$ 45.45 | \$ 136.35 | \$ 227.25 | \$ 331.79 |
| Distribution | | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 |
| All kW @ \$1.46/kW | \$ 36.50 | \$ 36.50 | \$ 36.50 | \$ 36.50 | \$ 36.50 | \$ 73.00 | \$ 73.00 | \$ 73.00 | \$ 73.00 | \$ 146.00 | \$ 146.00 | \$ 146.00 | \$ 146.00 | \$ 219.00 | \$ 219.00 | \$ 219.00 | \$ 219.00 |
| All kWh @ 0.066 c/kWh | \$ - | \$ 1.65 | \$ 4.95 | \$ 8.25 | \$ 12.05 | \$ 3.30 | \$ 9.90 | \$ 16.50 | \$ 24.09 | \$ 6.60 | \$ 19.80 | \$ 33.00 | \$ 48.18 | \$ 9.90 | \$ 29.70 | \$ 49.50 | \$ 72.27 |
| Sub-Total | \$ 271.78 | \$ 273.43 | \$ 276.73 | \$ 280.03 | \$ 283.83 | \$ 311.58 | \$ 318.18 | \$ 324.78 | \$ 332.37 | \$ 397.88 | \$ 401.08 | \$ 414.28 | \$ 429.46 | \$ 454.18 | \$ 483.98 | \$ 503.78 | \$ 526.55 |
| Riders | | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.000 c/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Energy Efficiency Charge @ \$ -0.02 /kW | \$ (0.50) | \$ (0.50) | \$ (0.50) | \$ (0.50) | \$ (0.50) | \$ (1.00) | \$ (1.00) | \$ (1.00) | \$ (1.00) | \$ (2.00) | \$ (2.00) | \$ (2.00) | \$ (2.00) | \$ (3.00) | \$ (3.00) | \$ (3.00) | \$ (3.00) |
| Phase II Energy Efficiency Charge @ \$ 0.50 /kW | \$ 12.50 | \$ 12.50 | \$ 12.50 | \$ 12.50 | \$ 12.50 | \$ 25.00 | \$ 25.00 | \$ 25.00 | \$ 25.00 | \$ 50.00 | \$ 50.00 | \$ 50.00 | \$ 50.00 | \$ 75.00 | \$ 75.00 | \$ 75.00 | \$ 75.00 |
| Smart Meter Charge @ \$1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 |
| Default Service Support Charge @ -0.353 c/kWh | \$ - | \$ (8.83) | \$ (26.48) | \$ (44.13) | \$ (64.42) | \$ (17.65) | \$ (52.95) | \$ (88.25) | \$ (128.85) | \$ (35.30) | \$ (105.90) | \$ (176.50) | \$ (257.69) | \$ (52.95) | \$ (158.85) | \$ (264.75) | \$ (386.54) |
| Solar Photovoltaic Requirements Charge @ 0.016 c/kWh | \$ - | \$ 0.40 | \$ 1.20 | \$ 2.00 | \$ 2.92 | \$ 0.80 | \$ 2.40 | \$ 4.00 | \$ 5.84 | \$ 1.60 | \$ 4.80 | \$ 8.00 | \$ 11.68 | \$ 2.40 | \$ 7.20 | \$ 12.00 | \$ 17.52 |
| PTC Charge | | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.07921 /kWh | \$ - | \$ 198.03 | \$ 594.08 | \$ 990.13 | \$ 1,445.58 | \$ 396.05 | \$ 1,188.15 | \$ 1,980.25 | \$ 2,891.17 | \$ 792.10 | \$ 2,376.30 | \$ 3,960.50 | \$ 5,782.33 | \$ 1,188.15 | \$ 3,564.45 | \$ 5,940.75 | \$ 8,673.50 |
| Sub Total | \$ 284.83 | \$ 483.66 | \$ 881.31 | \$ 1,276.96 | \$ 1,736.25 | \$ 730.88 | \$ 1,526.28 | \$ 2,321.58 | \$ 3,236.18 | \$ 1,225.63 | \$ 2,616.23 | \$ 4,406.83 | \$ 6,236.02 | \$ 1,720.28 | \$ 4,106.18 | \$ 6,492.08 | \$ 9,235.87 |
| STAS @ -0.31 % | \$ (0.88) | \$ (1.50) | \$ (2.73) | \$ (3.96) | \$ (5.38) | \$ (12.37) | \$ (4.73) | \$ (7.20) | \$ (10.03) | \$ (3.60) | \$ (6.73) | \$ (13.66) | \$ (19.33) | \$ (5.33) | \$ (12.73) | \$ (20.13) | \$ (28.63) |
| Total Bill | \$ 283.95 | \$ 482.16 | \$ 878.57 | \$ 1,274.99 | \$ 1,730.87 | \$ 728.71 | \$ 1,521.55 | \$ 2,314.38 | \$ 3,226.14 | \$ 1,221.83 | \$ 2,607.50 | \$ 4,393.17 | \$ 6,216.69 | \$ 1,714.95 | \$ 4,093.45 | \$ 6,471.95 | \$ 9,207.23 |
| % Increase | -3.96% | -2.37% | -1.32% | -0.91% | -0.67% | -3.11% | -1.52% | -1.00% | -0.72% | -3.69% | -1.64% | -1.06% | -0.75% | -3.84% | -1.89% | -1.07% | -0.78% |

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GP & HOUR ON-PEAK TIME OF DAY - (GRANDFATHERED)
At Average Levels of kWh Use

| KW Demand | 25 | 25 | 25 | 25 | 25 | 50 | 50 | 50 | 50 | 50 | 100 | 100 | 100 | 150 | 150 | 150 | 150 | |
|---------------------|----|-------|-------|--------|--------|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|---------|--|
| All kW of Demand | 25 | 25 | 25 | 25 | 25 | 50 | 50 | 50 | 50 | 50 | 100 | 100 | 100 | 150 | 150 | 150 | 150 | |
| Hrs Use | 0 | 100 | 300 | 500 | 730 | 100 | 300 | 500 | 730 | 100 | 300 | 500 | 730 | 100 | 300 | 500 | 730 | |
| ENERGY USAGE | | | | | | | | | | | | | | | | | | |
| Total Energy Usage | 0 | 2,500 | 7,500 | 12,500 | 18,250 | 5,000 | 15,000 | 25,000 | 36,500 | 10,000 | 30,000 | 50,000 | 73,000 | 15,000 | 45,000 | 75,000 | 109,500 | |
| On Peak | - | 925 | 2,775 | 4,875 | 6,753 | 1,850 | 5,550 | 9,250 | 13,505 | 3,700 | 11,100 | 18,500 | 27,010 | 5,500 | 16,650 | 27,750 | 40,515 | |
| Off Peak | - | 1,575 | 4,725 | 7,625 | 11,498 | 3,150 | 9,450 | 15,750 | 22,995 | 6,300 | 18,900 | 31,500 | 45,990 | 9,500 | 28,350 | 47,250 | 68,985 | |
| Total Energy Usage | - | 2,500 | 7,500 | 12,500 | 18,250 | 5,000 | 15,000 | 25,000 | 36,500 | 10,000 | 30,000 | 50,000 | 73,000 | 15,000 | 45,000 | 75,000 | 109,500 | |

| UNBUNDLED RATES - Current | | | | | | | | | | | | | | | | | | |
|------------------------------------------------------|-----------|-----------|------------|-------------|-------------|------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-----------|
| VUG Charge | | | | | | | | | | | | | | | | | | |
| All kWh @ 0.303 c/kWh | \$ - | \$ 7.58 | \$ 22.73 | \$ 37.88 | \$ 55.30 | \$ 15.15 | \$ 45.45 | \$ 75.75 | \$ 110.60 | \$ 30.30 | \$ 90.90 | \$ 151.50 | \$ 221.19 | \$ 45.45 | \$ 136.35 | \$ 227.25 | \$ 331.79 | |
| Distribution | | | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 |
| All kW @ \$1.46/kW | \$ 36.50 | \$ 36.50 | \$ 36.50 | \$ 36.50 | \$ 36.50 | \$ 73.00 | \$ 73.00 | \$ 73.00 | \$ 73.00 | \$ 146.00 | \$ 146.00 | \$ 146.00 | \$ 146.00 | \$ 146.00 | \$ 219.00 | \$ 219.00 | \$ 219.00 | \$ 219.00 |
| All kWh @ 0.066 c/kWh | \$ - | \$ 1.65 | \$ 4.95 | \$ 8.25 | \$ 12.05 | \$ 3.30 | \$ 9.90 | \$ 16.50 | \$ 24.09 | \$ 6.60 | \$ 19.80 | \$ 33.00 | \$ 48.18 | \$ 9.90 | \$ 29.70 | \$ 49.50 | \$ 72.27 | |
| Sub-Total | \$ 271.78 | \$ 273.43 | \$ 276.73 | \$ 280.03 | \$ 283.83 | \$ 311.58 | \$ 318.18 | \$ 324.78 | \$ 332.37 | \$ 387.88 | \$ 401.68 | \$ 414.28 | \$ 429.46 | \$ 464.18 | \$ 483.98 | \$ 503.76 | \$ 526.55 | |
| Riders | | | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.000 c/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Energy Efficiency Charge @ \$0.95/kW | \$ 23.75 | \$ 23.75 | \$ 23.75 | \$ 23.75 | \$ 23.75 | \$ 47.50 | \$ 47.50 | \$ 47.50 | \$ 47.50 | \$ 95.00 | \$ 95.00 | \$ 95.00 | \$ 95.00 | \$ 142.50 | \$ 142.50 | \$ 142.50 | \$ 142.50 | |
| Smart Meter Charge @ \$1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | |
| Default Service Support Charge @ -0.353 c/kWh | \$ - | \$ (8.83) | \$ (26.48) | \$ (44.13) | \$ (64.42) | \$ (17.65) | \$ (52.95) | \$ (88.25) | \$ (128.85) | \$ (35.30) | \$ (105.90) | \$ (176.50) | \$ (257.69) | \$ (52.95) | \$ (158.85) | \$ (264.75) | \$ (386.54) | |
| Solar Photovoltaic Requirements Charge @ 0.016 c/kWh | \$ - | \$ 0.40 | \$ 1.20 | \$ 2.00 | \$ 2.92 | \$ 0.80 | \$ 2.40 | \$ 4.00 | \$ 5.84 | \$ 1.60 | \$ 4.80 | \$ 8.00 | \$ 11.68 | \$ 2.40 | \$ 7.20 | \$ 12.00 | \$ 17.52 | |
| PTC Charge | | | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.07921 kWh | \$ - | \$ 198.03 | \$ 594.08 | \$ 990.13 | \$ 1,445.58 | \$ 396.05 | \$ 1,188.15 | \$ 1,980.25 | \$ 2,891.17 | \$ 792.10 | \$ 2,376.30 | \$ 3,960.50 | \$ 5,782.33 | \$ 1,188.15 | \$ 3,564.45 | \$ 5,940.75 | \$ 8,673.50 | |
| Sub Total | \$ 296.58 | \$ 495.41 | \$ 893.06 | \$ 1,290.71 | \$ 1,748.08 | \$ 754.48 | \$ 1,549.78 | \$ 2,345.08 | \$ 3,259.68 | \$ 1,272.63 | \$ 2,863.23 | \$ 4,453.83 | \$ 6,283.02 | \$ 1,790.78 | \$ 4,176.68 | \$ 6,562.58 | \$ 9,306.37 | |
| STAS @ -0.31 % | \$ (0.82) | \$ (1.54) | \$ (2.77) | \$ (4.00) | \$ (5.42) | \$ (2.34) | \$ (4.80) | \$ (7.27) | \$ (10.10) | \$ (3.95) | \$ (8.88) | \$ (13.81) | \$ (19.48) | \$ (5.55) | \$ (12.85) | \$ (20.34) | \$ (28.85) | |
| Total Bill | \$ 295.66 | \$ 493.67 | \$ 892.29 | \$ 1,286.71 | \$ 1,742.58 | \$ 752.14 | \$ 1,544.98 | \$ 2,337.81 | \$ 3,249.57 | \$ 1,268.68 | \$ 2,854.35 | \$ 4,440.02 | \$ 6,263.54 | \$ 1,785.23 | \$ 4,163.73 | \$ 6,542.24 | \$ 9,277.52 | |

