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File #: 140070

September 16, 2013

**VIA OVERNIGHT DELIVERY**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

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SEP 16 2013

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation Proposed Transmission Service Charge  
(TSC) Reconciliation for the 12 Months Ended November 30, 2010  
Docket No. M-2010-2213754**

**PPL Electric Utilities Corporation Transmission Service Charge Effective  
June 1, 2011 - Docket No. M-2011-2239805**

Dear Secretary Chiavetta:

As required by the Pennsylvania Public Utility Commission's August 15, 2013 Order at the above-referenced dockets, enclosed for filing is PPL Electric Utilities Corporation's revised Transmission Service Charge Refund Plan.

Copies will be provided as indicated on the Certificate of Service.

Please return a stamped copy of the attached in the enclosed, self-addressed, stamped envelope.

Sincerely,

Andrew S. Tubbs

AST/jl  
Enclosures

Rosemary Chiavetta, Secretary

September 16, 2013

Page 2

cc: Honorable Susan D. Colwell (*Via E-Mail*)  
Louise Fink Smith, Law Bureau (*Via E-Mail*)  
Shaun A. Sparks, Law Bureau (*Via E-Mail*)  
Anthony J. Rametta, TUS (*Via E-Mail*)  
Lori Burger, Bureau of Audits (*Via E-Mail*)  
Certificate of Service

PPL Electric Utilities Corporation

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Revised TSC Refund Plan

SEP 16 2013

September 16, 2013

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

On June 7, 2013, PPL Electric Utilities (“PPL Electric” or the “Company”) filed a petition for approval of a proposed plan to refund certain historic overcollections of transmission service charges (“TSCs”) to eligible large commercial and industrial (“Large C&I”) customers (“TSC Refund Plan”). On August 15, 2013, the Pennsylvania Public Utility Commission (“Commission”) issued an order which, in large part, agreed with PPL Electric’s proposed TSC Refund Plan but directed that the Company file a revised TSC Refund Plan; supporting documentation regarding the historic TSC overcollections and interest calculations; and additional information regarding the identity and location of eligible Large C&I customers, and the timing associated with providing the refunds to eligible customers.<sup>1</sup> Consistent with the Commission’s *TSC Order*, PPL Electric has prepared the revised TSC Refund Plan, which, as explained below, is designed to refund \$606,131 to Large C&I – Primary customers and \$6,058,140 to Large C&I – Transmission customers.

**I. TSC OVERCOLLECTIONS**

On page 29 of the *TSC Order*, the Commission requested that PPL Electric clarify whether the amounts suspended by the Commission in its May 25, 2011 order at Docket No. M-

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<sup>1</sup> Petitions for Reconsideration of the *TSC Order* were filed on August 30, 2013 by PPL Electric and the PP&L Industrial Customer Alliance (“PPLICA”). By order entered on September 12, 2013, the Commission granted both Petitions for Reconsideration, pending further review of, and consideration on, the merits. *PPL Electric Utilities Corp. Proposed Transmission Service Charge (TSC) Reconciliation for the 12 Months Ended November 30, 2010* and *PPL Electric Utilities Corp. Transmission Service Charge*, Docket Nos. M-2010-2213754 and M-2011-2239805 (September 12, 2013)(“*TSC Reconsideration Order*”). The Commission’s *TSC Reconsideration Order* set additional issues raised by PPL Electric and PPLICA, including the manner in which PPL Electric allocated demand for reconciliation purposes in setting its 2010 TSC, for consideration for the Administrative Law Judge. *TSC Reconsideration Order*, p. 2.

2011-2239805<sup>2</sup> are separate from or a part of the FERC settlement refunds. *TSC Order*, p. 29.

In response, the TSC overcollections that were suspended by the Commission in May 2011 include overcollections related to the Company's transmission rate proceeding before FERC. Specifically, the TSC overcollections subject to the proposed TSC Refund Plan include the following amounts:

- Overcollections associated with the settlement of the Company's 2009 FERC costs of service formula transmission rate proceeding;
- Overcollections associated with the correction of the Company's self-reported incorrect use of 2008 historic demand allocators to set the Company's 2010 TSC rates;
- Overcollections associated with the standard operation of the Company's TSC mechanism; and
- Interest associated with these overcollections.

As detailed below, the Company's proposed TSC Refund Plan, as revised by the Commission's *TSC Order*, is designed to refund these TSC overcollections to the Large C&I customers that contributed to these overcollections. As required by the *TSC Order*, the Company has prepared Appendix A to the revised TSC Refund Plan to provide the supporting data requested by the Commission and to provide a walk-through of the operation of the Company's TSC mechanism from 2009, when PPL Electric implemented its requested FERC cost-of-service formula transmission rates through July 31, 2013. Specifically, as described below, Appendix A provides a derivation of PPL Electric's current TSC overcollection of \$606,131 for the Large C&I – Primary customers and \$6,058,140 for the Large C&I – Transmission customers and the derivation of the refunds associated with the TSC overcollections. Appendix A contains six columns representing PPL Electric's reconciliation reports for the years 2009 through 2013,

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<sup>2</sup> *PPL Electric Utilities Corporation Transmission Service Charge Effective June 1, 2011*, Docket No. M-2011-2239805 (May 25, 2011) ("2011 TSC Order").

reflecting TSC over/under collections for Large C&I – Primary and Large C&I – Transmission customers.

- Column A – 2009 Final Reconciliation Report (December 1, 2008 – November 30, 2009) (Docket No. M-2009-2145838)<sup>3</sup>: Column A shows the derivation of TSC over/undercollections for the 12-month period December 1, 2008 through November 30, 2009. The beginning of year balances reflect a TSC undercollection of \$3,030,238 for the Large C&I – Primary customers and \$245,890 for the Large C&I – Transmission customers. These TSC undercollections were used to establish the E-factor in the Company’s its 2009 TSC rate.

As detailed in the Company’s Petition, on August 28, 2008, the Company filed for an increase of its FERC transmission rates, and FERC allowed the Company’s proposed rate increase to become effective on November 1, 2008, subject to investigation and refund. In May 2009, the FERC approved a settlement of the Company’s transmission rate case proceeding for an amount less than the original filing, resulting in refunds and a substantial TSC overcollection. The overcollections associated with the settlement of the Company’s FERC transmission proceeding were credited to PPL Electric by PJM Interconnection, Inc. (“PJM”) on the Company’s PJM bills in September – December 2009 and reflected in PPL Electric’s 2009 TSC Reconciliation Report. The TSC overcollections resulting from the settlement of the Company’s FERC transmission proceeding, net of experienced over/undercollections from the operation of the Company’s 2009 TSC resulted in a \$2,994,937 overcollection for the Large C&I – Primary and a \$5,057,774 overcollection for

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<sup>3</sup> To assist the Commission and in the review of Appendix A, the referenced PPL Electric TSC reconciliation reports that were filed with the Commission and subject to review by the Commission and interested parties have been attached as Appendix B to this filing.

the Large C&I – Transmission class as of November 30, 2009. These TSC overcollections were used by the Company in setting the E-factor for its 2010 TSC rate.

- Column B – Final 2010 Reconciliation Report (December 1, 2009 – November 30, 2010) (Docket No. M-2010-2213754): Column B shows the derivation of the over/under for PPL Electric’s TSC for the 12-month period beginning December 1, 2009 and ending November 30, 2010. The beginning of year balances reflect a TSC overcollection of \$2,994,937 for the Large C&I – Primary customers and \$5,057,774 for the Large C&I – Transmission customers. These TSC overcollections were used by the Company in setting the E-factor for its 2010 TSC rate.

PPL Electric designed the 2010 TSC rate to refund the historic TSC overcollections based on projected sales for 2010 but did not forecast the level of Large C&I customer shopping associated with the expiration of the Company’s generation rate cap on December 31, 2009. In addition, as addressed in the Commission’s *TSC Order*, in designing its 2011 TSC rate, the Company incorrectly used 2008 rather than 2009 demand allocators. The net result of the significant Large C&I customer shopping in 2010 and the use of incorrect demand allocators was a net undercollection of \$3,414,054 for Large C&I – Primary customers and a net overcollection of \$1,919,895 for Large C&I – Transmission customers as of November 30, 2010. These TSC overcollections were used by the Company in setting the E-factor for its 2011 TSC rate.

- Column C – Final 2011 Reconciliation Report (December 1, 2010-April 30, 2011) (Docket No. M-2011-2240269): Column C shows the derivation of the over/under for PPL Electric’s TSC for the 5-month period beginning December 1, 2010 and ending April 30, 2011. At the beginning of this period, there was a net TSC undercollection of \$3,414,054 for Large C&I –

Primary customers and a net TSC overcollection of \$1,919,985 for the Company's Large C&I – Transmission customers. As addressed in the Commission's *TSC Order*, in designing its 2010 TSC rate, the Company incorrectly used 2008 rather than 2009 demand allocators. Following the reversal of the 2008/2009 demand allocator data error and the operation of the 2010 TSC, as of April 30, 2011 there was a TSC overcollection of \$966,426 for the Large C&I – Primary customers and an overcollection of \$4,471,391 for the Large C&I – Transmission customers.

- Column D – 2011/2012 Reconciliation Report (May 1, 2011 – April 30, 2012) (Docket No. M-2012-2302779): Column D shows the derivation of the over/under for PPL Electric's TSC for the 12-month period beginning May 1, 2011. At the beginning of this period, there was a net TSC overcollection of \$966,426 for Large C&I – Primary customers and a net TSC overcollection of \$4,471,391 for the Company's Large C&I – Transmission customers for the period ending April 30, 2011.

In its *2011 TSC Order*, the Commission directed that PPL Electric suspend the refund of these historic TSC overcollections. The suspended TSC overcollection amounts for Large C&I – Primary customers of \$1,407,006 and \$4,404,155 for Large C&I – Transmission are shown in Column D. The column also provides the computation of interest on the suspended historic TSC overcollections from June 1, 2011 through April 30, 2012 for Large C&I – Primary customers of \$84,420 and \$264,249 for the Large C&I – Transmission customers. Including the computation of interest the column reflects the experienced TSC over/undercollections for Large C&I customers for the period May 1, 2011 through April 30, 2012, resulting in a TSC overcollection of \$1,075,199 for PPL Electric's Large C&I – Primary customers and \$5,777,535 for the Large C&I – Transmission customers.

PPL Electric notes that following the Commission's suspension of the historic TSC overcollections in May 31, 2011, the Company suspended the operation of the TSC E-factor. As a result of the suspension, there was no TSC E-factor as of June 1, 2011.

