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March 28, 2013

**VIA UNITED PARCEL SERVICE**Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor  
Harrisburg, PA 17120**RECEIVED**  
MAR 28 2013  
PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: *Petition for Approval of its Action 129 Phase II Energy Efficiency and Conservation Plans of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company; Docket Nos. M-2012-2334392, M-2012-2334387, M-2012-2334395 and M-2012-2334398***

***Pennsylvania Electric Company Tariff Electric Pa. P.U.C. No. 80, Supplement No. 37 - Rate Changes in Compliance with Pennsylvania Electric Company's Phase II Energy Efficiency and Conservation Plan***

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") are an original of Pennsylvania Electric Company's ("Penelec" or the "Company") Tariff Electric Pa. P.U.C. No. 80, Original ("Tariff No. 80") bearing an issue date of March 29, 2013. The tariff changes contained in Supplement 37 are proposed to be effective for service rendered on or after June 1, 2013.

Tariff No. 80, Supplement 37 reflects changes in rates consistent with the Commission's Order entered March 14, 2013 at Docket No. M-2012-2334392, which approved Penelec's Phase II Energy Efficiency and Conservation Plan for the period ending May 31, 2016.

In support of the proposed changes set forth in Tariff No. 80, Supplement 37, Penelec is also filing the following, enclosed schedules:

- Penelec Exhibit A provides supporting detail for the Company's Phase II Energy Efficiency and Conservation Charge ("Phase II EE&C-C") Rates, pursuant to the Company's Phase II Energy Efficiency and Conservation Rider (Rider S).

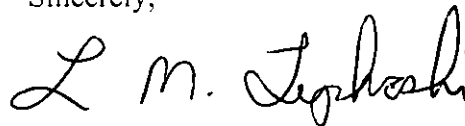
March 28, 2013

- Penelec Exhibit B provides bill comparisons for specific Penelec Rate Schedules comparing rates effective in March of 2013 to the rates proposed to become effective June 1, 2013 as shown in the accompanying Tariff No. 80, Supplement 37. The bill comparison reflects the addition of the Phase II EE&C-C Rate, as well as rates estimated to become effective June 1, 2013 (Energy Efficiency and Conservation Charge Rider). For purposes of calculation it is assumed that PLC = KW.

Also enclosed please find an extra copy of this letter that we request you date-stamp as evidence of filing and return to us in the enclosed stamped, addressed envelope.

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,



Lauren M. Lepkoski

Enclosures

c: As Per Certificate of Service  
Paul T. Diskin, Bureau of Technical Utility Services

**RECEIVED**

**MAR 28 2013**

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

**PENNSYLVANIA ELECTRIC COMPANY**  
**READING, PENNSYLVANIA**

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**Electric Service Tariff**

**Effective in**

**The Territory as Defined on  
Page Nos. 8 - 15 of this Tariff**

**RECEIVED**

**MAR 28 2013**

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

**Issued: March 29, 2013**

**Effective: June 1, 2013**

**By: Charles E. Jones, Jr., President  
Reading, Pennsylvania**

**NOTICE**

Supplement No. 37 changes Rate Schedules,  
Services and Riders.

See Thirty-seventh Revised Page No. 2.

LIST OF MODIFICATIONS

Rate Schedules

Rate RS – Residential Service Rate, Energy Efficiency and Conservation Charge was added (See Sixteenth Revised Page 72).

Rate RS – Residential Service Rate, Phase II Energy Efficiency and Conservation Charge has been added (See Twelfth Revised Page 73).

Rate RT – Residential Time of Day Rate, Phase II Energy Efficiency and Conservation Charge has been added (See First Revised Page 78).

Rate GS – Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate – Non-Time of Day, Phase II Energy Efficiency and Conservation Charge has been added (See Third Revised Pages 82 and 85).

Rate GS – Small – General Service Secondary Rate – Non Demand Metered, Default Service Charges has been removed (See Ninth Revised Page 88).

Rate GS – Small – General Service Secondary Rate – Non Demand Metered, Default Service Charges has been added and Phase II Energy Efficiency and Conservation Charge has been added (See First Revised Page 89).

Rate GS – Medium – General Service Secondary Rate – Demand Metered, Phase II Energy Efficiency and Conservation Charge has been added (See Third Revised Page 92).

Rate GS – Large – General Service Secondary – Time-of-Day Rate, Phase II Energy Efficiency and Conservation Charge has been added (See Ninth Revised Page 97).

Rate GP – General Primary Service, Phase II Energy Efficiency and Conservation Charge has been added (See Third Revised Page 102).

Rate LP – Large Primary Service, Phase II Energy Efficiency and Conservation Charge has been added (See Third Revised Page 108).

Rate H – All Electric School, Church and Hospital Rate, Phase II Energy Efficiency and Conservation Charge has been added (See Third Revised Page 121).

Rate High Pressure Sodium Vapor Street Lighting Service, Phase II Energy Efficiency and Conservation Charge has been added (See Fourth Revised Page 127).

LIST OF MODIFICATIONS (Continued)

Services

Rate High Pressure Sodium Vapor Street Lighting Service, Phase II Energy Efficiency and Conservation Charge has been added (See Third Revised Page 130).

Municipal Street Lighting Service, Phase II Energy Efficiency and Conservation Charge has been added (See Sixth Revised Page 136).

Outdoor Lighting Service, Phase II Energy Efficiency and Conservation Charge has been added (See Sixth Revised Pages 142 and 146).

Riders

Phase II Energy Efficiency and Conservation Charge Rider has been added (See First Revised Page 7 and Original Pages 218-222).

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RATE SCHEDULES

RATE RS  
RESIDENTIAL SERVICE RATE

AVAILABILITY:

This Rate is available to Residential Customers using the Company's standard, single phase service through a single meter including not more than 2,000 watts of non-residential connected load served through the same meter.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

**Distribution Charge**

\$7.98 per month (Minimum Charge), plus

2.979 cents per kWh for all kWh

**NUG Charge**

0.282 cents per kWh for all kWh

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

**Consumer Education Charge**

0.021 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

(C)

**Energy Efficiency and Conservation Charge**

0.426 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

(C) Change

## RATE SCHEDULES

Rate RS (continued)

**Smart Meter Technologies Charge**

\$0.95 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

**Default Service Support Charge**

0.050 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

**Universal Service Charge**

0.763 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

**Solar Photovoltaic Requirements Charge**

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

**Phase II Energy Efficiency and Conservation Charge**

0.370 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

(C)

(C) Change



RATE SCHEDULES

Rate RT (continued)

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

**Phase II Energy Efficiency and Conservation Charge**

0.370 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

**DEFAULT SERVICE CHARGES:**

For Customers receiving Default Service from the Company, Rider N – Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

**MINIMUM CHARGE:**

The monthly Minimum Charge shall be \$11.24

**PAYMENT TERMS:**

As per Rule 13, Payment of Bills.

**Equal Payment Plan:**

As per Rule 12b(5), Equal Payment Plan.

(C) Change

RATE SCHEDULES

Rate GS (continued)

**Solar Photovoltaic Requirements Charge**

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

**Phase II Energy Efficiency and Conservation Charge**

0.145 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

**DEFAULT SERVICE CHARGES:**

For Customers receiving Default Service from the Company, Rider N – Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

**MINIMUM CHARGE:**

The monthly Minimum Charge shall be \$7.98.

**PAYMENT TERMS:**

As per Rule 13, Payment of Bills.

**TERM OF CONTRACT:**

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

(C) Change

RATE SCHEDULES

Rate GS (continued)

**Solar Photovoltaic Requirements Charge**

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

**Phase II Energy Efficiency and Conservation Charge**

0.145 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider N – Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

MINIMUM CHARGE:

The monthly Minimum Charge shall be \$11.24.

PAYMENT TERMS:

As per Rule 13, Payment of Bills.

(C) Change

## RATE SCHEDULES

## Rate GS Small (continued)

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

**Energy Efficiency and Conservation Charge**

0.141 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

**Smart Meter Technologies Charge**

\$0.97 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

**Default Service Support Charge**

(0.086) cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

**Solar Photovoltaic Requirements Charge**

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

(C) Change

## RATE SCHEDULES

Rate GS Small (continued)

**Phase II Energy Efficiency and Conservation Charge**

(C)

0.151 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

## DEFAULT SERVICE CHARGES:

(C)

For Customers receiving Default Service from the Company, Rider N – Price to Compare Default Service Rate Rider applies unless the Customer elects to receive Default Service from the Company under Rider O – Hourly Pricing Default Service Rider.

## MINIMUM CHARGE:

The monthly Minimum Charge shall be \$7.73.

## PAYMENT TERMS:

As per Rule 13, Payment of Bills.

## TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

## SPECIAL PROVISION

## FIXED USAGE:

The Company may, in its sole and exclusive discretion, permit Customers to take service under this Special Provision. For Customers permitted by the Company to take service under this Special Provision, the Company may, in its sole and exclusive discretion, impute a level of energy and demand for that Customer based upon the Customer's projected load and hours of use for that load.

## RIDERS:

Bills rendered by the Company under this Rate Schedule shall include the charges stated in or calculated by any applicable Rider.

(C) Change

## RATE SCHEDULES

Rate GS-Medium (continued)

**Solar Photovoltaic Requirements Charge**

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

**Phase II Energy Efficiency and Conservation Charge**

0.151 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

(C)

**DEFAULT SERVICE CHARGES:**

For Customers receiving Default Service from the Company, Rider N – Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider O – Hourly Pricing Default Service Rider.

**DETERMINATION OF BILLING DEMAND:**

The Company shall install suitable demand meters to determine the maximum 15-minute integrated demand when (i) the connected load being served equals fifteen (15) kilowatts or more, or (ii) the Company estimates that a demand greater than five (5) kilowatts will be established. The Company may install a demand meter on new or upgraded electric services.

A determination of connected load or estimated demand may be made by the Company at any time and shall be made when the Customer's total consumption exceeds 1,500 KWH per month for two (2) consecutive months.

For existing Customers that remain on Combined Billing, (refer to this Rate GS-Medium, General Provision A), billing demand shall be the sum of the individual demands of each metered service. The individual demand of each metered service shall be determined separately

(C) Change

## RATE SCHEDULES

Rate GS-Large (continued)

**Energy Efficiency and Conservation Charge**

\$0.81 per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

**Smart Meter Technologies Charge**

\$0.95 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

**Default Service Support Charge**

(0.082) cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

**Solar Photovoltaic Requirements Charge**

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

**Phase II Energy Efficiency and Conservation Charge**

\$0.32 per kW

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

## DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

(C) Change

## RATE SCHEDULES

Rate GP (continued)

**Solar Photovoltaic Requirements Charge**

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

**Phase II Energy Efficiency and Conservation Charge**

\$0.32 per kW

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

## DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

## DETERMINATION OF BILLING DEMAND:

The monthly billing demand shall be the higher of:

1. Twenty-five (25) KW;
2. The maximum 15-minute integrated demand registered during the On-peak hours during the month;
3. Forty percent (40%) of the maximum 15-minute integrated demand registering at any time during the month.

## KVAR DEMAND

The monthly reactive billing demand shall be the maximum 15-minute integrated reactive demand registered at any time during the month.

The On-peak hours shall be from 8:00 a.m. to 8:00 p.m., prevailing time, Monday through Friday excluding holidays. All other hours shall be Off-peak. The Off-peak holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. On-peak hours are subject to change from time to time by the Company after giving notice of such changes to Customers.

(C) Change



## RATE SCHEDULES

Rate LP (continued)

**Solar Photovoltaic Requirements Charge**

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

**Phase II Energy Efficiency and Conservation Charge**

\$0.32 per kW

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

## DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

## DETERMINATION OF BILLING DEMAND:

The monthly billing demand shall be the higher of:

1. Three thousand (3,000) KW
2. The maximum 15-minute integrated demand registered during the On-peak hours during the month;
3. Forty percent (40%) of the maximum 15-minute integrated demand registered at any time during the month.

## KVAR DEMAND

The monthly reactive billing demand shall be the higher of:

1. The maximum 15-minute integrated reactive demand registered during the On-peak hours;
2. Forty percent (40%) of the maximum 15-minute integrated reactive demand registered at any time during the month.

(C) Change

## RATE SCHEDULES

Rate H (continued)

**Solar Photovoltaic Requirements Charge**

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

**Phase II Energy Efficiency and Conservation Charge**

0.145 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

## DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider N – Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies.

## MINIMUM CHARGE:

The monthly Minimum Charge shall be \$19.93

## PAYMENT TERMS:

As per Rule 13, Payment of Bills.

## TERM OF CONTRACT:

Each Customer shall be required to enter into a Delivery Service contract with the Company for a minimum one (1) year term. If the Delivery Service contract is terminated by the Customer prior to its expiration, the Minimum Charge provisions of this Rate Schedule shall apply. If the Customer's capacity or service requirements increase, the Company, in its sole and exclusive judgment, may at any time require the Customer to enter into a new Delivery Service contract.

(C) Change

## SERVICES

High Pressure Sodium Vapor Street Lighting Service (continued)

**Solar Photovoltaic Requirements Charge**

0.016 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

**Phase II Energy Efficiency and Conservation Charge**

0.077 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

**DEFAULT SERVICE CHARGES:**

The Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Rider N - Commercial Customer Class rate.

**TERMS OF PAYMENT:**

As per Rule 13, Payment of Bills.

**TERM OF CONTRACT:**

Not less than five (5) years.

(C) Change

## SERVICES

## High Pressure Sodium Vapor Street Lighting Service (continued)

**Default Service Support Charge**

(0.028) cents per kWh, for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

The Company will provide Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this service.

**Solar Photovoltaic Requirements Charge**

0.016 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

**Phase II Energy Efficiency and Conservation Charge**

0.077 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

**DEFAULT SERVICE CHARGES:**

The Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Rider N - Commercial Customer Class rate.

**RIDERS:**

Bills rendered by the Company under this Service shall be subject to the charges stated in any applicable Rider. Rates identified in this Service include all charges developed and calculated in accordance with all applicable Riders in this Tariff, except for Rider A – Tax Adjustment Surcharge.

(C) Change

## SERVICES

## Municipal Street Lighting Service (continued)

**Energy Efficiency and Conservation Charge**

1.365 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart.

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

**Default Service Support Charge**

(0.028) cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

The Company will provide Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this service.

**Solar Photovoltaic Requirements Charge**

0.016 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

**Phase II Energy Efficiency and Conservation Charge**

0.077 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

## DEFAULT SERVICE CHARGES:

The Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Rider N, Commercial Customer Class rate.

## TERMS OF PAYMENT:

As per Rule 13, Payment of Bills

(C) Change

## SERVICES

## Outdoor Area Lighting Service (continued)

**Energy Efficiency and Conservation Charge**

0.141 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart.

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

**Default Service Support Charge**

(0.028) cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

The Company will provide Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this service.

**Solar Photovoltaic Requirements Charge**

0.016 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

**Phase II Energy Efficiency and Conservation Charge**

0.151 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

**DEFAULT SERVICE CHARGES:**

The Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Rider N, Commercial Customer Class rate.

**PAYMENT TERMS:**

As per Rule 13, Payment of Bills.

**TERM OF CONTRACT:**

Term of contract shall be two (2) years for standard installations and five (5) years where additional facilities are required.