| UNBUNDLED RATES - Proposed | | | | | | | | | | | | | | | | | | |
|-------------------------------------------------------------------------|-----------|-----------|------------|-------------|-------------|------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-----------|
| * Energy Efficiency Charge is an estimated rate effective June 1, 2013. | | | | | | | | | | | | | | | | | | |
| VUG Charge | | | | | | | | | | | | | | | | | | |
| All kWh @ 0.303 c/kWh | \$ - | \$ 7.58 | \$ 22.73 | \$ 37.88 | \$ 55.30 | \$ 15.15 | \$ 45.45 | \$ 75.75 | \$ 110.60 | \$ 30.30 | \$ 90.90 | \$ 151.50 | \$ 221.19 | \$ 45.45 | \$ 136.35 | \$ 227.25 | \$ 331.79 | |
| Distribution | | | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 | \$ 235.28 |
| All kW @ \$1.46/kW | \$ 36.50 | \$ 36.50 | \$ 36.50 | \$ 36.50 | \$ 36.50 | \$ 73.00 | \$ 73.00 | \$ 73.00 | \$ 73.00 | \$ 146.00 | \$ 146.00 | \$ 146.00 | \$ 146.00 | \$ 146.00 | \$ 219.00 | \$ 219.00 | \$ 219.00 | \$ 219.00 |
| All kWh @ 0.066 c/kWh | \$ - | \$ 1.65 | \$ 4.95 | \$ 8.25 | \$ 12.05 | \$ 3.30 | \$ 9.90 | \$ 16.50 | \$ 24.09 | \$ 6.60 | \$ 19.80 | \$ 33.00 | \$ 48.18 | \$ 9.90 | \$ 29.70 | \$ 49.50 | \$ 72.27 | |
| Sub-Total | \$ 271.78 | \$ 273.43 | \$ 276.73 | \$ 280.03 | \$ 283.83 | \$ 311.58 | \$ 318.18 | \$ 324.78 | \$ 332.37 | \$ 387.88 | \$ 401.68 | \$ 414.28 | \$ 429.46 | \$ 464.18 | \$ 483.98 | \$ 503.76 | \$ 526.55 | |
| Riders | | | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.000 c/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Energy Efficiency Charge @ \$ -0.02/kW | \$ (0.50) | \$ (0.50) | \$ (0.50) | \$ (0.50) | \$ (0.50) | \$ (1.00) | \$ (1.00) | \$ (1.00) | \$ (1.00) | \$ (2.00) | \$ (2.00) | \$ (2.00) | \$ (2.00) | \$ (3.00) | \$ (3.00) | \$ (3.00) | \$ (3.00) | |
| Phase II Energy Efficiency Charge @ \$ 0.50/kW | \$ 12.50 | \$ 12.50 | \$ 12.50 | \$ 12.50 | \$ 12.50 | \$ 25.00 | \$ 25.00 | \$ 25.00 | \$ 25.00 | \$ 50.00 | \$ 50.00 | \$ 50.00 | \$ 50.00 | \$ 75.00 | \$ 75.00 | \$ 75.00 | \$ 75.00 | |
| Smart Meter Charge @ \$1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | |
| Default Service Support Charge @ -0.353 c/kWh | \$ - | \$ (8.83) | \$ (26.48) | \$ (44.13) | \$ (64.42) | \$ (17.65) | \$ (52.95) | \$ (88.25) | \$ (128.85) | \$ (35.30) | \$ (105.90) | \$ (176.50) | \$ (257.69) | \$ (52.95) | \$ (158.85) | \$ (264.75) | \$ (386.54) | |
| Solar Photovoltaic Requirements Charge @ 0.016 c/kWh | \$ - | \$ 0.40 | \$ 1.20 | \$ 2.00 | \$ 2.92 | \$ 0.80 | \$ 2.40 | \$ 4.00 | \$ 5.84 | \$ 1.60 | \$ 4.80 | \$ 8.00 | \$ 11.68 | \$ 2.40 | \$ 7.20 | \$ 12.00 | \$ 17.52 | |
| PTC Charge | | | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.07921 kWh | \$ - | \$ 198.03 | \$ 594.08 | \$ 990.13 | \$ 1,445.58 | \$ 396.05 | \$ 1,188.15 | \$ 1,980.25 | \$ 2,891.17 | \$ 792.10 | \$ 2,376.30 | \$ 3,960.50 | \$ 5,782.33 | \$ 1,188.15 | \$ 3,564.45 | \$ 5,940.75 | \$ 8,673.50 | |
| Sub Total | \$ 284.83 | \$ 483.66 | \$ 881.31 | \$ 1,278.96 | \$ 1,736.25 | \$ 730.88 | \$ 1,526.28 | \$ 2,321.58 | \$ 3,236.18 | \$ 1,225.63 | \$ 2,816.23 | \$ 4,406.83 | \$ 6,236.02 | \$ 1,720.28 | \$ 4,106.18 | \$ 6,492.08 | \$ 9,235.87 | |
| STAS @ -0.31 % | \$ (0.88) | \$ (1.50) | \$ (2.73) | \$ (3.96) | \$ (5.38) | \$ (2.27) | \$ (4.73) | \$ (7.20) | \$ (10.03) | \$ (3.80) | \$ (8.73) | \$ (13.66) | \$ (19.33) | \$ (5.33) | \$ (12.73) | \$ (20.13) | \$ (28.63) | |
| Total Bill | \$ 283.95 | \$ 482.16 | \$ 878.57 | \$ 1,274.99 | \$ 1,730.87 | \$ 728.71 | \$ 1,521.55 | \$ 2,314.38 | \$ 3,226.14 | \$ 1,221.83 | \$ 2,807.50 | \$ 4,393.17 | \$ 6,216.69 | \$ 1,714.95 | \$ 4,093.45 | \$ 6,471.95 | \$ 9,207.23 | |
| % Increase | -3.96% | -2.37% | -1.32% | -0.91% | -0.67% | -3.11% | -1.52% | -1.60% | -0.72% | -3.69% | -1.64% | -1.06% | -0.75% | -3.94% | -1.69% | -1.67% | -0.76% | |

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE TP - 12 HOUR ON PEAK TIME OF DAY
At Average Levels of kWh Use