- Column E – 2012/2013 Reconciliation Report (May 1, 2012 – April 30, 2013) (Docket No. M-2012-2302811): Column E shows the derivation of the over/undercollection for PPL Electric's TSC for the 12-month period beginning May 1, 2012 and ending April 30, 2013. At the beginning of this period, there is a net TSC overcollection of \$1,075,199 for Large C&I – Primary customers and a TSC overcollection of \$5,777,535 for the Company's Large C&I – Transmission customers for the period ending April 30, 2012. In addition, the column includes the computation of interest on the suspended historic TSC overcollections and the experienced TSC over/undercollections for Large C&I customers for the period May 1, 2012 through April 30, 2013, resulting in TSC overcollections, as of April 30, 2013 for the Large C&I – Primary customers of \$616,674 and \$6,046,400 for the Large C&I – Transmission customers.
- Column F – Reconciliation May 1, 2013 through July 31, 2013: Column F shows the derivation of the over/undercollection for PPL Electric's TSC for the 3-month period beginning May 1, 2013 and ending July 31, 2013. At the beginning of this period, the Company shows the a net TSC overcollection of \$616,674 for Large C&I – Primary customers and a TSC overcollection of \$6,046,400 for the Company's Large C&I – Transmission customers for the period ending April 30, 2013. In addition, the column includes the computation of interest on the suspended historic TSC overcollections and the experienced TSC over/undercollections for Large C&I customers for the period May 1, 2013 through July 31, 2013 resulting in TSC overcollections, as of July 31, 2013 for the Large



C&I – Primary customer class of \$606,131 and \$6,058,140 for the Large C&I – Transmission customer class. These are the amounts PPL Electric proposes to refund to Large C&I customers.

As detailed in the above walk-through of the operation of the Company's TSC reconciliation from 2009 through July 31, 2013, the amounts to be refunded to Large C&I customers through the Company's proposed TSC Refund Plan include the amounts associated with the settlement of the FERC transmission rate proceeding, the Company's correction of the demand allocators related to the 2010 TSC, experienced TSC over/undercollections since the suspension of TSC refunds following the Commission's 2011 TSC Order, and the computation of interest on these amounts. As proposed in the Company's Petition, PPL Electric proposes to update the TSC overcollection balances to be refunded to Large C&I customers as of the end of the first month after the Commission approval of the TSC Refund Plan.

## **II. TSC BILL CREDIT**

By its *TSC Order*, the Commission approved PPL Electric's proposal to refund above-described historic overcollections to Large C&I customers through a one-time, customer-specific, TSC Bill Credit. *TSC Order*, p. 28. However, the Commission specifically set aside a number of issues for resolution by the Administrative Law Judge, including the timing of refunds, the identity and location of the customers involved, and the treatment of Large C&I customers that cannot be found. Each of these four components is addressed below:

### **1. Customer-specific bill credit**

Consistent with the Commission's *TSC Order*, the Company will calculate a customer-specific TSC Bill Credit to refund the historic TSC overcollections to Large C&I customers who were default service customers in 2009 when the initial overcollection was created. Each

customer's TSC Bill Credit will be based upon each customer's contribution to the historic TSC overcollection.<sup>4</sup> Each eligible Large C&I customer's portion of the historic TSC overcollection will be refunded in a single month, unless this would result in a negative total bill, in which case the TSC Bill Credit will continue until such time that each Large C&I customer receives a full refund. Attached as Appendix C to the TSC Refund Plan is a list of the Large C&I customer accounts eligible to receive a TSC Bill Credit and each customer's individually calculated refund amount associated with the historic TSC overcollections.

## **2. Timing of TSC Bill Credit**

As proposed in the Company's filed TSC Refund Plan, PPL Electric proposes that the TSC Bill Credit be applied beginning with each eligible customer's monthly bill following Commission action on the Company's proposed TSC Refund Plan. As the Company's TSC balance changes monthly, the Company will update the overcollection balances to be refunded as of the end of the first month after Commission approval of the TSC Refund Plan.

## **3. Identity and location of eligible customers**

In its Petition PPL Electric proposed that TSC Bill Credits be provided to those Large C&I customers that contributed to the historic TSC overcollection and that continue to take delivery service from the Company today. In addition, PPL Electric proposed that refunds not be provided to those Large C&I customers who were default service customers in 2009 and who are no longer on PPL Electric's system. PPL Electric continues to support this approach for two reasons: (1) under PPL Electric's standard TSC mechanism these customers would not be eligible to receive a TSC refund; and (2) it is difficult, time consuming and expensive to track down former customers. For these reasons, the Company does not believe that the Commission

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<sup>4</sup> Large C&I – Primary customers will receive a bill credit based on the customer's average billing kW as of 2009, while Large C&I – Transmission customers' contribution will be based upon their peak load contribution for December 2009.

should require PPL Electric to incur the expense to attempt to locate those Large C&I customers that have ceased taking delivery service from the Company. However, as outlined below, the Company has undertaken additional steps in an attempt to locate Large C&I customers that contributed to the TSC overcollections, but have since closed the accounts affected by the overcollections.

In preparing to file its revised TSC Refund Plan, the Company completed an analysis of the *Large C&I – Primary* and *Large C&I – Transmission* customer accounts who received default service in 2009 but no longer take delivery service from the Company today in order to ascertain whether these customers have left the system entirely or continue to have open accounts at another location on PPL Electric’s distribution system. The results of this analysis are summarized below:

Large C&I – Primary

	Large C&I - Primary	TSC Refund Owed	Percentage of TSC Refunds Owed
Active Accounts	1,002	\$552,129	91%
Closed Accounts with Other Active Accounts	23	\$18,038	3%
Closed Accounts with No Other Active Accounts	134	\$35,964	6%
Total TSC Bill Credit Eligible Accounts	1,159	\$606,131	100%

Large C&I – Transmission

	Large C&I - Transmission	TSC Refund Owed	Percentage of TSC Refund Owed
Active Accounts	129	\$5,653,445	93%
Closed Accounts with Other Active Accounts	3	\$107,078	2%
Closed Accounts with No Other Active Accounts	19	\$297,617	5%
Total TSC Bill Credit Eligible Accounts	151	\$6,058,140	100%

Based upon this analysis, PPL Electric has determined that through its proposed TSC Refund Plan, the Company will be in position to issue TSC Bill Credits to the vast majority of those Large C&I customers that contributed to the 2009 TSC overcollection and that continue to receive delivery service from the Company. By implementing this approach, an additional 26 customer-specific refund amounts will be refunded to Large C&I customers through the TSC Bill Credit.

As explained in the Company's Petition, if the TSC Refund Plan is approved, PPL Electric will contact the affected customers at the time the Commission acts on this petition and before implementing the TSC Refund Plan. In addition, PPL Electric's key accounts representatives will be trained on the details of the TSC Refund Plan so that they can respond to any calls received from Large C&I customers.

**4. Treatment of Large C&I customers that cannot be found**

The Company's proposed TSC Refund Plan will result in over 90% of the eligible Large C&I customers receiving an individually calculated refund through the TSC Bill Credit. Approval of the proposed TSC Refund Plan will result in the vast majority of the 2009 TSC refunds being refunded to the individual customers that contributed to these overcollections. As

for the TSC overcollections associated with the Large C&I customers that contributed to the TSC overcollection but are no longer taking delivery service from the Company, PPL Electric proposes to distribute the approximately \$34,000 in un-refunded TSC overcollections to the 1,025 Large C&I – Primary customers that continue take delivery service from PPL Electric. Similarly, the approximately \$290,000 in un-refunded Large C&I – Transmission customer TSC overcollections will be distributed to the 139 Large C&I – Transmission customers that remain on PPL Electric’s distribution system. This proposal will ensure that all of the 2009 TSC overcollections are refunded to Large C&I customers. Although this proposal will not result in all of the Large C&I customers that contributed to the TSC refunds receiving a refund, the TSC Refund Plan is a one-time solution to deal with a unique set of facts, is reasonable and is in the public interest.

# Appendix "A"

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PPL Electric Utilities  
TSC Over/(Under) Collection Walk-through

APPENDIX A

	(A) Reconciliation Report 12/11/2009	(B) Rate Filing 12/15/2010	(C) Reconciliation Report 05/13/2011	(D) Reconciliation Report 05/14/2012 plus additional interest	(E) Reconciliation Report 05/17/2013 plus additional interest	(F) Reconciliation through 07/31/2013 plus additional interest
	Docket No. M-2009-2145838	Docket No. M-2010-2207826	Docket No. M-2011-2240269	Docket No. M-2012-2302779	Docket No. M-2012- 2302811	
<b>Primary</b>						
Beginning E-Factor @ 11/30/2008	(3,030,238)	2,994,937	(3,414,054)	966,426	1,075,199	616,674
E-Factor Amortization	2,571,978	(549,626)	2,060,257	440,580	-	
<b>\$\$ remaining at 05/31/2011</b>				<b>1,407,006</b>		
Interest on 05/31/2011 Balance thru 07/31/2013				84,420	84,420	14,070
Remand Rider-1 Transfer @ 12/31/09	(161,313)	-	-	-	-	
Demand Adjustment	-	-	3,037,978	(389,553)	-	
Additional Interest on Demand Adjustment	-	-	-	(157,108)	-	
Audit Adjustment (First Quality) (Including interest)	-	-	-	-	-	
Current O/U (including interest)	3,614,510	(5,859,365)	(717,755)	125,505	(542,946)	(24,613)
Additional Interest				4,929		
<b>Total over/ (under) collection</b>	<b>2,994,937</b>	<b>(3,414,054)</b>	<b>966,426</b>	<b>1,075,199</b>	<b>616,674</b>	<b>606,131</b>
<b>Transmission</b>						
Beginning E-Factor @ 11/30/2008	(245,890)	5,057,774	1,919,895	4,471,391	5,777,535	6,046,400
E-Factor Amortization	219,989	(1,529,672)	(1,032,797)	(67,236)	-	
<b>\$\$ remaining at 05/31/2011</b>				<b>4,404,155</b>		
Interest on 05/31/2011 Balance thru 07/31/2013				264,249	264,249	44,042
Remand Rider-1 Transfer @ 12/31/09	223,373	-	-	-	-	
Demand Adjustment	-	-	3,335,669	999,879	-	
Additional Interest on Demand Adjustment	-	-	-	145,210	-	
Audit Adjustment (First Quality) (Including interest)	-	2,271,644	-	-	-	
Current O/U (including interest)	4,860,302	(3,879,851)	248,624	(34,584)	4,615	(32,301)
Additional Interest				(1,374)		
<b>Total over/ (under) collection</b>	<b>5,057,774</b>	<b>1,919,895</b>	<b>4,471,391</b>	<b>5,777,535</b>	<b>6,046,400</b>	<b>6,058,140</b>

Notes:

- Beginning E-Factor and E-factor amortization equal Schedule 7, Line 14 of the TSC Filing at respective docket no. and date.
- Demand Adjustment, Audit Adjustment, and Current O/U equal Schedule 1, Line 9 of TSC Filing at respective docket no. and date.
- PPL Electric's books at 03/13/2013 differ slightly from the April 30, 2013 TSC Reconciliation Report at Docket No. M-2012-2302811 due to the Interest calculated for the April - November period.
- PPL Electric proposes to refund the balance on its books at the end of the first month after Commission approval of the TSC Refund Plan.

