

610-929-3601

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March 28, 2013

VIA UNITED PARCEL SERVICERosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120**RECEIVED**

MAR 28 2013

JT
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: *Petition for Approval of its Action 129 Phase II Energy Efficiency and Conservation Plans of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company; Docket Nos. M-2012-2334392, M-2012-2334387, M-2012-2334395 and M-2012-2334398*

West Penn Power Company - The Pennsylvania State University Tariff Electric Pa. P.U.C. No. 37, Supplement No. 167 - Rate Changes in Compliance with West Penn Power Company's Phase II Energy Efficiency and Conservation Plan

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") are an original of West Penn Power Company's - The Pennsylvania State University ("West Penn Power-PSU" or the "Company") Tariff Electric Pa. P.U.C. No. 37, Original ("Tariff No. 37") bearing an issue date of March 29, 2013. The tariff changes contained in Supplement 167 are proposed to be effective for service rendered on or after June 1, 2013.

Tariff No. 37, Supplement 167 reflects changes in rates consistent with the Commission's Order entered March 14, 2013 at Docket No M-2012-2334398, which approved West Penn Power's Phase II Energy Efficiency and Conservation Plan for the period ending May 31, 2016.

In support of the proposed changes set forth in Tariff No. 37, Supplement 167, West Penn Power-PSU is also filing the following, enclosed schedules:

- West Penn Power Exhibit A provides supporting detail for the Company's Phase II Energy Efficiency and Conservation Charge ("Phase II EE&C-C") Rates, pursuant to the Company's Phase II Energy Efficiency and Conservation Charge Rider.

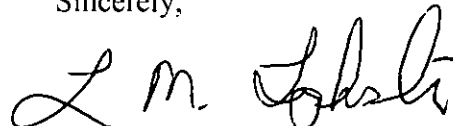
March 28, 2013

- West Penn Power Exhibit B provides bill comparisons for specific West Penn Rate Schedules comparing rates effective in March of 2013 to the rates proposed to become effective June 1, 2013 as shown in the accompanying Tariff No. 39, Supplement 226. The bill comparison reflects the addition of the Phase II EE&C-C Rate. For purposes of calculation it is assumed that PLC = KW.

Also enclosed please find an extra copy of this letter that we request you date-stamp as evidence of filing and return to us in the enclosed stamped, addressed envelope.

If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,



Lauren M. Lepkoski

Enclosures

c: As Per Certificate of Service
Paul T. Diskin, Bureau of Technical Utility Services

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

RECEIVED

MAR 28 2013

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

Issued March 29, 2013

Effective June 1, 2013

BY: Charles E. Jones
President
Cabin Hill
Greensburg, Pennsylvania

WEST PENN POWER COMPANY

Supplement No. 167 to
Electric-Pa. P. U. C. No. 37
Page No. 1-2

LIST OF MODIFICATIONS

Additions

Added Phase II Energy Efficiency and Conservation Charge Rider (See Page Nos. 10-1-10-3).

Issued March 29, 2013

Effective June 1, 2013

WEST PENN POWER COMPANY

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Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

Issued March 29, 2013

Effective June 1, 2013

PHASE II ENERGY EFFICIENCY AND CONSERVATION CHARGE RIDER

A Phase II Energy Efficiency and Conservation Charge ("Phase II EE&C-C") shall be applied to each Billing Unit during a billing month to Customers served under this Tariff. Billing Units are defined as follows:

Industrial Customer Class:

Per kW PLC

Industrial Customer Class rates will be calculated to the nearest one-hundredth of a dollar per kW PLC. The Phase II EE&C-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

For service rendered June 1, 2013 through May 31, 2014 the Phase II EE&C-C rates billed by Customer Class are as follows:

Industrial Customer Class (Tariff No. 39 Rate Schedule 30 (Large), 40, 41, 44, 46 and Tariff No. 37):

\$ 0.28 per kW PLC.

