

Carrie M. Dunn
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May 3, 2013

VIA OVERNIGHT FEDERAL EXPRESSRosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120**RECEIVED****MAY 03 2013**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: Pennsylvania Electric Company's Request for Expedited Approval
of Proposed Minor Act 129 EE&C Plan Changes Pursuant to the
June 10, 2011 Final Order in Docket No. M-2008-2069887;
Docket No. M-2009-2112952

Dear Secretary Chiavetta:

On behalf of Pennsylvania Electric Company, I have enclosed one original and three copies for filing Pennsylvania Electric Company's request for Expedited Approval of Proposed Minor EE&C Plan Changes Pursuant to the June 10, 2011 Final Order in regard to the above-captioned consolidated proceeding.

Please date stamp one copy and return to me in the enclosed, postage-prepaid envelope. Should you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,



Carrie M. Dunn

Enclosures

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Electric Company's Request :
for Expedited Approval of Proposed Minor :
Act 129 EE&C Plan Changes Pursuant to : **Docket No. M-2009-2112952**
the June 10, 2011 Final Order in Docket :
No. M-2008-2069887 :
: :
: :
: :

**PENNSYLVANIA ELECTRIC COMPANY'S REQUEST FOR EXPEDITED
APPROVAL OF PROPOSED MINOR EE&C PLAN CHANGES PURSUANT TO THE
JUNE 10, 2011 FINAL ORDER IN DOCKET NO. M-2008-2069887**

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**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

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OH Attorney No. 0076952
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Dated: May 3, 2013

Counsel for:
Pennsylvania Electric Company

INTRODUCTION

Pursuant to the Pennsylvania Public Utility Commission's ("Commission"), Final Order dated June 10, 2011 in *Energy Efficiency and Conservation Program*, Docket No. M-2008-2069887 ("June 10 Order"), Pennsylvania Electric Company ("Penelec" or "Company") hereby requests expedited approval of its proposed minor changes to certain commercial and industrial programs included in its current Act 129 Energy Efficiency and Conservation ("EE&C") Plan, which the Commission last approved changes on March 14, 2013 in Docket No. M-2009-2112952. Specifically, through this request, Penelec is proposing to expand the budget for the Large Commercial/Industrial Equipment Program by \$375,000 by decreasing the budget for the PJM Demand Response Program -Large by the same amount. Penelec is also proposing to expand the budget for the Small Commercial/Industrial Equipment Program by \$90,000 by decreasing the budget for the PJM Demand Response Program - Small by the same amount.

A red-line/revised version of the relevant portions of Penelec's currently approved EE&C Plan, including the appropriate tables and appendices, that illustrates the aforementioned changes is attached as Exhibit A.

The proposed minor changes qualify for expedited approval as outlined in the June 10 Order. As discussed below, the need for the program changes described herein is immediate. Therefore, Penelec respectfully requests that the Commission staff approve the proposed minor changes described herein consistent with the timelines set forth in the Commission's June 10 Order.

In support of its proposed changes, Penelec offers the following:

BACKGROUND

A. Initial Plan Filings

1. Penelec filed its original EE&C Plan on July 1, 2009. On October 28, 2009, the Commission entered an Order approving in part and rejecting in part the Company's EE&C Plan ("October 28, 2009 Order"). The Commission ordered the Company to submit a revised EE&C plan within 60 days.
2. Penelec timely submitted a revised EE&C Plan ("Revised Plan"). By Opinion and Order dated January 28, 2010, the Commission approved in part and rejected in part the Revised Plan. The Commission ordered the Company to submit a further revised EE&C plan within 60 days.
3. On February 5, 2010, Penelec filed its Second Revised EE&C Plans ("Second Revised Plan"). On February 26, 2010, the Commission approved the Company's Second Revised Plan, with implementation commencing immediately thereafter.
4. On February 18, 2011, Penelec, along with two of its sister Pennsylvania companies (Metropolitan Edison Company and Pennsylvania Power Company, collectively with Penelec, "Companies") filed two Joint Petitions -- one involving expedited approval of certain changes to each of the Companies' Second Revised Plans; the other, involving proposed changes to the Plans that required an evidentiary hearing due to the fact that the changes would result in a budget increase for the Commercial and Industrial customer class. Both joint petitions asked the Commission to amend its February 26, 2010 Order and to approve proposed changes to each of the Companies' Second Revised Plans.