(C) Change

Issued: March 29, 2013

Effective: June 1, 2013

## SERVICES

## Outdoor Area Lighting Service (continued)

**Energy Efficiency and Conservation Charge**

- 0.141 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart.

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

**Default Service Support Charge**

(0.028) cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

The Company will provide Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this service.

**Solar Photovoltaic Requirements Charge**

0.016 cents per kWh for all kWh multiplied by the applicable Monthly kWh usage from the preceding chart

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(C)

**Phase II Energy Efficiency and Conservation Charge**

0.151 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

**DEFAULT SERVICE CHARGES:**

The Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Rider N, Commercial Customer Class rate

**RIDERS:**

Bills rendered by the Company under this Service shall be subject to the charges stated in any applicable Rider. Rates identified in this Service include all charges developed and calculated in accordance with all applicable Riders in this Tariff, except for Rider A – Tax Adjustment Surcharge.

(C) Change

## RIDERS

## RIDER S

## PHASE II ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER

A Phase II Energy Efficiency and Conservation Charge ("Phase II EE&C-C") shall be applied to each Billing Unit during a billing month to Customers served under this Tariff, with the exception of those served under Borderline Service rates. Billing Units are defined as follows:

Residential, Non-profit, Commercial, and  
Street Lighting Customer Classes: Per kWh

Industrial Customer Class: Per kW PLC

Residential, Non-profit, Commercial, and Street Lighting Customer Class rates will be calculated to the nearest one-thousandth of a cent per kWh. Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW PLC. The EE&C-C Phase II rates shall be calculated separately for each Customer Class according to the provisions of this rider.

For service rendered June 1, 2013 through May 31, 2014 the Phase II EE&C-C rates billed by Customer Class are as follows:

Residential Customer Class (Rate RS and Rate RT):

0.370 cents per kWh.

Non-profit Customer Class (Rate GS – Volunteer Fire Company, and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate and Rate H):

0.145 cents per kWh.

Commercial Customer Class (Rate GS-Small, Rate GS-Medium and Outdoor Lighting Service):

0.151 cents per kWh.

Street Lighting Customer Class (High Pressure Sodium Vapor Street Lighting Service, and Municipal Street Lighting Service):

0.077 cents per kWh.

Industrial Customer Class (Rate GS-Large, Rate GP, and Rate LP):

\$ 0.32 per kW PLC.



## RIDERS

## Rider S (continued)

The Phase II EE&C-C rates by Customer Class shall be calculated in accordance with the formula set forth below:

$$EEC-C = [(EEC_C - E) / S] \times [1 / (1 - T)]$$

$$EEC_C = EEC_{Exp1} + EEC_{Exp2} + EEC_{Exp3} + EEC_{Exp4}$$

Where:

- EEC-C = The charge in cents or dollar per Billing Unit by Customer Class as defined by this rider applied to each Billing Unit for the Rate Schedules identified in this rider.
- EEC<sub>C</sub> = The Energy Efficiency and Conservation Costs by Customer Class incurred and projected to be incurred by the Company for the Phase II EE&C-C Computational Period calculated in accordance with the formula shown above.
- EEC<sub>Exp1</sub> = Costs incurred and projected to be incurred associated with the Customer Class specific Phase II EE&C Programs as approved by the Commission for the Phase II EE&C-C Computational Period by Customer Class. These costs also include an allocated portion of any indirect costs incurred associated with all the Company's Phase II EE&C Programs for the Phase II EE&C-C Computational Period. Such costs shall be allocated to each Customer Class based on the ratio of class-specific approved budgeted program costs to total approved budgeted program costs.
- EEC<sub>Exp2</sub> = An allocated portion of incremental administrative start-up costs incurred by the Company through May 31, 2013 in connection with the development of the Company's Phase II EE&C Programs in response to the Commission's orders and guidance at Docket Nos. M-2012-2289411 and M-2008-2069887. These costs to design, create, and obtain Commission approval for the Company's Phase II EE&C Programs include, but are not limited to, consultant costs, legal fees, and other direct and indirect costs associated with the development and implementation of the Company's Phase II EE&C Programs in compliance with Commission directives. Such costs shall be allocated to each Customer Class based on the ratio of class-specific approved budgeted program costs to total approved budgeted program costs

## RIDERS

## Rider S (continued)

- $EEC_{Exp3}$  = An allocated portion of the costs the Company incurs and projects to incur to fund the Commission's statewide evaluator contract which shall be excluded in the final determination of the Act 129 limitation on the Company's Phase II EE&C Programs costs. Such costs shall be allocated to each Customer Class based on the ratio of class-specific approved budgeted program costs to total approved budgeted program costs.
- $EEC_{Exp4}$  = An allocated portion of any costs the Company incurs and projects to incur to fund any future Commission-approved demand response programs, or successor demand response programs. Such costs shall be allocated to each Customer Class based on the ratio of class-specific approved budgeted program costs to total approved budgeted program costs.
- E = The cumulative over or under-collection of Phase II EE&C costs by Customer Class that results from the billing of the Phase II EE&C-C rates (an over-collection is denoted by a positive E and an under-collection by a negative E).
- S = The Company's projected Billing Units (kWh sales delivered to all Customers in the specific Customer Class or kW PLC demand for the Industrial Customer Class).
- T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this rider shall have the definitions specified in the Definitions of Terms section of this Tariff. For the purpose of this Rider, the following additional definitions shall apply:

## RIDERS

## Rider S (continued)

1. Phase II EE&C-C Computational Period – The 12-month period from June 1, 2013 through May 31, 2014.
2. Phase II EE&C-C Initial Reconciliation Period – June 1, 2013 through March 31, 2014 for the initial period of the rider.
3. Phase II EE&C-C Reconciliation Period – The 12-month period ending March 31 each year thereafter, except for the Initial Reconciliation Period, for the duration of this rider.
4. Peak Load Contribution (“PLC”) – A Customer’s contribution to the Company’s transmission zone normalized summer peak load, as estimated by the Company in accordance with PJM rules and requirements.

The Company will submit to the Commission by May 1 of each year starting May 1, 2014: (1) a reconciliation between actual Phase II EE&C-C revenues and actual Phase II EE&C-C costs through March of that year, as adjusted for removal of gross receipts tax; (2) any adjustment to the forecasted Phase II EE&C-C revenues anticipated to be billed during April through May of that year, as adjusted for removal of gross receipts tax; (3) any adjustment to the Phase II EE&C costs based upon actual costs incurred through March and any revised estimates for future months (including, but not limited to, re-evaluation or re-design of Phase II EE&C Programs and re-allocation of Phase II EE&C Program Costs to the designated Rate Schedules), subject to the amount permitted to be recovered under 66 Pa.C.S. § 2806.1; (4) the subsequent effect of the EE&C cost adjustment, Billing Unit forecast update, and reconciliation to the Phase II EE&C-C rates adjusted for gross receipts tax, and levelized over the period of the upcoming June 1 and continuing through the following May 31; (5) the Phase II EE&C budget estimate for the forthcoming annual calculation period (June 1 through May 31) by rate class; and (6) any other changes or adjustments approved by the Commission pertaining to the implementation of the Phase II EE&C Plan. There shall also be a final reconciliation of amounts to be collected or refunded after May 31, 2016.

## RIDERS

Upon determination that the Phase II EE&C-C rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred by Customer Class, the Company may request that the Commission approve one or more interim revisions to the Phase II EE&C-C rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this rider by June 30th of each year starting June 30, 2014 until the conclusion of this rider.

At the conclusion of the duration of this rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the Phase II EE&C-C rates shall be subject to annual review and audit by the Commission.

## Calculation of Pennsylvania Electric Company's Phase II Energy Efficiency and Conservation Charge ("EE&amp;C-C") Rates

Line No.	Description	Penelec Residential Customer Class (1)	Penelec Non-profit Customer Class (2)	Penelec Commercial Customer Class (3)	Penelec Street Lighting Customer Class (4)	Penelec Industrial Customer Class (5)	Penelec Total (6)
1	Penelec Budget subject to 2% cap (June 1, 2013 - May 31, 2014)	14,077,354	59,546	4,909,071	13,661	3,029,935	\$ 22,105,606
2	Penelec's Share of Statewide Evaluator Costs	\$ 180,906	857	\$ 50,102	3,855	\$ 35,679	\$ 277,398
3	Total Phase II EE&C Costs for 12 months Ending May 31, 2014 (Sum Line 1 - 2)	\$ 14,258,300	\$ 70,403	\$ 4,959,172	\$ 29,516	\$ 3,065,613	\$ 22,383,004
4	Customer Class Projected Kilowatt-Hours ("kWh") Delivered or Peak Load Contribution Kilowatt ("kW") for November 1, 2012 - May 31, 2013	4,050,305,809 kWh	51,754,705 kWh	3,500,534,050 kWh	40,914,389 kWh	10,133,832 kWh	
5	Phase II EE&C-C Rates Before Pa Gross Receipts Tax Gross-Up Factor (Line 3 / Line 4)	\$ 0.00349 per kWh	\$ 0.00136 per kWh	\$ 0.00142 per kWh	\$ 0.00072 per kWh	\$ 0.30251 per kW	
6	Pa Gross Receipts Tax Gross-Up Factor [1 / (1-T) with T = 5.90% Pa Gross Receipts Tax in Base Rates]	1.062699	1.062699	1.062699	1.062699	1.062699	
7	Proposed Phase II EE&C-C Rates Effective June 1, 2013 (Line 6 X Line 5)	\$ 0.00370 per kWh	\$ 0.00145 per kWh	\$ 0.00151 per kWh	\$ 0.00077 per kWh	\$ 0.32 per kW	

(A) Pennsylvania's Act 129 of 2008 states that the maximum annual cost recovery for Energy Efficiency and Conservation Programs cannot exceed 2% of the electric distribution company's total annual revenue as of December 31, 2006.

(B) For purposes of the Industrial class rate calculation, the billing unit is equal to the Peak Load Share in kW's.

(C) All costs and revenue estimates are current budgets, and subject to modification at a future date. The Statewide Evaluator Cost utilized is the estimate that was used in calculation of rates for Phase I.



**PENNSYLVANIA ELECTRIC COMPANY**  
**COMPARISON BETWEEN PRESENT AND PROPOSED RATES**  
**RATE RT**  
On Peak Usage at 38%

**ENERGY USAGE**

Total Energy Usage	0	100	300	500	700	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
On Peak	-	38	114	190	266	342	380	570	760	950	1,140	1,330	1,520	1,710	1,900
Off Peak	-	62	186	310	434	558	620	930	1,240	1,550	1,860	2,170	2,480	2,790	3,100
Total Energy Usage	0	100	300	500	700	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000

**UNBUNDLED RATES - Current**

<b>NUG Charge</b>																
All kWh @ 0.282 c/kWh	\$ -	\$ 0.28	\$ 0.85	\$ 1.41	\$ 1.97	\$ 2.54	\$ 2.82	\$ 4.23	\$ 5.64	\$ 7.05	\$ 8.46	\$ 9.87	\$ 11.28	\$ 12.69	\$ 14.10	
<b>Distribution</b>																
Distribution Charge @ \$11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	
On Peak @ 6.887 c/kWh	\$ -	\$ 2.82	\$ 7.85	\$ 13.09	\$ 18.32	\$ 23.55	\$ 26.17	\$ 39.26	\$ 52.34	\$ 65.43	\$ 78.51	\$ 91.60	\$ 104.68	\$ 117.77	\$ 130.85	
Off Peak @ 1.152 c/kWh	\$ -	\$ 0.71	\$ 2.14	\$ 3.57	\$ 5.00	\$ 6.43	\$ 7.14	\$ 10.71	\$ 14.28	\$ 17.86	\$ 21.43	\$ 25.00	\$ 28.57	\$ 32.14	\$ 35.71	
Sub-Total	\$ 11.24	\$ 14.57	\$ 21.23	\$ 27.90	\$ 34.56	\$ 41.22	\$ 44.55	\$ 61.21	\$ 77.67	\$ 94.52	\$ 111.18	\$ 127.84	\$ 144.49	\$ 161.15	\$ 177.81	
<b>Riders</b>																
Consumer Education Charge @ 0.021 c/kWh	\$ -	\$ 0.02	\$ 0.06	\$ 0.11	\$ 0.15	\$ 0.19	\$ 0.21	\$ 0.32	\$ 0.42	\$ 0.53	\$ 0.63	\$ 0.74	\$ 0.84	\$ 0.95	\$ 1.05	
Universal Service @ 0.763 c/kWh	\$ -	\$ 0.76	\$ 2.29	\$ 3.82	\$ 5.34	\$ 6.87	\$ 7.63	\$ 11.45	\$ 15.26	\$ 19.08	\$ 22.89	\$ 26.71	\$ 30.52	\$ 34.34	\$ 38.15	
Energy Efficiency Charge @ 0.425 c/kWh	\$ -	\$ 0.43	\$ 1.28	\$ 2.13	\$ 2.99	\$ 3.83	\$ 4.26	\$ 6.39	\$ 8.52	\$ 10.65	\$ 12.78	\$ 14.91	\$ 17.04	\$ 19.17	\$ 21.30	
Smart Meter Charge @ \$0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	
Default Service Support Charge @ 0.050 c/kWh	\$ -	\$ 0.05	\$ 0.15	\$ 0.25	\$ 0.35	\$ 0.45	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50	\$ 1.75	\$ 2.00	\$ 2.25	\$ 2.50	
Solar Photovoltaic Requirements Charge @ 0.016 c/kWh	\$ -	\$ 0.02	\$ 0.05	\$ 0.05	\$ 0.11	\$ 0.14	\$ 0.16	\$ 0.24	\$ 0.32	\$ 0.40	\$ 0.48	\$ 0.56	\$ 0.64	\$ 0.72	\$ 0.80	
<b>PTC Charge</b>																
All kWh @ \$ 0.06975 /kWh	\$ -	\$ 6.98	\$ 20.93	\$ 34.88	\$ 48.83	\$ 62.78	\$ 69.75	\$ 104.63	\$ 139.50	\$ 174.38	\$ 209.25	\$ 244.13	\$ 279.00	\$ 313.88	\$ 348.75	
Sub Total	\$ 12.19	\$ 24.05	\$ 47.76	\$ 71.51	\$ 95.24	\$ 118.97	\$ 130.83	\$ 190.15	\$ 249.48	\$ 308.80	\$ 368.12	\$ 427.44	\$ 486.76	\$ 546.08	\$ 605.41	
STAS @ -0.39 %	\$ (0.05)	\$ (0.09)	\$ (0.19)	\$ (0.28)	\$ (0.37)	\$ (0.46)	\$ (0.51)	\$ (0.74)	\$ (0.97)	\$ (1.20)	\$ (1.43)	\$ (1.67)	\$ (1.90)	\$ (2.13)	\$ (2.36)	
<b>Total Bill</b>	\$ 12.14	\$ 23.96	\$ 47.60	\$ 71.23	\$ 94.87	\$ 118.50	\$ 130.32	\$ 189.41	\$ 248.50	\$ 307.59	\$ 366.68	\$ 425.77	\$ 484.86	\$ 543.95	\$ 603.04	