Phase II Energy Efficiency and Conservation Charge Rider (continued)

The Phase II EE&C-C rates by Customer Class shall be calculated in accordance with the formula set forth below:

$$EEC-C = [(EEC_c - E) / S] \times [1 / (1 - T)]$$

$$EEC_c = EEC_{Exp1} + EEC_{Exp2} + EEC_{Exp3} + EEC_{Exp4}$$

Where:

EEC-C = The charge in dollars per Billing Unit by Customer Class as defined by this rider applied to each Billing Unit for the Rate Schedules and Tariffs identified in this rider.

EEC_c = The Energy Efficiency and Conservation Costs by Customer Class incurred and projected to be incurred by the Company for the Phase II EE&C-C Computational Period calculated in accordance with the formula shown above.

EEC_{Exp1} = Costs incurred and projected to be incurred associated with the Customer Class specific Phase II EE&C Programs as approved by the Commission for the Phase II EE&C-C Computational Period by Customer Class. These costs also include an allocated portion of any indirect costs incurred associated with all the Company's Phase II EE&C Programs for the Phase II EE&C-C Computational Period. Such costs shall be allocated to each Customer Class based on the ratio of class-specific approved budgeted program costs to total approved budgeted program costs.

EEC_{Exp2} = An allocated portion of incremental administrative start-up costs incurred by the Company through May 31, 2013 in connection with the development of the Company's Phase II EE&C Programs in response to the Commission's orders and guidance at Docket Nos. M-2012-2289411 and M-2008-2069887. These costs to design, create, and obtain Commission approval for the Company's Phase II EE&C Programs include, but are not limited to, consultant costs, legal fees, and other direct and indirect costs associated with the development and implementation of the Company's Phase II EE&C Programs in compliance with Commission directives. Such costs shall be allocated to each Customer Class based on the ratio of class-specific approved budgeted program costs to total approved budgeted program costs.

Phase II Energy Efficiency and Conservation Charge Rider (continued)

- EEC_{Exp3} = An allocated portion of the costs the Company incurs and projects to incur to fund the Commission's statewide evaluator contract which shall be excluded in the final determination of the Act 129 limitation on the Company's Phase II EE&C Programs costs. Such costs shall be allocated to each Customer Class based on the ratio of class-specific approved budgeted program costs to total approved budgeted program costs. -
- EEC_{Exp4} = An allocated portion of any costs the Company incurs and projects to incur to fund any future Commission-approved demand response programs, or successor demand response programs. Such costs shall be allocated to each Customer Class based on the ratio of class-specific approved budgeted program costs to total approved budgeted program costs.
- E = The cumulative over or under-collection of Phase II EE&C costs by Customer Class that results from the billing of the Phase II EE&C-C rates (an over-collection is denoted by a positive E and an under-collection by a negative E).
- S = The Company's projected Billing Units (kW PLC demand for the Industrial Customer Class).
- T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this rider shall have the definitions specified in the Definitions of Terms section of this Tariff. For the purpose of this Rider, the following additional definitions shall apply:

Phase II Energy Efficiency and Conservation Charge Rider (continued)

1. Phase II EE&C-C Computational Period – The 12-month period from June 1, 2013 through May 31, 2014.
2. Phase II EE&C-C Initial Reconciliation Period – June 1, 2013 through March 31, 2014 for the initial period of the rider.
3. Phase II EE&C-C Reconciliation Period – The 12-month period ending March 31 each year thereafter, except for the Initial Reconciliation Period, for the duration of this rider.
4. Peak Load Contribution ("PLC") – A Customer's contribution to the Company's transmission zone normalized summer peak load, as estimated by the Company in accordance with PJM rules and requirements.