| kWh Demand | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 | 10,000 | 10,000 | 10,000 | 10,000 | 15,000 | 15,000 | 15,000 | 15,000 | 20,000 | 20,000 | 20,000 | 20,000 | |
|------------------------------------------------------------------------|-------------|---------------|---------------|---------------|----------------|---------------|----------------|----------------|----------------|---------------|----------------|----------------|----------------|---------------|----------------|----------------|-----------------|--|
| kWh of Demand | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 | 10,000 | 10,000 | 10,000 | 10,000 | 15,000 | 15,000 | 15,000 | 15,000 | 20,000 | 20,000 | 20,000 | 20,000 | |
| Max Use | 0 | 100 | 300 | 500 | 730 | 100 | 300 | 500 | 730 | 100 | 300 | 500 | 730 | 100 | 300 | 500 | 730 | |
| ENERGY USAGE | | | | | | | | | | | | | | | | | | |
| Total Energy Usage | 0 | 500,000 | 1,500,000 | 2,500,000 | 3,650,000 | 1,000,000 | 3,000,000 | 5,000,000 | 7,300,000 | 1,500,000 | 4,500,000 | 7,500,000 | 10,950,000 | 2,000,000 | 6,000,000 | 10,000,000 | 14,600,000 | |
| On Peak | - | 185,000 | 555,000 | 925,000 | 1,260,500 | 370,000 | 1,110,000 | 1,850,000 | 2,701,000 | 586,000 | 1,665,000 | 2,775,000 | 4,051,500 | 740,000 | 2,220,000 | 3,700,000 | 5,402,000 | |
| Off Peak | - | 315,000 | 945,000 | 1,575,000 | 2,389,500 | 630,000 | 1,890,000 | 3,150,000 | 4,599,000 | 914,000 | 2,835,000 | 4,725,000 | 6,898,500 | 1,260,000 | 3,780,000 | 6,300,000 | 9,198,000 | |
| Total Energy Usage | - | 500,000 | 1,500,000 | 2,500,000 | 3,650,000 | 1,000,000 | 3,000,000 | 5,000,000 | 7,300,000 | 1,500,000 | 4,500,000 | 7,500,000 | 10,950,000 | 2,000,000 | 6,000,000 | 10,000,000 | 14,600,000 | |
| UNBUNDLED RATES - System | | | | | | | | | | | | | | | | | | |
| NGG Charge | | | | | | | | | | | | | | | | | | |
| All kWh @ 0.374 c/kWh | \$ - | \$ 1,870.00 | \$ 5,610.00 | \$ 9,350.00 | \$ 13,651.00 | \$ 3,740.00 | \$ 11,220.00 | \$ 18,700.00 | \$ 27,302.00 | \$ 5,610.00 | \$ 16,630.00 | \$ 28,050.00 | \$ 43,953.00 | \$ 7,480.00 | \$ 22,440.00 | \$ 37,400.00 | \$ 54,604.00 | |
| Distribution | | | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | |
| All kWh @ \$0.64/kWh | \$ 3,200.00 | \$ 3,200.00 | \$ 3,200.00 | \$ 3,200.00 | \$ 3,200.00 | \$ 6,400.00 | \$ 6,400.00 | \$ 6,400.00 | \$ 6,400.00 | \$ 6,400.00 | \$ 9,600.00 | \$ 9,600.00 | \$ 9,600.00 | \$ 12,800.00 | \$ 12,800.00 | \$ 12,800.00 | \$ 12,800.00 | |
| Sub-Total | \$ 4,082.16 | \$ 4,082.16 | \$ 4,082.16 | \$ 4,082.16 | \$ 4,082.16 | \$ 7,282.16 | \$ 7,282.16 | \$ 7,282.16 | \$ 7,282.16 | \$ 7,282.16 | \$ 10,482.16 | \$ 10,482.16 | \$ 10,482.16 | \$ 13,682.16 | \$ 13,682.16 | \$ 13,682.16 | \$ 13,682.16 | |
| Rates | | | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.000 c/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Energy Efficiency Charge @ \$0.96/kWh | \$ 4,750.00 | \$ 4,750.00 | \$ 4,750.00 | \$ 4,750.00 | \$ 4,750.00 | \$ 9,500.00 | \$ 9,500.00 | \$ 9,500.00 | \$ 9,500.00 | \$ 14,250.00 | \$ 14,250.00 | \$ 14,250.00 | \$ 14,250.00 | \$ 19,000.00 | \$ 19,000.00 | \$ 19,000.00 | \$ 19,000.00 | |
| Smart Meter Charge @ \$1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | |
| Default Service Support Charge @ -0.337 c/kWh | \$ - | \$ (1,685.00) | \$ (5,055.00) | \$ (8,425.00) | \$ (12,300.50) | \$ (3,370.00) | \$ (10,110.00) | \$ (16,850.00) | \$ (24,601.00) | \$ (5,055.00) | \$ (15,165.00) | \$ (25,275.00) | \$ (36,901.50) | \$ (6,740.00) | \$ (20,220.00) | \$ (33,700.00) | \$ (49,202.00) | |
| Solar Photovoltaic Requirements Charge @ 0.016 c/kWh | \$ - | \$ 80.00 | \$ 240.00 | \$ 400.00 | \$ 584.00 | \$ 160.00 | \$ 480.00 | \$ 800.00 | \$ 1,168.00 | \$ 240.00 | \$ 720.00 | \$ 1,200.00 | \$ 1,752.00 | \$ 320.00 | \$ 960.00 | \$ 1,600.00 | \$ 2,336.00 | |
| RTG Charge | | | | | | | | | | | | | | | | | | |
| All kWh @ \$0.07921/kWh | \$ - | \$ 39,605.00 | \$ 118,815.00 | \$ 198,025.00 | \$ 289,116.50 | \$ 79,210.00 | \$ 237,630.00 | \$ 396,050.00 | \$ 578,233.00 | \$ 118,815.00 | \$ 356,445.00 | \$ 584,075.00 | \$ 867,349.50 | \$ 158,420.00 | \$ 475,260.00 | \$ 792,100.00 | \$ 1,156,466.00 | |
| Sub-Total | \$ 8,833.21 | \$ 46,703.21 | \$ 128,443.21 | \$ 208,183.21 | \$ 299,884.21 | \$ 96,523.21 | \$ 296,003.21 | \$ 415,483.21 | \$ 598,635.21 | \$ 144,343.21 | \$ 363,563.21 | \$ 622,783.21 | \$ 897,886.21 | \$ 182,163.21 | \$ 511,123.21 | \$ 830,883.21 | \$ 1,196,687.21 | |
| STAS @ -0.31 % | \$ (27.36) | \$ (150.86) | \$ (498.17) | \$ (1,545.37) | \$ (4,928.84) | \$ (1,296.23) | \$ (3,988.61) | \$ (11,159.54) | \$ (16,447.46) | \$ (3,425.63) | \$ (10,518.45) | \$ (17,203.51) | \$ (26,162.27) | \$ (5,000.71) | \$ (15,544.21) | \$ (25,732.26) | \$ (37,179.35) | |
| Total Bill | \$ 8,805.85 | \$ 46,552.35 | \$ 128,045.04 | \$ 207,537.84 | \$ 295,855.37 | \$ 95,226.98 | \$ 292,014.60 | \$ 404,323.67 | \$ 587,487.75 | \$ 140,917.58 | \$ 353,044.76 | \$ 605,579.70 | \$ 871,723.94 | \$ 177,162.50 | \$ 495,579.00 | \$ 805,150.95 | \$ 1,159,507.86 | |
| UNBUNDLED RATES - Proposed | | | | | | | | | | | | | | | | | | |
| * Energy Efficiency Charge is an estimated rate effective June 1, 2013 | | | | | | | | | | | | | | | | | | |
| NGG Charge | | | | | | | | | | | | | | | | | | |
| All kWh @ 0.374 c/kWh | \$ - | \$ 1,870.00 | \$ 5,610.00 | \$ 9,350.00 | \$ 13,651.00 | \$ 3,740.00 | \$ 11,220.00 | \$ 18,700.00 | \$ 27,302.00 | \$ 5,610.00 | \$ 16,630.00 | \$ 28,050.00 | \$ 43,953.00 | \$ 7,480.00 | \$ 22,440.00 | \$ 37,400.00 | \$ 54,604.00 | |
| Distribution | | | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | |
| All kWh @ \$0.64/kWh | \$ 3,200.00 | \$ 3,200.00 | \$ 3,200.00 | \$ 3,200.00 | \$ 3,200.00 | \$ 6,400.00 | \$ 6,400.00 | \$ 6,400.00 | \$ 6,400.00 | \$ 6,400.00 | \$ 9,600.00 | \$ 9,600.00 | \$ 9,600.00 | \$ 12,800.00 | \$ 12,800.00 | \$ 12,800.00 | \$ 12,800.00 | |
| Sub-Total | \$ 4,082.16 | \$ 4,082.16 | \$ 4,082.16 | \$ 4,082.16 | \$ 4,082.16 | \$ 7,282.16 | \$ 7,282.16 | \$ 7,282.16 | \$ 7,282.16 | \$ 7,282.16 | \$ 10,482.16 | \$ 10,482.16 | \$ 10,482.16 | \$ 13,682.16 | \$ 13,682.16 | \$ 13,682.16 | \$ 13,682.16 | |
| Rates | | | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.000 c/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Energy Efficiency Charge @ \$-0.02/kWh | \$ (100.00) | \$ (100.00) | \$ (100.00) | \$ (100.00) | \$ (100.00) | \$ (200.00) | \$ (200.00) | \$ (200.00) | \$ (200.00) | \$ (300.00) | \$ (300.00) | \$ (300.00) | \$ (300.00) | \$ (400.00) | \$ (400.00) | \$ (400.00) | \$ (400.00) | |
| Phase II Energy Efficiency Charge @ \$0.50/kWh | \$ 2,500.00 | \$ 2,500.00 | \$ 2,500.00 | \$ 2,500.00 | \$ 2,500.00 | \$ 5,000.00 | \$ 5,000.00 | \$ 5,000.00 | \$ 5,000.00 | \$ 7,500.00 | \$ 7,500.00 | \$ 7,500.00 | \$ 7,500.00 | \$ 10,000.00 | \$ 10,000.00 | \$ 10,000.00 | \$ 10,000.00 | |
| Smart Meter Charge @ \$1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | |
| Default Service Support Charge @ -0.337 c/kWh | \$ - | \$ (1,685.00) | \$ (5,055.00) | \$ (8,425.00) | \$ (12,300.50) | \$ (3,370.00) | \$ (10,110.00) | \$ (16,850.00) | \$ (24,601.00) | \$ (5,055.00) | \$ (15,165.00) | \$ (25,275.00) | \$ (36,901.50) | \$ (6,740.00) | \$ (20,220.00) | \$ (33,700.00) | \$ (49,202.00) | |
| Solar Photovoltaic Requirements Charge @ 0.016 c/kWh | \$ - | \$ 80.00 | \$ 240.00 | \$ 400.00 | \$ 584.00 | \$ 160.00 | \$ 480.00 | \$ 800.00 | \$ 1,168.00 | \$ 240.00 | \$ 720.00 | \$ 1,200.00 | \$ 1,752.00 | \$ 320.00 | \$ 960.00 | \$ 1,600.00 | \$ 2,336.00 | |
| RTG Charge | | | | | | | | | | | | | | | | | | |
| All kWh @ \$0.07921/kWh | \$ - | \$ 39,605.00 | \$ 118,815.00 | \$ 198,025.00 | \$ 289,116.50 | \$ 79,210.00 | \$ 237,630.00 | \$ 396,050.00 | \$ 578,233.00 | \$ 118,815.00 | \$ 356,445.00 | \$ 584,075.00 | \$ 867,349.50 | \$ 158,420.00 | \$ 475,260.00 | \$ 792,100.00 | \$ 1,156,466.00 | |
| Sub-Total | \$ 6,483.21 | \$ 46,353.21 | \$ 128,093.21 | \$ 207,833.21 | \$ 297,534.21 | \$ 91,823.21 | \$ 283,803.21 | \$ 404,183.21 | \$ 587,487.21 | \$ 137,793.21 | \$ 353,513.21 | \$ 615,733.21 | \$ 897,886.21 | \$ 182,763.21 | \$ 501,723.21 | \$ 820,883.21 | \$ 1,187,487.21 | |
| STAS @ -0.31 % | \$ (20.10) | \$ (143.69) | \$ (460.85) | \$ (1,438.06) | \$ (4,314.36) | \$ (1,111.26) | \$ (3,333.90) | \$ (5,201.94) | \$ (7,553.82) | \$ (1,548.61) | \$ (4,639.73) | \$ (7,584.77) | \$ (11,227.51) | \$ (2,243.57) | \$ (6,366.84) | \$ (10,344.12) | \$ (15,081.21) | |
| Total Bill | \$ 6,463.11 | \$ 46,209.52 | \$ 127,632.36 | \$ 206,405.15 | \$ 293,219.85 | \$ 90,711.95 | \$ 280,469.31 | \$ 398,981.27 | \$ 580,933.39 | \$ 136,244.60 | \$ 348,873.48 | \$ 608,148.44 | \$ 886,658.70 | \$ 180,519.64 | \$ 495,356.37 | \$ 810,539.09 | \$ 1,172,406.00 | |
| % Increase | -28.80% | -4.83% | -1.83% | -1.13% | -0.78% | -4.87% | -1.84% | -1.13% | -0.78% | -1.84% | -1.13% | -0.78% | -4.83% | -1.84% | -1.13% | -0.78% | | |