**UNBUNDLED RATES - Proposed**

\* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

<b>NUG Charge</b>																
All kWh @ 0.282 c/kWh	\$ -	\$ 0.28	\$ 0.85	\$ 1.41	\$ 1.97	\$ 2.54	\$ 2.82	\$ 4.23	\$ 5.64	\$ 7.05	\$ 8.46	\$ 9.87	\$ 11.28	\$ 12.69	\$ 14.10	
<b>Distribution</b>																
Distribution Charge @ \$11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	
On Peak @ 6.887 c/kWh	\$ -	\$ 2.62	\$ 7.85	\$ 13.09	\$ 18.32	\$ 23.55	\$ 26.17	\$ 39.26	\$ 52.34	\$ 65.43	\$ 78.51	\$ 91.60	\$ 104.68	\$ 117.77	\$ 130.85	
Off Peak @ 1.152 c/kWh	\$ -	\$ 0.71	\$ 2.14	\$ 3.57	\$ 5.00	\$ 6.43	\$ 7.14	\$ 10.71	\$ 14.28	\$ 17.86	\$ 21.43	\$ 25.00	\$ 28.57	\$ 32.14	\$ 35.71	
Sub-Total	\$ 11.24	\$ 14.57	\$ 21.23	\$ 27.90	\$ 34.56	\$ 41.22	\$ 44.55	\$ 61.21	\$ 77.67	\$ 94.52	\$ 111.18	\$ 127.84	\$ 144.49	\$ 161.15	\$ 177.81	
<b>Riders</b>																
Consumer Education Charge @ 0.021 c/kWh	\$ -	\$ 0.02	\$ 0.06	\$ 0.11	\$ 0.15	\$ 0.19	\$ 0.21	\$ 0.32	\$ 0.42	\$ 0.53	\$ 0.63	\$ 0.74	\$ 0.84	\$ 0.95	\$ 1.05	
Universal Service @ 0.763 c/kWh	\$ -	\$ 0.76	\$ 2.29	\$ 3.82	\$ 5.34	\$ 6.87	\$ 7.63	\$ 11.45	\$ 15.26	\$ 19.08	\$ 22.89	\$ 26.71	\$ 30.52	\$ 34.34	\$ 38.15	
Energy Efficiency Charge @ 0.043 c/kWh	\$ -	\$ 0.04	\$ 0.13	\$ 0.22	\$ 0.30	\$ 0.39	\$ 0.43	\$ 0.65	\$ 0.86	\$ 1.08	\$ 1.29	\$ 1.51	\$ 1.72	\$ 1.94	\$ 2.15	
Phase II Energy Efficiency Charge @ 0.370 c/kWh	\$ -	\$ 0.37	\$ 1.11	\$ 1.85	\$ 2.59	\$ 3.33	\$ 3.70	\$ 5.55	\$ 7.40	\$ 9.25	\$ 11.10	\$ 12.95	\$ 14.80	\$ 16.65	\$ 18.50	
Smart Meter Charge @ \$0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	
Default Service Support Charge @ 0.050 c/kWh	\$ -	\$ 0.05	\$ 0.15	\$ 0.25	\$ 0.35	\$ 0.45	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50	\$ 1.75	\$ 2.00	\$ 2.25	\$ 2.50	
Solar Photovoltaic Requirements Charge @ 0.016 c/kWh	\$ -	\$ 0.02	\$ 0.05	\$ 0.05	\$ 0.11	\$ 0.14	\$ 0.16	\$ 0.24	\$ 0.32	\$ 0.40	\$ 0.48	\$ 0.56	\$ 0.64	\$ 0.72	\$ 0.80	
<b>PTC Charge</b>																
All kWh @ \$ 0.06975 /kWh	\$ -	\$ 6.98	\$ 20.93	\$ 34.88	\$ 48.83	\$ 62.78	\$ 69.75	\$ 104.63	\$ 139.50	\$ 174.38	\$ 209.25	\$ 244.13	\$ 279.00	\$ 313.88	\$ 348.75	
Sub Total	\$ 12.19	\$ 24.04	\$ 47.74	\$ 71.45	\$ 95.15	\$ 118.85	\$ 130.70	\$ 189.96	\$ 249.22	\$ 308.47	\$ 367.73	\$ 426.99	\$ 486.24	\$ 545.50	\$ 604.76	
STAS @ -0.39 %	\$ (0.05)	\$ (0.09)	\$ (0.19)	\$ (0.28)	\$ (0.37)	\$ (0.46)	\$ (0.51)	\$ (0.74)	\$ (0.97)	\$ (1.20)	\$ (1.43)	\$ (1.67)	\$ (1.90)	\$ (2.13)	\$ (2.36)	
<b>Total Bill</b>	\$ 12.14	\$ 23.95	\$ 47.56	\$ 71.17	\$ 94.78	\$ 118.39	\$ 130.19	\$ 189.22	\$ 248.24	\$ 307.27	\$ 366.29	\$ 425.32	\$ 484.35	\$ 543.37	\$ 602.40	
<b>% Increase</b>	0.00%	-0.05%	-0.08%	-0.09%	-0.10%	-0.10%	-0.10%	-0.10%	-0.10%	-0.11%	-0.11%	-0.11%	-0.11%	-0.11%	-0.11%	

PENNSYLVANIA ELECTRIC COMPANY  
COMPARISON BETWEEN PRESENT AND PROPOSED RATES  
RATE GS-V

**ENERGY USAGE**

All kWh	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
Total Energy Usage	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000

**UNBUNDLED RATES - Current**

<b>NUG Charge</b>																
All kWh @ 0.915 c/kWh	\$ -	\$ 0.46	\$ 0.92	\$ 2.29	\$ 4.58	\$ 6.86	\$ 8.24	\$ 9.15	\$ 13.73	\$ 18.30	\$ 22.88	\$ 27.45	\$ 32.03	\$ 36.60	\$ 41.18	\$ 45.75
<b>Distribution</b>																
Distribution Charge @ \$7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98
All kWh @ 2.979 c/kWh	\$ -	\$ 1.49	\$ 2.98	\$ 7.45	\$ 14.90	\$ 22.34	\$ 26.81	\$ 29.79	\$ 44.69	\$ 59.58	\$ 74.48	\$ 89.37	\$ 104.27	\$ 119.16	\$ 134.06	\$ 148.95
Sub-Total	\$ 7.98	\$ 9.47	\$ 10.96	\$ 15.43	\$ 22.88	\$ 30.32	\$ 34.79	\$ 37.77	\$ 52.67	\$ 67.56	\$ 82.46	\$ 97.35	\$ 112.25	\$ 127.14	\$ 142.04	\$ 156.93
<b>Riders</b>																
Consumer Education Charge @ 0.021 c/kWh	\$ -	\$ 0.01	\$ 0.02	\$ 0.05	\$ 0.11	\$ 0.16	\$ 0.19	\$ 0.21	\$ 0.32	\$ 0.42	\$ 0.53	\$ 0.63	\$ 0.74	\$ 0.84	\$ 0.95	\$ 1.05
Universal Service @ 0.763 c/kWh	\$ -	\$ 0.38	\$ 0.76	\$ 1.91	\$ 3.82	\$ 5.72	\$ 6.87	\$ 7.63	\$ 11.45	\$ 15.26	\$ 19.08	\$ 22.89	\$ 26.71	\$ 30.52	\$ 34.34	\$ 38.15
Energy Efficiency Charge @ 0.231 c/kWh	\$ -	\$ 0.12	\$ 0.23	\$ 0.58	\$ 1.16	\$ 1.73	\$ 2.08	\$ 2.31	\$ 3.47	\$ 4.62	\$ 5.78	\$ 6.93	\$ 8.09	\$ 9.24	\$ 10.40	\$ 11.55
Smart Meter Charge @ \$0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95
Default Service Support Charge @ 0.050 c/kWh	\$ -	\$ 0.03	\$ 0.05	\$ 0.13	\$ 0.25	\$ 0.38	\$ 0.45	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50	\$ 1.75	\$ 2.00	\$ 2.25	\$ 2.50
Solar Photovoltaic Requirements Charge @ 0.016 c/kWh	\$ -	\$ 0.01	\$ 0.02	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.14	\$ 0.16	\$ 0.24	\$ 0.32	\$ 0.40	\$ 0.48	\$ 0.56	\$ 0.64	\$ 0.72	\$ 0.80
<b>PTC Charge</b>																
All kWh @ \$ 0.06975 /kWh	\$ -	\$ 3.49	\$ 6.98	\$ 17.44	\$ 34.88	\$ 52.31	\$ 62.78	\$ 69.75	\$ 104.63	\$ 139.50	\$ 174.38	\$ 209.25	\$ 244.13	\$ 279.00	\$ 313.88	\$ 348.75
Sub-Total	\$ 8.93	\$ 14.91	\$ 20.88	\$ 38.81	\$ 68.68	\$ 98.56	\$ 116.48	\$ 128.43	\$ 188.18	\$ 247.93	\$ 307.68	\$ 367.43	\$ 427.18	\$ 486.93	\$ 546.68	\$ 606.43
STAS @ -0.35 %	\$ (0.03)	\$ (0.06)	\$ (0.08)	\$ (0.15)	\$ (0.27)	\$ (0.38)	\$ (0.45)	\$ (0.50)	\$ (0.73)	\$ (0.97)	\$ (1.20)	\$ (1.43)	\$ (1.67)	\$ (1.90)	\$ (2.13)	\$ (2.37)
Total Bill	\$ 8.90	\$ 14.85	\$ 20.80	\$ 38.65	\$ 68.41	\$ 98.17	\$ 116.03	\$ 127.93	\$ 187.45	\$ 246.96	\$ 306.48	\$ 366.00	\$ 425.51	\$ 485.03	\$ 544.55	\$ 604.06

**UNBUNDLED RATES - Proposed**

\* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

<b>NUG Charge</b>																
All kWh @ 0.915 c/kWh	\$ -	\$ 0.46	\$ 0.92	\$ 2.29	\$ 4.58	\$ 6.86	\$ 8.24	\$ 9.15	\$ 13.73	\$ 18.30	\$ 22.88	\$ 27.45	\$ 32.03	\$ 36.60	\$ 41.18	\$ 45.75
<b>Distribution</b>																
Distribution Charge @ \$7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98
All kWh @ 2.979 c/kWh	\$ -	\$ 1.49	\$ 2.98	\$ 7.45	\$ 14.90	\$ 22.34	\$ 26.81	\$ 29.79	\$ 44.69	\$ 59.58	\$ 74.48	\$ 89.37	\$ 104.27	\$ 119.16	\$ 134.06	\$ 148.95
Sub-Total	\$ 7.98	\$ 9.47	\$ 10.96	\$ 15.43	\$ 22.88	\$ 30.32	\$ 34.79	\$ 37.77	\$ 52.67	\$ 67.56	\$ 82.46	\$ 97.35	\$ 112.25	\$ 127.14	\$ 142.04	\$ 156.93
<b>Riders</b>																
Consumer Education Charge @ 0.021 c/kWh	\$ -	\$ 0.01	\$ 0.02	\$ 0.05	\$ 0.11	\$ 0.16	\$ 0.19	\$ 0.21	\$ 0.32	\$ 0.42	\$ 0.53	\$ 0.63	\$ 0.74	\$ 0.84	\$ 0.95	\$ 1.05
Universal Service @ 0.763 c/kWh	\$ -	\$ 0.38	\$ 0.76	\$ 1.91	\$ 3.82	\$ 5.72	\$ 6.87	\$ 7.63	\$ 11.45	\$ 15.26	\$ 19.08	\$ 22.89	\$ 26.71	\$ 30.52	\$ 34.34	\$ 38.15
Energy Efficiency Charge @ 0.047 c/kWh	\$ -	\$ 0.02	\$ 0.05	\$ 0.12	\$ 0.24	\$ 0.35	\$ 0.42	\$ 0.47	\$ 0.71	\$ 0.94	\$ 1.18	\$ 1.41	\$ 1.65	\$ 1.88	\$ 2.12	\$ 2.35
Phase II Energy Efficiency Charge @ 0.145 c/kWh	\$ -	\$ 0.07	\$ 0.15	\$ 0.36	\$ 0.73	\$ 1.09	\$ 1.31	\$ 1.45	\$ 2.18	\$ 2.90	\$ 3.63	\$ 4.35	\$ 5.08	\$ 5.80	\$ 6.53	\$ 7.25
Smart Meter Charge @ \$0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95
Default Service Support Charge @ 0.050 c/kWh	\$ -	\$ 0.03	\$ 0.05	\$ 0.13	\$ 0.25	\$ 0.38	\$ 0.45	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50	\$ 1.75	\$ 2.00	\$ 2.25	\$ 2.50
Solar Photovoltaic Requirements Charge @ 0.016 c/kWh	\$ -	\$ 0.01	\$ 0.02	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.14	\$ 0.16	\$ 0.24	\$ 0.32	\$ 0.40	\$ 0.48	\$ 0.56	\$ 0.64	\$ 0.72	\$ 0.80
<b>PTC Charge</b>																
All kWh @ \$ 0.06975 /kWh	\$ -	\$ 3.49	\$ 6.98	\$ 17.44	\$ 34.88	\$ 52.31	\$ 62.78	\$ 69.75	\$ 104.63	\$ 139.50	\$ 174.38	\$ 209.25	\$ 244.13	\$ 279.00	\$ 313.88	\$ 348.75
Sub-Total	\$ 8.93	\$ 14.89	\$ 20.84	\$ 38.71	\$ 68.49	\$ 98.26	\$ 116.13	\$ 128.04	\$ 187.60	\$ 247.15	\$ 306.71	\$ 366.26	\$ 425.82	\$ 485.37	\$ 544.93	\$ 604.48
STAS @ -0.35 %	\$ (0.03)	\$ (0.06)	\$ (0.08)	\$ (0.15)	\$ (0.27)	\$ (0.38)	\$ (0.45)	\$ (0.50)	\$ (0.73)	\$ (0.96)	\$ (1.20)	\$ (1.43)	\$ (1.66)	\$ (1.89)	\$ (2.13)	\$ (2.36)
Total Bill	\$ 8.90	\$ 14.83	\$ 20.76	\$ 38.56	\$ 68.22	\$ 97.88	\$ 115.68	\$ 127.54	\$ 186.86	\$ 246.19	\$ 305.51	\$ 364.83	\$ 424.15	\$ 483.48	\$ 542.80	\$ 602.12
% Increase	0.00%	-0.13%	-0.19%	-0.25%	-0.28%	-0.30%	-0.30%	-0.30%	-0.31%	-0.31%	-0.32%	-0.32%	-0.32%	-0.32%	-0.32%	-0.32%



PENNSYLVANIA ELECTRIC COMPANY  
COMPARISON BETWEEN PRESENT AND PROPOSED RATES  
RATE GS-V TIME OF DAY

**ENERGY USAGE**

Total Energy Usage	0	100	300	500	700	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
On Peak	-	38	114	190	266	342	380	570	760	950	1,140	1,330	1,520	1,710	1,900
Off Peak	-	62	188	310	434	558	620	930	1,240	1,550	1,660	2,170	2,480	2,790	3,100
Total Energy Usage	0	100	300	500	700	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000