The Company will submit to the Commission by May 1 of each year starting May 1, 2014: (1) a reconciliation between actual Phase II EE&C-C revenues and actual Phase II EE&C-C costs through March of that year, as adjusted for removal of gross receipts tax; (2) any adjustment to the forecasted Phase II EE&C-C revenues anticipated to be billed during April through May of that year, as adjusted for removal of gross receipts tax; (3) any adjustment to the Phase II EE&C costs based upon actual costs incurred through March and any revised estimates for future months (including, but not limited to, re-evaluation or re-design of Phase II EE&C Programs and re-allocation of Phase II EE&C Program Costs to the designated Rate Schedules), subject to the amount permitted to be recovered under 66 Pa.C.S. § 2806.1; (4) the subsequent effect of the EE&C cost adjustment, Billing Unit forecast update, and reconciliation to the Phase II EE&C-C rates adjusted for gross receipts tax, and levelized over the period of the upcoming June 1 and continuing through the following May 31; (5) the Phase II EE&C budget estimate for the forthcoming annual calculation period (June 1 through May 31) by rate class; and (6) any other changes or adjustments approved by the Commission pertaining to the implementation of the Phase II EE&C Plan. There shall also be a final reconciliation of amounts to be collected or refunded after May 31, 2016.

Upon determination that the Phase II EE&C-C rates, if left unchanged, would result in material over or under-collection of all recoverable costs incurred or expected to be incurred by Customer Class, the Company may request that the Commission approve one or more interim revisions to the Phase II EE&C-C rates to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company shall file an annual report of collections under this rider by June 30th of each year starting June 30, 2014 until the conclusion of this rider.

At the conclusion of the duration of this rider, the Company is authorized to recover or refund any remaining amounts not reconciled at that time under such mechanism as approved by the Commission.

Application of the Phase II EE&C-C rates shall be subject to annual review and audit by the Commission.

Calculation of West Penn Power Company's Phase II Energy Efficiency and Conservation Charge ("EE&C-C") Rates
Effective June 1, 2013

Line No.	Description	West Penn Power Residential Customer Class (1)	West Penn Power Non-profit Customer Class (2)	West Penn Power Commercial Customer Class (3)	West Penn Power Street Lighting Customer Class (4)	West Penn Power Industrial Customer Class (5)	West Penn Power Total (6)
1	West Penn Power Budget subject to 2% cap (June 1, 2013 - May 31, 2014)	12,266,867	127,110	6,868,116	108,800	3,576,212	\$ 22,947,106
2	West Penn Power's Share of Statewide Evaluator Costs	\$ 231,648	\$ 2,400	\$ 129,698	\$ 2,055	\$ 67,533	\$ 433,333
3	Total Phase II EE&C Costs for 12 months Ending May 31, 2014 (Sum Line 1 + 2)	\$ 12,498,515	\$ 129,510	\$ 6,997,814	\$ 110,855	\$ 3,643,745	\$ 23,380,440
4	Customer Class Projected Kilowatt-Hours ("kWh") Delivered or Peak Load Contribution Kilowatt ("kW") for November 1, 2012 - May 31, 2013	7,212,325,973 kWhs	62,194,055 kWhs	4,658,748,747 kWhs	75,943,607 kWhs	13,933,152 kWhs	
5	Phase II EE&C Rates Before Pa Gross Receipts Tax Gross-Up Factor (Line 3 / Line 4)	\$ 0.00173 per kWh	\$ 0.00208 per kWh	\$ 0.00150 per kWh	\$ 0.00146 per kWh	\$ 0.26152 per kW	
6	Pa Gross Receipts Tax Gross-Up Factor [1 / (1-T) with T = 5.90% Pa Gross Receipts Tax in Base Rates]	1.062699	1.062699	1.062699	1.062699	1.062699	
7	Proposed Phase II EE&C Rates Effective June 1, 2013 (Line 6 X Line 7)	\$ 0.00184 per kWh	\$ 0.00221 per kWh	\$ 0.00160 per kWh	\$ 0.00155 per kWh	\$ 0.28 per kW	

(A) Pennsylvania's Act 129 of 2008 states that the maximum annual cost recovery for Energy Efficiency and Conservation Programs cannot exceed 2% of the electric distribution company's total annual revenue as (B) For purposes of the Industrial class rate calculation, the billing unit is equal to the Peak Load Share in kWhs.

(C) All costs and revenue estimates are current budgets, and subject to modification at a future date. The Statewide Evaluator Cost utilized is the estimate that was used in calculation of rates for Phase I.