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# Appendix “B”

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**PPL Electric Utilities Corporation**  
**Final 2009**  
**Transmission Service Charge Reconciliation Report**  
**Docket No. M-2009-2145838**

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SECRETARY'S BUREAU

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**FEDERAL EXPRESS**

December 11, 2009

James J. McNulty, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Final 2009  
Transmission Service Charge Reconciliation Report  
Docket No. M-2009-2145838**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's final 2009 Transmission Service Charge (TSC) Reconciliation Report. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through November 30, 2009.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 11, 2009, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

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DEC 11 2009

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
William R. Lloyd, Esquire

J. Edward Simms, Esquire  
Irwin A. Popowsky, Esquire

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**PPL ELECTRIC UTILITIES CORPORATION**

**FINAL 2009  
TRANSMISSION SERVICE CHARGE  
RECONCILIATION REPORT**

**Docket No. M-2009-2145838**

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**DEC 11 2009**

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

**December 11, 2009**

**PPL ELECTRIC UTILITIES CORPORATION**  
**2009 TRANSMISSION SERVICE CHARGE RECONCILIATION**  
Report For The Period December 1, 2008 to November 30, 2009

<u>Line No.</u>	<u>Total</u>	<u>Residential</u>	<u>Small Commercial &amp; Industrial</u>	<u>Large Commercial &amp; Industrial - Primary</u>	<u>Large Commercial &amp; Industrial - Transmission</u>
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 5, 9 & 13)	\$ <u>230,678,120</u>	\$ <u>108,909,930</u>	\$ <u>62,112,774</u>	\$ <u>31,388,812</u>	\$ <u>28,266,604</u>
2 Actual Transmission Service Charge Revenues (Excluding GRT) (Schedule 2, Column M, Lines 2, 6, 10 & 14)	217,068,109	102,484,245	58,448,120	29,536,872	26,598,872
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 3, 7, 11 & 15)	<u>186,846,507</u>	<u>86,941,702</u>	<u>51,804,681</u>	<u>26,092,996</u>	<u>22,007,128</u>
4 Over/(Under) Collection (Schedule 2, Column M, Lines 4, 8, 12 & 16)	30,221,602	15,542,543	6,643,439	3,443,876	4,591,744
5 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	<u>1,991,050</u>	<u>1,185,606</u>	<u>366,252</u>	<u>170,634</u>	<u>268,558</u>
6 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5)	<u>32,212,652</u>	<u>16,728,149</u>	<u>7,009,691</u>	<u>3,614,510</u>	<u>4,860,302</u>
7 Over/(Under) Collection (Including GRT) (Line 6*1.062699)	\$ <u>34,232,353</u>	\$ <u>17,776,987</u>	\$ <u>7,449,192</u>	\$ <u>3,841,136</u>	\$ <u>5,165,038</u>

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2009 TRANSMISSION SERVICE CHARGE (TSC) REVENUES AND EXPENSES BY MONTH**

Line No.	Description	(A) December 2008	(B) January 2009	(C) February 2009	(D) March 2009	(E) April 2009	(F) May 2009	(G) June 2009	(H) July 2009	(I) August 2009	(J) September 2009	(K) October 2009	(L) November 2009	(M) Total Year-to-date
<b>Residential</b>														
1	Actual TSC Revenues Billed (including GRT)	\$ 10,042,055	\$ 13,689,964	\$ 12,218,090	\$ 11,071,220	\$ 8,745,259	\$ 7,110,721	\$ 6,949,032	\$ 7,691,537	\$ 8,738,596	\$ 8,116,429	\$ 6,723,940	\$ 7,813,088	\$ 108,909,930
2	Actual TSC Revenues Billed (excluding GRT)	9,449,574	12,882,256	11,497,223	10,418,018	8,229,289	6,691,188	6,539,039	7,237,736	8,223,018	7,637,560	6,327,228	7,352,116	102,484,245
3	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	8,518,151	8,557,316	7,746,951	8,322,401	7,715,154	7,956,213	6,581,644	6,752,242	6,935,708	5,022,443	6,537,547	6,295,832	86,941,702
4	Over/(Under) Collection (Line 2 minus Line 3)	931,423	4,324,940	3,750,272	2,095,617	514,135	(1,265,025)	(42,605)	485,494	1,287,310	2,615,117	(210,419)	1,056,284	15,542,543
<b>Small Commercial &amp; Industrial</b>														
5	Actual TSC Revenues Billed (including GRT)	\$ 4,699,541	\$ 5,352,639	\$ 5,493,755	\$ 5,579,611	\$ 4,817,898	\$ 4,862,562	\$ 5,061,054	\$ 5,281,752	\$ 5,658,462	\$ 5,453,026	\$ 4,907,735	\$ 4,944,739	\$ 62,112,774
6	Actual TSC Revenues Billed (excluding GRT)	4,422,268	5,036,833	5,169,623	5,250,414	4,533,642	4,575,671	4,762,452	4,970,129	5,324,613	5,131,297	4,618,179	4,652,999	58,448,120
7	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 44)	4,951,318	4,844,657	4,414,252	4,840,431	4,510,880	4,828,256	4,090,965	4,138,780	4,244,301	3,176,029	3,987,249	3,777,553	51,804,681
8	Over/(Under) Collection (Line 6 minus Line 7)	(529,050)	192,166	755,371	409,983	22,762	(252,585)	671,487	831,349	1,080,312	1,955,268	630,930	875,446	6,643,439
<b>Large Commercial &amp; Industrial - Primary</b>														
9	Actual TSC Revenues Billed (including GRT)	\$ 2,288,340	\$ 2,289,733	\$ 2,590,676	\$ 2,597,390	\$ 2,548,117	\$ 2,684,917	\$ 2,715,179	\$ 2,773,807	\$ 2,824,383	\$ 2,822,408	\$ 2,681,261	\$ 2,572,601	\$ 31,388,812
10	Actual TSC Revenues Billed (excluding GRT)	2,153,328	2,154,639	2,437,826	2,444,144	2,397,778	2,526,507	2,554,983	2,610,152	2,657,744	2,656,886	2,523,067	2,420,818	29,536,872
11	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	2,483,754	2,396,987	2,187,444	2,401,289	2,275,845	2,453,754	2,083,563	2,102,862	2,149,009	1,622,917	2,023,113	1,912,459	26,092,996
12	Over/(Under) Collection (Line 10 minus Line 11)	(330,426)	(242,348)	250,382	42,855	121,933	72,753	471,420	507,290	508,735	1,032,969	489,954	508,359	3,443,876
<b>Large Commercial &amp; Industrial - Transmission</b>														
13	Actual TSC Revenues Billed (including GRT)	\$ 2,194,620	\$ 2,239,558	\$ 2,262,482	\$ 2,458,636	\$ 2,218,910	\$ 2,350,493	\$ 2,284,908	\$ 2,541,399	\$ 2,386,010	\$ 2,497,587	\$ 2,411,850	\$ 2,420,151	\$ 28,266,604
14	Actual TSC Revenues Billed (excluding GRT)	2,065,137	2,107,424	2,128,996	2,313,576	2,087,994	2,211,814	2,150,098	2,391,456	2,245,235	2,350,229	2,269,551	2,277,362	26,598,872
15	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	2,104,783	2,004,292	1,818,392	2,048,226	1,901,969	2,066,259	1,734,910	1,797,648	1,795,109	1,376,122	1,721,426	1,637,992	22,007,128
16	Over/(Under) Collection (Line 14 minus Line 15)	(39,646)	103,132	310,604	265,350	186,025	145,555	415,188	593,808	450,126	974,107	548,125	639,370	4,591,744
<b>Total</b>														
17	Over/(Under) Collection (Sum of Lines 4, 8, 12 & 16)	32,301	4,377,890	5,066,829	2,813,805	844,855	(1,289,302)	1,515,490	2,417,941	3,326,483	6,577,461	1,468,590	3,079,459	30,221,602