**UNBUNDLED RATES - Current**

<b>NUG Charge</b>																
All kWh @ 0.915 c/kWh	\$ -	\$ 0.92	\$ 2.75	\$ 4.58	\$ 6.41	\$ 8.24	\$ 9.15	\$ 13.73	\$ 16.30	\$ 22.88	\$ 27.45	\$ 32.03	\$ 36.60	\$ 41.18	\$ 45.75	
<b>Distribution</b>																
Distribution Charge @ \$11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	
On Peak @ 6.887 c/kWh	\$ -	\$ 2.62	\$ 7.85	\$ 13.09	\$ 18.32	\$ 23.55	\$ 26.17	\$ 39.26	\$ 52.34	\$ 65.43	\$ 78.51	\$ 91.60	\$ 104.68	\$ 117.77	\$ 130.85	
Off Peak @ 1.152 c/kWh	\$ -	\$ 0.71	\$ 2.14	\$ 3.57	\$ 5.00	\$ 6.43	\$ 7.14	\$ 10.71	\$ 14.28	\$ 17.86	\$ 21.43	\$ 25.00	\$ 28.57	\$ 32.14	\$ 35.71	
Sub-Total	\$ 11.24	\$ 14.57	\$ 21.23	\$ 27.90	\$ 34.56	\$ 41.22	\$ 44.55	\$ 61.21	\$ 77.87	\$ 94.52	\$ 111.18	\$ 127.84	\$ 144.49	\$ 161.15	\$ 177.81	
<b>Riders</b>																
Consumer Education Charge @ 0.021 c/kWh	\$ -	\$ 0.02	\$ 0.06	\$ 0.11	\$ 0.15	\$ 0.19	\$ 0.21	\$ 0.32	\$ 0.42	\$ 0.53	\$ 0.63	\$ 0.74	\$ 0.84	\$ 0.95	\$ 1.05	
Universal Service @ 0.763 c/kWh	\$ -	\$ 0.76	\$ 2.29	\$ 3.82	\$ 5.34	\$ 6.87	\$ 7.63	\$ 11.45	\$ 15.26	\$ 19.06	\$ 22.89	\$ 26.71	\$ 30.52	\$ 34.34	\$ 38.15	
Energy Efficiency Charge @ 0.231 c/kWh	\$ -	\$ 0.23	\$ 0.69	\$ 1.16	\$ 1.62	\$ 2.08	\$ 2.31	\$ 3.47	\$ 4.62	\$ 5.78	\$ 6.93	\$ 8.09	\$ 9.24	\$ 10.40	\$ 11.55	
Smart Meter Charge @ \$0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	
Default Service Support Charge @ 0.050 c/kWh	\$ -	\$ 0.05	\$ 0.15	\$ 0.25	\$ 0.35	\$ 0.45	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50	\$ 1.75	\$ 2.00	\$ 2.25	\$ 2.50	
Solar Photovoltaic Requirements Charge @ 0.016 c/kWh	\$ -	\$ 0.02	\$ 0.05	\$ 0.08	\$ 0.11	\$ 0.14	\$ 0.16	\$ 0.24	\$ 0.32	\$ 0.40	\$ 0.48	\$ 0.56	\$ 0.64	\$ 0.72	\$ 0.80	
<b>PTC Charge</b>																
All kWh @ \$ 0.06975 /kWh	\$ -	\$ 6.98	\$ 20.93	\$ 34.88	\$ 48.83	\$ 62.78	\$ 69.75	\$ 104.63	\$ 139.50	\$ 174.38	\$ 209.25	\$ 244.13	\$ 279.00	\$ 313.88	\$ 348.75	
Sub Total	\$ 12.19	\$ 24.49	\$ 49.10	\$ 73.70	\$ 98.31	\$ 122.91	\$ 135.21	\$ 195.72	\$ 258.24	\$ 319.75	\$ 381.26	\$ 442.77	\$ 504.28	\$ 565.79	\$ 627.31	
STAS @ -0.39 %	\$ (0.05)	\$ (0.10)	\$ (0.19)	\$ (0.29)	\$ (0.38)	\$ (0.48)	\$ (0.53)	\$ (0.77)	\$ (1.01)	\$ (1.25)	\$ (1.49)	\$ (1.73)	\$ (1.97)	\$ (2.21)	\$ (2.45)	
<b>Total Bill</b>	\$ 12.14	\$ 24.40	\$ 48.91	\$ 73.41	\$ 97.92	\$ 122.43	\$ 134.69	\$ 195.96	\$ 257.23	\$ 318.50	\$ 379.77	\$ 441.04	\$ 502.32	\$ 563.59	\$ 624.86	

**UNBUNDLED RATES - Proposed**

\* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

<b>NUG Charge</b>																
All kWh @ 0.915 c/kWh	\$ -	\$ 0.92	\$ 2.75	\$ 4.58	\$ 6.41	\$ 8.24	\$ 9.15	\$ 13.73	\$ 16.30	\$ 22.88	\$ 27.45	\$ 32.03	\$ 36.60	\$ 41.18	\$ 45.75	
<b>Distribution</b>																
Distribution Charge @ \$11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	\$ 11.24	
On Peak @ 6.887 c/kWh	\$ -	\$ 2.62	\$ 7.85	\$ 13.09	\$ 18.32	\$ 23.55	\$ 26.17	\$ 39.26	\$ 52.34	\$ 65.43	\$ 78.51	\$ 91.60	\$ 104.68	\$ 117.77	\$ 130.85	
Off Peak @ 1.152 c/kWh	\$ -	\$ 0.71	\$ 2.14	\$ 3.57	\$ 5.00	\$ 6.43	\$ 7.14	\$ 10.71	\$ 14.28	\$ 17.86	\$ 21.43	\$ 25.00	\$ 28.57	\$ 32.14	\$ 35.71	
Sub-Total	\$ 11.24	\$ 14.57	\$ 21.23	\$ 27.90	\$ 34.56	\$ 41.22	\$ 44.55	\$ 61.21	\$ 77.87	\$ 94.52	\$ 111.18	\$ 127.84	\$ 144.49	\$ 161.15	\$ 177.81	
<b>Riders</b>																
Consumer Education Charge @ 0.021 c/kWh	\$ -	\$ 0.02	\$ 0.06	\$ 0.11	\$ 0.15	\$ 0.19	\$ 0.21	\$ 0.32	\$ 0.42	\$ 0.53	\$ 0.63	\$ 0.74	\$ 0.84	\$ 0.95	\$ 1.05	
Universal Service @ 0.763 c/kWh	\$ -	\$ 0.76	\$ 2.29	\$ 3.82	\$ 5.34	\$ 6.87	\$ 7.63	\$ 11.45	\$ 15.26	\$ 19.06	\$ 22.89	\$ 26.71	\$ 30.52	\$ 34.34	\$ 38.15	
Energy Efficiency Charge @ 0.047 c/kWh	\$ -	\$ 0.05	\$ 0.14	\$ 0.24	\$ 0.33	\$ 0.42	\$ 0.47	\$ 0.71	\$ 0.94	\$ 1.18	\$ 1.41	\$ 1.65	\$ 1.88	\$ 2.12	\$ 2.35	
Phase II Energy Efficiency Charge @ 0.145 c/kWh	\$ -	\$ 0.15	\$ 0.44	\$ 0.73	\$ 1.02	\$ 1.31	\$ 1.45	\$ 2.18	\$ 2.90	\$ 3.63	\$ 4.35	\$ 5.08	\$ 5.80	\$ 6.53	\$ 7.25	
Smart Meter Charge @ \$0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	
Default Service Support Charge @ 0.050 c/kWh	\$ -	\$ 0.05	\$ 0.15	\$ 0.25	\$ 0.35	\$ 0.45	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50	\$ 1.75	\$ 2.00	\$ 2.25	\$ 2.50	
Solar Photovoltaic Requirements Charge @ 0.016 c/kWh	\$ -	\$ 0.02	\$ 0.05	\$ 0.08	\$ 0.11	\$ 0.14	\$ 0.16	\$ 0.24	\$ 0.32	\$ 0.40	\$ 0.48	\$ 0.56	\$ 0.64	\$ 0.72	\$ 0.80	
<b>PTC Charge</b>																
All kWh @ \$ 0.06975 /kWh	\$ -	\$ 6.98	\$ 20.93	\$ 34.88	\$ 48.83	\$ 62.78	\$ 69.75	\$ 104.63	\$ 139.50	\$ 174.38	\$ 209.25	\$ 244.13	\$ 279.00	\$ 313.88	\$ 348.75	
Sub Total	\$ 12.19	\$ 24.45	\$ 48.98	\$ 73.51	\$ 98.03	\$ 122.56	\$ 134.82	\$ 195.14	\$ 257.46	\$ 318.77	\$ 380.09	\$ 441.41	\$ 502.72	\$ 564.04	\$ 625.36	
STAS @ -0.39 %	\$ (0.05)	\$ (0.10)	\$ (0.19)	\$ (0.29)	\$ (0.38)	\$ (0.48)	\$ (0.53)	\$ (0.76)	\$ (1.00)	\$ (1.24)	\$ (1.48)	\$ (1.72)	\$ (1.96)	\$ (2.20)	\$ (2.44)	
<b>Total Bill</b>	\$ 12.14	\$ 24.36	\$ 48.79	\$ 73.22	\$ 97.65	\$ 122.08	\$ 134.30	\$ 195.37	\$ 256.45	\$ 317.53	\$ 378.61	\$ 439.68	\$ 500.76	\$ 561.84	\$ 622.92	
<b>% Increase</b>	0.00%	-0.16%	-0.24%	-0.26%	-0.28%	-0.29%	-0.29%	-0.30%	-0.30%	-0.30%	-0.31%	-0.31%	-0.31%	-0.31%	-0.31%	

PENNSYLVANIA ELECTRIC COMPANY  
COMPARISON BETWEEN PRESENT AND PROPOSED RATES  
RATE GS - SMALL - SINGLE PHASE  
With no Billed Demand  
At Average Levels of kWh Use

**ENERGY USAGE**

All kWh	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
Total Energy Usage	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000

**UNBUNDLED RATES - Current**

<b>NUG Charge</b>																
All kWh @ 0.915 c/kWh	\$ -	\$ 0.46	\$ 0.92	\$ 2.29	\$ 4.58	\$ 6.86	\$ 8.24	\$ 9.15	\$ 13.73	\$ 16.30	\$ 22.88	\$ 27.45	\$ 32.03	\$ 36.60	\$ 41.18	\$ 45.75
<b>Distribution</b>																
Distribution Charge @ \$7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73
All kWh @ 1.629 c/kWh	\$ -	\$ 0.81	\$ 1.63	\$ 4.07	\$ 8.15	\$ 12.22	\$ 14.66	\$ 16.29	\$ 24.44	\$ 32.58	\$ 40.73	\$ 48.87	\$ 57.02	\$ 65.16	\$ 73.31	\$ 81.45
Sub-Total	\$ 7.73	\$ 8.54	\$ 9.36	\$ 11.80	\$ 15.86	\$ 19.95	\$ 22.39	\$ 24.02	\$ 32.17	\$ 40.31	\$ 48.46	\$ 56.60	\$ 64.75	\$ 72.89	\$ 81.04	\$ 89.18
<b>Riders</b>																
Consumer Education Charge @ 0.005 c/kWh	\$ -	\$ 0.00	\$ 0.01	\$ 0.01	\$ 0.03	\$ 0.04	\$ 0.05	\$ 0.05	\$ 0.06	\$ 0.10	\$ 0.13	\$ 0.15	\$ 0.18	\$ 0.20	\$ 0.23	\$ 0.25
Energy Efficiency Charge @ 0.141 c/kWh	\$ -	\$ 0.07	\$ 0.14	\$ 0.35	\$ 0.71	\$ 1.06	\$ 1.27	\$ 1.41	\$ 2.12	\$ 2.82	\$ 3.53	\$ 4.23	\$ 4.94	\$ 5.64	\$ 6.35	\$ 7.05
Smart Meter Charge @ \$0.67	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97
Default Service Support Charge @ -0.086 c/kWh	\$ -	\$ (0.04)	\$ (0.09)	\$ (0.22)	\$ (0.43)	\$ (0.65)	\$ (0.77)	\$ (0.86)	\$ (1.29)	\$ (1.72)	\$ (2.15)	\$ (2.58)	\$ (3.01)	\$ (3.44)	\$ (3.87)	\$ (4.30)
Solar Photovoltaic Requirements Charge @ 0.016 c/kWh	\$ -	\$ 0.01	\$ 0.02	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.14	\$ 0.16	\$ 0.24	\$ 0.32	\$ 0.40	\$ 0.48	\$ 0.56	\$ 0.64	\$ 0.72	\$ 0.80
<b>PTC Charge</b>																
All kWh @ \$ 0.07011 /kWh	\$ -	\$ 3.51	\$ 7.01	\$ 17.53	\$ 35.06	\$ 52.58	\$ 63.10	\$ 70.11	\$ 105.17	\$ 140.22	\$ 175.28	\$ 210.33	\$ 245.39	\$ 280.44	\$ 315.50	\$ 350.55
Sub Total	\$ 8.70	\$ 13.52	\$ 18.33	\$ 32.76	\$ 56.86	\$ 80.93	\$ 95.36	\$ 105.01	\$ 153.17	\$ 201.32	\$ 249.48	\$ 297.63	\$ 345.79	\$ 393.94	\$ 442.10	\$ 490.25
STAS @ -0.39 %	\$ (0.03)	\$ (0.05)	\$ (0.07)	\$ (0.13)	\$ (0.22)	\$ (0.32)	\$ (0.37)	\$ (0.41)	\$ (0.60)	\$ (0.79)	\$ (0.97)	\$ (1.16)	\$ (1.35)	\$ (1.54)	\$ (1.72)	\$ (1.91)
<b>Total Bill</b>	\$ 8.67	\$ 13.46	\$ 18.26	\$ 32.65	\$ 56.63	\$ 80.62	\$ 95.01	\$ 104.60	\$ 152.57	\$ 200.53	\$ 248.50	\$ 296.47	\$ 344.44	\$ 392.40	\$ 440.37	\$ 488.34