5. In an Order entered March 18, 2011, the Commission approved the Companies' Joint Petition for Expedited Approval of certain changes to their respective Second Revised Plans.
6. On June 28, 2011, an evidentiary hearing was held on the proposed changes that resulted in an increase in each of the Companies' Plan budgets, and, in an Order entered on January 12, 2012, the Commission approved all such proposed changes.
7. On February 13, 2013, Penelec filed a Petition requesting an expedited approval of its proposed minor changes to the Large Commercial/Industrial Equipment Program, PJM Demand Respond Program – Large, Residential Energy Efficient HVAC Equipment Program, and Behavioral Modification and Education Program, which was approved by Staff on March 14, 2013. Penelec's Second Revised Plan, after factoring in all of the aforementioned approved changes thereto, is hereinafter referred to as the "Current Plan").

B. June 10 Order

8. The June 10 Order provides for an alternative process for Commission review of minor changes to EE&C Plans.
9. First, Electric Distribution Companies ("EDCs") must file proposed changes with the Commission.
10. Interested parties have 15 days to comment on the filing. Reply comments are due 10 days after the initial comments.
11. Within 35 days after filing the proposed minor changes, the Commission Staff must issue a Secretarial Letter approving or disapproving some or all of the

proposed changes and may also refer some or all of the proposed changes to the Office of Administrative Law Judge.

12. The June 10 Order only requires Penelec to file sufficient documentation to support the proposed minor EE&C Plan changes, to include the affected pages of the plan, a redlined version of the affected pages and an explanation of how the proposed minor changes affect the previously approved plan. These pages are also attached. In addition, the Commission requires an EDC to post a complete redlined version of its proposed plan on its website for public inspection upon filing.
13. The scope of plan changes eligible for expedited approval are:
 - The elimination of a measure that is underperforming, no longer viable for reasons of cost-effectiveness, savings or market penetration or has met its approved budgeted funding, participation level or amount of savings;
 - The transfer of funds from one measure or program to another measure or program within the same customer class; and
 - Adding a measure or changing the conditions of a measure, such as its eligibility requirements, technical description, rebate structure or amount, projected savings, estimated incremental costs, projected number of participants, or other conditions so long the change does not increase the overall costs to that customer class.
14. The proposed minor changes to Penelec's Current Plan fall within the above categories in that the changes involve the transfer of funds from one program to another program within the same customer classes, namely the Small C&I Customer Class and the Large C&I Customer Class.

SPECIFIC CHANGES AND EXPLANATIONS FOR CHANGES

15. Penelec proposes to increase the budget for the Large Commercial/Industrial Equipment Program by \$375,000. The Company's Large Commercial/Industrial

Equipment Program has exceeded the Company's projections and has nearly exhausted its approved program budget. This program has proven to be extremely popular and the Company has identified additional customer projects that it can pursue under this program to achieve additional energy and demand savings. Specifically, the Company has identified more than 60 customer projects representing approximately 15,000 MWh of energy savings that it will pursue upon approval of this budget transfer. This program has exceeded its May 31, 2013 program energy savings target.

16. Penelec proposes to decrease the funding for the PJM Demand Response Program - Large by \$375,000. Critical program activity occurred during the summer of 2012 and the Company does not anticipate any further significant activity through this program prior to the expiration of the Company's Current Plan on May 31, 2013. This program is projected to be under budget in excess of this amount on May 31, 2013.
17. The budget changes listed above for the Large Commercial/Industrial Equipment Program and the PJM Demand Response Program - Large will have no effect on the remainder of the Current Plan or the Large C&I rate reflected in Rider EEC-C.
18. Penelec proposes to increase the budget for the Small Commercial/Industrial Equipment Program by \$90,000. The Company's Small Commercial/Industrial Equipment Program has nearly exhausted its approved program budget. The Company has identified additional customer projects that it can pursue under this program to achieve additional energy and demand savings. Specifically, the Company has identified more than 150 customer projects representing

approximately 6,000 MWh of energy savings that it will pursue upon approval of this budget transfer.

19. Penelec proposes to decrease the funding for the PJM Demand Response Program – Small by \$90,000. This program is projected to be under budget in excess of this amount on May 31, 2013.
20. The budget changes listed above for Small Commercial/Industrial Equipment Program and the PJM Demand Response Program – Small will have no effect on the remainder of the Current Plan or the Small C&I rate reflected in the Company's Rider EEC-C.
21. The impact of these minor budget transfers are summarized in Exhibit A, which includes a table showing the proposed budget reallocations (Penelec Proposed Budget Reallocation Table) and revisions to Appendix D-6 from the Company's Plan.
22. These budget changes also have negligible impact on the cost-effectiveness of the programs. The anticipated impact on the cost-effectiveness of the programs based on the proposed budget changes is set forth in Exhibit B (Penelec TRC Impact Assessment Table).
23. These changes will allow Penelec to continue program operations and support customer participation through May 31, 2013, and will best position Penelec to achieve the May 31, 2013 energy savings targets required by Act 129.

CONCLUSION

WHEREFORE, in light of the foregoing, Penelec respectfully asks that Staff approve the proposed changes described herein in accordance with the Commission's June 10, 2011 Final Order in Docket No. M-2008-2069887.