WEST PENN POWER COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
SCHEDULE 20
With no Billed Demand
At Average Levels of kWh Use

ENERGY USAGE

All kWh	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
First Block < 300 kWh	0	50	100	250	300	300	300	300	300	300	300	300	300	300	300	300
Second Block next 700 kWh	0	0	0	0	200	450	600	700	700	700	700	700	700	700	700	700
Third Block next 7500 kWh	0	0	0	0	0	0	0	0	500	1000	1500	2000	2500	3000	3500	4000
Over Third Block	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

UNBUNDLED RATES - Current

NUG Charge																
All kWh @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distribution																
Distribution Charge @ \$0.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
First Block kWh @ 3.113 ¢/kWh	\$ -	\$ 1.56	\$ 3.11	\$ 7.78	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34
Second Block kWh @ 1.470 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ 2.94	\$ 6.62	\$ 8.62	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29
Third Block kWh @ 1.332 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.66	\$ 13.32	\$ 19.98	\$ 26.64	\$ 33.30	\$ 39.96	\$ 46.62	\$ 53.28
Over Third Block kWh @ 1.300 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub-Total	\$ -	\$ 1.56	\$ 3.11	\$ 7.78	\$ 12.28	\$ 15.95	\$ 18.16	\$ 19.63	\$ 26.29	\$ 32.95	\$ 39.61	\$ 46.27	\$ 52.93	\$ 59.59	\$ 66.25	\$ 72.91
Riders																
Consumer Education Charge @ 0.45 \$/Month	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45
Energy Efficiency Charge @ 0.121 ¢/kWh	\$ -	\$ 0.06	\$ 0.12	\$ 0.30	\$ 0.61	\$ 0.91	\$ 1.09	\$ 1.21	\$ 1.82	\$ 2.42	\$ 3.03	\$ 3.63	\$ 4.24	\$ 4.84	\$ 5.45	\$ 6.05
Smart Meter Charge @ \$2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43
Transmission Service Charge @ 0.563 ¢/kWh	\$ -	\$ 0.28	\$ 0.56	\$ 1.41	\$ 2.82	\$ 4.22	\$ 5.07	\$ 5.63	\$ 8.45	\$ 11.26	\$ 14.08	\$ 16.89	\$ 19.71	\$ 22.52	\$ 25.34	\$ 28.15
Solar Photovoltaic Requirements Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Generation Charge																
All kWh @ \$ 0.04929 /kWh	\$ -	\$ 2.46	\$ 4.93	\$ 12.32	\$ 24.65	\$ 36.97	\$ 44.36	\$ 49.29	\$ 73.94	\$ 98.58	\$ 123.23	\$ 147.87	\$ 172.52	\$ 197.16	\$ 221.81	\$ 246.45
Sub Total	\$ 2.88	\$ 7.24	\$ 11.61	\$ 24.70	\$ 43.22	\$ 60.93	\$ 71.56	\$ 78.64	\$ 113.36	\$ 148.09	\$ 182.81	\$ 217.54	\$ 252.26	\$ 286.99	\$ 321.71	\$ 356.44
STAS @ -0.47 %	\$ (0.01)	\$ (0.03)	\$ (0.05)	\$ (0.12)	\$ (0.20)	\$ (0.29)	\$ (0.34)	\$ (0.37)	\$ (0.53)	\$ (0.70)	\$ (0.86)	\$ (1.02)	\$ (1.19)	\$ (1.35)	\$ (1.51)	\$ (1.68)
Total Bill	\$ 2.87	\$ 7.21	\$ 11.55	\$ 24.58	\$ 43.02	\$ 60.65	\$ 71.22	\$ 78.27	\$ 112.83	\$ 147.39	\$ 181.95	\$ 216.52	\$ 251.09	\$ 285.64	\$ 320.20	\$ 354.76