**UNBUNDLED RATES - Proposed**

\* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

<b>NUG Charge</b>																
All kWh @ 0.915 c/kWh	\$ -	\$ 0.46	\$ 0.92	\$ 2.29	\$ 4.58	\$ 6.86	\$ 8.24	\$ 9.15	\$ 13.73	\$ 16.30	\$ 22.88	\$ 27.45	\$ 32.03	\$ 36.60	\$ 41.18	\$ 45.75
<b>Distribution</b>																
Distribution Charge @ \$7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73
All kWh @ 1.629 c/kWh	\$ -	\$ 0.81	\$ 1.63	\$ 4.07	\$ 8.15	\$ 12.22	\$ 14.66	\$ 16.29	\$ 24.44	\$ 32.58	\$ 40.73	\$ 48.87	\$ 57.02	\$ 65.16	\$ 73.31	\$ 81.45
Sub-Total	\$ 7.73	\$ 8.54	\$ 9.36	\$ 11.80	\$ 15.86	\$ 19.95	\$ 22.39	\$ 24.02	\$ 32.17	\$ 40.31	\$ 48.46	\$ 56.60	\$ 64.75	\$ 72.89	\$ 81.04	\$ 89.18
<b>Riders</b>																
Consumer Education Charge @ 0.005 c/kWh	\$ -	\$ 0.00	\$ 0.01	\$ 0.01	\$ 0.03	\$ 0.04	\$ 0.05	\$ 0.05	\$ 0.08	\$ 0.10	\$ 0.13	\$ 0.15	\$ 0.18	\$ 0.20	\$ 0.23	\$ 0.25
Energy Efficiency Charge @ 0.039 c/kWh	\$ -	\$ 0.02	\$ 0.04	\$ 0.10	\$ 0.20	\$ 0.29	\$ 0.35	\$ 0.39	\$ 0.59	\$ 0.78	\$ 0.98	\$ 1.17	\$ 1.37	\$ 1.56	\$ 1.76	\$ 1.95
Phase II Energy Efficiency Charge @ 0.151 c/kWh	\$ -	\$ 0.08	\$ 0.15	\$ 0.38	\$ 0.76	\$ 1.13	\$ 1.36	\$ 1.51	\$ 2.27	\$ 3.02	\$ 3.78	\$ 4.53	\$ 5.29	\$ 6.04	\$ 6.80	\$ 7.55
Smart Meter Charge @ \$0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97
Default Service Support Charge @ -0.086 c/kWh	\$ -	\$ (0.04)	\$ (0.09)	\$ (0.22)	\$ (0.43)	\$ (0.65)	\$ (0.77)	\$ (0.86)	\$ (1.29)	\$ (1.72)	\$ (2.15)	\$ (2.58)	\$ (3.01)	\$ (3.44)	\$ (3.87)	\$ (4.30)
Solar Photovoltaic Requirements Charge @ 0.016 c/kWh	\$ -	\$ 0.01	\$ 0.02	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.14	\$ 0.16	\$ 0.24	\$ 0.32	\$ 0.40	\$ 0.48	\$ 0.56	\$ 0.64	\$ 0.72	\$ 0.80
<b>PTC Charge</b>																
All kWh @ \$ 0.07011 /kWh	\$ -	\$ 3.51	\$ 7.01	\$ 17.53	\$ 35.06	\$ 52.58	\$ 63.10	\$ 70.11	\$ 105.17	\$ 140.22	\$ 175.28	\$ 210.33	\$ 245.39	\$ 280.44	\$ 315.50	\$ 350.55
Sub Total	\$ 8.70	\$ 13.54	\$ 18.38	\$ 32.90	\$ 57.10	\$ 81.30	\$ 95.82	\$ 105.50	\$ 153.90	\$ 202.30	\$ 250.70	\$ 299.10	\$ 347.50	\$ 395.90	\$ 444.30	\$ 492.70
STAS @ -0.39 %	\$ (0.03)	\$ (0.05)	\$ (0.07)	\$ (0.13)	\$ (0.22)	\$ (0.32)	\$ (0.37)	\$ (0.41)	\$ (0.60)	\$ (0.79)	\$ (0.98)	\$ (1.17)	\$ (1.36)	\$ (1.54)	\$ (1.73)	\$ (1.92)
<b>Total Bill</b>	\$ 8.67	\$ 13.49	\$ 18.31	\$ 32.77	\$ 56.88	\$ 80.98	\$ 95.45	\$ 105.09	\$ 153.30	\$ 201.51	\$ 249.72	\$ 297.93	\$ 346.14	\$ 394.36	\$ 442.57	\$ 490.78
<b>% Increase</b>	0.00%	0.18%	0.27%	0.37%	0.43%	0.45%	0.46%	0.47%	0.48%	0.49%	0.49%	0.49%	0.50%	0.50%	0.50%	0.50%

**PENNSYLVANIA ELECTRIC COMPANY  
COMPARISON BETWEEN PRESENT AND PROPOSED RATES  
RATE GS MEDIUM - SINGLE PHASE  
At Average Levels of kWh Use**

<b>KW Demand</b>															
Total KW	0	10	10	10	10	10	10	10	20	20	20	20	20	20	20
Hrs Use	0	100	200	300	400	500	600	730	100	200	300	400	500	600	730
<b>Reactive Demand</b>															
All KVAR of Demand	0	6	6	6	6	6	6	6	12	12	12	12	12	12	12
<b>ENERGY USAGE</b>															
Monthly Energy Usage	0	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600
Up to 200 hours Use															
First 2000 hrs	0	1,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
Over 2000 hrs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Next 200 hrs Use	0	0	0	1,000	2,000	2,000	2,000	2,000	0	2,000	4,000	6,000	6,000	6,000	6,000
Over 400 hrs Use	0	0	0	0	0	1,000	2,000	3,300	0	0	0	0	2,000	4,000	6,600
Total Energy Usage	-	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600

**UNBUNDLED RATES - Current**

<b>NUG Charge</b>															
All kWh @ 0.915 ¢/kWh	\$ -	\$ 9.15	\$ 18.30	\$ 27.45	\$ 36.60	\$ 45.75	\$ 54.90	\$ 66.80	\$ 18.30	\$ 36.60	\$ 54.90	\$ 73.20	\$ 91.50	\$ 109.80	\$ 133.59
<b>Distribution</b>															
Distribution Charge @ \$7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73
All kW @ \$3.63/kW	\$ -	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60
All kVAR @ \$0.305/kVAR	\$ -	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66
All kWh @ 0.480 ¢/kWh	\$ -	\$ 4.80	\$ 9.60	\$ 14.40	\$ 19.20	\$ 24.00	\$ 28.80	\$ 35.04	\$ 9.60	\$ 19.20	\$ 28.80	\$ 38.40	\$ 46.00	\$ 57.60	\$ 70.08
Sub-Total	\$ 7.73	\$ 50.66	\$ 55.46	\$ 60.26	\$ 65.06	\$ 69.86	\$ 74.66	\$ 80.90	\$ 93.59	\$ 103.19	\$ 112.79	\$ 122.39	\$ 131.99	\$ 141.59	\$ 154.07
<b>Riders</b>															
Consumer Education Charge @ 0.005 ¢/kWh	\$ -	\$ 0.05	\$ 0.10	\$ 0.15	\$ 0.20	\$ 0.25	\$ 0.30	\$ 0.37	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.40	\$ 0.50	\$ 0.60	\$ 0.73
Energy Efficiency Charge @ 0.141 ¢/kWh	\$ -	\$ 1.41	\$ 2.82	\$ 4.23	\$ 5.64	\$ 7.05	\$ 8.46	\$ 10.29	\$ 2.82	\$ 5.64	\$ 8.46	\$ 11.28	\$ 14.10	\$ 16.92	\$ 20.59
Smart Meter Charge @ \$0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97
Default Service Support Charge @ -0.086 ¢/kWh	\$ -	\$ (0.86)	\$ (1.72)	\$ (2.58)	\$ (3.44)	\$ (4.30)	\$ (5.16)	\$ (6.28)	\$ (1.72)	\$ (3.44)	\$ (5.16)	\$ (6.88)	\$ (8.60)	\$ (10.32)	\$ (12.56)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	\$ -	\$ 0.16	\$ 0.32	\$ 0.48	\$ 0.64	\$ 0.80	\$ 0.96	\$ 1.17	\$ 0.32	\$ 0.64	\$ 0.96	\$ 1.28	\$ 1.60	\$ 1.92	\$ 2.34
<b>PTC Charge</b>															
All kWh @ \$ 0.07011 /kWh	\$ -	\$ 70.11	\$ 140.22	\$ 210.33	\$ 280.44	\$ 350.55	\$ 420.66	\$ 511.80	\$ 140.22	\$ 280.44	\$ 420.66	\$ 560.88	\$ 701.10	\$ 841.32	\$ 1,023.61
Sub Total	\$ 8.70	\$ 131.65	\$ 216.47	\$ 301.29	\$ 386.11	\$ 470.93	\$ 555.75	\$ 666.02	\$ 254.60	\$ 424.24	\$ 593.88	\$ 763.52	\$ 933.16	\$ 1,102.80	\$ 1,323.33
STAS @ -0.39 %	\$ (0.03)	\$ (0.51)	\$ (0.84)	\$ (1.18)	\$ (1.51)	\$ (1.84)	\$ (2.17)	\$ (2.60)	\$ (0.99)	\$ (1.65)	\$ (2.32)	\$ (2.98)	\$ (3.64)	\$ (4.30)	\$ (5.16)
<b>Total Bill</b>	\$ 8.67	\$ 131.14	\$ 215.63	\$ 300.11	\$ 384.60	\$ 469.09	\$ 553.58	\$ 663.42	\$ 253.61	\$ 422.59	\$ 591.56	\$ 760.54	\$ 929.52	\$ 1,098.50	\$ 1,318.17

**UNBUNDLED RATES - Proposed**

\* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

<b>NUG Charge</b>															
All kWh @ 0.915 ¢/kWh	\$ -	\$ 9.15	\$ 18.30	\$ 27.45	\$ 36.60	\$ 45.75	\$ 54.90	\$ 66.80	\$ 18.30	\$ 36.60	\$ 54.90	\$ 73.20	\$ 91.50	\$ 109.80	\$ 133.59
<b>Distribution</b>															
Distribution Charge @ \$7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73
All kW @ \$3.63/kW	\$ -	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60
All kVAR @ \$0.305/kVAR	\$ -	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66
All kWh @ 0.480 ¢/kWh	\$ -	\$ 4.80	\$ 9.60	\$ 14.40	\$ 19.20	\$ 24.00	\$ 28.80	\$ 35.04	\$ 9.60	\$ 19.20	\$ 28.80	\$ 38.40	\$ 46.00	\$ 57.60	\$ 70.08
Sub-Total	\$ 7.73	\$ 50.66	\$ 55.46	\$ 60.26	\$ 65.06	\$ 69.86	\$ 74.66	\$ 80.90	\$ 93.59	\$ 103.19	\$ 112.79	\$ 122.39	\$ 131.99	\$ 141.59	\$ 154.07
<b>Riders</b>															
Consumer Education Charge @ 0.005 ¢/kWh	\$ -	\$ 0.05	\$ 0.10	\$ 0.15	\$ 0.20	\$ 0.25	\$ 0.30	\$ 0.37	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.40	\$ 0.50	\$ 0.60	\$ 0.73
Energy Efficiency Charge @ 0.039 ¢/kWh	\$ -	\$ 0.39	\$ 0.78	\$ 1.17	\$ 1.56	\$ 1.95	\$ 2.34	\$ 2.85	\$ 0.78	\$ 1.56	\$ 2.34	\$ 3.12	\$ 3.90	\$ 4.68	\$ 5.69
Phase II Energy Efficiency Charge @ 0.151 ¢/kWh	\$ -	\$ 1.51	\$ 3.02	\$ 4.53	\$ 6.04	\$ 7.55	\$ 9.06	\$ 11.02	\$ 3.02	\$ 6.04	\$ 9.06	\$ 12.08	\$ 15.10	\$ 18.12	\$ 22.05
Smart Meter Charge @ \$0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97
Default Service Support Charge @ -0.086 ¢/kWh	\$ -	\$ (0.86)	\$ (1.72)	\$ (2.58)	\$ (3.44)	\$ (4.30)	\$ (5.16)	\$ (6.28)	\$ (1.72)	\$ (3.44)	\$ (5.16)	\$ (6.88)	\$ (8.60)	\$ (10.32)	\$ (12.56)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	\$ -	\$ 0.16	\$ 0.32	\$ 0.48	\$ 0.64	\$ 0.80	\$ 0.96	\$ 1.17	\$ 0.32	\$ 0.64	\$ 0.96	\$ 1.28	\$ 1.60	\$ 1.92	\$ 2.34
<b>PTC Charge</b>															
All kWh @ \$ 0.07011 /kWh	\$ -	\$ 70.11	\$ 140.22	\$ 210.33	\$ 280.44	\$ 350.55	\$ 420.66	\$ 511.80	\$ 140.22	\$ 280.44	\$ 420.66	\$ 560.88	\$ 701.10	\$ 841.32	\$ 1,023.61
Sub Total	\$ 8.70	\$ 132.14	\$ 217.45	\$ 302.76	\$ 388.07	\$ 473.38	\$ 558.69	\$ 669.59	\$ 255.56	\$ 426.20	\$ 596.82	\$ 767.44	\$ 938.06	\$ 1,108.68	\$ 1,330.49
STAS @ -0.39 %	\$ (0.03)	\$ (0.52)	\$ (0.85)	\$ (1.18)	\$ (1.51)	\$ (1.85)	\$ (2.18)	\$ (2.61)	\$ (1.00)	\$ (1.66)	\$ (2.33)	\$ (2.99)	\$ (3.66)	\$ (4.32)	\$ (5.19)
<b>Total Bill</b>	\$ 8.67	\$ 131.62	\$ 216.60	\$ 301.58	\$ 386.56	\$ 471.53	\$ 556.51	\$ 666.98	\$ 254.58	\$ 424.54	\$ 594.49	\$ 764.45	\$ 934.40	\$ 1,104.36	\$ 1,325.30
% Increase	0.00%	0.37%	0.45%	0.49%	0.51%	0.52%	0.53%	0.54%	0.36%	0.46%	0.50%	0.51%	0.53%	0.53%	0.54%

**PENNSYLVANIA ELECTRIC COMPANY  
COMPARISON BETWEEN PRESENT AND PROPOSED RATES  
RATE GS MEDIUM - THREE PHASE**

At Average Levels of kWh Use

<u>KW Demand</u>	0	10	10	10	10	10	10	10	10	20	20	20	20	20	20
Total KW	0	10	10	10	10	10	10	10	10	20	20	20	20	20	20
Hrs Use	0	100	200	300	400	500	600	730	100	200	300	400	500	600	730
<u>Reactive Demand</u>															
All KVAR of Demand	0	6	6	6	6	6	6	6	12	12	12	12	12	12	12
<u>ENERGY USAGE</u>															
Monthly Energy Usage	0	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600
Up to 200 hours Use															
First 2000 hrs	0	1,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
Over 2000 hrs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Next 200 hrs Use	0	0	0	1,000	2,000	2,000	2,000	2,000	0	2,000	4,000	6,000	6,000	6,000	6,000
Over 400 hrs Use	0	0	0	0	0	1,000	2,000	3,300	0	0	0	0	2,000	4,000	6,600
<b>Total Energy Usage</b>	-	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600