Respectfully submitted,

Dated: May 3, 2013



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Exhibit A

Penelec Proposed Budget Reallocation

Program	Current Approved Plan Budget (App D-6)	Proposed Budget	Total Budget Impact
C/I Equipment - Small	\$13,327,280	\$13,417,280	\$90,000
PJM Demand Response - Small	\$250,000	\$160,000	(\$90,000)
Commercial/Industrial Small	\$13,577,280	\$13,577,280	\$0
C/I Equipment - Large	\$8,431,665	\$8,806,665	\$375,000
PJM Demand Response - Large	\$4,890,497	\$4,515,497	(\$375,000)
Commercial/Industrial Large	\$13,322,162	\$13,322,162	\$0

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Appendix D-6
Per Program Budget Detail

Small Commercial/Industrial Equipment Program					
Four Year Program Budget		Program Year 1	Program Year 2	Program Year 3	Program Year 4
		Fall 2009	From 6/2010	From 6/2011	From 6/2012
		Until-5/2010	Until-5/2011	Until-5/2012	Until-5/2013
	Program Code*	3-C I Equip	3-C I Equip	3-C I Equip	3-C I Equip
	Total Budget				
Total	\$13,417,280	\$1,014,369	\$2,188,050	\$5,744,461	\$4,470,401
Utility Labor/Cost***	\$1,138,356	\$64,093	\$194,264	\$495,508	\$384,491
Marketing***	\$231,759	\$138,266	\$27,191	\$35,872	\$30,430
M&V***	\$68,486	\$6,426	\$15,565	\$25,644	\$20,850
Retailer Sales Incentive	\$141,766	\$6,002	\$48,825	\$62,886	\$24,053
Rebate Processing	\$1,055,365	\$128,936	\$229,374	\$412,999	\$284,056
Retail Store Discount Tracking	\$551	\$55	\$237	\$237	\$23
Service Provider Costs***	\$104,561	\$0	\$0	\$7,281	\$97,281
Service Provide Equip/Audit	\$0	\$0	\$0	\$0	\$0
Incentive Shipping & Other**	\$0	\$0	\$0	\$0	\$0
Incentive Rebate for Equip**	\$10,655,095	\$670,591	\$1,672,593	\$4,693,364	\$3,618,547
Utility/SP O&M	\$21,342	\$0	\$0	\$10,671	\$10,671

* This code links this budget to the model input tables in file labeled "ME-EC_Plan_Appendices-WCharts-Budget"

** Variable based on number of units of participation each year.

*** Budget line items reflect the results of measure based modeling for the EE Plan filing. Actual program expenditures (e.g. for promotion, EM&V, Tracking, labor costs) will be allocated to the sector based on budgeted amounts.

These budget figures are consistent with those filed with the Pennsylvania PSC under the FirstEnergy EECF. Actual budgets will vary due to vendor contractual agreements and customer participation levels, among other factors out of the utility's control.

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Per Program Budget Detail

Large Commercial/Industrial Equipment Program					
Four Year Program Budget		Program Year 1	Program Year 2	Program Year 3	Program Year 4
		Fall 2009	From 6/2010	From 6/2011	From 6/2012
		Until-5/2010	Until-5/2011	Until-5/2012	Until-5/2013
	Program Code*	4-C/I Equip	4-C/I Equip	4-C/I Equip	4-C/I Equip
	Total Budget				
Total	\$8,806,665	\$433,449	\$2,533,337	\$2,999,893	\$2,839,986
Utility Labor/Cost***	\$567,141	\$80,533	\$192,883	\$122,108	\$171,617
Marketing***	\$320,167	\$54,828	\$12,690	\$14,721	\$237,928
M&V***	\$893,650	\$4,026	\$381,054	\$379,479	\$129,091
Retailer Sales Incentive	\$5,638	\$50	\$300	\$650	\$4,638
Rebate Processing	\$510,238	\$32,190	\$48,608	\$35,904	\$393,536
Retail Store Discount Tracking	\$0	\$0	\$0	\$0	\$0
Service Provider Costs***	\$0	\$0	\$0	\$0	\$0
Service Provide Equip/Audit	\$0	\$0	\$0	\$0	\$0
Incentive Shipping & Other**	\$0	\$0	\$0	\$0	\$0
Incentive Rebate for Equip**	\$6,509,830	\$261,821	\$1,897,802	\$2,447,031	\$1,903,176
Utility/SP O&M	\$0	\$0	\$0	\$0	\$0

* This code links this budget to the model input tables in file labeled "ME-EC_Plan_Appendices-WCharts-Budget"