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE TP - 12 HOUR ON PEAK TIME OF DAY - 115 KV OR GREATER DISCOUNT
At Average Levels of kWh Use

| kWh Demand | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 | 10,000 | 10,000 | 10,000 | 10,000 | 15,000 | 15,000 | 15,000 | 15,000 | 20,000 | 20,000 | 20,000 | 20,000 | |
|-------------------------------------------------------------------------|-------------|---------------|---------------|---------------|----------------|---------------|----------------|----------------|----------------|---------------|----------------|----------------|----------------|---------------|----------------|----------------|-----------------|--|
| kWh of Demand | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 | 10,000 | 10,000 | 10,000 | 10,000 | 15,000 | 15,000 | 15,000 | 15,000 | 20,000 | 20,000 | 20,000 | 20,000 | |
| hrs Use | 0 | 100 | 300 | 500 | 730 | 100 | 300 | 500 | 730 | 100 | 300 | 500 | 730 | 100 | 300 | 500 | 730 | |
| ENERGY USAGE | | | | | | | | | | | | | | | | | | |
| Total Energy Usage | 0 | 500,000 | 1,500,000 | 2,500,000 | 3,650,000 | 1,000,000 | 3,000,000 | 5,000,000 | 7,300,000 | 1,500,000 | 4,500,000 | 7,500,000 | 10,950,000 | 2,000,000 | 6,000,000 | 10,000,000 | 14,600,000 | |
| On Peak | - | 185,000 | 595,000 | 975,000 | 1,350,500 | 370,000 | 1,110,000 | 1,850,000 | 2,701,000 | 566,000 | 1,665,000 | 2,775,000 | 4,051,500 | 742,000 | 2,230,000 | 3,700,000 | 5,422,000 | |
| Off Peak | - | 315,000 | 905,000 | 1,525,000 | 2,299,500 | 630,000 | 1,890,000 | 3,150,000 | 4,599,000 | 934,000 | 2,835,000 | 4,725,000 | 6,898,500 | 1,258,000 | 3,770,000 | 6,300,000 | 9,178,000 | |
| Total Energy Usage | - | 500,000 | 1,500,000 | 2,500,000 | 3,650,000 | 1,000,000 | 3,000,000 | 5,000,000 | 7,300,000 | 1,500,000 | 4,500,000 | 7,500,000 | 10,950,000 | 2,000,000 | 6,000,000 | 10,000,000 | 14,600,000 | |
| UNBUNDLED RATES - Current | | | | | | | | | | | | | | | | | | |
| Usage Charge | | | | | | | | | | | | | | | | | | |
| AR kWh @ 0.374 e/kWh | \$ - | \$ 1,870.00 | \$ 5,610.00 | \$ 9,350.00 | \$ 13,651.00 | \$ 3,740.00 | \$ 11,220.00 | \$ 18,700.00 | \$ 27,302.00 | \$ 5,610.00 | \$ 16,830.00 | \$ 28,050.00 | \$ 42,953.00 | \$ 7,480.00 | \$ 22,440.00 | \$ 37,400.00 | \$ 54,604.00 | |
| Distribution | | | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | |
| AR kWh @ \$0.374/kWh | \$ 1,850.00 | \$ 1,850.00 | \$ 1,850.00 | \$ 1,850.00 | \$ 1,850.00 | \$ 3,700.00 | \$ 3,700.00 | \$ 3,700.00 | \$ 3,700.00 | \$ 5,550.00 | \$ 5,550.00 | \$ 5,550.00 | \$ 5,550.00 | \$ 7,400.00 | \$ 7,400.00 | \$ 7,400.00 | \$ 7,400.00 | |
| Sub-Total | \$ 2,732.16 | \$ 2,732.16 | \$ 2,732.16 | \$ 2,732.16 | \$ 2,732.16 | \$ 4,582.16 | \$ 4,582.16 | \$ 4,582.16 | \$ 4,582.16 | \$ 6,432.16 | \$ 6,432.16 | \$ 6,432.16 | \$ 6,432.16 | \$ 8,282.16 | \$ 8,282.16 | \$ 8,282.16 | \$ 8,282.16 | |
| Rider | | | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.000 e/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Energy Efficiency Charge @ \$0.95/kWh | \$ 4,750.00 | \$ 4,750.00 | \$ 4,750.00 | \$ 4,750.00 | \$ 4,750.00 | \$ 9,500.00 | \$ 9,500.00 | \$ 9,500.00 | \$ 9,500.00 | \$ 14,250.00 | \$ 14,250.00 | \$ 14,250.00 | \$ 14,250.00 | \$ 19,000.00 | \$ 19,000.00 | \$ 19,000.00 | \$ 19,000.00 | |
| Smart Meter Charge @ \$1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | |
| Default Service Support Charge @ -0.337 e/kWh | \$ - | \$ (1,685.00) | \$ (5,055.00) | \$ (8,425.00) | \$ (12,300.50) | \$ (3,370.00) | \$ (10,110.00) | \$ (16,850.00) | \$ (24,601.00) | \$ (5,055.00) | \$ (15,165.00) | \$ (25,275.00) | \$ (36,901.50) | \$ (6,740.00) | \$ (20,220.00) | \$ (33,700.00) | \$ (49,302.00) | |
| Solar Photovoltaic Requirements Charge @ 0.016 e/kWh | \$ - | \$ 80.00 | \$ 240.00 | \$ 400.00 | \$ 584.00 | \$ 160.00 | \$ 480.00 | \$ 800.00 | \$ 1,168.00 | \$ 240.00 | \$ 720.00 | \$ 1,200.00 | \$ 1,752.00 | \$ 370.00 | \$ 960.00 | \$ 1,600.00 | \$ 2,336.00 | |
| PTC Charge | | | | | | | | | | | | | | | | | | |
| AR kWh @ \$0.07921/kWh | \$ - | \$ 39,605.00 | \$ 118,815.00 | \$ 198,025.00 | \$ 289,116.50 | \$ 79,210.00 | \$ 237,630.00 | \$ 396,050.00 | \$ 578,233.00 | \$ 118,815.00 | \$ 356,445.00 | \$ 594,075.00 | \$ 867,349.50 | \$ 158,420.00 | \$ 475,260.00 | \$ 792,100.00 | \$ 1,156,466.00 | |
| Sub-Total | \$ 7,483.21 | \$ 47,253.21 | \$ 127,093.21 | \$ 206,833.21 | \$ 296,534.21 | \$ 89,823.21 | \$ 253,303.21 | \$ 412,783.21 | \$ 596,185.21 | \$ 142,289.21 | \$ 379,513.21 | \$ 619,733.21 | \$ 893,836.21 | \$ 186,763.21 | \$ 505,723.21 | \$ 824,683.21 | \$ 1,191,487.21 | |
| STAS @ -0.31 % | \$ (23.20) | \$ (146.79) | \$ (393.99) | \$ (641.18) | \$ (925.46) | \$ (250.85) | \$ (752.54) | \$ (1,239.63) | \$ (1,776.24) | \$ (354.91) | \$ (1,078.49) | \$ (1,818.07) | \$ (2,770.89) | \$ (578.97) | \$ (1,567.74) | \$ (2,596.57) | \$ (3,693.61) | |
| Total Rate | \$ 7,460.01 | \$ 47,258.42 | \$ 126,699.22 | \$ 206,192.03 | \$ 295,608.75 | \$ 89,572.36 | \$ 252,550.67 | \$ 411,543.58 | \$ 594,408.97 | \$ 141,934.30 | \$ 378,434.72 | \$ 617,915.14 | \$ 891,065.32 | \$ 186,184.24 | \$ 504,155.47 | \$ 821,086.64 | \$ 1,187,793.60 | |
| UNBUNDLED RATES - Proposed | | | | | | | | | | | | | | | | | | |
| * Energy Efficiency Charge is an estimated rate effective June 1, 2013. | | | | | | | | | | | | | | | | | | |
| Usage Charge | | | | | | | | | | | | | | | | | | |
| AR kWh @ 0.374 e/kWh | \$ - | \$ 1,870.00 | \$ 5,610.00 | \$ 9,350.00 | \$ 13,651.00 | \$ 3,740.00 | \$ 11,220.00 | \$ 18,700.00 | \$ 27,302.00 | \$ 5,610.00 | \$ 16,830.00 | \$ 28,050.00 | \$ 42,953.00 | \$ 7,480.00 | \$ 22,440.00 | \$ 37,400.00 | \$ 54,604.00 | |
| Distribution | | | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | \$ 82.16 | |
| AR kWh @ \$0.374/kWh | \$ 1,850.00 | \$ 1,850.00 | \$ 1,850.00 | \$ 1,850.00 | \$ 1,850.00 | \$ 3,700.00 | \$ 3,700.00 | \$ 3,700.00 | \$ 3,700.00 | \$ 5,550.00 | \$ 5,550.00 | \$ 5,550.00 | \$ 5,550.00 | \$ 7,400.00 | \$ 7,400.00 | \$ 7,400.00 | \$ 7,400.00 | |
| Sub-Total | \$ 2,732.16 | \$ 2,732.16 | \$ 2,732.16 | \$ 2,732.16 | \$ 2,732.16 | \$ 4,582.16 | \$ 4,582.16 | \$ 4,582.16 | \$ 4,582.16 | \$ 6,432.16 | \$ 6,432.16 | \$ 6,432.16 | \$ 6,432.16 | \$ 8,282.16 | \$ 8,282.16 | \$ 8,282.16 | \$ 8,282.16 | |
| Rider | | | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.000 e/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Energy Efficiency Charge @ \$-0.02/kWh | \$ (100.00) | \$ (100.00) | \$ (100.00) | \$ (100.00) | \$ (100.00) | \$ (200.00) | \$ (200.00) | \$ (200.00) | \$ (200.00) | \$ (300.00) | \$ (300.00) | \$ (300.00) | \$ (300.00) | \$ (400.00) | \$ (400.00) | \$ (400.00) | \$ (400.00) | |
| Phase II Energy Efficiency Charge @ \$0.50/kWh | \$ 2,500.00 | \$ 2,500.00 | \$ 2,500.00 | \$ 2,500.00 | \$ 2,500.00 | \$ 5,000.00 | \$ 5,000.00 | \$ 5,000.00 | \$ 5,000.00 | \$ 7,500.00 | \$ 7,500.00 | \$ 7,500.00 | \$ 7,500.00 | \$ 10,000.00 | \$ 10,000.00 | \$ 10,000.00 | \$ 10,000.00 | |
| Smart Meter Charge @ \$1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | |
| Default Service Support Charge @ -0.337 e/kWh | \$ - | \$ (1,685.00) | \$ (5,055.00) | \$ (8,425.00) | \$ (12,300.50) | \$ (3,370.00) | \$ (10,110.00) | \$ (16,850.00) | \$ (24,601.00) | \$ (5,055.00) | \$ (15,165.00) | \$ (25,275.00) | \$ (36,901.50) | \$ (6,740.00) | \$ (20,220.00) | \$ (33,700.00) | \$ (49,302.00) | |
| Solar Photovoltaic Requirements Charge @ 0.016 e/kWh | \$ - | \$ 80.00 | \$ 240.00 | \$ 400.00 | \$ 584.00 | \$ 160.00 | \$ 480.00 | \$ 800.00 | \$ 1,168.00 | \$ 240.00 | \$ 720.00 | \$ 1,200.00 | \$ 1,752.00 | \$ 370.00 | \$ 960.00 | \$ 1,600.00 | \$ 2,336.00 | |
| PTC Charge | | | | | | | | | | | | | | | | | | |
| AR kWh @ \$0.07921/kWh | \$ - | \$ 39,605.00 | \$ 118,815.00 | \$ 198,025.00 | \$ 289,116.50 | \$ 79,210.00 | \$ 237,630.00 | \$ 396,050.00 | \$ 578,233.00 | \$ 118,815.00 | \$ 356,445.00 | \$ 594,075.00 | \$ 867,349.50 | \$ 158,420.00 | \$ 475,260.00 | \$ 792,100.00 | \$ 1,156,466.00 | |
| Sub-Total | \$ 5,133.21 | \$ 45,003.21 | \$ 124,743.21 | \$ 204,483.21 | \$ 296,154.21 | \$ 89,123.21 | \$ 248,003.21 | \$ 406,983.21 | \$ 591,485.21 | \$ 133,243.21 | \$ 372,483.21 | \$ 611,663.21 | \$ 886,786.21 | \$ 177,363.21 | \$ 496,323.21 | \$ 815,263.21 | \$ 1,182,087.21 | |
| STAS @ -0.31 % | \$ (15.91) | \$ (136.51) | \$ (368.70) | \$ (633.90) | \$ (918.17) | \$ (276.28) | \$ (770.67) | \$ (1,266.06) | \$ (1,833.60) | \$ (354.05) | \$ (1,054.84) | \$ (1,896.22) | \$ (2,749.04) | \$ (589.67) | \$ (1,538.60) | \$ (2,527.38) | \$ (3,664.47) | |
| Total Rate | \$ 5,117.30 | \$ 44,866.70 | \$ 124,374.51 | \$ 203,849.31 | \$ 295,236.04 | \$ 88,846.93 | \$ 247,232.54 | \$ 405,717.15 | \$ 589,651.61 | \$ 132,889.16 | \$ 371,428.37 | \$ 609,766.99 | \$ 884,037.17 | \$ 175,813.54 | \$ 494,784.61 | \$ 812,735.83 | \$ 1,178,422.74 | |
| % Increase | -31.62% | -4.96% | -1.85% | -1.14% | -0.72% | -8.01% | -1.88% | -1.14% | -0.79% | -0.23% | -1.86% | -1.16% | -0.73% | -8.03% | -1.88% | -1.14% | -0.72% | |