**UNBUNDLED RATES - Current**

<b><u>NUG Charge</u></b>															
All kWh @ 0.915 ¢/kWh	\$ -	\$ 9.15	\$ 18.30	\$ 27.45	\$ 36.60	\$ 45.75	\$ 54.90	\$ 66.80	\$ 81.30	\$ 162.60	\$ 325.20	\$ 492.80	\$ 739.20	\$ 1,108.80	\$ 1,663.20
<b><u>Distribution</u></b>															
Distribution Charge @ \$14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95
All kW @ \$3.63/kW	\$ -	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60
All kVAR @ \$0.305/kVAR	\$ -	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66
All kWh @ 0.480 ¢/kWh	\$ -	\$ 4.80	\$ 9.60	\$ 14.40	\$ 19.20	\$ 24.00	\$ 28.80	\$ 35.04	\$ 9.60	\$ 19.20	\$ 28.80	\$ 38.40	\$ 48.00	\$ 57.60	\$ 70.08
<b>Sub-Total</b>	\$ 14.95	\$ 57.88	\$ 62.65	\$ 67.48	\$ 72.28	\$ 77.08	\$ 81.88	\$ 88.12	\$ 100.81	\$ 110.41	\$ 120.01	\$ 129.61	\$ 139.21	\$ 148.81	\$ 161.29
<b><u>Riders</u></b>															
Consumer Education Charge @ 0.005 ¢/kWh	\$ -	\$ 0.05	\$ 0.10	\$ 0.15	\$ 0.20	\$ 0.25	\$ 0.30	\$ 0.37	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.40	\$ 0.50	\$ 0.60	\$ 0.73
Energy Efficiency Charge @ 0.141 ¢/kWh	\$ -	\$ 1.41	\$ 2.82	\$ 4.23	\$ 5.64	\$ 7.05	\$ 8.46	\$ 10.29	\$ 2.82	\$ 5.64	\$ 8.46	\$ 11.28	\$ 14.10	\$ 16.92	\$ 20.59
Smart Meter Charge @ \$0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97
Default Service Support Charge @ -0.086 ¢/kWh	\$ -	\$ (0.86)	\$ (1.72)	\$ (2.58)	\$ (3.44)	\$ (4.30)	\$ (5.16)	\$ (6.28)	\$ (1.72)	\$ (3.44)	\$ (5.16)	\$ (6.88)	\$ (8.60)	\$ (10.32)	\$ (12.56)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	\$ -	\$ 0.16	\$ 0.32	\$ 0.48	\$ 0.64	\$ 0.80	\$ 0.96	\$ 1.17	\$ 0.32	\$ 0.64	\$ 0.96	\$ 1.28	\$ 1.60	\$ 1.92	\$ 2.34
<b><u>PTC Charge</u></b>															
All kWh @ \$ 0.07011 /kWh	\$ -	\$ 70.11	\$ 140.22	\$ 210.33	\$ 280.44	\$ 350.55	\$ 420.66	\$ 511.80	\$ 140.22	\$ 280.44	\$ 420.66	\$ 560.88	\$ 701.10	\$ 841.32	\$ 1,023.61
<b>Sub Total</b>	\$ 15.92	\$ 138.87	\$ 223.69	\$ 308.51	\$ 393.33	\$ 478.15	\$ 562.97	\$ 673.24	\$ 261.82	\$ 431.46	\$ 601.10	\$ 770.74	\$ 940.38	\$ 1,110.02	\$ 1,330.55
STAS @ -0.39 %	\$ (0.06)	\$ (0.54)	\$ (0.87)	\$ (1.20)	\$ (1.53)	\$ (1.86)	\$ (2.20)	\$ (2.63)	\$ (1.02)	\$ (1.68)	\$ (2.34)	\$ (3.01)	\$ (3.67)	\$ (4.33)	\$ (5.19)
<b>Total Bill</b>	\$ 15.86	\$ 138.33	\$ 222.82	\$ 307.31	\$ 391.80	\$ 476.29	\$ 560.77	\$ 670.61	\$ 260.80	\$ 429.78	\$ 598.76	\$ 767.73	\$ 936.71	\$ 1,105.69	\$ 1,325.36

**UNBUNDLED RATES - Proposed**

\* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

<b><u>NUG Charge</u></b>															
All kWh @ 0.915 ¢/kWh	\$ -	\$ 9.15	\$ 18.30	\$ 27.45	\$ 36.60	\$ 45.75	\$ 54.90	\$ 66.80	\$ 81.30	\$ 162.60	\$ 325.20	\$ 492.80	\$ 739.20	\$ 1,108.80	\$ 1,663.20
<b><u>Distribution</u></b>															
Distribution Charge @ \$14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95
All kW @ \$3.63/kW	\$ -	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60
All kVAR @ \$0.305/kVAR	\$ -	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66
All kWh @ 0.480 ¢/kWh	\$ -	\$ 4.80	\$ 9.60	\$ 14.40	\$ 19.20	\$ 24.00	\$ 28.80	\$ 35.04	\$ 9.60	\$ 19.20	\$ 28.80	\$ 38.40	\$ 48.00	\$ 57.60	\$ 70.08
<b>Sub-Total</b>	\$ 14.95	\$ 57.88	\$ 62.68	\$ 67.48	\$ 72.28	\$ 77.08	\$ 81.88	\$ 88.12	\$ 100.81	\$ 110.41	\$ 120.01	\$ 129.61	\$ 139.21	\$ 148.81	\$ 161.29
<b><u>Riders</u></b>															
Consumer Education Charge @ 0.005 ¢/kWh	\$ -	\$ 0.05	\$ 0.10	\$ 0.15	\$ 0.20	\$ 0.25	\$ 0.30	\$ 0.37	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.40	\$ 0.50	\$ 0.60	\$ 0.73
Energy Efficiency Charge @ 0.039 ¢/kWh	\$ -	\$ 0.39	\$ 0.78	\$ 1.17	\$ 1.56	\$ 1.95	\$ 2.34	\$ 2.85	\$ 0.78	\$ 1.56	\$ 2.34	\$ 3.12	\$ 3.90	\$ 4.68	\$ 5.69
Phase II Energy Efficiency Charge @ 0.151 ¢/kWh	\$ -	\$ 1.51	\$ 3.02	\$ 4.53	\$ 6.04	\$ 7.55	\$ 9.06	\$ 11.02	\$ 3.02	\$ 6.04	\$ 9.06	\$ 12.08	\$ 15.10	\$ 18.12	\$ 22.05
Smart Meter Charge @ \$0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97	\$ 0.97
Default Service Support Charge @ -0.086 ¢/kWh	\$ -	\$ (0.86)	\$ (1.72)	\$ (2.58)	\$ (3.44)	\$ (4.30)	\$ (5.16)	\$ (6.28)	\$ (1.72)	\$ (3.44)	\$ (5.16)	\$ (6.88)	\$ (8.60)	\$ (10.32)	\$ (12.56)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	\$ -	\$ 0.16	\$ 0.32	\$ 0.48	\$ 0.64	\$ 0.80	\$ 0.96	\$ 1.17	\$ 0.32	\$ 0.64	\$ 0.96	\$ 1.28	\$ 1.60	\$ 1.92	\$ 2.34
<b><u>PTC Charge</u></b>															
All kWh @ \$ 0.07011 /kWh	\$ -	\$ 70.11	\$ 140.22	\$ 210.33	\$ 280.44	\$ 350.55	\$ 420.66	\$ 511.80	\$ 140.22	\$ 280.44	\$ 420.66	\$ 560.88	\$ 701.10	\$ 841.32	\$ 1,023.61
<b>Sub Total</b>	\$ 15.92	\$ 139.36	\$ 224.67	\$ 309.98	\$ 395.29	\$ 480.60	\$ 565.91	\$ 676.61	\$ 262.80	\$ 433.42	\$ 604.04	\$ 774.66	\$ 945.28	\$ 1,115.90	\$ 1,337.71
STAS @ -0.39 %	\$ (0.06)	\$ (0.54)	\$ (0.88)	\$ (1.21)	\$ (1.54)	\$ (1.87)	\$ (2.21)	\$ (2.64)	\$ (1.02)	\$ (1.69)	\$ (2.38)	\$ (3.02)	\$ (3.69)	\$ (4.35)	\$ (5.22)
<b>Total Bill</b>	\$ 15.86	\$ 138.82	\$ 223.79	\$ 308.77	\$ 393.75	\$ 478.73	\$ 563.70	\$ 674.17	\$ 261.78	\$ 431.73	\$ 601.68	\$ 771.64	\$ 941.59	\$ 1,111.55	\$ 1,332.49
<b>% Increase</b>	0.00%	0.35%	0.44%	0.48%	0.50%	0.51%	0.52%	0.53%	0.37%	0.45%	0.49%	0.51%	0.52%	0.53%	0.54%

PENNSYLVANIA ELECTRIC COMPANY  
COMPARISON BETWEEN PRESENT AND PROPOSED RATES  
RATE GS LARGE  
All Average Levels of kWh Use

kW Demand	0	1500	1500	1500	1500	2000	2000	2000	2000	2500	2500	2500	2500	3000	3000	3000	3000
All kW of Demand	0	1500	1500	1500	1500	2000	2000	2000	2000	2500	2500	2500	2500	3000	3000	3000	3000
Hrs Use	0	100	300	500	730	100	300	500	730	100	300	500	730	100	300	500	730
Reactive Demand																	
All kVAR of Demand	0	900	900	900	900	1200	1200	1200	1200	1500	1500	1500	1500	1800	1800	1800	1800
ENERGY USAGE																	
Total Energy Usage	0	150,000	450,000	750,000	1,095,000	200,000	600,000	1,000,000	1,460,000	250,000	750,000	1,250,000	1,825,000	300,000	900,000	1,500,000	2,190,000
Total Energy Usage	-	150,000	450,000	750,000	1,095,000	200,000	600,000	1,000,000	1,460,000	250,000	750,000	1,250,000	1,825,000	300,000	900,000	1,500,000	2,190,000

UNBUNDLED RATES - Current

<b>NUG Charge</b>																		
All kWh @ 0.915 ¢/kWh	\$ -	\$ 1,372.50	\$ 4,117.50	\$ 6,862.50	\$ 10,019.25	\$ 1,800.00	\$ 5,490.00	\$ 9,150.00	\$ 13,359.00	\$ 2,287.50	\$ 6,862.50	\$ 11,437.50	\$ 16,698.75	\$ 2,745.00	\$ 8,235.00	\$ 13,725.00	\$ 20,038.50	
<b>Distribution</b>																		
Distribution Charge @ \$41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	
All kW @ \$4.70/kW	\$ -	\$ 7,050.00	\$ 7,050.00	\$ 7,050.00	\$ 7,050.00	\$ 9,400.00	\$ 9,400.00	\$ 9,400.00	\$ 9,400.00	\$ 11,750.00	\$ 11,750.00	\$ 11,750.00	\$ 11,750.00	\$ 14,100.00	\$ 14,100.00	\$ 14,100.00	\$ 14,100.00	
All kVAR @ \$0.254 ¢/kVAR	\$ -	\$ 228.60	\$ 228.60	\$ 228.60	\$ 228.60	\$ 304.80	\$ 304.80	\$ 304.80	\$ 304.80	\$ 381.00	\$ 381.00	\$ 381.00	\$ 381.00	\$ 457.20	\$ 457.20	\$ 457.20	\$ 457.20	
Sub-Total	\$ 41.29	\$ 7,319.89	\$ 7,319.89	\$ 7,319.89	\$ 7,319.89	\$ 9,746.09	\$ 9,746.09	\$ 9,746.09	\$ 9,746.09	\$ 12,172.29	\$ 12,172.29	\$ 12,172.29	\$ 12,172.29	\$ 14,598.49	\$ 14,598.49	\$ 14,598.49	\$ 14,598.49	
<b>Riders</b>																		
Consumer Education Charge @ 0.005 ¢/kWh	\$ -	\$ 7.50	\$ 22.50	\$ 37.50	\$ 54.75	\$ 10.00	\$ 30.00	\$ 50.00	\$ 73.00	\$ 12.50	\$ 37.50	\$ 62.50	\$ 91.25	\$ 15.00	\$ 45.00	\$ 75.00	\$ 109.50	
Energy Efficiency @ \$0.81/kW	\$ -	\$ 1,215.00	\$ 1,215.00	\$ 1,215.00	\$ 1,215.00	\$ 1,620.00	\$ 1,620.00	\$ 1,620.00	\$ 1,620.00	\$ 2,025.00	\$ 2,025.00	\$ 2,025.00	\$ 2,025.00	\$ 2,430.00	\$ 2,430.00	\$ 2,430.00	\$ 2,430.00	
Smart Meter Charge @ \$0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	
Default Service Support Charge @ -0.082 ¢/kWh	\$ -	\$ (123.00)	\$ (369.00)	\$ (615.00)	\$ (917.50)	\$ (164.00)	\$ (492.00)	\$ (820.00)	\$ (1,197.20)	\$ (205.00)	\$ (615.00)	\$ (1,025.00)	\$ (1,496.50)	\$ (246.00)	\$ (736.00)	\$ (1,230.00)	\$ (1,795.80)	
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	\$ -	\$ 24.00	\$ 72.00	\$ 120.00	\$ 175.20	\$ 32.00	\$ 96.00	\$ 160.00	\$ 233.60	\$ 40.00	\$ 120.00	\$ 200.00	\$ 292.00	\$ 48.00	\$ 144.00	\$ 240.00	\$ 350.40	
<b>PTC Charge</b>																		
All kWh @ \$0.07011/kWh	\$ -	\$ 10,516.50	\$ 31,549.50	\$ 52,582.50	\$ 76,770.45	\$ 14,022.00	\$ 42,066.00	\$ 70,110.00	\$ 102,360.60	\$ 17,527.50	\$ 52,582.50	\$ 87,637.50	\$ 127,950.75	\$ 21,033.00	\$ 63,099.00	\$ 105,165.00	\$ 153,540.90	
Sub Total	\$ 42.24	\$ 20,333.34	\$ 43,928.34	\$ 67,523.34	\$ 94,657.59	\$ 27,097.04	\$ 58,557.04	\$ 90,017.04	\$ 126,196.04	\$ 33,860.74	\$ 73,185.74	\$ 112,510.74	\$ 157,734.49	\$ 40,624.44	\$ 87,814.44	\$ 135,004.44	\$ 189,272.94	
STAS @ -0.39 %	\$ (0.16)	\$ (79.30)	\$ (171.32)	\$ (263.34)	\$ (369.16)	\$ (105.68)	\$ (328.37)	\$ (551.07)	\$ (921.16)	\$ (132.06)	\$ (438.79)	\$ (736.79)	\$ (1,158.16)	\$ (158.44)	\$ (482.48)	\$ (826.57)	\$ (1,318.16)	
Total Bill	\$ 42.08	\$ 20,254.04	\$ 43,757.02	\$ 67,260.00	\$ 94,288.43	\$ 26,991.36	\$ 58,228.67	\$ 89,465.97	\$ 125,703.88	\$ 33,728.68	\$ 72,966.32	\$ 112,871.85	\$ 157,119.33	\$ 40,466.00	\$ 87,471.96	\$ 134,477.87	\$ 188,534.78	