UNBUNDLED RATES - Proposed

NUG Charge																
All kWh @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distribution																
Distribution Charge @ \$0.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
First Block kWh @ 3.113 ¢/kWh	\$ -	\$ 1.56	\$ 3.11	\$ 7.78	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34
Second Block kWh @ 1.470 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ 2.94	\$ 6.62	\$ 8.62	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29
Third Block kWh @ 1.332 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.66	\$ 13.32	\$ 19.98	\$ 26.64	\$ 33.30	\$ 39.96	\$ 46.62	\$ 53.28
Over Third Block kWh @ 1.300 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub-Total	\$ -	\$ 1.56	\$ 3.11	\$ 7.78	\$ 12.28	\$ 15.95	\$ 18.16	\$ 19.63	\$ 26.29	\$ 32.95	\$ 39.61	\$ 46.27	\$ 52.93	\$ 59.59	\$ 66.25	\$ 72.91
Riders																
Consumer Education Charge @ 0.45 \$/Month	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45
Phase II Energy Efficiency Charge @ 0.160 ¢/kWh	\$ -	\$ 0.08	\$ 0.16	\$ 0.40	\$ 0.80	\$ 1.20	\$ 1.44	\$ 1.60	\$ 2.40	\$ 3.20	\$ 4.00	\$ 4.80	\$ 5.60	\$ 6.40	\$ 7.20	\$ 8.00
Smart Meter Charge @ \$2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43
Transmission Service Charge @ 0.563 ¢/kWh	\$ -	\$ 0.28	\$ 0.56	\$ 1.41	\$ 2.82	\$ 4.22	\$ 5.07	\$ 5.63	\$ 8.45	\$ 11.26	\$ 14.08	\$ 16.89	\$ 19.71	\$ 22.52	\$ 25.34	\$ 28.15
Solar Photovoltaic Requirements Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PTC Charge																
All kWh @ \$ 0.04929 /kWh	\$ -	\$ 2.46	\$ 4.93	\$ 12.32	\$ 24.65	\$ 36.97	\$ 44.36	\$ 49.29	\$ 73.94	\$ 98.58	\$ 123.23	\$ 147.87	\$ 172.52	\$ 197.16	\$ 221.81	\$ 246.45
Sub Total	\$ 2.88	\$ 7.26	\$ 11.65	\$ 24.79	\$ 43.42	\$ 61.22	\$ 71.91	\$ 79.03	\$ 113.95	\$ 148.67	\$ 183.39	\$ 218.11	\$ 252.83	\$ 287.55	\$ 322.27	\$ 356.99
STAS @ -0.47 %	\$ (0.01)	\$ (0.03)	\$ (0.05)	\$ (0.12)	\$ (0.20)	\$ (0.29)	\$ (0.34)	\$ (0.37)	\$ (0.54)	\$ (0.70)	\$ (0.86)	\$ (1.03)	\$ (1.19)	\$ (1.36)	\$ (1.52)	\$ (1.68)
Total Bill	\$ 2.87	\$ 7.23	\$ 11.59	\$ 24.68	\$ 43.21	\$ 60.94	\$ 71.57	\$ 78.66	\$ 113.41	\$ 148.17	\$ 182.93	\$ 217.68	\$ 252.44	\$ 287.19	\$ 321.95	\$ 356.70
% Increase	0.00%	0.27%	0.34%	0.39%	0.45%	0.48%	0.49%	0.50%	0.52%	0.53%	0.53%	0.54%	0.54%	0.54%	0.55%	0.55%

WEST PENN POWER COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
SCHEDULE 22
With no Billed Demand
At Average Levels of kWh Use

ENERGY USAGE

All kWh	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
First Block < 300 kWh	0	50	100	250	300	300	300	300	300	300	300	300	300	300	300	300
Second Block next 900 kWh	0	0	0	0	200	450	600	700	900	900	900	900	900	900	900	900
Third Block over 1200 kWh	0	0	0	0	0	0	0	0	300	800	1300	1800	2300	2800	3300	3800