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE TP & HOUR ON-PEAK TIME OF DAY - (GRANDFATHERED)
At Average Levels of kWh Use

| kWh Demand | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 | 10,000 | 10,000 | 10,000 | 10,000 | 10,000 | 15,000 | 15,000 | 15,000 | 15,000 | 20,000 | 20,000 | 20,000 | 20,000 | |
|------------------------------------------------------------------------|-------------|---------------|---------------|---------------|----------------|---------------|----------------|----------------|----------------|---------------|----------------|----------------|----------------|---------------|----------------|----------------|-----------------|--------|--|
| All kWh Demand | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 | 10,000 | 10,000 | 10,000 | 10,000 | 10,000 | 15,000 | 15,000 | 15,000 | 15,000 | 20,000 | 20,000 | 20,000 | 20,000 | |
| Hrs Use | 0 | 100 | 300 | 500 | 730 | 100 | 300 | 500 | 730 | 100 | 300 | 500 | 730 | 100 | 300 | 500 | 730 | | |
| ENERGY USAGE | | | | | | | | | | | | | | | | | | | |
| Total Energy Usage | 0 | 500,000 | 1,500,000 | 2,500,000 | 3,650,000 | 1,000,000 | 3,000,000 | 5,000,000 | 7,300,000 | 1,500,000 | 4,500,000 | 7,500,000 | 10,950,000 | 2,000,000 | 6,000,000 | 10,000,000 | 14,000,000 | | |
| On Peak | - | 185,000 | 565,000 | 925,000 | 1,350,500 | 370,000 | 1,110,000 | 1,650,000 | 2,701,000 | 555,000 | 1,665,000 | 2,775,000 | 4,051,500 | 740,000 | 2,220,000 | 3,700,000 | 5,400,000 | | |
| Off Peak | - | 315,000 | 945,000 | 1,575,000 | 2,299,500 | 630,000 | 1,890,000 | 3,350,000 | 4,599,000 | 945,000 | 2,835,000 | 4,725,000 | 6,898,500 | 1,260,000 | 3,780,000 | 6,300,000 | 8,600,000 | | |
| Total Energy Usage | - | 500,000 | 1,500,000 | 2,500,000 | 3,650,000 | 1,000,000 | 3,000,000 | 5,000,000 | 7,300,000 | 1,500,000 | 4,500,000 | 7,500,000 | 10,950,000 | 2,000,000 | 6,000,000 | 10,000,000 | 14,000,000 | | |
| UNBUNDLED RATES - Current | | | | | | | | | | | | | | | | | | | |
| VSIG Charge | | | | | | | | | | | | | | | | | | | |
| All kWh @ 0.374¢/kWh | \$ - | \$ 1,870.00 | \$ 5,610.00 | \$ 9,350.00 | \$ 13,651.00 | \$ 3,740.00 | \$ 11,220.00 | \$ 18,700.00 | \$ 27,302.00 | \$ 5,610.00 | \$ 16,830.00 | \$ 28,050.00 | \$ 40,953.00 | \$ 7,480.00 | \$ 22,440.00 | \$ 37,400.00 | \$ 54,604.00 | | |
| Distribution | | | | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | | |
| All kWh @ \$0.64/kWh | \$ 3,200.00 | \$ 3,200.00 | \$ 3,200.00 | \$ 3,200.00 | \$ 3,200.00 | \$ 6,400.00 | \$ 6,400.00 | \$ 6,400.00 | \$ 6,400.00 | \$ 6,400.00 | \$ 9,600.00 | \$ 9,600.00 | \$ 9,600.00 | \$ 9,600.00 | \$ 12,800.00 | \$ 12,800.00 | \$ 12,800.00 | | |
| Sub-Total | \$ 4,082.16 | \$ 4,082.16 | \$ 4,082.16 | \$ 4,082.16 | \$ 4,082.16 | \$ 7,282.16 | \$ 7,282.16 | \$ 7,282.16 | \$ 7,282.16 | \$ 7,282.16 | \$ 10,482.16 | \$ 10,482.16 | \$ 10,482.16 | \$ 10,482.16 | \$ 13,682.16 | \$ 13,682.16 | \$ 13,682.16 | | |
| Rates | | | | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.000¢/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | |
| Energy Efficiency Charge @ \$0.95/kWh | \$ 4,750.00 | \$ 4,750.00 | \$ 4,750.00 | \$ 4,750.00 | \$ 4,750.00 | \$ 9,500.00 | \$ 9,500.00 | \$ 9,500.00 | \$ 9,500.00 | \$ 9,500.00 | \$ 14,250.00 | \$ 14,250.00 | \$ 14,250.00 | \$ 14,250.00 | \$ 19,000.00 | \$ 19,000.00 | \$ 19,000.00 | | |
| Smart Meter Charge @ \$1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | | |
| Default Service Support Charge @ -0.337¢/kWh | \$ - | \$ (1,685.00) | \$ (5,055.00) | \$ (8,425.00) | \$ (12,300.50) | \$ (3,370.00) | \$ (10,110.00) | \$ (16,850.00) | \$ (24,601.00) | \$ (5,055.00) | \$ (15,165.00) | \$ (25,275.00) | \$ (36,901.50) | \$ (6,740.00) | \$ (20,220.00) | \$ (33,700.00) | \$ (49,207.00) | | |
| Solar Photovoltaic Requirements Charge @ 0.016¢/kWh | \$ - | \$ 80.00 | \$ 240.00 | \$ 400.00 | \$ 560.00 | \$ 160.00 | \$ 480.00 | \$ 800.00 | \$ 1,160.00 | \$ 240.00 | \$ 720.00 | \$ 1,200.00 | \$ 1,750.00 | \$ 320.00 | \$ 960.00 | \$ 1,600.00 | \$ 2,336.00 | | |
| ETC Charge | | | | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.07921¢/kWh | \$ - | \$ 39,605.00 | \$ 118,815.00 | \$ 198,025.00 | \$ 289,116.50 | \$ 79,210.00 | \$ 237,630.00 | \$ 396,050.00 | \$ 578,233.00 | \$ 118,815.00 | \$ 356,445.00 | \$ 584,075.00 | \$ 867,349.50 | \$ 154,420.00 | \$ 475,260.00 | \$ 792,100.00 | \$ 1,156,466.00 | | |
| Sub-Total | \$ 6,833.21 | \$ 48,703.21 | \$ 128,443.21 | \$ 208,183.21 | \$ 299,884.21 | \$ 96,523.21 | \$ 256,003.21 | \$ 415,483.21 | \$ 598,885.21 | \$ 144,343.21 | \$ 383,563.21 | \$ 622,783.21 | \$ 897,886.21 | \$ 182,183.21 | \$ 511,123.21 | \$ 830,083.21 | \$ 1,196,887.21 | | |
| STAS @ -0.31% | \$ (27.38) | \$ (150.98) | \$ (398.17) | \$ (645.37) | \$ (929.64) | \$ (268.22) | \$ (793.61) | \$ (1,288.00) | \$ (1,856.54) | \$ (447.46) | \$ (1,188.05) | \$ (1,830.63) | \$ (2,783.45) | \$ (595.71) | \$ (1,584.48) | \$ (2,573.25) | \$ (3,712.35) | | |
| Total B.I. | \$ 6,805.83 | \$ 48,552.23 | \$ 128,045.04 | \$ 207,537.84 | \$ 298,954.57 | \$ 96,255.00 | \$ 255,209.60 | \$ 414,195.21 | \$ 597,028.67 | \$ 143,895.75 | \$ 382,375.16 | \$ 620,952.58 | \$ 895,102.76 | \$ 181,587.50 | \$ 509,538.73 | \$ 827,510.95 | \$ 1,193,174.86 | | |
| UNBUNDLED RATES - Proposed | | | | | | | | | | | | | | | | | | | |
| * Energy Efficiency Charge is an estimated rate effective June 1, 2013 | | | | | | | | | | | | | | | | | | | |
| VSIG Charge | | | | | | | | | | | | | | | | | | | |
| All kWh @ 0.374¢/kWh | \$ - | \$ 1,870.00 | \$ 5,610.00 | \$ 9,350.00 | \$ 13,651.00 | \$ 3,740.00 | \$ 11,220.00 | \$ 18,700.00 | \$ 27,302.00 | \$ 5,610.00 | \$ 16,830.00 | \$ 28,050.00 | \$ 40,953.00 | \$ 7,480.00 | \$ 22,440.00 | \$ 37,400.00 | \$ 54,604.00 | | |
| Distribution | | | | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | | |
| All kWh @ \$0.64/kWh | \$ 3,200.00 | \$ 3,200.00 | \$ 3,200.00 | \$ 3,200.00 | \$ 3,200.00 | \$ 6,400.00 | \$ 6,400.00 | \$ 6,400.00 | \$ 6,400.00 | \$ 6,400.00 | \$ 9,600.00 | \$ 9,600.00 | \$ 9,600.00 | \$ 9,600.00 | \$ 12,800.00 | \$ 12,800.00 | \$ 12,800.00 | | |
| Sub-Total | \$ 4,082.16 | \$ 4,082.16 | \$ 4,082.16 | \$ 4,082.16 | \$ 4,082.16 | \$ 7,282.16 | \$ 7,282.16 | \$ 7,282.16 | \$ 7,282.16 | \$ 7,282.16 | \$ 10,482.16 | \$ 10,482.16 | \$ 10,482.16 | \$ 10,482.16 | \$ 13,682.16 | \$ 13,682.16 | \$ 13,682.16 | | |
| Rates | | | | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.000¢/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | |
| Energy Efficiency Charge @ \$ -0.02/kWh | \$ (100.00) | \$ (100.00) | \$ (100.00) | \$ (100.00) | \$ (100.00) | \$ (200.00) | \$ (300.00) | \$ (300.00) | \$ (300.00) | \$ (300.00) | \$ (450.00) | \$ (600.00) | \$ (750.00) | \$ (900.00) | \$ (1,200.00) | \$ (1,600.00) | \$ (2,100.00) | | |
| Phase II Energy Efficiency Charge @ \$ 0.50/kWh | \$ 2,500.00 | \$ 2,500.00 | \$ 2,500.00 | \$ 2,500.00 | \$ 2,500.00 | \$ 5,000.00 | \$ 5,000.00 | \$ 5,000.00 | \$ 5,000.00 | \$ 5,000.00 | \$ 7,500.00 | \$ 7,500.00 | \$ 7,500.00 | \$ 7,500.00 | \$ 10,000.00 | \$ 10,000.00 | \$ 10,000.00 | | |
| Smart Meter Charge @ \$1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | | |
| Default Service Support Charge @ -0.337¢/kWh | \$ - | \$ (1,685.00) | \$ (5,055.00) | \$ (8,425.00) | \$ (12,300.50) | \$ (3,370.00) | \$ (10,110.00) | \$ (16,850.00) | \$ (24,601.00) | \$ (5,055.00) | \$ (15,165.00) | \$ (25,275.00) | \$ (36,901.50) | \$ (6,740.00) | \$ (20,220.00) | \$ (33,700.00) | \$ (49,207.00) | | |
| Solar Photovoltaic Requirements Charge @ 0.016¢/kWh | \$ - | \$ 80.00 | \$ 240.00 | \$ 400.00 | \$ 560.00 | \$ 160.00 | \$ 480.00 | \$ 800.00 | \$ 1,160.00 | \$ 240.00 | \$ 720.00 | \$ 1,200.00 | \$ 1,750.00 | \$ 320.00 | \$ 960.00 | \$ 1,600.00 | \$ 2,336.00 | | |
| ETC Charge | | | | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.07921¢/kWh | \$ - | \$ 39,605.00 | \$ 118,815.00 | \$ 198,025.00 | \$ 289,116.50 | \$ 79,210.00 | \$ 237,630.00 | \$ 396,050.00 | \$ 578,233.00 | \$ 118,815.00 | \$ 356,445.00 | \$ 584,075.00 | \$ 867,349.50 | \$ 154,420.00 | \$ 475,260.00 | \$ 792,100.00 | \$ 1,156,466.00 | | |
| Sub-Total | \$ 6,483.21 | \$ 46,353.21 | \$ 128,093.21 | \$ 205,833.21 | \$ 297,534.21 | \$ 91,823.21 | \$ 251,303.21 | \$ 410,783.21 | \$ 594,185.21 | \$ 137,293.21 | \$ 376,513.21 | \$ 615,733.21 | \$ 890,836.21 | \$ 182,763.21 | \$ 501,773.21 | \$ 820,683.21 | \$ 1,187,487.21 | | |
| STAS @ -0.31% | \$ (20.10) | \$ (143.89) | \$ (359.89) | \$ (536.08) | \$ (722.36) | \$ (216.65) | \$ (679.04) | \$ (1,123.43) | \$ (1,641.97) | \$ (425.81) | \$ (1,167.19) | \$ (1,908.77) | \$ (2,781.59) | \$ (566.57) | \$ (1,554.12) | \$ (2,544.12) | \$ (3,681.21) | | |
| Total B.I. | \$ 6,463.11 | \$ 46,209.32 | \$ 127,733.32 | \$ 205,297.13 | \$ 296,811.85 | \$ 91,606.56 | \$ 250,624.17 | \$ 409,659.78 | \$ 592,543.24 | \$ 136,867.40 | \$ 375,346.02 | \$ 613,824.44 | \$ 888,054.62 | \$ 182,196.64 | \$ 500,219.09 | \$ 818,142.09 | \$ 1,183,806.00 | | |
| % Increase | -26.60% | -4.83% | -1.83% | -1.13% | -0.78% | -4.87% | -1.84% | -1.13% | -0.78% | -4.88% | -1.84% | -1.12% | -0.78% | -4.89% | -1.84% | -1.13% | -0.79% | | |