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Per Program Budget Detail

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		Fall 2009 Until-5/2010 4-C/I Equip	From 6/2010 Until-5/2011 4-C/I Equip	From 6/2011 Until-5/2012 4-C/I Equip	From 6/2012 Until-5/2013 4-C/I Equip
	Program Code* Total Budget				
Total	\$8,431,665	\$433,449	\$2,533,337	\$2,999,893	\$2,464,986
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Rebate Processing	\$510,238	\$32,190	\$48,608	\$35,904	\$393,536
Retail Store Discount Tracking	\$0	\$0	\$0	\$0	\$0
Service Provider Costs***	\$0	\$0	\$0	\$0	\$0
Service Provide Equip/Audit	\$0	\$0	\$0	\$0	\$0
Incentive Shipping & Other**	\$0	\$0	\$0	\$0	\$0
Incentive Rebate for Equip**	\$6,134,830	\$261,821	\$1,897,802	\$2,447,031	\$1,528,176
Utility/SP O&M	\$0	\$0	\$0	\$0	\$0

* This code links this budget to the model input tables in file labeled "EE-EC_Plan_Appendices-WCharts-Budget"

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Exhibit B

Penelec TRC Impact Assessment

Program	Approved TRC Costs (App G, Table 7A & 7D Cumulated) (\$000)	Approved TRC Benefits (App G, Table 7A & 7D Cumulated) (\$000)	TRC as Approved	Revised TRC Cost (1) (000)	Revised TRC Benefit (1) (000)	Revised TRC
<i>C/I Equipment - Small</i>	25,811	91,250	3.5	25,986	91,866	3.5
Revised Program Total - Commercial/Industrial Small	25,811	91,250	3.5	25,986	91,866	3.5
<i>C/I Equipment - Large</i>	23,171	43,961	1.9	24,202	45,916	1.9
Revised Program Total - Commercial/Industrial Large	23,171	43,961	1.9	24,202	45,916	1.9
Sector & Plan	Approved TRC Costs (App G, Table 1) (\$000)	Approved TRC Benefits (App G, Table 1) (\$000)	TRC as Approved	Revised TRC Cost (1) (000)	Revised TRC Benefit (1) (000)	Revised TRC
Commercial/Industrial Small Sector	25,811	91,250	3.5	25,986	91,866	3.5
Commercial/Industrial Large Sector	23,171	43,961	1.9	24,202	45,916	1.9
Total Plan	135,359	360,377	2.7	136,564	362,948	2.7

(1) Revised TRC Costs and Benefits based on linear extrapolation of approved TRC Costs and Benefits in relation to proposed budget change

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**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Electric Company's Request :
for Expedited Approval of Proposed Minor :
Act 129 EE&C Plan Changes Pursuant to : **Docket No. M-2009-2112952**
the June 10, 2011 Final Order in Docket :
No. M-2008-2069887 :
: :
: :
: :

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

Service via overnight, as follows:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

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Service via First Class and Electronic Mail, as follows

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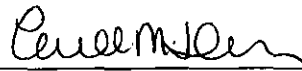
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Dated: May 3, 2013



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OH Attorney No. 0076952
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From: (330) 761-2352
Carrie M. Dunn
FirstEnergy Corp
76 S. Main St

Akron, OH 44308

Origin ID: CAKA



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ActWgt: 1.0 LB
CAD: 3157553/INET3370

Delivery Address Bar Code



SHIP TO: (717) 772-7777 **BILL SENDER**
Rosemary Chiavetta, Secretary
PA Public Utility Commission
400 NORTH ST FL 2

HARRISBURG, PA 17120

Ref # 580600/503001/503001
Invoice # Penolec
PO # M-2009-2112952
Dept # Legal - CMD

MAY 03 2013

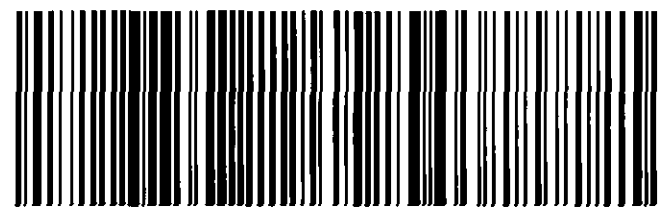
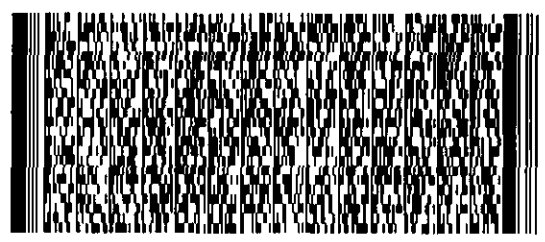
**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**MON - 06 MAY 10:30A
PRIORITY OVERNIGHT**

TRK# 7996 7808 3704
0201

**17120
PA-US
MDT**

XH MDTA



518G1A9983/93AB

After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.
Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.