**PPL ELECTRIC UTILITIES CORPORATION**  
**2008 KWH SALES BY MONTH**

Line No.	Description	(A) December 2008	(B) January 2009	(C) February 2009	(D) March 2009	(E) April 2009	(F) May 2009	(G) June 2009	(H) July 2009	(I) August 2009	(J) September 2009	(K) October 2009	(L) November 2009	(M) Year-to-Date
<b>Residential</b>														
1	Actual KWH Sales Billed	1,408,254,834	1,825,808,420	1,631,403,175	1,451,005,227	1,148,112,418	932,104,830	911,483,818	1,008,630,079	1,145,589,050	1,003,849,402	881,315,000	1,024,004,879	14,300,440,718
2	Less: Net Metering	-	65,451	-	-	-	-	-	-	-	-	-	-	55,451
3	Less: Shoppers	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Net KWH	1,408,254,834	1,825,743,048	1,631,403,175	1,451,005,227	1,148,112,418	932,104,830	911,483,818	1,008,630,079	1,145,589,050	1,003,849,402	881,315,000	1,024,004,879	14,300,385,267
5	Loss Factor	1,00047231	1,00047231	1,00047231	1,00047231	1,00047231	1,00047231	1,00047231	1,00047231	1,00047231	1,00047231	1,00047231	1,00047231	1,00047231
6	KWH for Use in Energy Allocation	1,521,880,137	1,972,878,813	1,730,271,788	1,587,778,969	1,238,942,782	1,007,113,252	984,003,033	1,088,888,823	1,237,756,838	1,119,458,821	852,238,581	1,108,408,701	14,300,385,267
7	KWH % for Energy Expense Allocation	43.0%	47.0%	47.1%	43.4%	40.7%	35.1%	33.8%	34.0%	37.0%	35.8%	33.4%	33.8%	36.8%
<b>Small Commercial &amp; Industrial</b>														
8	Actual KWH Sales Billed	938,377,910	1,047,407,853	960,111,598	907,312,741	832,477,081	841,707,185	885,083,822	912,641,578	878,534,813	945,565,813	860,421,246	868,282,104	11,008,860,561
9	Less: Net Metering	-	2,388,058	-	-	-	-	-	-	-	-	-	-	2,388,058
10	Less: Shoppers	507,517	847,181	819,822	840,974	676,682	591,285	583,134	567,863	1,443,178	1,517,691	1,320,842	2,141,570	11,343,927
11	Net KWH	938,780,422	1,044,572,435	949,491,778	906,471,767	831,800,399	841,115,900	884,470,688	912,073,715	877,091,635	944,068,122	849,101,204	865,127,534	10,993,228,578
12	Loss Factor	1,00047231	1,00047231	1,00047231	1,00047231	1,00047231	1,00047231	1,00047231	1,00047231	1,00047231	1,00047231	1,00047231	1,00047231	1,00047231
13	KWH for Use in Energy Allocation	1,011,094,813	1,128,415,409	1,025,258,484	1,044,482,142	898,737,298	908,887,300	955,846,087	985,470,402	1,066,723,700	1,020,030,465	917,430,339	928,102,567	10,993,228,578
14	KWH % for Energy Expense Allocation	28.4%	27.4%	27.0%	29.0%	28.5%	31.7%	32.8%	31.6%	31.0%	31.7%	32.2%	30.6%	30.6%
<b>Large Commercial &amp; Industrial - Primary</b>														
15	Actual KWH Sales Billed	517,874,265	538,048,089	494,308,818	606,138,874	486,590,882	497,070,001	615,738,073	528,618,057	553,480,318	537,192,040	501,330,487	499,783,715	6,178,878,200
16	Less: Net Metering	-	507,000	-	-	-	-	-	-	-	-	-	-	507,000
17	Less: Shoppers	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Net KWH	517,874,265	538,136,089	494,308,818	606,138,874	486,590,882	497,070,001	615,738,073	528,618,057	553,480,318	537,192,040	501,330,487	499,783,715	6,178,878,200
19	Loss Factor	1,05384821	1,05384821	1,05384821	1,05384821	1,05384821	1,05384821	1,05384821	1,05384821	1,05384821	1,05384821	1,05384821	1,05384821	1,05384821
20	KWH for Use in Energy Allocation	645,857,292	507,008,288	520,827,382	538,232,108	511,851,425	523,738,917	643,406,437	557,823,846	580,173,548	588,011,441	627,958,304	526,782,878	6,178,878,200
21	KWH % for Energy Expense Allocation	16.4%	13.8%	14.2%	14.8%	18.8%	18.3%	18.7%	17.9%	17.6%	17.8%	18.5%	17.4%	17.4%
<b>Large Commercial &amp; Industrial - Transmission</b>														
22	Actual KWH Sales Billed	490,433,010	458,711,837	368,568,055	482,418,105	396,734,902	425,312,365	423,294,471	483,638,252	480,867,818	472,920,223	449,142,829	481,705,695	5,362,772,463
23	Less: Shoppers	201,000	241,000	257,000	301,000	308,000	368,000	-	481,000	477,000	539,000	724,000	638,000	4,451,400
24	Less: Station Exclusion	11,878,032	20,481,060	11,615,147	9,258,248	8,513,418	7,310,920	8,113,588	7,007,834	8,007,625	5,388,089	6,198,004	6,006,532	102,734,287
25	Net KWH	448,555,978	438,000,907	386,696,908	472,859,857	388,913,484	417,693,445	415,180,883	476,170,918	472,382,994	466,901,154	442,221,336	475,077,183	5,230,588,786
26	Loss Factor	1,0288241	1,0288241	1,0288241	1,0288241	1,0288241	1,0288241	1,0288241	1,0288241	1,0288241	1,0288241	1,0288241	1,0288241	1,0288241
27	KWH for Use in Energy Allocation	480,628,068	448,768,162	397,088,878	465,008,442	387,292,089	428,808,800	428,317,757	483,943,480	464,488,151	470,517,771	464,083,524	487,178,582	5,230,588,786
28	KWH % for Energy Expense Allocation	13.0%	10.8%	10.8%	12.9%	13.0%	15.0%	14.8%	15.7%	13.9%	14.9%	15.9%	15.4%	15.4%
<b>Total</b>														
29	Actual KWH Sales Billed	3,322,930,828	3,870,574,128	3,444,391,447	3,388,872,747	2,859,924,283	2,908,254,230	2,736,570,204	2,934,322,963	3,138,481,860	3,018,547,487	2,832,208,881	2,844,783,193	36,906,851,351
30	Less: Net Metering	-	2,960,607	-	-	-	-	-	-	-	-	-	-	2,960,607
31	Less: Shoppers	708,517	888,181	878,822	941,914	984,882	900,285	583,134	1,029,853	1,617,178	2,060,891	2,849,942	3,570,870	17,411,727
32	Less: Station Exclusion	11,878,032	20,481,060	11,615,147	9,258,248	8,513,418	7,310,920	8,113,588	7,007,834	8,007,625	5,388,089	6,198,004	6,006,532	109,734,287
33	Net KWH	3,310,436,279	3,846,271,480	3,431,606,378	3,378,878,585	2,850,426,182	2,898,043,536	2,728,878,482	2,926,300,478	3,128,466,960	3,012,180,727	2,825,142,825	2,835,088,681	36,806,756,420
34	KWH for Use in Energy Allocation	3,638,918,330	4,117,858,501	3,674,087,322	3,810,533,681	3,048,023,545	2,868,814,150	2,810,263,367	3,122,029,337	3,341,100,036	3,215,028,498	2,851,108,818	3,025,450,366	39,320,031,969

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON 2008 TRANSMISSION SERVICE CHARGE**  
**OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) Total		(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Residential Over/(Under) Collection	Interest on Over/(Under) Collection	Small Comm. & Industrial Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission Over/(Under) Collection	Interest on Over/(Under) Collection
1	December 2008	6.75%	18/12	\$ 32,301	\$ 3,453	\$ 631,423	\$ 69,548	(\$ 229,050)	\$ (56,542)	(\$ 330,426)	\$ (35,314)	(\$ 38,648)	\$ (4,237)
2	January 2009	6.50%	18/12	4,377,890	426,844	4,324,940	421,682	192,168	18,738	(242,348)	(23,629)	103,132	10,055
3	February	6.25%	17/12	5,066,629	376,830	3,750,272	278,928	755,371	58,181	250,382	18,622	310,604	23,101
4	March	5.50%	18/12	2,613,805	206,346	2,095,617	153,678	409,883	30,085	42,855	3,143	285,350	19,459
5	April	5.75%	15/12	844,856	60,724	514,135	38,953	22,762	1,836	121,933	8,784	186,025	13,371
6	May	5.75%	14/12	(1,299,302)	(87,161)	(1,265,025)	(84,862)	(252,585)	(16,944)	72,753	4,881	145,565	9,764
7	June	6.00%	13/12	1,515,490	98,507	(42,605)	(2,769)	671,487	43,647	471,420	30,642	415,188	26,987
8	July	6.25%	12/12	2,417,941	151,121	485,494	30,343	831,349	51,959	507,290	31,708	593,808	37,113
9	August	6.50%	11/12	3,328,483	198,203	1,287,310	78,702	1,080,312	84,389	508,735	30,312	450,126	26,820
10	September	6.50%	10/12	6,577,481	356,273	2,815,117	141,852	1,955,268	105,910	1,032,969	55,952	974,107	52,764
11	October	6.50%	9/12	1,488,590	71,594	(210,419)	(10,258)	830,930	30,758	489,954	24,373	548,125	26,721
12	November	6.25%	8/12	3,079,458	128,311	1,056,284	44,012	875,448	38,477	508,359	21,182	639,370	26,640
13				\$ 30,221,602	\$ 1,991,050	\$ 15,542,543	\$ 1,185,606	\$ 6,643,439	\$ 366,262	\$ 3,443,876	\$ 170,634	\$ 4,591,744	\$ 268,568

(1) From Schedule 2, Lines 4, 8, 12 or 16, for the respective month and rate group.



**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2009 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2008 to November 30, 2009**

Residential		(A)	(B)	(C)	(D)	(E)
Month	Year	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (.00010382) ¢/KWH (2)	Net TSC Revenue (3)
December	2008	1,408,254,634	\$ 10,280,108	\$ 9,673,582	\$ 224,008	\$ 9,449,574
January	2009	1,825,753,048	13,488,523	12,692,700	(189,556)	12,882,256
February		1,601,403,175	12,041,402	11,330,960	(166,263)	11,497,223
March		1,451,005,227	10,911,126	10,267,370	(150,648)	10,418,018
April		1,146,112,418	8,618,805	8,110,296	(118,993)	8,229,289
May		932,104,639	7,007,879	6,594,414	(96,774)	6,691,188
June		911,483,818	6,848,465	6,444,405	(94,634)	6,539,039
July		1,008,530,078	7,580,263	7,133,027	(104,709)	7,237,736
August		1,145,569,050	8,612,201	8,104,081	(118,937)	8,223,018
September		1,063,849,402	7,999,051	7,527,107	(110,453)	7,637,560
October		881,315,099	6,626,702	6,235,727	(91,501)	6,327,228
November		1,024,004,679	7,700,106	7,245,800	(106,316)	7,352,116
		<u>14,399,385,267</u>	<u>\$ 107,714,631</u>	<u>\$ 101,359,469</u>	<u>\$ (1,124,776)</u>	<u>\$ 102,484,245</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2008 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2009 application period.

(3) Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2009 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2008 to November 30, 2009**

		(A)	(B)	(C)	(D)	(E)
<b>Small Commercial &amp; Industrial</b>						
<u>Month</u>	<u>KWH</u>	<u>Gross Transmission Service Charge Revenues</u>	<u>Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)</u>	<u>Returned Through E Factor .000280955 \$/KWH (2) (3)</u>	<u>Net TSC Revenue (4)</u>	
December 2008	935,780,402	\$ 4,688,391	\$ 4,411,776	\$ (10,492)	\$ 4,422,268	
January 2009	1,044,372,436	5,664,458	5,330,255	293,422	5,036,833	
February	949,491,676	5,777,245	5,436,387	266,764	5,169,623	
March	966,671,827	5,868,231	5,522,005	271,591	5,250,414	
April	831,800,399	5,066,249	4,767,340	233,698	4,533,642	
May	841,175,930	5,113,713	4,812,004	236,333	4,575,671	
June	884,470,688	5,325,131	5,010,949	248,497	4,762,452	
July	912,073,723	5,554,071	5,226,381	256,252	4,970,129	
August	977,094,637	5,950,194	5,599,133	274,520	5,324,613	
September	944,068,122	5,734,897	5,396,538	265,241	5,131,297	
October	849,101,204	5,161,251	4,856,738	238,559	4,618,179	
November	857,127,534	5,200,652	4,893,813	240,814	4,652,999	
	<u>10,993,228,578</u>	<u>\$ 65,104,483</u>	<u>\$ 61,263,319</u>	<u>\$ 2,815,199</u>	<u>\$ 58,448,120</u>	

(1) Column (B) times (1 - GRT).

(2) November 30, 2008 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2009 application period.

(3) December 2008 amount includes an adjustment of \$ 1,313 to calculated amount to prevent an over refund of the net prior over collection.

(4) Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2009 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2008 to November 30, 2009**

		(A)	(B)	(C)	(D)	(E)
<b>Large Commercial &amp; Industrial - Primary</b>						
Month		KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Returned Through E Factor .00045733 ¢/KWH (2)	Net TSC Revenue (3)
December	2008	517,874,265	\$ 2,272,406	\$ 2,138,334	\$ (14,994)	\$ 2,153,328
January	2009	538,139,089	2,551,271	2,400,746	246,107	2,154,639
February		494,308,619	2,830,912	2,663,888	226,062	2,437,826
March		506,138,674	2,843,376	2,675,617	231,473	2,444,144
April		485,599,862	2,784,121	2,619,858	222,080	2,397,776
May		497,070,001	2,926,495	2,753,832	227,325	2,526,507
June		515,738,073	2,965,830	2,790,846	235,863	2,554,983
July		529,516,057	3,031,155	2,852,316	242,164	2,610,152
August		553,480,318	3,093,377	2,910,867	253,123	2,657,744
September		537,192,049	3,083,486	2,901,560	245,674	2,655,886
October		500,505,187	2,924,509	2,751,963	228,896	2,523,067
November		498,992,615	2,815,114	2,649,023	228,205	2,420,818
		<u>6,174,554,809</u>	<u>\$ 34,122,052</u>	<u>\$ 32,108,850</u>	<u>\$ 2,571,978</u>	<u>\$ 29,536,872</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2008 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2009 application period.