UNBUNDLED RATES - Proposed

\* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

<b>NUG Charge</b>																		
All kWh @ 0.915 ¢/kWh	\$ -	\$ 1,372.50	\$ 4,117.50	\$ 6,862.50	\$ 10,019.25	\$ 1,800.00	\$ 5,490.00	\$ 9,150.00	\$ 13,359.00	\$ 2,257.50	\$ 6,862.50	\$ 11,437.50	\$ 16,698.75	\$ 2,745.00	\$ 8,235.00	\$ 13,725.00	\$ 20,038.50	
<b>Distribution</b>																		
Distribution Charge @ \$41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	\$ 41.29	
All kW @ \$4.70/kW	\$ -	\$ 7,050.00	\$ 7,050.00	\$ 7,050.00	\$ 7,050.00	\$ 9,400.00	\$ 9,400.00	\$ 9,400.00	\$ 9,400.00	\$ 11,750.00	\$ 11,750.00	\$ 11,750.00	\$ 11,750.00	\$ 14,100.00	\$ 14,100.00	\$ 14,100.00	\$ 14,100.00	
All kVAR @ \$0.254 ¢/kVAR	\$ -	\$ 228.60	\$ 228.60	\$ 228.60	\$ 228.60	\$ 304.80	\$ 304.80	\$ 304.80	\$ 304.80	\$ 381.00	\$ 381.00	\$ 381.00	\$ 381.00	\$ 457.20	\$ 457.20	\$ 457.20	\$ 457.20	
Sub-Total	\$ 41.29	\$ 7,319.89	\$ 7,319.89	\$ 7,319.89	\$ 7,319.89	\$ 9,746.09	\$ 9,746.09	\$ 9,746.09	\$ 9,746.09	\$ 12,172.29	\$ 12,172.29	\$ 12,172.29	\$ 12,172.29	\$ 14,598.49	\$ 14,598.49	\$ 14,598.49	\$ 14,598.49	
<b>Riders</b>																		
Consumer Education Charge @ 0.005 ¢/kWh	\$ -	\$ 7.50	\$ 22.50	\$ 37.50	\$ 54.75	\$ 10.00	\$ 30.00	\$ 50.00	\$ 73.00	\$ 12.50	\$ 37.50	\$ 62.50	\$ 91.25	\$ 15.00	\$ 45.00	\$ 75.00	\$ 109.50	
Energy Efficiency Charge @ \$0.02/kW	\$ -	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 40.00	\$ 40.00	\$ 40.00	\$ 40.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 60.00	\$ 60.00	\$ 60.00	\$ 60.00	
Phase II Energy Efficiency Charge @ \$0.32/kW	\$ -	\$ 480.00	\$ 480.00	\$ 480.00	\$ 480.00	\$ 640.00	\$ 640.00	\$ 640.00	\$ 640.00	\$ 800.00	\$ 800.00	\$ 800.00	\$ 800.00	\$ 960.00	\$ 960.00	\$ 960.00	\$ 960.00	
Smart Meter Charge @ \$0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	
Default Service Support Charge @ -0.082 ¢/kWh	\$ -	\$ (123.00)	\$ (369.00)	\$ (615.00)	\$ (917.50)	\$ (164.00)	\$ (492.00)	\$ (820.00)	\$ (1,197.20)	\$ (205.00)	\$ (615.00)	\$ (1,025.00)	\$ (1,496.50)	\$ (246.00)	\$ (736.00)	\$ (1,230.00)	\$ (1,795.80)	
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	\$ -	\$ 24.00	\$ 72.00	\$ 120.00	\$ 175.20	\$ 32.00	\$ 96.00	\$ 160.00	\$ 233.60	\$ 40.00	\$ 120.00	\$ 200.00	\$ 292.00	\$ 48.00	\$ 144.00	\$ 240.00	\$ 350.40	
<b>PTC Charge</b>																		
All kWh @ \$0.07011/kWh	\$ -	\$ 10,516.50	\$ 31,549.50	\$ 52,582.50	\$ 76,770.45	\$ 14,022.00	\$ 42,066.00	\$ 70,110.00	\$ 102,360.60	\$ 17,527.50	\$ 52,582.50	\$ 87,637.50	\$ 127,950.75	\$ 21,033.00	\$ 63,099.00	\$ 105,165.00	\$ 153,540.90	
Sub Total	\$ 42.24	\$ 19,628.34	\$ 43,223.34	\$ 66,818.34	\$ 93,952.59	\$ 26,157.04	\$ 57,617.04	\$ 83,077.04	\$ 125,256.04	\$ 32,685.74	\$ 72,010.74	\$ 111,335.74	\$ 156,559.49	\$ 39,214.44	\$ 86,404.44	\$ 133,594.44	\$ 187,862.94	
STAS @ -0.39 %	\$ (0.16)	\$ (76.59)	\$ (168.57)	\$ (260.59)	\$ (366.42)	\$ (102.01)	\$ (317.40)	\$ (534.40)	\$ (888.50)	\$ (127.47)	\$ (380.84)	\$ (643.21)	\$ (961.58)	\$ (152.94)	\$ (458.98)	\$ (772.02)	\$ (1,152.67)	
Total Bill	\$ 42.08	\$ 19,551.75	\$ 43,054.77	\$ 66,557.75	\$ 93,586.17	\$ 26,055.03	\$ 57,302.33	\$ 82,729.84	\$ 124,767.54	\$ 32,558.27	\$ 71,729.90	\$ 110,901.53	\$ 155,948.91	\$ 39,061.50	\$ 86,067.46	\$ 132,822.42	\$ 187,130.27	
% Increase	0.00%	-3.47%	-1.60%	-1.64%	-0.74%	-3.47%	-1.61%	-1.64%	-0.74%	-3.47%	-1.61%	-1.64%	-0.74%	-3.47%	-1.61%	-1.64%	-0.74%	

PENNSYLVANIA ELECTRIC COMPANY  
COMPARISON BETWEEN PRESENT AND PROPOSED RATES  
RATE GP  
At Average Levels of kWh Use

	250	250	250	250	250	500	500	500	500	750	750	750	750	1000	1000	1000	1000
<b>KV Demand</b>																	
All KV of Demand	250	250	250	250	250	500	500	500	500	750	750	750	750	1000	1000	1000	1000
Res Use	0	100	300	500	700	100	300	500	700	100	300	500	700	100	300	500	700
<b>Reactive Demand</b>																	
All KVAR of Demand	0	150	150	150	150	300	300	300	300	450	450	450	450	600	600	600	600
<b>ENERGY USAGE</b>																	
Total Energy Usage	0	25,000	75,000	125,000	182,500	50,000	150,000	250,000	365,000	75,000	225,000	375,000	547,500	100,000	300,000	500,000	730,000
On Peak	-	9,500	28,500	47,500	69,350	19,000	57,000	95,000	138,700	28,500	85,500	142,500	208,050	38,000	114,000	190,000	277,400
Off Peak	-	15,500	46,500	77,500	113,150	31,000	93,000	155,000	226,300	46,500	139,500	232,500	339,450	62,000	186,000	310,000	452,600
Total Energy Usage	-	25,000	75,000	125,000	182,500	50,000	150,000	250,000	365,000	75,000	225,000	375,000	547,500	100,000	300,000	500,000	730,000

UNBUNDLED RATES - Current

<b>AVG Charge</b>																	
All kWh @ 0.388 ¢/kWh	\$ -	\$ 97.00	\$ 291.00	\$ 485.00	\$ 708.10	\$ 194.00	\$ 582.00	\$ 970.00	\$ 1,416.20	\$ 291.00	\$ 873.00	\$ 1,495.00	\$ 2,124.30	\$ 388.00	\$ 1,164.00	\$ 1,940.00	\$ 2,832.40
<b>Distribution</b>																	
Distribution Charge @ \$292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49
All kW @ \$2.04/kW	\$ 510.00	\$ 510.00	\$ 510.00	\$ 510.00	\$ 510.00	\$ 1,020.00	\$ 1,020.00	\$ 1,020.00	\$ 1,020.00	\$ 1,530.00	\$ 1,530.00	\$ 1,530.00	\$ 1,530.00	\$ 2,040.00	\$ 2,040.00	\$ 2,040.00	\$ 2,040.00
All kVAR @ 0.076 ¢/kVAR	\$ -	\$ 11.70	\$ 11.70	\$ 11.70	\$ 11.70	\$ 23.40	\$ 23.40	\$ 23.40	\$ 23.40	\$ 35.10	\$ 35.10	\$ 35.10	\$ 35.10	\$ 46.80	\$ 46.80	\$ 46.80	\$ 46.80
Sub-Total	\$ 802.49	\$ 814.19	\$ 814.19	\$ 814.19	\$ 814.19	\$ 1,335.89	\$ 1,335.89	\$ 1,335.89	\$ 1,335.89	\$ 1,857.59	\$ 1,857.59	\$ 1,857.59	\$ 1,857.59	\$ 2,379.29	\$ 2,379.29	\$ 2,379.29	\$ 2,379.29
<b>Riders</b>																	
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency @ \$0.81/kW	\$ 202.50	\$ 202.50	\$ 202.50	\$ 202.50	\$ 202.50	\$ 405.00	\$ 405.00	\$ 405.00	\$ 405.00	\$ 607.50	\$ 607.50	\$ 607.50	\$ 607.50	\$ 810.00	\$ 810.00	\$ 810.00	\$ 810.00
Smart Meter Charge @ \$0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95
Default Service Support Charge @ -0.076 ¢/kWh	\$ -	\$ (19.00)	\$ (57.00)	\$ (95.00)	\$ (138.70)	\$ (38.00)	\$ (114.00)	\$ (190.00)	\$ (277.40)	\$ (57.00)	\$ (171.00)	\$ (285.00)	\$ (416.10)	\$ (76.00)	\$ (228.00)	\$ (380.00)	\$ (554.80)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	\$ -	\$ 4.00	\$ 12.00	\$ 20.00	\$ 29.20	\$ 8.00	\$ 24.00	\$ 40.00	\$ 58.40	\$ 12.00	\$ 36.00	\$ 60.00	\$ 87.60	\$ 16.00	\$ 48.00	\$ 80.00	\$ 116.80
<b>PTC Charge</b>																	
All kWh @ \$ 0.07011 /kWh	\$ -	\$ 1,752.75	\$ 5,258.25	\$ 8,763.75	\$ 12,795.08	\$ 3,505.50	\$ 10,516.50	\$ 17,527.50	\$ 25,980.15	\$ 5,258.25	\$ 15,774.75	\$ 26,291.25	\$ 38,385.23	\$ 7,011.00	\$ 21,033.00	\$ 35,055.00	\$ 51,180.30
Sub Total	\$ 1,005.94	\$ 2,862.39	\$ 6,521.69	\$ 10,191.39	\$ 14,411.32	\$ 5,411.34	\$ 12,750.34	\$ 20,089.34	\$ 28,529.19	\$ 7,970.29	\$ 18,978.79	\$ 28,987.29	\$ 42,647.07	\$ 10,529.24	\$ 25,207.24	\$ 39,885.24	\$ 56,764.94
STAS @ -0.39 %	\$ (3.97)	\$ (11.12)	\$ (25.44)	\$ (39.75)	\$ (56.20)	\$ (15.73)	\$ (47.33)	\$ (78.35)	\$ (111.26)	\$ (28.08)	\$ (84.02)	\$ (135.95)	\$ (196.32)	\$ (41.06)	\$ (123.18)	\$ (201.57)	\$ (291.38)
Total Bill	\$ 1,002.22	\$ 2,841.27	\$ 6,496.45	\$ 10,151.64	\$ 14,355.11	\$ 5,395.24	\$ 12,703.01	\$ 19,981.59	\$ 28,417.93	\$ 7,942.21	\$ 18,894.77	\$ 28,851.34	\$ 42,450.74	\$ 10,488.18	\$ 25,084.06	\$ 39,783.67	\$ 56,543.56

\* Energy Efficiency Charge is an estimated rate effective June 1, 2013.

UNBUNDLED RATES - Proposed

<b>AVG Charge</b>																	
All kWh @ 0.388 ¢/kWh	\$ -	\$ 97.00	\$ 291.00	\$ 485.00	\$ 708.10	\$ 194.00	\$ 582.00	\$ 970.00	\$ 1,416.20	\$ 291.00	\$ 873.00	\$ 1,495.00	\$ 2,124.30	\$ 388.00	\$ 1,164.00	\$ 1,940.00	\$ 2,832.40
<b>Distribution</b>																	
Distribution Charge @ \$292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49	\$ 292.49
All kW @ \$2.04/kW	\$ 510.00	\$ 510.00	\$ 510.00	\$ 510.00	\$ 510.00	\$ 1,020.00	\$ 1,020.00	\$ 1,020.00	\$ 1,020.00	\$ 1,530.00	\$ 1,530.00	\$ 1,530.00	\$ 1,530.00	\$ 2,040.00	\$ 2,040.00	\$ 2,040.00	\$ 2,040.00
All kVAR @ 0.076 ¢/kVAR	\$ -	\$ 11.70	\$ 11.70	\$ 11.70	\$ 11.70	\$ 23.40	\$ 23.40	\$ 23.40	\$ 23.40	\$ 35.10	\$ 35.10	\$ 35.10	\$ 35.10	\$ 46.80	\$ 46.80	\$ 46.80	\$ 46.80
Sub-Total	\$ 802.49	\$ 814.19	\$ 814.19	\$ 814.19	\$ 814.19	\$ 1,335.89	\$ 1,335.89	\$ 1,335.89	\$ 1,335.89	\$ 1,857.59	\$ 1,857.59	\$ 1,857.59	\$ 1,857.59	\$ 2,379.29	\$ 2,379.29	\$ 2,379.29	\$ 2,379.29
<b>Riders</b>																	
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency Charge @ \$ 0.02/kW	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 15.00	\$ 15.00	\$ 15.00	\$ 15.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00
Phase II Energy Efficiency Charge @ \$ 0.32/kW	\$ 80.00	\$ 80.00	\$ 80.00	\$ 80.00	\$ 80.00	\$ 160.00	\$ 160.00	\$ 160.00	\$ 160.00	\$ 240.00	\$ 240.00	\$ 240.00	\$ 240.00	\$ 320.00	\$ 320.00	\$ 320.00	\$ 320.00
Smart Meter Charge @ \$0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95
Default Service Support Charge @ -0.076 ¢/kWh	\$ -	\$ (19.00)	\$ (57.00)	\$ (95.00)	\$ (138.70)	\$ (38.00)	\$ (114.00)	\$ (190.00)	\$ (277.40)	\$ (57.00)	\$ (171.00)	\$ (285.00)	\$ (416.10)	\$ (76.00)	\$ (228.00)	\$ (380.00)	\$ (554.80)
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	\$ -	\$ 4.00	\$ 12.00	\$ 20.00	\$ 29.20	\$ 8.00	\$ 24.00	\$ 40.00	\$ 58.40	\$ 12.00	\$ 36.00	\$ 60.00	\$ 87.60	\$ 16.00	\$ 48.00	\$ 80.00	\$ 116.80
<b>PTC Charge</b>																	
All kWh @ \$ 0.07011 /kWh	\$ -	\$ 1,752.75	\$ 5,258.25	\$ 8,763.75	\$ 12,795.08	\$ 3,505.50	\$ 10,516.50	\$ 17,527.50	\$ 25,980.15	\$ 5,258.25	\$ 15,774.75	\$ 26,291.25	\$ 38,385.23	\$ 7,011.00	\$ 21,033.00	\$ 35,055.00	\$ 51,180.30
Sub Total	\$ 888.44	\$ 2,734.89	\$ 6,404.39	\$ 10,073.89	\$ 14,293.82	\$ 5,176.34	\$ 12,515.34	\$ 19,854.34	\$ 28,294.19	\$ 7,617.79	\$ 18,626.29	\$ 29,634.79	\$ 42,294.57	\$ 10,659.24	\$ 24,737.24	\$ 39,415.24	\$ 56,294.94
STAS @ -0.39 %	\$ (3.46)	\$ (10.47)	\$ (24.98)	\$ (39.29)	\$ (55.75)	\$ (15.19)	\$ (43.81)	\$ (72.43)	\$ (103.35)	\$ (25.71)	\$ (77.64)	\$ (123.58)	\$ (180.95)	\$ (37.23)	\$ (107.52)	\$ (176.72)	\$ (253.55)
Total Bill	\$ 884.98	\$ 2,724.42	\$ 6,379.41	\$ 10,034.60	\$ 14,238.07	\$ 5,161.15	\$ 12,466.53	\$ 19,781.91	\$ 28,190.84	\$ 7,592.08	\$ 18,548.65	\$ 29,511.21	\$ 42,113.62	\$ 10,622.01	\$ 24,629.72	\$ 39,238.52	\$ 56,041.39
% Increase	-11.64%	-4.12%	-1.88%	-1.15%	-0.82%	-4.34%	-1.84%	-11.17%	-0.82%	-4.42%	-1.86%	-1.18%	-0.83%	-4.46%	-1.86%	-1.18%	-0.83%

