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June 28, 2013

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Peoples TWP LLC - Corrections to Supplement Nos. 32 and 33 to Tariff Gas - Pa.
P.U.C. No. 7**

Dear Secretary Chiavetta:

Recently, it was brought to the attention of Peoples TWP LLC ("Peoples TWP") that several minor technical corrections were needed to Peoples TWP's Tariff Supplement No. 32 compliance filing. These corrections involved the issue date shown on page 39 of that filing and the revision number for page 94 of that filing. Attached are corrected pages 39 and 94, along with corrected index pages.

In addition, because of the change to the revision number of page 94 in Supplement No. 32, the revision number for page 94 contained in compliance filing Supplement No. 33 also must be changed. Attached is a corrected page 94 for Supplement No. 33, along with corrected index pages.

Respectfully submitted,

Michael W. Hassell

MWH/skr
Enclosures

cc: Marissa Boyle

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C. Charges Under Other Rate Schedules

The Customer shall pay rates under the applicable retail Rate Schedule for any service in addition to Transportation Service under this Tariff. If the Customer is also a retail Customer, the Customer Service Charge paid under the Customer's applicable retail Rate Schedule shall be credited against and shall reduce, but not below zero, the Customer Service Charge payable hereunder. Volumes delivered as Transportation Service shall be deemed to be the last gas through the meter during the applicable billing period, and the remainder of the total volume of gas delivered to the Customer shall be deemed to be the first gas through the meter during the applicable billing period as service under the applicable retail Rate Schedule.

D. Rates

The rates listed under all of the Transportation Service Rate Schedules shall be deemed maximum rates. A Retainage Charge shall also be included for lost and unaccounted for gas and gas used in Company's operations as determined under Rider PGC and set forth on Page No. 13 of this Tariff.

(C)

E. Quality of Gas

- 1) *Heating Value* – All gas delivered hereunder shall have a minimum heat content of nine hundred eighty (980) and a maximum heat content of eleven hundred ten (1,110) British Thermal Units (Btu) per cubic foot (saturated) as measured on a Cutler-Hammer calorimeter, or the equivalent, and a maximum utilization factor of 1,400, the utilization factor being defined as that number obtained by dividing the heating value of the gas by the square root of its specific gravity. The initial Btu determination and all subsequent Btu determinations shall be made by the Company at the Customer's expense.
- 2) *Other Quality Standards* – In addition to the requirements of Subparagraph 1) above, gas injected into the Company's system shall be of a quality and pressure reasonably acceptable to the Company. In the case of gas introduced into the Company's system directly from gas wells, such gas shall conform to all quality standards applicable to gas purchased by the Company directly from gas wells in accordance with the applicable provisions of the current form of the Company's "Gas Purchase Agreement" for local Pennsylvania gas supplies and the policies established by the Company to enforce such standards. All tests required to establish or monitor compliance with said quality standards shall be conducted by the Company at the expense of the Customer.
- 3) *Nonconformance* – If the gas offered for delivery by the Customer or its NGS shall fail at any time to conform to any of the specifications set forth herein, then the Company shall notify the Customer of such deficiency and may at the Company's option refuse to accept delivery pending correction by the Customer. Should any substances not in conformity with the quality standards specified herein enter the Company's facilities and cause damage to gas meters, regulators and/or other equipment, or interruption of service, Customer shall reimburse the Company for the costs to repair such damage and for any related costs which the Company may incur to restore service to, and/or repair facilities, of its Customers, including payments made by the Company to Customers in settlement of claims arising out of interruption of gas service.

RATE SCHEDULE EPGS-T – ELECTRIC POWER GENERATION TRANSPORTATION SERVICE

AVAILABILITY – Available in the entire territory served to any electric power generator contracting for transportation service which is used solely for electric power generation. Gas used for electric power generation must be in accordance with all applicable regulations.

CHARACTER OF SERVICE – Transportation service under this Rate Schedule and Customer classification shall be considered firm service on the Company’s system to the extent gas is delivered to the Company equal to that used by the Customer.

RATES – **Customer Service Charge:** \$6,000.00 per billing period

Volumetric Delivery Rate – This Rate will be negotiated on an individual contract basis and shall not exceed the Volumetric Delivery Rate under Rate Schedule LGS – Large General Service.