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE TP 8 HOUR ON-PEAK TIME OF DAY - (GRANDFATHERED) - 115 KV OR GREATER DISCOUNT
At Average Levels of kWh Use

| kW Demand | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 | 13,000 | 10,000 | 10,000 | 10,000 | 10,000 | 15,000 | 15,000 | 15,000 | 20,000 | 20,000 | 20,000 | 20,000 | |
|------------------------------------------------------------------------|-------------|---------------|---------------|---------------|----------------|---------------|----------------|----------------|----------------|---------------|----------------|----------------|----------------|---------------|----------------|----------------|-----------------|--|
| All kWh of Demand | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 | 13,000 | 10,000 | 10,000 | 10,000 | 10,000 | 15,000 | 15,000 | 15,000 | 20,000 | 20,000 | 20,000 | 20,000 | |
| New Use | 0 | 100 | 300 | 500 | 700 | 100 | 300 | 500 | 700 | 100 | 300 | 500 | 700 | 100 | 300 | 500 | 700 | |
| ENERGY USAGE | | | | | | | | | | | | | | | | | | |
| Total Energy Usage | 0 | 500,000 | 1,500,000 | 2,500,000 | 3,950,000 | 1,000,000 | 3,000,000 | 5,000,000 | 7,300,000 | 1,500,000 | 4,500,000 | 7,500,000 | 10,950,000 | 2,000,000 | 6,000,000 | 10,000,000 | 14,500,000 | |
| On Peak | - | 185,000 | 565,000 | 925,000 | 1,350,500 | 370,000 | 1,110,000 | 1,850,000 | 2,741,000 | 555,000 | 1,665,000 | 2,775,000 | 4,051,500 | 742,000 | 2,220,000 | 3,700,000 | 5,402,000 | |
| Off Peak | - | 315,000 | 935,000 | 1,575,000 | 2,299,500 | 630,000 | 1,890,000 | 3,150,000 | 4,559,000 | 945,000 | 2,835,000 | 4,725,000 | 6,898,500 | 1,258,000 | 3,780,000 | 6,300,000 | 9,198,000 | |
| Total Energy Usage | - | 500,000 | 1,500,000 | 2,500,000 | 3,950,000 | 1,000,000 | 3,000,000 | 5,000,000 | 7,300,000 | 1,500,000 | 4,500,000 | 7,500,000 | 10,950,000 | 2,000,000 | 6,000,000 | 10,000,000 | 14,600,000 | |
| UNBUNDLED RATES - Current | | | | | | | | | | | | | | | | | | |
| NGS Charge | | | | | | | | | | | | | | | | | | |
| All kWh @ 0.374¢/kWh | \$ - | \$ 1,870.00 | \$ 5,610.00 | \$ 9,350.00 | \$ 13,651.00 | \$ 3,740.00 | \$ 11,220.00 | \$ 18,700.00 | \$ 27,302.00 | \$ 5,610.00 | \$ 16,830.00 | \$ 28,050.00 | \$ 40,953.00 | \$ 7,430.00 | \$ 22,440.00 | \$ 37,400.00 | \$ 54,604.00 | |
| Distribution | | | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | |
| All kWh @ \$0.374/kWh | \$ 1,850.00 | \$ 1,850.00 | \$ 1,850.00 | \$ 1,850.00 | \$ 1,850.00 | \$ 3,700.00 | \$ 3,700.00 | \$ 3,700.00 | \$ 3,700.00 | \$ 3,700.00 | \$ 5,550.00 | \$ 5,550.00 | \$ 5,550.00 | \$ 7,400.00 | \$ 7,400.00 | \$ 7,400.00 | \$ 7,400.00 | |
| Sub-Total | \$ 2,732.16 | \$ 2,732.16 | \$ 2,732.16 | \$ 2,732.16 | \$ 2,732.16 | \$ 4,582.16 | \$ 4,582.16 | \$ 4,582.16 | \$ 4,582.16 | \$ 6,432.16 | \$ 6,432.16 | \$ 6,432.16 | \$ 6,432.16 | \$ 8,282.16 | \$ 8,282.16 | \$ 8,282.16 | \$ 8,282.16 | |
| Rates | | | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.000¢/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Energy Efficiency Charge @ \$0.95/kWh | \$ 4,750.00 | \$ 4,750.00 | \$ 4,750.00 | \$ 4,750.00 | \$ 4,750.00 | \$ 9,500.00 | \$ 9,500.00 | \$ 9,500.00 | \$ 9,500.00 | \$ 14,250.00 | \$ 14,250.00 | \$ 14,250.00 | \$ 14,250.00 | \$ 19,000.00 | \$ 19,000.00 | \$ 19,000.00 | \$ 19,000.00 | |
| Smart Meter Charge @ \$1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | |
| Default Service Support Charge @ -0.337¢/kWh | \$ - | \$ (1,685.00) | \$ (5,055.00) | \$ (8,425.00) | \$ (12,300.50) | \$ (3,379.00) | \$ (10,110.00) | \$ (16,850.00) | \$ (24,601.00) | \$ (5,055.00) | \$ (15,165.00) | \$ (25,275.00) | \$ (36,901.50) | \$ (6,740.00) | \$ (20,220.00) | \$ (33,700.00) | \$ (49,202.00) | |
| Solar Photovoltaic Requirements Charge @ 0.016¢/kWh | \$ - | \$ 80.00 | \$ 240.00 | \$ 400.00 | \$ 584.00 | \$ 160.00 | \$ 480.00 | \$ 800.00 | \$ 1,158.00 | \$ 240.00 | \$ 720.00 | \$ 1,200.00 | \$ 1,752.00 | \$ 320.00 | \$ 960.00 | \$ 1,600.00 | \$ 2,336.00 | |
| PIG Charge | | | | | | | | | | | | | | | | | | |
| All kWh @ \$0.07921/kWh | \$ - | \$ 39,605.00 | \$ 118,815.00 | \$ 198,025.00 | \$ 289,116.50 | \$ 79,210.00 | \$ 237,630.00 | \$ 396,050.00 | \$ 578,233.00 | \$ 118,815.00 | \$ 356,445.00 | \$ 584,075.00 | \$ 867,349.50 | \$ 158,420.00 | \$ 475,260.00 | \$ 792,100.00 | \$ 1,156,466.00 | |
| Sub-Total | \$ 7,483.21 | \$ 47,353.21 | \$ 127,080.21 | \$ 206,833.21 | \$ 298,534.21 | \$ 83,833.21 | \$ 253,303.21 | \$ 412,783.21 | \$ 596,165.21 | \$ 140,263.21 | \$ 379,513.21 | \$ 618,733.21 | \$ 893,836.21 | \$ 186,763.21 | \$ 505,723.21 | \$ 824,683.21 | \$ 1,191,487.21 | |
| STAS @ -0.31% | \$ (23.00) | \$ (146.79) | \$ (383.89) | \$ (641.18) | \$ (975.46) | \$ (290.65) | \$ (876.24) | \$ (1,279.63) | \$ (1,848.12) | \$ (434.81) | \$ (1,176.49) | \$ (1,818.07) | \$ (2,770.89) | \$ (578.27) | \$ (1,567.74) | \$ (2,556.52) | \$ (3,693.61) | |