UNBUNDLED RATES - Current

NUG Charge																	
All kWh @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distribution																	
Distribution Charge @ \$1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93
First Block kWh @ 3.704 ¢/kWh	\$ -	\$ 1.85	\$ 3.70	\$ 9.26	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11
Second Block kWh @ 3.121 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ 6.24	\$ 14.04	\$ 18.73	\$ 21.85	\$ 28.09	\$ 28.09	\$ 28.09	\$ 28.09	\$ 28.09	\$ 28.09	\$ 28.09	\$ 28.09	\$ 28.09
Third Block kWh @ 2.737 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8.21	\$ 21.90	\$ 35.58	\$ 49.27	\$ 62.95	\$ 76.64	\$ 90.32	\$ 104.01	
Sub-Total	\$ 1.93	\$ 3.78	\$ 5.63	\$ 11.19	\$ 19.28	\$ 27.09	\$ 31.77	\$ 34.89	\$ 49.34	\$ 63.03	\$ 76.71	\$ 90.40	\$ 104.08	\$ 117.77	\$ 131.45	\$ 145.14	
Riders																	
Consumer Education Charge @ 0.45 \$/Month	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45
Energy Efficiency Charge @ 0.121 ¢/kWh	\$ -	\$ 0.06	\$ 0.12	\$ 0.30	\$ 0.61	\$ 0.91	\$ 1.09	\$ 1.21	\$ 1.82	\$ 2.42	\$ 3.03	\$ 3.63	\$ 4.24	\$ 4.84	\$ 5.45	\$ 6.05	
Smart Meter Charge @ \$2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43
Transmission Service Charge @ 0.563 ¢/kWh	\$ -	\$ 0.28	\$ 0.56	\$ 1.41	\$ 2.82	\$ 4.22	\$ 5.07	\$ 5.63	\$ 8.45	\$ 11.26	\$ 14.08	\$ 16.89	\$ 19.71	\$ 22.52	\$ 25.34	\$ 28.15	
Solar Photovoltaic Requirements Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Generation Charge																	
All kWh @ \$ 0.04929 /kWh	\$ -	\$ 2.46	\$ 4.93	\$ 12.32	\$ 24.65	\$ 36.97	\$ 44.36	\$ 49.29	\$ 73.94	\$ 98.58	\$ 123.23	\$ 147.87	\$ 172.52	\$ 197.16	\$ 221.81	\$ 246.45	
Sub Total	\$ 4.81	\$ 9.47	\$ 14.13	\$ 28.10	\$ 50.23	\$ 72.06	\$ 85.17	\$ 93.90	\$ 135.42	\$ 178.17	\$ 219.92	\$ 261.67	\$ 303.42	\$ 345.17	\$ 386.92	\$ 428.67	
STAS @ -0.47 %	\$ (0.02)	\$ (0.04)	\$ (0.07)	\$ (0.13)	\$ (0.24)	\$ (0.34)	\$ (0.40)	\$ (0.44)	\$ (0.64)	\$ (0.84)	\$ (1.03)	\$ (1.23)	\$ (1.43)	\$ (1.62)	\$ (1.82)	\$ (2.01)	
Total Bill	\$ 4.79	\$ 9.42	\$ 14.06	\$ 27.97	\$ 49.99	\$ 71.73	\$ 84.76	\$ 93.46	\$ 135.78	\$ 177.33	\$ 218.88	\$ 260.44	\$ 301.99	\$ 343.54	\$ 385.10	\$ 426.65	