Balancing Service Fee – The currently effective Balancing Fee per Mcf is shown on Tariff Page No. 13. (C)

Retainage Charge – The currently effective Retainage Charge is shown on Tariff Page No. 13. (C)

MINIMUM CHARGE – The minimum bill per billing period shall be the Customer Service Charge noted above.

BALANCING SERVICE – All Customers receiving service under this Rate Schedule are subject to Daily Balancing in accordance with Rule No. 18.M. of the Rules and Regulations of this Tariff.

CONTRACT TERMS AND CONDITIONS – Any qualified Customers taking transportation service under this Rate Schedule shall do so by written contract providing for an initial minimum contract term of at least two (2) years and permitting termination after the agreed upon initial contract term by either party only after twelve (12) months’ prior written notice to the other party. Such contract may also contain other terms and conditions as may be agreed upon by the parties.

SPECIAL PROVISION – Gas used for electric power generation must be metered separately from all other gas that may be in use.

FINANCE CHARGE – If payment of bill has not been received within fifteen (15) days from date of mailing, a finance charge of 1.50 percent per month will be added to the unpaid balance each month until the entire bill is paid.

ADJUSTMENTS – The above rates shall be subject to Rider PGC - Section 1307 (f) Purchased Gas Costs, Rider STA - State Tax Adjustment Surcharge, Rider M - Migration Adjustment, and Rider TCS - Transition Costs Surcharge as set forth in this Tariff.

RULES AND REGULATIONS – The Rules and Regulations set forth in this Tariff shall govern, where applicable, the transportation service under this Rate Schedule.

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RATE SCHEDULE EPGS-T – ELECTRIC POWER GENERATION TRANSPORTATION SERVICE

AVAILABILITY – Available in the entire territory served to any electric power generator contracting for transportation service which is used solely for electric power generation. Gas used for electric power generation must be in accordance with all applicable regulations.

CHARACTER OF SERVICE – Transportation service under this Rate Schedule and Customer classification shall be considered firm service on the Company's system to the extent gas is delivered to the Company equal to that used by the Customer.

RATES – **Customer Service Charge:** \$6,000.00* per billing period (C)

Volumetric Delivery Rate – This Rate will be negotiated on an individual contract basis and shall not exceed the Volumetric Delivery Rate under Rate Schedule LGS – Large General Service.

Balancing Service Fee – The currently effective Balancing Fee per Mcf is shown on Tariff Page No. 13.

Retainage Charge – The currently effective Retainage Charge is shown on Tariff Page No. 13.

*Rider DSIC (0.88%) additionally applies to the applicable Customer Service Charge listed above. (C)

MINIMUM CHARGE – The minimum bill per billing period shall be the Customer Service Charge noted above.

BALANCING SERVICE – All Customers receiving service under this Rate Schedule are subject to Daily Balancing in accordance with Rule No. 18.M. of the Rules and Regulations of this Tariff.

CONTRACT TERMS AND CONDITIONS – Any qualified Customers taking transportation service under this Rate Schedule shall do so by written contract providing for an initial minimum contract term of at least two (2) years and permitting termination after the agreed upon initial contract term by either party only after twelve (12) months' prior written notice to the other party. Such contract may also contain other terms and conditions as may be agreed upon by the parties.

SPECIAL PROVISION – Gas used for electric power generation must be metered separately from all other gas that may be in use.

FINANCE CHARGE – If payment of bill has not been received within fifteen (15) days from date of mailing, a finance charge of 1.50 percent per month will be added to the unpaid balance each month until the entire bill is paid.

ADJUSTMENTS – The above rates shall be subject to Rider PGC - Section 1307 (f) Purchased Gas Costs, Rider STA - State Tax Adjustment Surcharge, Rider M - Migration Adjustment, Rider TCS - Transition Costs Surcharge, and Rider DSIC – Distribution System Improvement Charge as set forth in this Tariff. (C)

RULES AND REGULATIONS – The Rules and Regulations set forth in this Tariff shall govern, where applicable, the transportation service under this Rate Schedule.