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April 17, 2013

**Rosemary Chiavetta, Secretary**  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**SUBJECT: PECO Energy Company - Docket No. M-2012-2333992**  
**PA PUC No. 4 – Replacement Pages to Supplement No. 71 to Electric –**  
**Tariff No. 4 - PECO Energy Company's "Compliance Filing" to its Act 129**  
**Phase II Energy Efficiency and Conservation Plan**

Dear Secretary Chiavetta:

On March 29, 2013, PECO Energy Company filed with the Pennsylvania Public Utility Commission Supplement No. 71 to Electric PA P.U.C. No. 4, the Company's "Compliance Filing" to its Act 129 Phase II Energy Efficiency and Conservation Plan. On April 1, 2013 Supplement No. 65 reflecting the Company's Consumer Education filing became effective. Accordingly, PECO Energy has attached for filing with the Commission copies of replacement pages to Supplement No. 71 reflecting the April 1, 2013 pricing and to correct page revision levels as follows:

- Page 1 – List of Changes Page
- Page 2 – Table of Contents
- Page 41 – Rate R – Residence Service:
- Page 43 – R-H Residential Heating Service
- Page 47 – Rate GS – General Service:
- Pages 50 - Rate PD – Primary Distribution Power
- Page 51 – Rate HT – High-Tension Power

Sincerely, 

Copies to:

C. Walker-Davis, Director, Office of Special Assistants  
P. T. Diskin, Director, Bureau of Technical Utility Services  
M. C. Lesney, Director, Bureau of Audits  
J. E. Simms, Director, Bureau of Investigation & Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

**LIST OF CHANGES MADE BY THIS SUPPLEMENT****PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC) Phase I – 4th Revised Page No. 40C**

Revisions made in accordance with Commission's Opinion and Order at Docket No. M-2012-2333992.

**PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC) Phase II – Original Page 40E**

Revisions made in accordance with Commission's Opinion and Order at Docket No. M-2012-2333992.

**RATE R RESIDENCE SERVICE – 12th Revised Page No. 41**

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

**RATE R-H RESIDENTIAL HEATING SERVICE – 12th Revised Page No. 43**

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

**RATE-GS GENERAL SERVICE – 11th Revised Page No. 47**

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

**RATE-PD PRIMARY-DISTRIBUTION POWER – 9th Revised Page No. 50**

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

**RATE-HT HIGH-TENSION POWER - 11th Revised Page No. 51**

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

**RATE POL PRIVATE OUTDOOR LIGHTING – 3rd Revised Page No. 52**

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

**RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES – 3rd Revised Page No. 57**

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

**RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES- 4th Revised Page No. 59**

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

**RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE – 4th Revised Page No. 61**

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

**RATE EP ELECTRIC PROPULSION – 6th Revised Page No. 63**

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

**RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA - 3rd Revised Page No. 64**

Revisions made to distribution rates to reflect the Phase I EEPC refund and the Phase II EEPC in accordance with the Commission's Opinion and Order at Docket No. M-2012-2333992.