(3) December 2008 amount includes an adjustment of \$ 5,572 to calculated amount to prevent an over refund of the net prior over collection.

(4) Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2009 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2008 to November 30, 2009**

		(A)	(B)	(C)	(D)	(E)
<b>Large Commercial &amp; Industrial - Transmission</b>						
Month		KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor .00004308 ¢/KWH (2)	Net TSC Revenue (3)
December	2008	448,555,978	\$ 2,209,098	\$ 2,078,761	\$ 13,624	\$ 2,065,137
January	2009	438,008,907	2,259,612	2,126,295	18,871	2,107,424
February		386,695,908	2,280,187	2,145,656	16,660	2,128,996
March		452,860,857	2,479,369	2,333,086	19,510	2,313,576
April		386,913,483	2,236,624	2,104,663	16,669	2,087,994
May		417,692,466	2,369,616	2,229,809	17,995	2,211,814
June		415,180,903	2,303,916	2,167,985	17,887	2,150,098
July		476,170,618	2,563,199	2,411,970	20,514	2,391,456
August		452,322,994	2,406,719	2,264,722	19,487	2,245,235
September		466,991,154	2,518,967	2,370,348	20,119	2,350,229
October		442,221,335	2,432,097	2,288,603	19,052	2,269,551
November		454,972,163	2,440,981	2,296,963	19,601	2,277,362
		<u>5,238,586,766</u>	<u>\$ 28,500,385</u>	<u>\$ 26,818,861</u>	<u>\$ 219,989</u>	<u>\$ 26,598,872</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2008 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2009 application period.

(3) Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**For The Period December 1, 2008 to November 30, 2009**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Total	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission					
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - December 1, 2008		\$ (4,668,226)		\$ 1,468,427		\$ (3,200,525)		\$ (3,030,238)		\$ (245,860)
2	December 2008	\$ 212,146	(4,778,080)	\$ 224,008	1,712,435	\$ (10,492)	(3,211,017)	\$ (14,994)	(3,045,232)	\$ 13,824	(232,256)
3	January 2009	366,844	(4,407,236)	(189,556)	1,522,879	293,422	(2,917,595)	246,107	(2,799,125)	18,871	(213,395)
4	February	343,223	(4,064,013)	(166,263)	1,356,616	266,764	(2,650,831)	226,062	(2,573,063)	16,660	(196,735)
5	March	371,926	(3,682,087)	(150,648)	1,205,968	271,591	(2,379,240)	231,473	(2,341,590)	18,510	(177,225)
6	April	353,454	(3,338,633)	(118,993)	1,086,975	233,698	(2,145,542)	222,080	(2,119,510)	16,669	(160,556)
7	May	384,879	(2,953,754)	(96,774)	990,201	236,333	(1,909,209)	227,325	(1,892,185)	17,995	(142,561)
8	June	407,613	(2,546,141)	(94,634)	895,567	248,497	(1,660,712)	235,863	(1,656,322)	17,887	(124,674)
9	July	414,221	(2,131,920)	(104,709)	790,858	256,252	(1,404,460)	242,164	(1,414,158)	20,514	(104,160)
10	August	428,193	(1,703,727)	(118,937)	671,921	274,520	(1,129,940)	253,123	(1,161,035)	19,487	(84,673)
11	September	420,581	(1,283,146)	(710,453)	561,468	265,241	(864,635)	245,674	(915,361)	20,119	(64,564)
12	October	395,006	(888,140)	(91,501)	469,967	238,569	(626,140)	228,896	(685,465)	19,052	(45,502)
13	November	382,304	(505,836)	(106,316)	363,661	240,814	(385,326)	228,205	(458,260)	19,601	(25,901)
14		\$ 4,482,330	\$ (505,836)	\$ (1,124,776)	\$ 363,661	\$ 2,815,199	\$ (385,326)	\$ 2,571,978	\$ (458,260)	\$ 219,969	\$ (25,901)

(1) From Schedule 6, Column (D), for the respective month and rate group.  
(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.  
(3) The over/(under) collection, including applicable interest, at November 30, 2008, as set forth on Schedule A, Line 4 for the respective rate group, of the Company's Final Proposed 2009 Transmission Service Charge Filing dated December 12, 2008.

From: Origin ID: ABEA (810) 774-6908  
Karen Poston  
PPL Corporation  
2.N 9th St



Allentown, PA 18101

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1 of 2

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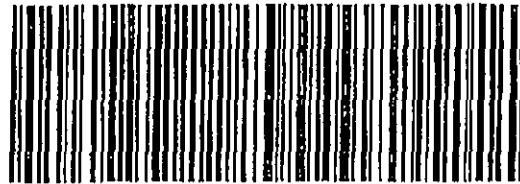
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**PPL Electric Utilities Corporation**

**Final 2010**

**Transmission Service Charge Reconciliation Report**

**Docket No. M-2010-2213754**

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**FEDERAL EXPRESS**

December 10, 2010

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
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Harrisburg, Pennsylvania 17120

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Final 2010  
Transmission Service Charge Reconciliation Report  
Docket No. M-2010-2213754**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's final 2010 Transmission Service Charge (TSC) Reconciliation Report. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through November 30, 2010.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 10, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
William R. Lloyd, Esquire

J. Edward Simms, Esquire  
Irwin A. Popowsky, Esquire



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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**PPL ELECTRIC UTILITIES CORPORATION**

**FINAL 2010  
TRANSMISSION SERVICE CHARGE  
RECONCILIATION REPORT**

**Docket No. M-2010-2213754**

December 10, 2010

**PPL ELECTRIC UTILITIES CORPORATION**  
**2010 TRANSMISSION SERVICE CHARGE RECONCILIATION**  
Report For The Period December 1, 2009 to November 30, 2010

Line No.	<u>Total</u>	<u>Residential</u>	<u>Small Commercial &amp; Industrial</u>	<u>Large Commercial &amp; Industrial - Primary</u>	<u>Large Commercial &amp; Industrial - Transmission</u>
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 5, 9 & 13)	\$ 90,418,217	\$ 58,226,081	\$ 19,595,916	\$ 6,282,416	\$ 6,313,804
2 Actual Transmission Service Charge Revenues (Excluding GRT) (Schedule 2, Column M, Lines 2, 6, 10 & 14)	85,083,542	54,790,742	18,439,757	5,911,752	5,941,291
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 3, 7, 11 & 15)	<u>85,088,696</u>	<u>40,801,197</u>	<u>23,199,370</u>	<u>11,460,794</u>	<u>9,627,335</u>
4 Over/(Under) Collection (Schedule 2, Column M, Lines 4, 8, 12 & 16)	(5,154)	13,989,545	(4,759,613)	(5,549,042)	(3,686,044)
5 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	671,620	1,345,077	(169,327)	(310,323)	(193,807)
6 Audit Adjustment, Including Interest	<u>-</u>	<u>-</u>	<u>(2,271,644)</u>	<u>-</u>	<u>2,271,644</u>
7 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	<u>666,466</u>	<u>15,334,622</u>	<u>(7,200,584)</u>	<u>(5,859,365)</u>	<u>(1,608,207)</u>
8 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 7 * MFC) (a)	<u>941,139</u>	<u>15,616,503</u>	<u>(7,207,792)</u>	<u>(5,859,365)</u>	<u>(1,608,207)</u>
9 Over/(Under) Collection (Including GRT) (Line 8*1.062699)	<u>\$ 1,000,148</u>	<u>\$ 16,595,642</u>	<u>\$ (7,659,713)</u>	<u>\$ (6,226,741)</u>	<u>\$ (1,709,040)</u>

(a) Merchant Function Charge Factor  
Residential  
Small Commercial & Industrial

$1/(1 - .01805) =$   
 $1/(1 - .0010) =$

1.018382

1.001001

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2010 TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH**

Line No.	Description	(A) December 2009	(B) January 2010	(C) February 2010	(D) March 2010	(E) April 2010	(F) May 2010	(G) June 2010	(H) July 2010	(I) August 2010	(J) September 2010	(K) October 2010	(L) November 2010	(M) Total Year-to-date
<b>Residential</b>														
1	Actual TSC Revenues Billed (including GRT)	\$ 9,729,098	\$ 12,238,391	\$ 6,260,232	\$ 4,931,299	\$ 3,258,293	\$ 2,750,295	\$ 3,187,765	\$ 3,790,010	\$ 3,732,861	\$ 3,139,224	\$ 2,506,684	\$ 2,701,929	\$ 58,226,081
2	Actual TSC Revenues Billed (excluding GRT)	9,155,081	11,516,326	5,890,878	4,640,352	3,066,054	2,588,028	2,999,687	3,566,399	3,512,622	2,954,010	2,358,790	2,542,515	54,790,742
3	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	7,123,923	4,280,304	2,856,411	2,751,820	2,488,794	2,581,273	3,187,516	3,199,889	3,184,973	3,046,217	3,109,141	2,990,936	40,801,197
4	Over/(Under) Collection (Line 2 minus Line 3)	2,031,158	7,236,022	3,034,467	1,888,532	577,260	6,755	(187,829)	366,510	327,649	(92,207)	(750,351)	(448,421)	13,989,545
<b>Small Commercial &amp; Industrial</b>														
5	Actual TSC Revenues Billed (including GRT)	\$ 5,144,089	\$ 5,097,492	\$ 1,712,234	\$ 1,193,670	\$ 941,711	\$ 785,108	\$ 823,012	\$ 876,084	\$ 826,339	\$ 924,572	\$ 665,072	\$ 606,533	\$ 19,595,916
6	Actual TSC Revenues Billed (excluding GRT)	4,840,588	4,796,740	1,611,212	1,123,243	886,150	738,787	774,454	824,395	777,585	870,022	625,833	570,748	18,439,757
7	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 44)	4,208,764	2,416,185	1,611,013	1,551,035	1,404,228	1,437,755	1,811,235	1,800,928	1,786,491	1,719,094	1,754,752	1,687,890	23,199,370
8	Over/(Under) Collection (Line 6 minus Line 7)	631,824	2,380,555	199	(427,792)	(518,078)	(698,968)	(1,036,781)	(976,533)	(1,018,906)	(849,072)	(1,128,919)	(1,117,142)	(4,759,613)
<b>Large Commercial &amp; Industrial - Primary</b>														
9	Actual TSC Revenues Billed (including GRT)	\$ 2,548,289	\$ 2,306,231	\$ 264,700	\$ 179,003	\$ 181,588	\$ 168,372	\$ 119,135	\$ 133,130	\$ 138,743	\$ 55,575	\$ 115,518	\$ 72,132	\$ 6,282,416
10	Actual TSC Revenues Billed (excluding GRT)	2,397,940	2,170,163	249,083	168,442	170,874	158,438	112,106	125,275	130,557	52,296	108,702	87,876	5,911,752
11	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	2,116,681	1,190,276	792,818	762,884	691,271	696,930	898,395	885,005	884,473	846,621	864,194	831,246	11,460,794
12	Over/(Under) Collection (Line 10 minus Line 11)	281,259	979,887	(543,735)	(594,442)	(520,397)	(538,492)	(786,289)	(759,730)	(753,916)	(794,325)	(755,492)	(763,370)	(5,549,042)
<b>Large Commercial &amp; Industrial - Transmission</b>														
13	Actual TSC Revenues Billed (including GRT)	\$ 1,884,682	\$ 2,148,295	\$ 354,358	\$ 482,647	\$ 233,526	\$ 194,970	\$ 64,409	\$ 167,452	\$ 337,678	\$ 66,259	\$ 160,827	\$ 218,701	\$ 6,313,804
14	Actual TSC Revenues Billed (excluding GRT)	1,773,486	2,021,546	333,451	454,171	219,748	183,467	60,609	157,572	317,755	62,350	151,338	205,798	5,941,291
15	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	1,698,500	1,009,592	672,561	647,911	586,507	582,059	762,328	750,836	750,513	718,194	733,123	705,211	9,627,335
16	Over/(Under) Collection (Line 14 minus Line 15)	74,986	1,011,954	(339,110)	(193,740)	(366,759)	(408,592)	(701,719)	(583,264)	(432,758)	(655,844)	(581,785)	(499,413)	(3,686,044)
<b>Total</b>														
17	Over/(Under) Collection (Sum of Lines 4, 8, 12 & 16)	3,019,227	11,608,418	2,151,821	672,558	(827,974)	(1,639,297)	(2,712,618)	(1,963,017)	(1,877,931)	(2,391,448)	(3,216,547)	(2,828,346)	(5,154)