UNBUNDLED RATES - Proposed

NUG Charge																	
All kWh @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distribution																	
Distribution Charge @ \$1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93	\$ 1.93
First Block kWh @ 3.704 ¢/kWh	\$ -	\$ 1.85	\$ 3.70	\$ 9.26	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11	\$ 11.11
Second Block kWh @ 3.121 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ 6.24	\$ 14.04	\$ 18.73	\$ 21.85	\$ 28.09	\$ 28.09	\$ 28.09	\$ 28.09	\$ 28.09	\$ 28.09	\$ 28.09	\$ 28.09	\$ 28.09
Third Block kWh @ 2.737 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8.21	\$ 21.90	\$ 35.58	\$ 49.27	\$ 62.95	\$ 76.64	\$ 90.32	\$ 104.01	
Sub-Total	\$ 1.93	\$ 3.78	\$ 5.63	\$ 11.19	\$ 19.28	\$ 27.09	\$ 31.77	\$ 34.89	\$ 49.34	\$ 63.03	\$ 76.71	\$ 90.40	\$ 104.08	\$ 117.77	\$ 131.45	\$ 145.14	
Riders																	
Consumer Education Charge @ 0.45 \$/Month	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45
Phase II Energy Efficiency Charge @ 0.221 ¢/kWh	\$ -	\$ 0.11	\$ 0.22	\$ 0.55	\$ 1.11	\$ 1.66	\$ 1.99	\$ 2.21	\$ 3.32	\$ 4.42	\$ 5.53	\$ 6.63	\$ 7.74	\$ 8.84	\$ 9.95	\$ 11.05	
Smart Meter Charge @ \$2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43	\$ 2.43
Transmission Service Charge @ 0.563 ¢/kWh	\$ -	\$ 0.28	\$ 0.56	\$ 1.41	\$ 2.82	\$ 4.22	\$ 5.07	\$ 5.63	\$ 8.45	\$ 11.26	\$ 14.08	\$ 16.89	\$ 19.71	\$ 22.52	\$ 25.34	\$ 28.15	
Solar Photovoltaic Requirements Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
PTC Charge																	
All kWh @ \$ 0.04929 /kWh	\$ -	\$ 2.46	\$ 4.93	\$ 12.32	\$ 24.65	\$ 36.97	\$ 44.36	\$ 49.29	\$ 73.94	\$ 98.58	\$ 123.23	\$ 147.87	\$ 172.52	\$ 197.16	\$ 221.81	\$ 246.45	
Sub Total	\$ 4.81	\$ 9.52	\$ 14.23	\$ 28.35	\$ 50.73	\$ 72.61	\$ 86.07	\$ 94.90	\$ 137.92	\$ 180.17	\$ 222.42	\$ 264.67	\$ 306.92	\$ 349.17	\$ 391.42	\$ 433.67	
STAS @ -0.47 %	\$ (0.02)	\$ (0.04)	\$ (0.07)	\$ (0.13)	\$ (0.24)	\$ (0.34)	\$ (0.40)	\$ (0.45)	\$ (0.65)	\$ (0.85)	\$ (1.05)	\$ (1.24)	\$ (1.44)	\$ (1.64)	\$ (1.84)	\$ (2.04)	
Total Bill	\$ 4.79	\$ 9.47	\$ 14.16	\$ 28.22	\$ 50.49	\$ 72.47	\$ 85.66	\$ 94.45	\$ 137.27	\$ 179.32	\$ 221.37	\$ 263.42	\$ 305.47	\$ 347.53	\$ 389.58	\$ 431.63	
% Increase	0.00%	0.53%	0.71%	0.89%	1.00%	1.04%	1.06%	1.06%	1.10%	1.12%	1.14%	1.15%	1.15%	1.16%	1.16%	1.17%	

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Petition for Approval of its Act 129	:	
Phase II Energy Efficiency and	:	Docket Nos. M-2012-2334392
Conservation Plans of Metropolitan Edison	:	M-2012-2334387
Company, Pennsylvania Electric Company,	:	M-2012-2334395
Pennsylvania Power Company Plan and	:	M-2012-2334398
West Penn Power Company	:	

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the parties listed below in accordance with the requirements of § 1.54 (relating to service by a party).

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SECRETARY'S BUREAU**

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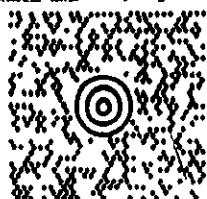
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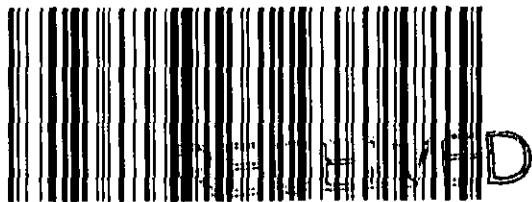
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REF 1: reap - 37
REF 2: CC # 503003

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