TABLE OF CONTENTS

List of Communities Served .....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations .....	6 <sup>2</sup> ,7,8 <sup>2</sup> ,9
<b>RULES AND REGULATIONS:</b>	
1. The Tariff .....	10 <sup>2</sup>
2. Service Limitations .....	10 <sup>2</sup>
3. Customer's Installation .....	11 <sup>1</sup>
4. Application for Service.....	12
5. Credit.....	13 <sup>2</sup>
6. Private-Property Construction.....	14 <sup>2</sup>
7. Extensions .....	15 <sup>1</sup> ,16
8. Rights-of-Way .....	17
9. Introduction of Service.....	18 <sup>1</sup>
10. Company Equipment .....	18 <sup>1</sup>
11. Tariff and Contract Options .....	19 <sup>1</sup>
12. Service Continuity .....	20
13. Customer's Use of Service .....	21
14. Metering.....	21
15. Demand Determination .....	22 <sup>2</sup>
16. Meter Tests.....	23
17. Billing and Standard Payment Options.....	24 <sup>5</sup>
18. Payment Terms & Termination of Service.....	25 <sup>5</sup>
19. Unfulfilled Contracts .....	25 <sup>4</sup>
20. Cancellation by Customer .....	26 <sup>1</sup>
21. General.....	27 <sup>2</sup>
22. Rules For Designation of Procurement Class.....	27 <sup>2</sup>
23. EGS Switching .....	28 <sup>1</sup>
24. Load Data Exchange.....	29
STATE TAX ADJUSTMENT CLAUSE.....	30 <sup>4</sup>
Generation Supply Adjustment For Procurement Class 1, 2, 3.....	31 <sup>15</sup> ,32 <sup>13</sup>
Generation Supply Adjustment For Procurement Class 1,2, 3 – Transition Period.....	31A <sup>1</sup> 32A <sup>1</sup>
Generation Supply Adjustment For Procurement Class 4 Loads Greater Than 500 kW - RATES THRU 5/31/2013.....	33 <sup>31</sup>
Generation Supply Adjustment For Procurement Class 4 – .....	33A
Reconciliation.....	34 <sup>4</sup> 34A
Reconciliation Transition Period.....	34B
Provision for Surcharge Recovery of Alternative Energy Portfolio Standard Costs.....	35 <sup>5</sup> , 36 <sup>2</sup>
Provision for Surcharge Recovery of Alternative Energy Portfolio Standard costs – Transition Period.....	35A
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA) .....	37 <sup>1</sup>
Provisions for Recovery of UNIVERSAL SERVICE FUND CHARGE (USFC) .....	38 <sup>4</sup>
Provisions for Recovery of SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS.....	39 <sup>1</sup>
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS.....	40 <sup>3</sup>
TRANSMISSION SERVICE CHARGE.....	40A <sup>5</sup>
SMART METER COST RECOVERY SURCHARGE.....	40B <sup>5</sup>
Provision for the Recovery of Energy Efficiency and Conservation Program Costs (EEPC) Phase I.....	40C <sup>4</sup>
Provision for the Tax Accounting Repair Credit (TARC) .....	40D <sup>1</sup>
Provision for the Recovery of Energy Efficiency and Conservation Program Costs (EEPC) Phase II.....	40E
<b>RATES:</b>	
Rate R Residence Service .....	41 <sup>12</sup>
Rate R-H Residential Heating Service .....	43 <sup>12</sup>
Rate RS-2 Net Metering .....	44 <sup>1</sup> , 45 <sup>2</sup>
Rate OP Off-Peak Service .....	46 <sup>4</sup>
Rate GS General Service.....	47 <sup>11</sup> ,48 <sup>3</sup> ,49 <sup>2</sup>
Rate PD Primary-Distribution Power.....	50 <sup>9</sup>
Rate HT High-Tension Power.....	51 <sup>11</sup>
Rate POL Private Outdoor Lighting .....	52 <sup>2</sup> ,53
Rate SL-S Street Lighting-Suburban Counties.....	57 <sup>2</sup> ,58
Rate SL-E Street Lighting Customer-Owned Facilities.....	59 <sup>4</sup> ,60
Rate TLCL Traffic Lighting Constant Load Service .....	61 <sup>4</sup>
Rate BLI Borderline Interchange Service .....	62
Rate EP Electric Propulsion .....	63 <sup>9</sup>
Rate AL Alley Lighting in City of Philadelphia.....	64 <sup>3</sup>
<b>RIDERS:</b>	
Applicability Index of Riders .....	65 <sup>3</sup>
Auxiliary Service Rider .....	66 <sup>1</sup> ,67 <sup>2</sup> ,68 <sup>1</sup>
CAP Rider - Customer Assistance Program.....	69 <sup>20</sup> , 70 <sup>4</sup>
Casualty Rider.....	71 <sup>1</sup>
Commercial/Industrial Direct Load Control Program Rider.....	71A, 71B
Construction Rider .....	72

**RATE R RESIDENCE SERVICE**

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternal Organizations, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$7.09

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$1.75

(D)