**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON 2010 TRANSMISSION SERVICE CHARGE**  
**OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(D)	(E)		(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor	Over/(Under) Collection Total (\$)	Interest on Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	
		Total	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission									
1	December 2009	6.25%	19/12	\$ 3,019,227	\$ 298,777	2,031,158	\$ 201,000	631,824	\$ 62,524	281,259	\$ 27,833	74,986	\$ 7,420		
2	January 2010	6.25%	18/12	11,608,418	1,088,289	7,235,022	678,377	2,380,555	223,177	976,887	91,864	1,011,954	94,871		
3	February	6.50%	17/12	2,151,821	198,147	3,034,467	279,424	199	18	(543,735)	(50,069)	(339,110)	(31,226)		
4	March	6.50%	16/12	672,558	58,289	1,888,532	163,673	(427,782)	(37,075)	(594,442)	(51,518)	(193,740)	(16,791)		
5	April	6.50%	15/12	(827,974)	(67,273)	577,260	46,902	(518,078)	(42,094)	(520,397)	(42,282)	(366,759)	(29,799)		
6	May	6.50%	14/12	(1,639,297)	(124,314)	6,755	512	(698,968)	(53,005)	(538,492)	(40,836)	(408,592)	(30,985)		
7	June	6.75%	13/12	(2,712,618)	(188,360)	(187,829)	(13,735)	(1,036,781)	(75,815)	(786,289)	(57,497)	(701,719)	(51,313)		
8	July	6.25%	12/12	(1,963,017)	(122,688)	366,510	22,907	(976,533)	(61,033)	(759,730)	(47,483)	(593,284)	(37,079)		
9	August	6.00%	11/12	(1,877,931)	(103,286)	327,649	18,021	(1,018,906)	(56,040)	(753,916)	(41,465)	(432,758)	(23,802)		
10	September	6.00%	10/12	(2,381,448)	(119,572)	(92,207)	(4,610)	(849,072)	(42,454)	(794,325)	(39,716)	(555,844)	(32,792)		
11	October	5.50%	9/12	(3,216,547)	(132,683)	(750,351)	(30,952)	(1,128,919)	(48,568)	(755,492)	(31,164)	(581,785)	(23,999)		
12	November	5.50%	8/12	(2,828,346)	(103,705)	(448,421)	(16,442)	(1,117,142)	(40,962)	(753,370)	(27,990)	(499,413)	(18,312)		
13				\$ (5,154)	\$ 671,620	\$ 13,989,545	\$ 1,345,077	\$ (4,759,813)	\$ (189,327)	\$ (5,549,042)	\$ (310,323)	\$ (3,686,044)	\$ (193,807)		

(1) From Schedule 2, Lines 4, 8, 12 or 16, for the respective month and rate group.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2009 to November 30, 2010**

Residential		(A)	(B)	(C)	(D)	(E)
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (.00137606) \$/KWH (2)	Net TSC Revenue (3)	
December 2009	1,275,184,446	\$ 9,588,403	\$ 9,022,687	\$ (132,394)	\$ 9,155,081	
January 2010	1,722,369,305	9,719,704	9,146,242	(2,370,084)	11,516,326	
February	1,351,412,170	4,284,010	4,031,254	(1,859,624)	5,890,878	
March	1,066,018,341	3,372,420	3,173,447	(1,466,905)	4,640,352	
April	704,763,935	2,227,690	2,096,257	(969,797)	3,066,054	
May	594,671,966	1,880,684	1,769,724	(818,304)	2,588,028	
June	689,797,485	2,179,048	2,050,484	(949,203)	2,999,687	
July	819,782,154	2,591,211	2,438,329	(1,128,070)	3,566,399	
August	807,544,239	2,551,959	2,401,393	(1,111,229)	3,512,622	
September	679,209,783	2,145,990	2,019,377	(934,633)	2,954,010	
October	542,203,556	1,713,799	1,612,685	(746,105)	2,358,790	
November	584,677,649	1,846,932	1,737,963	(804,552)	2,542,515	
	<u>10,837,635,029</u>	<u>\$ 44,101,850</u>	<u>\$ 41,499,842</u>	<u>\$ (13,290,900)</u>	<u>\$ 54,790,742</u>	

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2009 to November 30, 2010**

		(A)	(B)	(C)	(D)	(E)
<b>Small Commercial &amp; Industrial</b>						
<u>Month</u>	<u>KWH</u>	<u>Gross Transmission Service Charge Revenues</u>	<u>Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)</u>	<u>Returned Through E Factor (.00073722) \$/KWH (2)</u>	<u>Net TSC Revenue (3)</u>	
December 2009	892,666,441	\$ 5,410,613	\$ 5,091,387	\$ 250,799	\$ 4,840,588	
January 2010	928,771,641	4,369,852	4,112,031	(684,709)	4,796,740	
February	468,341,435	1,345,316	1,265,941	(345,271)	1,611,212	
March	346,358,676	922,317	867,900	(255,343)	1,123,243	
April	264,533,791	734,463	691,130	(195,020)	886,150	
May	219,663,250	613,014	576,847	(161,940)	738,787	
June	232,541,593	640,829	603,020	(171,434)	774,454	
July	245,025,820	684,120	643,757	(180,638)	824,395	
August	231,306,549	645,123	607,061	(170,524)	777,585	
September	212,722,864	757,915	713,198	(156,824)	870,022	
October	186,154,364	519,230	488,596	(137,237)	625,833	
November	170,229,678	473,167	445,251	(125,497)	570,748	
	<u>4,398,316,102</u>	<u>\$ 17,115,959</u>	<u>\$ 16,106,119</u>	<u>\$ (2,333,638)</u>	<u>\$ 18,439,757</u>	

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.



**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2009 to November 30, 2010**

		(A)	(B)	(C)	(D)	(E)
<b>Large Commercial &amp; Industrial - Primary</b>						
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Returned Through E Factor (.000907686) \$/KWH (2)	Net TSC Revenue (3)	
December	2009	491,965,846	\$ 2,787,387	\$ 2,622,931	\$ 224,991	\$ 2,397,940
January	2010	464,155,287	1,858,508	1,748,856	(421,307)	2,170,163
February		75,211,550	192,152	180,815	(68,268)	249,083
March		46,765,579	133,894	125,994	(42,448)	168,442
April		47,215,749	136,044	128,017	(42,857)	170,874
May		41,552,640	128,290	120,721	(37,717)	158,438
June		33,810,400	86,522	81,417	(30,689)	112,106
July		35,105,440	99,267	93,410	(31,865)	125,275
August		36,362,880	103,668	97,551	(33,006)	130,557
September		31,698,190	24,999	23,524	(28,772)	52,296
October		27,464,687	89,026	83,773	(24,929)	108,702
November		14,056,430	58,573	55,117	(12,759)	67,876
		<u>1,345,364,678</u>	<u>\$ 5,698,330</u>	<u>\$ 5,362,126</u>	<u>\$ (549,626)</u>	<u>\$ 5,911,752</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2009 to November 30, 2010**

	(A)	(B)	(C)	(D)	(E)
<b>Large Commercial &amp; Industrial - Transmission</b>					
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (.001691029) \$/KWH (2)	Net TSC Revenue (3)
December 2009	333,897,670	\$ 1,899,969	\$ 1,787,871	\$ 14,385	\$ 1,773,486
January 2010	383,569,015	1,459,001	1,372,920	(648,626)	2,021,546
February	71,009,900	226,749	213,371	(120,080)	333,451
March	124,332,948	259,213	243,920	(210,251)	454,171
April	61,212,851	123,523	116,235	(103,513)	219,748
May	41,605,900	120,202	113,110	(70,357)	183,467
June	26,083,500	17,535	16,501	(44,108)	60,609
July	34,832,700	104,856	98,669	(58,903)	157,572
August	66,755,300	217,715	204,870	(112,885)	317,755
September	33,759,400	5,592	5,262	(57,088)	62,350
October	35,445,900	97,129	91,398	(59,940)	151,338
November	34,479,800	156,739	147,492	(58,306)	205,798
	<u>1,246,984,884</u>	<u>\$ 4,688,223</u>	<u>\$ 4,411,619</u>	<u>\$ (1,529,672)</u>	<u>\$ 5,941,291</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER(U)NDER) COLLECTION BALANCE  
For The Period December 1, 2009 to November 30, 2010