| Total Bill | \$ 7,460.21 | \$ 47,206.42 | \$ 126,696.32 | \$ 206,192.03 | \$ 297,558.75 | \$ 83,542.56 | \$ 252,426.97 | \$ 411,503.58 | \$ 594,317.09 | \$ 139,828.40 | \$ 378,336.72 | \$ 616,915.14 | \$ 891,065.32 | \$ 186,184.94 | \$ 504,156.47 | \$ 822,029.69 | \$ 1,187,793.60 | |
| UNBUNDLED RATES - Proposed | | | | | | | | | | | | | | | | | | |
| * Energy Efficiency Charge is an estimated rate effective June 1, 2013 | | | | | | | | | | | | | | | | | | |
| NGS Charge | | | | | | | | | | | | | | | | | | |
| All kWh @ 0.374¢/kWh | \$ - | \$ 1,870.00 | \$ 5,610.00 | \$ 9,350.00 | \$ 13,651.00 | \$ 3,740.00 | \$ 11,220.00 | \$ 18,700.00 | \$ 27,302.00 | \$ 5,610.00 | \$ 16,830.00 | \$ 28,050.00 | \$ 40,953.00 | \$ 7,430.00 | \$ 22,440.00 | \$ 37,400.00 | \$ 54,604.00 | |
| Distribution | | | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | \$ 882.16 | |
| All kWh @ \$0.374/kWh | \$ 1,850.00 | \$ 1,850.00 | \$ 1,850.00 | \$ 1,850.00 | \$ 1,850.00 | \$ 3,700.00 | \$ 3,700.00 | \$ 3,700.00 | \$ 3,700.00 | \$ 3,700.00 | \$ 5,550.00 | \$ 5,550.00 | \$ 5,550.00 | \$ 7,400.00 | \$ 7,400.00 | \$ 7,400.00 | \$ 7,400.00 | |
| Sub-Total | \$ 2,732.16 | \$ 2,732.16 | \$ 2,732.16 | \$ 2,732.16 | \$ 2,732.16 | \$ 4,582.16 | \$ 4,582.16 | \$ 4,582.16 | \$ 4,582.16 | \$ 6,432.16 | \$ 6,432.16 | \$ 6,432.16 | \$ 6,432.16 | \$ 8,282.16 | \$ 8,282.16 | \$ 8,282.16 | \$ 8,282.16 | |
| Rates | | | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.000¢/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Energy Efficiency Charge @ \$-0.02/kWh | \$ (100.00) | \$ (100.00) | \$ (100.00) | \$ (100.00) | \$ (100.00) | \$ (200.00) | \$ (200.00) | \$ (200.00) | \$ (200.00) | \$ (300.00) | \$ (300.00) | \$ (300.00) | \$ (300.00) | \$ (400.00) | \$ (400.00) | \$ (400.00) | \$ (400.00) | |
| Phase II Energy Efficiency Charge @ \$0.50/kWh | \$ 2,500.00 | \$ 2,500.00 | \$ 2,500.00 | \$ 2,500.00 | \$ 2,500.00 | \$ 5,000.00 | \$ 5,000.00 | \$ 5,000.00 | \$ 5,000.00 | \$ 7,500.00 | \$ 7,500.00 | \$ 7,500.00 | \$ 7,500.00 | \$ 10,000.00 | \$ 10,000.00 | \$ 10,000.00 | \$ 10,000.00 | |
| Smart Meter Charge @ \$1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | \$ 1.05 | |
| Default Service Support Charge @ -0.337¢/kWh | \$ - | \$ (1,685.00) | \$ (5,055.00) | \$ (8,425.00) | \$ (12,300.50) | \$ (3,379.00) | \$ (10,110.00) | \$ (16,850.00) | \$ (24,601.00) | \$ (5,055.00) | \$ (15,165.00) | \$ (25,275.00) | \$ (36,901.50) | \$ (6,740.00) | \$ (20,220.00) | \$ (33,700.00) | \$ (49,202.00) | |
| Solar Photovoltaic Requirements Charge @ 0.016¢/kWh | \$ - | \$ 80.00 | \$ 240.00 | \$ 400.00 | \$ 584.00 | \$ 160.00 | \$ 480.00 | \$ 800.00 | \$ 1,158.00 | \$ 240.00 | \$ 720.00 | \$ 1,200.00 | \$ 1,752.00 | \$ 320.00 | \$ 960.00 | \$ 1,600.00 | \$ 2,336.00 | |
| PIG Charge | | | | | | | | | | | | | | | | | | |
| All kWh @ \$0.07921/kWh | \$ - | \$ 39,605.00 | \$ 118,815.00 | \$ 198,025.00 | \$ 289,116.50 | \$ 79,210.00 | \$ 237,630.00 | \$ 396,050.00 | \$ 578,233.00 | \$ 118,815.00 | \$ 356,445.00 | \$ 584,075.00 | \$ 867,349.50 | \$ 158,420.00 | \$ 475,260.00 | \$ 792,100.00 | \$ 1,156,466.00 | |
| Sub-Total | \$ 5,133.21 | \$ 45,003.21 | \$ 124,743.21 | \$ 204,483.21 | \$ 296,184.21 | \$ 80,123.21 | \$ 246,603.21 | \$ 408,083.21 | \$ 591,485.21 | \$ 133,243.21 | \$ 372,463.21 | \$ 611,683.21 | \$ 896,786.21 | \$ 177,363.21 | \$ 496,323.21 | \$ 815,283.21 | \$ 1,182,087.21 | |
| STAS @ -0.31% | \$ (15.91) | \$ (139.51) | \$ (366.70) | \$ (633.86) | \$ (918.17) | \$ (276.22) | \$ (870.67) | \$ (1,285.06) | \$ (1,833.60) | \$ (413.05) | \$ (1,154.64) | \$ (1,806.22) | \$ (2,749.04) | \$ (549.83) | \$ (1,538.60) | \$ (2,527.33) | \$ (3,654.47) | |
| Total Bill | \$ 5,117.30 | \$ 44,863.70 | \$ 124,376.51 | \$ 203,849.35 | \$ 295,266.04 | \$ 80,846.99 | \$ 245,732.54 | \$ 406,798.15 | \$ 589,651.61 | \$ 132,830.16 | \$ 371,308.57 | \$ 609,876.99 | \$ 894,037.17 | \$ 176,813.38 | \$ 494,784.61 | \$ 812,755.88 | \$ 1,178,432.74 | |
| % Increase | -31.43% | -4.96% | -1.89% | -1.14% | -0.79% | -6.01% | -1.88% | -1.14% | -0.79% | -6.03% | -1.86% | -1.14% | -0.79% | -6.03% | -1.86% | -1.14% | -0.79% | |

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE M5

ENERGY USAGE

| | | | | | | | | | | | | | | | | |
|--------------------|---|-----|-----|-----|-----|-------|-------|-------|-------|-------|-------|-------|--------|--------|--------|--------|
| All kWh | 0 | 100 | 200 | 400 | 600 | 1,000 | 1,500 | 2,000 | 3,000 | 5,000 | 7,000 | 9,000 | 12,000 | 15,000 | 20,000 | 25,000 |
| Total Energy Usage | 0 | 100 | 200 | 400 | 600 | 1,000 | 1,500 | 2,000 | 3,000 | 5,000 | 7,000 | 9,000 | 12,000 | 15,000 | 20,000 | 25,000 |