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

All kWhs 5.95¢ per kWh

(D)

**ENERGY SUPPLY CHARGE:**

Refer to the Generation Supply Adjustment Procurement Class 1.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE:** per the Transmission Service Charge.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, Transmission Service Charge, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

**PAYMENT TERMS.** Standard.

(D) Denotes Decrease

**RATE R-H RESIDENTIAL HEATING SERVICE**

**AVAILABILITY.**

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$7.09

(D)

FIXED DISTRIBUTION SERVICE CHARGE FOR FORMER OFF-PEAK METERS: \$1.75

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

SUMMER MONTHS. (June through September)

5.95¢ per kWh for all kWh.

(D)

WINTER MONTHS. (October through May)

4.01¢ per kWh for all kWh

(D)

**ENERGY SUPPLY CHARGE:**

Refer to the Generation Supply Adjustment Procurement Class 1

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE:** per the Transmission Service Charge

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

**COMBINED RESIDENTIAL AND COMMERCIAL SERVICE.** Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

**PAYMENT TERMS.** Standard.

(D) Denotes Decrease

**RATE-GS GENERAL SERVICE**

**AVAILABILITY.**

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules. For service configurations that are nominally 120/208 volts, 3 phase, 4 wires and the service capacity exceeds 750 kVa for transformers located either inside or outside the building, the only rate option available to the customer will be Rate HT. For service configurations that are nominally 277/480 volts, 3 phase, 4 wires and capacity exceeds either 750 kVa for transformers located inside the building or 1,500 kVa for transformers located outside the building, the only rate option available to the customer will be Rate HT.

**CURRENT CHARACTERISTICS.**

Standard single-phase or polyphase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

- \$ 13.12 for single-phase service without demand measurement, or
- \$ 16.42 for single-phase service with demand measurement, or
- \$ 40.12 for polyphase service.

(D)  
(D)  
(D)

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- \$4.96 per kW of billed demand
- 0.41¢ per kWh for all kWh

ENERGY EFFICIENCY CHARGE: (-0.55¢) per kWh

(D)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

**DETERMINATION OF DEMAND.**

The billing demand may be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will not be less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

**MINIMUM CHARGE**

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$4.96 per KW of billing demand. In addition to the above, for customers in Procurement Class 4 charges will be assessed on PJM's reliability pricing model.

(D) Denotes Decrease

PECO Energy Company

**RATE-PD PRIMARY-DISTRIBUTION POWER**

**AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

**CURRENT CHARACTERISTICS.**

Standard primary service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$295.63

(D)

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$4.68 per kW of billing demand

0.30¢ per kWh for all kWh

ENERGY EFFICIENCY CHARGE: (-\$0.95) per kW of Peak Load Contribution

(D)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS  
APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. The 25kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, plus in the case of Procurement Class 4 customers, charges assessed under PJM's reliability pricing model.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

**PAYMENT TERMS.**

Standard.

(D) Denotes Decrease

**RATE-HT HIGH-TENSION POWER**

**AVAILABILITY.**

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

**CURRENT CHARACTERISTICS.**

Standard high-tension service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$297.93

(D)

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$3.55 per kW of billing demand

0.15¢ per kWh for all kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

ENERGY EFFICIENCY CHARGE: (-\$0.95) per kW of Peak Load Contribution

(D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

**HIGH VOLTAGE DISTRIBUTION DISCOUNT:**

For customers supplied at 33,000 volts: 14¢ per kW of measured demand.

For customers supplied at 69,000 volts: 45¢ per kW for first 10,000 kW of measured demand.

For customers supplied over 69,000 volts: 45¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM, SMART METER COST RECOVERY SURCHARGE PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract. The 25 kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge.

**DELIVERY POINTS.**

Where the load of a customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer, an additional separate delivery point may be established for such premises upon the written request of the customer with billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not disadvantageous to the Company.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, and modify less the high voltage discount where applicable plus in the case of Procurement Class 4 customers, charges assessed on PJM's reliability pricing model.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

**PAYMENT TERMS.**

Standard.

(D) Denotes Decrease