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		(Refund)/ Recovery (1)	Over(U)nder Balance (2)	(Refund)/ Recovery (1)	Over(U)nder Balance (2)	(Refund)/ Recovery (1)	Over(U)nder Balance (2)	(Refund)/ Recovery (1)	Over(U)nder Balance (2)	(Refund)/ Recovery (1)	Over(U)nder Balance (2)
		Total	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission					
1	Balance - December 1, 2009		\$ 33,385,621		\$ 18,910,998		\$ 6,415,912		\$ 2,994,937		\$ 5,057,774
2	December 2009	\$ 357,781	33,743,402	\$ (132,394)	18,784,604	\$ 250,799	6,666,711	\$ 224,991	3,219,828	\$ 14,385	5,072,159
3	January 2010	(4,124,726)	29,618,676	(2,370,084)	16,414,520	(684,709)	5,982,002	(421,307)	2,798,621	(848,626)	4,423,533
4	February	(2,393,243)	27,225,433	(1,859,624)	14,554,896	(345,271)	5,636,731	(68,268)	2,730,353	(120,080)	4,303,453
5	March	(1,974,947)	25,250,486	(1,468,905)	13,087,991	(255,343)	5,381,388	(42,448)	2,687,905	(210,251)	4,093,202
6	April	(1,311,187)	23,939,299	(969,797)	12,118,194	(195,020)	5,186,368	(42,857)	2,645,048	(103,513)	3,989,689
7	May	(1,068,318)	22,850,981	(818,304)	11,299,890	(161,940)	5,024,428	(37,717)	2,607,331	(70,357)	3,919,332
8	June	(1,195,434)	21,655,547	(949,203)	10,350,687	(171,434)	4,852,994	(30,689)	2,576,642	(44,108)	3,875,224
9	July	(1,399,476)	20,256,071	(1,128,070)	9,222,617	(180,638)	4,672,356	(31,865)	2,544,777	(58,903)	3,816,321
10	August	(1,427,644)	18,828,427	(1,111,229)	8,111,388	(170,524)	4,501,832	(33,008)	2,511,771	(112,885)	3,703,436
11	September	(1,177,317)	17,651,110	(934,633)	7,176,755	(156,824)	4,345,008	(28,772)	2,482,999	(57,088)	3,646,348
12	October	(968,211)	16,682,899	(748,105)	6,430,650	(137,237)	4,207,771	(24,929)	2,458,070	(59,940)	3,586,408
13	November	(1,001,114)	15,681,785	(804,552)	5,626,098	(125,497)	4,082,274	(12,758)	2,445,311	(58,306)	3,528,102
14		\$ (17,703,836)	\$ 15,681,785	\$ (13,290,900)	\$ 5,626,098	\$ (2,333,638)	\$ 4,082,274	\$ (549,626)	\$ 2,445,311	\$ (1,529,672)	\$ 3,528,102

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over(under) collection, including applicable interest, at November 30, 2009, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Proposed 2010 Transmission Service Charge Filing dated December 11, 2009, as revised on Schedule 7, Page 2 of 2.

**PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF DECEMBER 2009 TRANSMISSION SERVICE CHARGE  
BETWEEN REMAND RIDER-1 ESTIMATE USED IN 2009 RECONCILIATION AND ACTUAL RESULTS**

<u>Line No.</u>	<u>Total</u>	<u>Residential</u>	<u>Small Commercial &amp; Industrial</u>	<u>Large Commercial &amp; Industrial - Primary</u>	<u>Large Commercial &amp; Industrial - Transmission</u>
1	\$ 32,212,652	\$ 16,728,149	\$ 7,009,691	\$ 3,614,510	\$ 4,860,302
2	(505,836)	363,651	(385,326)	(458,260)	(25,901)
3	<u>1,672,843</u>	<u>2,010,389</u>	<u>(217,393)</u>	<u>(183,127)</u>	<u>62,974</u>
4	33,379,659	19,102,189	6,406,972	2,973,123	4,897,375
5	(1,672,843)	(2,010,389)	217,393	183,127	(62,974)
6	<u>1,678,805</u>	<u>1,825,198</u>	<u>(208,453)</u>	<u>(161,313)</u>	<u>223,373</u>
	<u>\$ 33,385,621</u>	<u>\$ 18,916,998</u>	<u>\$ 6,415,912</u>	<u>\$ 2,994,937</u>	<u>\$ 5,057,774</u>

(A) Schedule A of the Calculation of Final 2010 Transmission Service Charge, dated December 11, 2009, at Docket No. M-2009-2139375.

(B) Schedule 1 of the Final 2009 Remand Rider-1 Reconciliation Filing, dated December 11, 2009, at Docket No. M-2009-2145186.

(C) Schedule 1 of the Revised Final 2009 Remand Rider-1 Reconciliation Filing, dated January 29, 2010, at Docket No. M-2009-2145186.

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Karen Posten  
PPL Corporation  
2 N 9th St  
  
Allentown, PA 18101



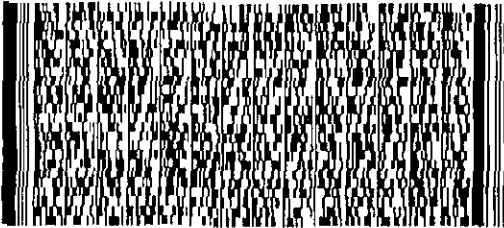
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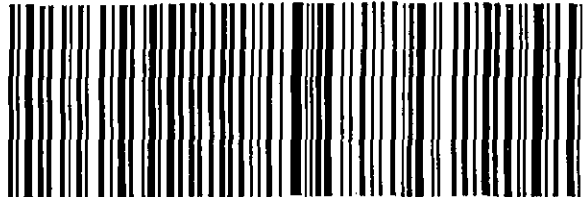
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**PPL Electric Utilities Corporation**  
**Final 2011**  
**Transmission Service Charge Reconciliation Report**  
**Docket No. M-2011-2240269**

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**FEDERAL EXPRESS**

May 13, 2011

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**RECEIVED**

MAY 13 2011

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Final 2011  
Transmission Service Charge Reconciliation Report  
Docket No. M-2011-2240269**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's final 2011 Transmission Service Charge (TSC) Reconciliation Report. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through April 30, 2011.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 13, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

  
Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
William R. Lloyd, Esquire

J. Edward Simms, Esquire  
Irwin A. Popowsky, Esquire

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MAY 13 2011

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**PPL ELECTRIC UTILITIES CORPORATION**

**FINAL 2011  
TRANSMISSION SERVICE CHARGE  
RECONCILIATION REPORT**

**Docket No. M-2011-2240269**

May 13, 2011



**PPL ELECTRIC UTILITIES CORPORATION**  
**2011 TRANSMISSION SERVICE CHARGE RECONCILIATION**  
**Report For The Period December 1, 2010 to April 30, 2011**

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 32,009,872	\$ 27,368,887	\$ 3,462,422	\$ 220,680	\$ 957,883
2 Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	30,060,661	25,696,864	3,254,769	207,659	901,368
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	26,735,163	18,428,558	6,762,681	878,934	664,990
4 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	1,219,708	1,219,708	-	-	-
5 Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	14,649	310	5,483	8,856	0
6 Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	2,091,140	6,048,288	(3,513,395)	(680,131)	236,378
7 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	107,721	311,467	(178,368)	(37,624)	12,246
8 Audit Adjustment, Including Interest (self-reported demand factor correction) (Schedule 8, Line 13, Columns E, F, G, H, I, J, K & L)	-	(6,312,581)	(61,086)	3,037,978	3,335,669
9 Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)	2,198,861	47,174	(3,752,829)	2,320,223	3,584,293
10 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 9 * MFC) (a)	2,195,971	48,041	(3,756,586)	2,320,223	3,584,293
11 Over/(Under) Collection (Including GRT) (Line 10 * 1.062699)	\$ 2,333,656	\$ 51,053	\$ (3,992,120)	\$ 2,465,699	\$ 3,809,024

(a) Merchant Function Charge Factor

Residential

$$1/(1 - .018) =$$

1.01833

Small Commercial & Industrial

$$1/(1 - .0010) =$$

1.001001

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 TRANSMISSION SERVICE CHARGE (TSC) REVENUES AND EXPENSES BY MONTH**

Line No.	Description	(A) December 2011	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) Total Year-to-date
<b>Residential</b>														
1	Actual TSC Revenues Billed (including GRT)	\$ 3,797,610	\$ 8,014,957	\$ 6,038,377	\$ 5,229,047	\$ 4,289,896	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,369,667
2	Actual TSC Revenues Billed (excluding GRT)	3,573,561	7,542,075	5,862,113	4,819,592	4,008,792	-	-	-	-	-	-	-	26,754,123
3	Merchant Function Charge Factor (MFC)		16,218	15,263	13,074	10,704								57,258
4	Energy Revenues Available (excluding GRT and MFC)	3,573,561	7,525,857	5,868,650	4,906,518	4,028,058								26,696,864
5	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	3,568,890	3,893,363	3,558,540	3,869,868	3,642,307	-	-	-	-	-	-	-	18,428,568
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 2B)	-	338,515	287,280	278,758	317,158	-	-	-	-	-	-	-	1,219,706
7	Net Metering Expenses (Schedule 2B, Line 1)	-	-	290	16	4	-	-	-	-	-	-	-	310
8	Over/(Under) Collection (Line 4 minus Line 5 minus Line 6)	14,691	3,185,879	1,820,733	960,059	68,620	-	-	-	-	-	-	-	6,048,285
<b>Small Commercial &amp; Industrial</b>														
9	Actual TSC Revenues Billed (including GRT)	\$ 704,808	\$ 628,377	\$ 818,435	\$ 756,898	\$ 650,918	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,482,422
10	Actual TSC Revenues Billed (excluding GRT)	603,401	497,202	771,089	713,935	612,512	-	-	-	-	-	-	-	3,258,138
11	Merchant Function Charge Factor (MFC)	-	484	1,070	893	648								3,370
12	Energy Revenues Available (excluding GRT and MFC)	603,401	498,738	770,019	712,946	611,864	-	-	-	-	-	-	-	3,254,768
13	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 44)	1,718,683	1,358,416	1,207,033	1,244,806	1,235,738	-	-	-	-	-	-	-	6,762,861
14	Net Metering Expenses (Schedule 3B, Line 2)	-	-	4,864	609	150	-	-	-	-	-	-	-	5,483
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	(1,056,292)	(859,878)	(441,563)	(532,528)	(624,224)	-	-	-	-	-	-	-	(3,513,395)
<b>Large Commercial &amp; Industrial - Primary</b>														
16	Actual TSC Revenues Billed (including GRT)	\$ 95,693	\$ (293,706)	\$ 102,168	\$ 172,175	\$ 64,155	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 220,680
17	Actual TSC Revenues Billed (excluding GRT)	60,238	(218,930)	96,138	182,016	79,190	-	-	-	-	-	-	-	267,659
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	592,929	78,811	68,475	70,573	70,048	-	-	-	-	-	-	-	878,934
19	Net Metering Expenses (Schedule 3B, Line 3)	-	-	7,407	1,449	-	-	-	-	-	-	-	-	8,856
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	(502,633)	(296,831)	20,256	83,894	9,144	-	-	-	-	-	-	-	(860,131)
<b>Large Commercial &amp; Industrial - Transmission</b>														
21	Actual TSC Revenues Billed (including GRT)	\$ 39,712	\$ 684,211	\$ 29,268	\$ 21,614	\$ 2,878	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 957,863
22	Actual TSC Revenues Billed (excluding GRT)	37,360	613,222	27,541	20,527	2,709	-	-	-	-	-	-	-	901,368
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	440,200	80,532	53,741	55,430	55,027	-	-	-	-	-	-	-	684,990
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	(402,691)	752,680	(26,202)	(34,303)	(52,148)	-	-	-	-	-	-	-	228,378
<b>Total</b>														
26	Over/(Under) Collection (Sum of Lines 8, 15, 20 & 25)	\$ (1,945,876)	\$ 2,782,181	\$ 1,375,112	\$ 482,622	\$ (800,778)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,091,140