UNBUNDLED RATES - Current

| | | | | | | | | | | | | | | | | |
|------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|-------------|-------------|-------------|-------------|-------------|
| NUG Charge | | | | | | | | | | | | | | | | |
| All kWh @ 0.613 c/kWh | \$ - | \$ 0.61 | \$ 1.23 | \$ 2.45 | \$ 3.68 | \$ 6.13 | \$ 9.20 | \$ 12.26 | \$ 18.39 | \$ 30.65 | \$ 42.91 | \$ 55.17 | \$ 73.56 | \$ 91.95 | \$ 122.60 | \$ 153.25 |
| Distribution | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 |
| All kWh @ 2.674 c/kWh | \$ - | \$ 2.67 | \$ 5.35 | \$ 10.70 | \$ 16.04 | \$ 26.74 | \$ 40.11 | \$ 53.45 | \$ 80.22 | \$ 133.70 | \$ 187.18 | \$ 240.66 | \$ 320.88 | \$ 401.10 | \$ 534.80 | \$ 668.50 |
| Sub-Total | \$ 24.82 | \$ 27.49 | \$ 30.17 | \$ 35.52 | \$ 40.86 | \$ 51.56 | \$ 64.93 | \$ 78.30 | \$ 105.04 | \$ 158.52 | \$ 212.00 | \$ 265.48 | \$ 345.70 | \$ 425.92 | \$ 559.62 | \$ 693.32 |
| Riders | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.007 c/kWh | \$ - | \$ 0.01 | \$ 0.01 | \$ 0.03 | \$ 0.04 | \$ 0.07 | \$ 0.11 | \$ 0.14 | \$ 0.21 | \$ 0.35 | \$ 0.49 | \$ 0.63 | \$ 0.84 | \$ 1.05 | \$ 1.40 | \$ 1.75 |
| Energy Efficiency Charge @ 0.284 c/kWh | \$ - | \$ 0.26 | \$ 0.53 | \$ 1.06 | \$ 1.58 | \$ 2.64 | \$ 3.96 | \$ 5.28 | \$ 7.92 | \$ 13.20 | \$ 18.48 | \$ 23.76 | \$ 31.68 | \$ 39.60 | \$ 52.80 | \$ 66.00 |
| Smart Meter Charge @ \$0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 |
| Default Service Support Charge @ -0.360 c/kWh | \$ - | \$ (0.36) | \$ (0.72) | \$ (1.44) | \$ (2.16) | \$ (3.60) | \$ (5.40) | \$ (7.20) | \$ (10.80) | \$ (16.20) | \$ (21.60) | \$ (28.80) | \$ (38.40) | \$ (50.40) | \$ (64.80) | \$ (84.00) |
| Solar Photovoltaic Requirements Charge @ 0.016 c/kWh | \$ - | \$ 0.02 | \$ 0.03 | \$ 0.06 | \$ 0.10 | \$ 0.16 | \$ 0.24 | \$ 0.32 | \$ 0.48 | \$ 0.80 | \$ 1.12 | \$ 1.44 | \$ 1.92 | \$ 2.40 | \$ 3.20 | \$ 4.00 |
| PTC Charge | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.07921 /kWh | \$ - | \$ 7.92 | \$ 15.84 | \$ 31.68 | \$ 47.53 | \$ 79.21 | \$ 118.82 | \$ 158.42 | \$ 237.63 | \$ 396.05 | \$ 554.47 | \$ 712.89 | \$ 950.52 | \$ 1,188.15 | \$ 1,584.20 | \$ 1,980.25 |
| Sub Total | \$ 25.78 | \$ 36.92 | \$ 48.05 | \$ 70.32 | \$ 92.59 | \$ 137.13 | \$ 192.61 | \$ 246.49 | \$ 359.63 | \$ 582.53 | \$ 805.23 | \$ 1,027.93 | \$ 1,361.98 | \$ 1,696.03 | \$ 2,252.76 | \$ 2,809.53 |
| STAS @ -0.31 % | \$ (0.08) | \$ (0.11) | \$ (0.15) | \$ (0.22) | \$ (0.29) | \$ (0.43) | \$ (0.60) | \$ (0.77) | \$ (1.12) | \$ (1.81) | \$ (2.50) | \$ (3.19) | \$ (4.22) | \$ (5.26) | \$ (6.98) | \$ (8.71) |
| Total Bill | \$ 25.70 | \$ 36.80 | \$ 47.90 | \$ 70.10 | \$ 92.30 | \$ 136.70 | \$ 192.21 | \$ 247.71 | \$ 358.71 | \$ 580.72 | \$ 802.73 | \$ 1,024.74 | \$ 1,357.76 | \$ 1,690.77 | \$ 2,245.80 | \$ 2,802.82 |

UNBUNDLED RATES - Proposed

* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

| | | | | | | | | | | | | | | | | |
|------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|------------|-------------|-------------|-------------|-------------|-------------|
| NUG Charge | | | | | | | | | | | | | | | | |
| All kWh @ 0.613 c/kWh | \$ - | \$ 0.61 | \$ 1.23 | \$ 2.45 | \$ 3.68 | \$ 6.13 | \$ 9.20 | \$ 12.26 | \$ 16.39 | \$ 30.65 | \$ 42.91 | \$ 55.17 | \$ 73.56 | \$ 91.95 | \$ 122.60 | \$ 153.25 |
| Distribution | | | | | | | | | | | | | | | | |
| Distribution Charge @ \$24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 | \$ 24.82 |
| All kWh @ 2.674 c/kWh | \$ - | \$ 2.67 | \$ 5.35 | \$ 10.70 | \$ 16.04 | \$ 26.74 | \$ 40.11 | \$ 53.45 | \$ 80.22 | \$ 133.70 | \$ 187.18 | \$ 240.66 | \$ 320.88 | \$ 401.10 | \$ 534.80 | \$ 668.50 |
| Sub-Total | \$ 24.82 | \$ 27.49 | \$ 30.17 | \$ 35.52 | \$ 40.86 | \$ 51.56 | \$ 64.93 | \$ 78.30 | \$ 105.04 | \$ 158.52 | \$ 212.00 | \$ 265.48 | \$ 345.70 | \$ 425.92 | \$ 559.62 | \$ 693.32 |
| Riders | | | | | | | | | | | | | | | | |
| Consumer Education Charge @ 0.007 c/kWh | \$ - | \$ 0.01 | \$ 0.01 | \$ 0.03 | \$ 0.04 | \$ 0.07 | \$ 0.11 | \$ 0.14 | \$ 0.21 | \$ 0.35 | \$ 0.49 | \$ 0.63 | \$ 0.84 | \$ 1.05 | \$ 1.40 | \$ 1.75 |
| Energy Efficiency Charge @ 0.108 c/kWh | \$ - | \$ 0.11 | \$ 0.22 | \$ 0.43 | \$ 0.65 | \$ 1.08 | \$ 1.62 | \$ 2.16 | \$ 3.24 | \$ 5.40 | \$ 7.56 | \$ 9.72 | \$ 12.96 | \$ 16.20 | \$ 21.60 | \$ 27.00 |
| Phase II Energy Efficiency Charge @ 0.103 c/kWh | \$ - | \$ 0.10 | \$ 0.21 | \$ 0.41 | \$ 0.62 | \$ 1.03 | \$ 1.55 | \$ 2.06 | \$ 3.09 | \$ 5.15 | \$ 7.21 | \$ 9.27 | \$ 12.36 | \$ 15.45 | \$ 20.60 | \$ 25.75 |
| Smart Meter Charge @ \$0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 | \$ 0.96 |
| Default Service Support Charge @ -0.360 c/kWh | \$ - | \$ (0.36) | \$ (0.72) | \$ (1.44) | \$ (2.16) | \$ (3.60) | \$ (5.40) | \$ (7.20) | \$ (10.80) | \$ (16.20) | \$ (21.60) | \$ (28.80) | \$ (38.40) | \$ (50.40) | \$ (64.80) | \$ (84.00) |
| Solar Photovoltaic Requirements Charge @ 0.016 c/kWh | \$ - | \$ 0.02 | \$ 0.03 | \$ 0.06 | \$ 0.10 | \$ 0.16 | \$ 0.24 | \$ 0.32 | \$ 0.48 | \$ 0.80 | \$ 1.12 | \$ 1.44 | \$ 1.92 | \$ 2.40 | \$ 3.20 | \$ 4.00 |
| PTC Charge | | | | | | | | | | | | | | | | |
| All kWh @ \$ 0.07921 /kWh | \$ - | \$ 7.92 | \$ 15.84 | \$ 31.68 | \$ 47.53 | \$ 79.21 | \$ 118.82 | \$ 158.42 | \$ 237.63 | \$ 396.05 | \$ 554.47 | \$ 712.89 | \$ 950.52 | \$ 1,188.15 | \$ 1,584.20 | \$ 1,980.25 |
| Sub Total | \$ 25.76 | \$ 36.66 | \$ 47.94 | \$ 70.11 | \$ 92.27 | \$ 136.60 | \$ 192.01 | \$ 247.42 | \$ 358.24 | \$ 579.65 | \$ 801.52 | \$ 1,023.16 | \$ 1,355.62 | \$ 1,688.08 | \$ 2,242.18 | \$ 2,796.28 |
| STAS @ -0.31 % | \$ (0.08) | \$ (0.11) | \$ (0.15) | \$ (0.22) | \$ (0.29) | \$ (0.42) | \$ (0.60) | \$ (0.77) | \$ (1.11) | \$ (1.80) | \$ (2.48) | \$ (3.17) | \$ (4.20) | \$ (5.23) | \$ (6.95) | \$ (8.67) |
| Total Bill | \$ 25.70 | \$ 36.75 | \$ 47.80 | \$ 69.89 | \$ 91.99 | \$ 136.18 | \$ 191.41 | \$ 246.65 | \$ 357.13 | \$ 578.08 | \$ 799.04 | \$ 1,019.99 | \$ 1,351.42 | \$ 1,682.85 | \$ 2,235.23 | \$ 2,787.61 |
| % Increase | 0.00% | -0.14% | -0.22% | -0.30% | -0.34% | -0.39% | -0.41% | -0.43% | -0.44% | -0.45% | -0.46% | -0.46% | -0.47% | -0.47% | -0.47% | -0.47% |

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

| | | |
|--------------------------------------------------|---|-----------------------------------|
| Petition for Approval of its Act 129 | : | |
| Phase II Energy Efficiency and | : | Docket Nos. M-2012-2334392 |
| Conservation Plans of Metropolitan Edison | : | M-2012-2334387 |
| Company, Pennsylvania Electric Company, | : | M-2012-2334395 |
| Pennsylvania Power Company Plan and | : | M-2012-2334398 |
| West Penn Power Company | : | |

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the parties listed below in accordance with the requirements of § 1.54 (relating to service by a party).

Via electronic mail and first class mail, as follows:

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MAR 28 2013

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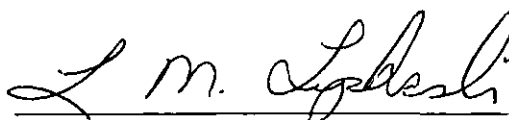
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MAR 28 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Date: March 28, 2013



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