PENNSYLVANIA ELECTRIC COMPANY  
COMPARISON BETWEEN PRESENT AND PROPOSED RATES  
At Average Levels of kWh Use

Category	25,000	75,000	15,000	25,000	75,000	15,000	25,000	75,000	15,000	25,000	75,000	15,000	25,000	75,000	15,000	25,000	75,000	15,000	
<b>Fixed Demand</b>																			
AE kW of Demand	25,000	75,000	75,000	25,000	25,000	30,000	30,000	30,000	30,000	30,000	35,000	35,000	35,000	40,000	40,000	40,000	40,000	40,000	
kVA of Demand	0	100	300	500	730	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	
<b>Reactive Demand</b>																			
AE kVAR of Demand	0	15,000	15,000	15,000	15,000	18,000	18,000	18,000	18,000	18,000	21,000	21,000	21,000	24,000	24,000	24,000	24,000	24,000	
<b>Energy Usage</b>																			
Total Energy Usage	0	2,500,000	7,500,000	12,500,000	18,250,000	3,000,000	8,000,000	15,000,000	21,800,000	3,500,000	10,500,000	17,500,000	25,500,000	4,000,000	12,000,000	20,000,000	29,200,000	29,200,000	
On Peak	-	950,000	2,850,000	4,750,000	6,835,000	1,140,000	3,420,000	5,700,000	8,320,000	1,330,000	3,990,000	6,650,000	9,700,000	1,520,000	4,560,000	7,600,000	11,080,000	11,080,000	
Off Peak	-	1,550,000	4,650,000	7,750,000	11,415,000	1,860,000	5,580,000	9,300,000	13,480,000	2,170,000	6,510,000	10,850,000	15,800,000	2,480,000	7,440,000	12,400,000	18,100,000	18,100,000	
Total Energy Usage	-	2,500,000	7,500,000	12,500,000	18,250,000	3,000,000	8,000,000	15,000,000	21,800,000	3,500,000	10,500,000	17,500,000	25,500,000	4,000,000	12,000,000	20,000,000	29,200,000	29,200,000	

UNPAID RATES - Current

Category	25,000	75,000	15,000	25,000	75,000	15,000	25,000	75,000	15,000	25,000	75,000	15,000	25,000	75,000	15,000	25,000	75,000	15,000	
<b>Sub-Charge</b>																			
AE kWh @ 1.050¢/kWh	\$ -	\$ 76,250.00	\$ 76,250.00	\$ 131,250.00	\$ 191,625.00	\$ 31,500.00	\$ 84,500.00	\$ 157,500.00	\$ 229,950.00	\$ 36,750.00	\$ 110,250.00	\$ 183,750.00	\$ 262,275.00	\$ 42,000.00	\$ 126,000.00	\$ 210,000.00	\$ 306,600.00	\$ 306,600.00	
<b>Distribution</b>																			
Distribution Charge @ \$1.238¢/kWh	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	
AE kW @ \$1.52¢/kW	\$ 38,000.00	\$ 38,000.00	\$ 38,000.00	\$ 38,000.00	\$ 38,000.00	\$ 45,600.00	\$ 45,600.00	\$ 45,600.00	\$ 45,600.00	\$ 53,200.00	\$ 53,200.00	\$ 53,200.00	\$ 53,200.00	\$ 53,200.00	\$ 53,200.00	\$ 53,200.00	\$ 53,200.00	\$ 53,200.00	
AE kVAR @ 0.061¢/kVAR	\$ -	\$ 915.00	\$ 915.00	\$ 915.00	\$ 915.00	\$ 1,098.00	\$ 1,098.00	\$ 1,098.00	\$ 1,098.00	\$ 1,281.00	\$ 1,281.00	\$ 1,281.00	\$ 1,281.00	\$ 1,281.00	\$ 1,281.00	\$ 1,281.00	\$ 1,281.00	\$ 1,281.00	
Sub-Total	\$ 39,238.62	\$ 40,153.62	\$ 40,153.62	\$ 40,153.62	\$ 40,153.62	\$ 47,936.62	\$ 47,936.62	\$ 47,936.62	\$ 47,936.62	\$ 55,719.62	\$ 55,719.62	\$ 55,719.62	\$ 55,719.62	\$ 55,719.62	\$ 55,719.62	\$ 55,719.62	\$ 55,719.62	\$ 55,719.62	
<b>Rates</b>																			
Consumer Education Charge @ 0.000¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Energy Efficiency Charge @ 0.011¢/kWh	\$ 20,250.00	\$ 20,250.00	\$ 20,250.00	\$ 20,250.00	\$ 20,250.00	\$ 24,300.00	\$ 24,300.00	\$ 24,300.00	\$ 24,300.00	\$ 28,350.00	\$ 28,350.00	\$ 28,350.00	\$ 28,350.00	\$ 28,350.00	\$ 28,350.00	\$ 28,350.00	\$ 28,350.00	\$ 28,350.00	
Smart Meter Charge @ \$0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	
Default Service Support Charge @ -0.066¢/kWh	\$ -	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	
Solar Photovoltaic Requirements Charge @ 0.016¢/kWh	\$ -	\$ 400.00	\$ 1,200.00	\$ 2,000.00	\$ 2,970.00	\$ 480.00	\$ 1,440.00	\$ 2,400.00	\$ 3,594.00	\$ 560.00	\$ 1,680.00	\$ 2,800.00	\$ 4,066.00	\$ 1,920.00	\$ 5,760.00	\$ 9,600.00	\$ 15,840.00	\$ 15,840.00	
<b>RIC Charge</b>																			
AE kWh @ \$ 0.07011/kWh	\$ -	\$ 175,275.00	\$ 525,825.00	\$ 876,375.00	\$ 1,279,507.50	\$ 210,330.00	\$ 630,990.00	\$ 1,051,650.00	\$ 1,535,409.00	\$ 245,365.00	\$ 736,155.00	\$ 1,226,925.00	\$ 1,791,310.50	\$ 280,440.00	\$ 841,320.00	\$ 1,402,200.00	\$ 2,047,212.00	\$ 2,047,212.00	
Sub-Total	\$ 59,489.57	\$ 290,578.57	\$ 641,229.57	\$ 1,061,779.57	\$ 1,521,412.07	\$ 212,567.57	\$ 793,227.57	\$ 1,273,817.57	\$ 1,826,646.57	\$ 284,455.57	\$ 825,225.57	\$ 1,405,995.57	\$ 2,130,681.57	\$ 316,343.57	\$ 957,225.57	\$ 1,686,123.57	\$ 2,425,115.57	\$ 2,425,115.57	
STAS @ -0.38 %	\$ (232.01)	\$ (1,016.85)	\$ (2,578.80)	\$ (4,140.94)	\$ (5,807.41)	\$ (1,219.01)	\$ (3,048.58)	\$ (4,968.18)	\$ (7,123.92)	\$ (1,421.38)	\$ (3,608.28)	\$ (5,795.35)	\$ (8,216.44)	\$ (1,623.74)	\$ (4,125.17)	\$ (6,622.60)	\$ (9,496.96)	\$ (9,496.96)	
Total Bill	\$ 59,257.56	\$ 289,561.72	\$ 638,650.77	\$ 1,057,638.63	\$ 1,515,604.66	\$ 211,348.56	\$ 790,178.99	\$ 1,268,849.41	\$ 1,819,522.65	\$ 283,034.19	\$ 821,617.19	\$ 1,400,200.18	\$ 2,122,465.13	\$ 314,719.83	\$ 950,100.40	\$ 1,679,490.97	\$ 2,415,618.61	\$ 2,415,618.61	

UNPAID RATES - Proposed

Category	25,000	75,000	15,000	25,000	75,000	15,000	25,000	75,000	15,000	25,000	75,000	15,000	25,000	75,000	15,000	25,000	75,000	15,000	
<b>Sub-Charge</b>																			
AE kWh @ 1.050¢/kWh	\$ -	\$ 76,250.00	\$ 76,250.00	\$ 131,250.00	\$ 191,625.00	\$ 31,500.00	\$ 84,500.00	\$ 157,500.00	\$ 229,950.00	\$ 36,750.00	\$ 110,250.00	\$ 183,750.00	\$ 262,275.00	\$ 42,000.00	\$ 126,000.00	\$ 210,000.00	\$ 306,600.00	\$ 306,600.00	
<b>Distribution</b>																			
Distribution Charge @ \$1.238¢/kWh	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	
AE kW @ \$1.52¢/kW	\$ 38,000.00	\$ 38,000.00	\$ 38,000.00	\$ 38,000.00	\$ 38,000.00	\$ 45,600.00	\$ 45,600.00	\$ 45,600.00	\$ 45,600.00	\$ 53,200.00	\$ 53,200.00	\$ 53,200.00	\$ 53,200.00	\$ 53,200.00	\$ 53,200.00	\$ 53,200.00	\$ 53,200.00	\$ 53,200.00	
AE kVAR @ 0.061¢/kVAR	\$ -	\$ 915.00	\$ 915.00	\$ 915.00	\$ 915.00	\$ 1,098.00	\$ 1,098.00	\$ 1,098.00	\$ 1,098.00	\$ 1,281.00	\$ 1,281.00	\$ 1,281.00	\$ 1,281.00	\$ 1,281.00	\$ 1,281.00	\$ 1,281.00	\$ 1,281.00	\$ 1,281.00	
Sub-Total	\$ 39,238.62	\$ 40,153.62	\$ 40,153.62	\$ 40,153.62	\$ 40,153.62	\$ 47,936.62	\$ 47,936.62	\$ 47,936.62	\$ 47,936.62	\$ 55,719.62	\$ 55,719.62	\$ 55,719.62	\$ 55,719.62	\$ 55,719.62	\$ 55,719.62	\$ 55,719.62	\$ 55,719.62	\$ 55,719.62	
<b>Rates</b>																			
Consumer Education Charge @ 0.000¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Energy Efficiency Charge @ \$ 0.02¢/kWh	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00	\$ 500.00	\$ 600.00	\$ 600.00	\$ 600.00	\$ 600.00	\$ 700.00	\$ 700.00	\$ 700.00	\$ 700.00	\$ 700.00	\$ 700.00	\$ 700.00	\$ 700.00	\$ 700.00	
Smart Meter Charge @ \$0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	
Default Service Support Charge @ -0.066¢/kWh	\$ -	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	\$ (1,850.00)	
Solar Photovoltaic Requirements Charge @ 0.016¢/kWh	\$ -	\$ 400.00	\$ 1,200.00	\$ 2,000.00	\$ 2,970.00	\$ 480.00	\$ 1,440.00	\$ 2,400.00	\$ 3,594.00	\$ 560.00	\$ 1,680.00	\$ 2,800.00	\$ 4,066.00	\$ 1,920.00	\$ 5,760.00	\$ 9,600.00	\$ 15,840.00	\$ 15,840.00	
<b>RIC Charge</b>																			
AE kWh @ \$ 0.07011/kWh	\$ -	\$ 175,275.00	\$ 525,825.00	\$ 876,375.00	\$ 1,279,507.50	\$ 210,330.00	\$ 630,990.00	\$ 1,051,650.00	\$ 1,535,409.00	\$ 245,365.00	\$ 736,155.00	\$ 1,226,925.00	\$ 1,791,310.50	\$ 280,440.00	\$ 841,320.00	\$ 1,402,200.00	\$ 2,047,212.00	\$ 2,047,212.00	
Sub-Total	\$ 47,730.57	\$ 248,929.57	\$ 649,479.57	\$ 1,050,029.57	\$ 1,510,662.07	\$ 211,849.57	\$ 779,127.57	\$ 1,259,187.57	\$ 1,812,546.57	\$ 284,025.57	\$ 808,775.57	\$ 1,405,545.57	\$ 2,114,431.57	\$ 317,543.57	\$ 959,475.57	\$ 1,679,303.57	\$ 2,416,315.57	\$ 2,416,315.57	
STAS @ -0.38 %	\$ (166.16)	\$ (770.83)	\$ (1,932.87)	\$ (3,152.87)	\$ (4,095.12)	\$ (851.58)	\$ (2,124.02)	\$ (3,433.17)	\$ (4,913.17)	\$ (954.22)	\$ (2,442.22)	\$ (3,942.22)	\$ (5,731.22)	\$ (1,140.22)	\$ (2,850.22)	\$ (4,560.22)	\$ (6,423.22)	\$ (6,423.22)	
Total Bill	\$ 47,564.41	\$ 248,158.74	\$ 647,546.70	\$ 1,046,876.70	\$ 1,506,566.95	\$ 210,997.99	\$ 777,003.55	\$ 1,255,754.40	\$ 1,807,633.40	\$ 283,071.35	\$ 806,333.35	\$ 1,401,603.35	\$ 2,108,700.35	\$ 316,403.35	\$ 956,625.35	\$ 1,674,743.35	\$ 2,409,892.35	\$ 2,409,892.35	
% Increase	-18.75%	-4.51%	-1.78%	-1.11%	-0.77%	-4.51%	-1.78%	-1.11%	-0.77%	-4.51%	-1.78%	-1.11%	-0.77%	-4.52%	-1.78%	-1.11%	-0.77%		





**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

<b>Petition for Approval of its Act 129</b>	:	
<b>Phase II Energy Efficiency and</b>	:	<b>Docket Nos. M-2012-2334392</b>
<b>Conservation Plans of Metropolitan Edison</b>	:	<b>M-2012-2334387</b>
<b>Company, Pennsylvania Electric Company,</b>	:	<b>M-2012-2334395</b>
<b>Pennsylvania Power Company Plan and</b>	:	<b>M-2012-2334398</b>
<b>West Penn Power Company</b>	:	

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true copy of the foregoing document upon the parties listed below in accordance with the requirements of § 1.54 (relating to service by a party).

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MAR 28 2013

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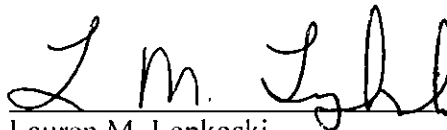
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Date: March 28, 2013



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SECRETARY'S BUREAU