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACTUAL 2011 P-PH-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Millions of Dollars)**

Line No.	Description	December 2011	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	Total Year-to-date
<b>Demand Components</b>														
1	Network Transmission Service Charge	\$ 5,921,764	\$ 5,080,485	\$ 4,482,558	\$ 4,881,466	\$ 4,611,388	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,957,681
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	(218,068)	-	-	-	-	-	-	-	-	(218,068)
4	Reactive Supply and Voltage Control from Generation Sources Service	670	688	691	796	725	-	-	-	-	-	-	-	3,570
5	Reactive Services Charges	-	5	-	-	17	-	-	-	-	-	-	-	22
6	Black Start Service	6	5	6	6	6	-	-	-	-	-	-	-	29
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(10,733)	(14,735)	(10,729)	(10,377)	(10,528)	-	-	-	-	-	-	-	(57,097)
9	Transmission Enhancement Charges	387,623	421,212	411,458	403,056	395,065	-	-	-	-	-	-	-	2,019,414
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	7,573	10	10	10	5,772	-	-	-	-	-	-	-	13,375
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Demand Components	\$ 6,305,803	\$ 5,487,675	\$ 4,883,894	\$ 5,036,808	\$ 5,002,445	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,717,925
<b>Energy Components</b>														
13	Reliability First Corporation Charge (RFC)	57	(723)	40	45	35	-	-	-	-	-	-	-	(546)
14	PJM System Control and Dispatch Service	323	(203)	900	636	222	-	-	-	-	-	-	-	2,142
15	Transmission Owner Scheduling, System Control and Dispatch Service	(15)	204	187	203	(36)	-	-	-	-	-	-	-	548
16	Regulation and Frequency Response Service	153	1,020	833	407	279	-	-	-	-	-	-	-	3,092
17	Day Ahead Scheduling Reserve	(4)	40	3	3	-	-	-	-	-	-	-	-	42
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	378	487	420	354	245	-	-	-	-	-	-	-	1,895
20	Real Time (Balancing)	2,660	1,588	308	397	(200)	-	-	-	-	-	-	-	4,653
21	Synchronous Condensing Charge	(1)	5	5	4	1	-	-	-	-	-	-	-	17
22	Operating Reserve - Spinning Reserve Service	45	1,044	1,074	797	105	-	-	-	-	-	-	-	3,065
23	North American Electric Reliability Corporation Charge (NERC)	31	2,023	26	29	23	-	-	-	-	-	-	-	2,132
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Energy Components	3,628	5,549	3,799	3,590	674	-	-	-	-	-	-	-	17,240
26	Total	\$ 6,310,531	\$ 5,493,224	\$ 4,887,793	\$ 5,040,498	\$ 5,003,119	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,735,165
<b>Demand Factors</b>														
27	Residential	56.38%	72.80%	72.80%	72.60%	72.80%	72.80%	72.80%	72.80%	72.80%	72.80%	72.80%	72.80%	72.80%
28	Small Commercial & Industrial	27.21%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%
29	Large Commercial & Industrial - Primary	8.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%
30	Large Commercial & Industrial - Transmission	8.98%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
<b>Energy Factors</b>														
31	Residential	77.8%	79.2%	79.8%	78.5%	78.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
32	Small Commercial & Industrial	18.3%	17.3%	18.2%	19.2%	19.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
33	Large Commercial & Industrial - Primary	2.2%	1.5%	2.8%	1.6%	1.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
34	Large Commercial & Industrial - Transmission	1.0%	1.0%	0.5%	0.7%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>Demand Expense Allocation</b>														
35	Residential	3,555,832	3,995,027	3,555,548	3,668,689	3,641,780	-	-	-	-	-	-	-	18,415,056
36	Small Commercial & Industrial	1,718,000	1,355,456	1,206,347	1,244,116	1,235,604	-	-	-	-	-	-	-	6,759,523
37	Large Commercial & Industrial - Primary	392,819	78,627	68,376	70,517	70,034	-	-	-	-	-	-	-	878,603
38	Large Commercial & Industrial - Transmission	440,222	80,364	53,724	55,406	55,027	-	-	-	-	-	-	-	664,743
<b>Energy Expense Allocation</b>														
39	Residential	2,828	4,336	2,992	2,819	527	-	-	-	-	-	-	-	13,502
40	Small Commercial & Industrial	683	960	691	690	134	-	-	-	-	-	-	-	3,158
41	Large Commercial & Industrial - Primary	80	84	93	56	12	-	-	-	-	-	-	-	331
42	Large Commercial & Industrial - Transmission	38	168	17	24	-	-	-	-	-	-	-	-	247
<b>Total</b>														
43	Residential	\$ 3,558,660	\$ 3,999,363	\$ 3,558,540	\$ 3,669,688	\$ 3,642,307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,428,558
44	Small Commercial & Industrial	1,718,683	1,356,416	1,207,038	1,244,806	1,235,738	-	-	-	-	-	-	-	6,762,681
45	Large Commercial & Industrial - Primary	592,929	76,911	68,475	70,573	70,046	-	-	-	-	-	-	-	878,934
46	Large Commercial & Industrial - Transmission	440,260	80,532	53,741	55,430	55,027	-	-	-	-	-	-	-	664,990
	Total	\$ 6,310,532	\$ 5,493,222	\$ 4,887,794	\$ 5,040,497	\$ 5,003,118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,735,163

PPL ELECTRIC UTILITIES CORPORATION  
**ACTUAL 2011 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only**

Line No.	Description	December 2010	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	Total Year-to-Date
<b>Demand Components</b>														
1	Network Transmission Service Charge													\$ -
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Cell Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service		50,873	51,091	58,855	53,538								214,355
5	Reactive Services Charges		350	-	-	1,545								1,895
6	Black Start Service		472	474	475	475								1,896
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits													-
9	Transmission Enhancement Charges													-
10	PJM Schedule 13 Expansion Cost Recovery Mechanism													-
11	PJM Customer Payment Defaults													-
12	<b>Total Demand Components</b>	-	51,695	51,565	59,330	55,554	-	-	-	-	-	-	-	218,143
<b>Energy Components</b>														
13	Reliability First Corporation Charge (RFC)		3,025	2,733	3,021	2,928								11,707
14	PJM System Control and Dispatch Service		58,484	48,857	49,930	66,327								221,608
15	Transmission Owner Scheduling, System Control and Dispatch Service		14,163	12,793	14,144	13,706								54,806
16	Regulation and Frequency Response Service		88,094	52,837	51,932	87,069								239,952
17	Day Ahead Scheduling Reserve		416	210	189	101								896
18	Operating Reserve - Supplemental Reserve Service													-
19	Day Ahead		38,178	28,930	24,832	21,389								113,327
20	Real Time (Balancing)		38,442	16,376	18,131	9,309								82,258
21	Synchronous Condensing Charge		345	444	251	55								1,096
22	Operating Reserve - Spinning Reserve Service		67,864	70,734	53,025	78,770								270,193
23	North American Electric Reliability Corporation Charge (NERC)			1,801	1,881	1,930								5,722
24	PJM West Transition Charge													-
25	<b>Total Energy Components</b>	-	288,820	235,715	217,426	261,604	-	-	-	-	-	-	-	1,001,585
26	<b>Total</b>	\$ -	\$ 338,515	\$ 287,280	\$ 276,756	\$ 317,158	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,219,728

**PPL ELECTRIC UTILITIES CORPORATION**  
**2011 NET METERING EXPENSES BY MONTH**

<u>Line No.</u>	<u>Description</u>	(A) December 2010	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) Total Year-to-date
1	Residential	\$ -	\$ -	\$ 290	\$ 16	\$ 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 310
2	Small Commercial & Industrial	\$ -	\$ -	\$ 4,684	\$ 669	\$ 150	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,483
3	Large Commercial & Industrial - Primary	\$ -	\$ -	\$ 7,407	\$ 1,449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,856
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	<b>TOTAL NET METERING EXPENSE</b>	\$ -	\$ -	\$ 12,381	\$ 2,134	\$ 154	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,649

PPL ELECTRIC UTILITIES CORPORATION  
2011 KWH SALES BY MONTH

Line No.	Description	(A) December 2010	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) Total Year-to-date
<b>Residential</b>														
1	Actual KWH Sales Billed	1,334,108,252	1,738,449,031	1,601,168,533	1,398,157,887	1,157,979,078	-	-	-	-	-	-	-	7,225,862,781
2	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Less: Shoppers	512,493,231	550,752,195	638,431,103	559,321,187	471,040,827	-	-	-	-	-	-	-	2,880,038,523
4	Net KWH	821,615,021	1,055,696,836	964,737,430	839,836,700	686,938,251	-	-	-	-	-	-	-	4,365,824,258
5	Loss Factor	1.06047231	1.06047231	1.06047231	1.06047231	1.06047231	1.06047231	1.06047231	1.06047231	1.06047231	1.06047231	1.06047231	1.06047231	-
6	KWH for Use in Energy Allocation	887,732,280	1,140,851,199	1,042,372,085	804,178,004	742,217,759	-	-	-	-	-	-	-	-
7	KWH % for Energy Expense Allocation	77.9%	78.2%	78.6%	78.5%	78.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>Small Commercial &amp; Industrial</b>														
8	Actual KWH Sales Billed	677,491,297	961,735,571	937,569,231	914,149,596	838,135,441	-	-	-	-	-	-	-	4,549,070,136
9	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Less: Shoppers	679,096,775	748,165,891	714,850,399	709,377,441	662,799,344	-	-	-	-	-	-	-	3,514,329,850
11	Net KWH	188,394,522	213,569,680	222,678,832	204,769,155	175,337,097	-	-	-	-	-	-	-	1,034,749,286
12	Loss Factor	1.06047231	1.06047231	1.06047231	1.06047231	1.06047231	1.06047231	1.06047231	1.06047231	1.06047231	1.06047231	1.06047231	1.06047231	-
13	KWH for Use in Energy Allocation	214,359,787	252,385,572	240,518,312	221,247,402	189,448,878	-	-	-	-	-	-	-	-
14	KWH % for Energy Expense Allocation	18.8%	17.3%	18.2%	18.2%	19.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>Large Commercial &amp; Industrial - Primary</b>														
15	Actual KWH Sales Billed	494,711,770	461,785,090	489,038,850	459,122,640	473,986,280	-	-	-	-	-	-	-	2,440,644,800
16	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Less: Shoppers	470,995,650	470,743,350	456,309,970	481,934,950	457,369,950	-	-	-	-	-	-	-	2,317,283,870
18	Net KWH	23,716,120	21,041,740	32,728,910	17,187,690	16,616,330	-	-	-	-	-	-	-	111,350,930
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	-
20	KWH for Use in Energy Allocation	24,983,447	22,170,582	34,464,757	18,109,779	17,570,985	-	-	-	-	-	-	-	-
21	KWH % for Energy Expense Allocation	2.2%	1.5%	2.6%	1.8%	1.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>Large Commercial &amp; Industrial - Transmission</b>														
22	Actual KWH Sales Billed	451,009,400	411,553,300	533,765,000	478,570,086	487,553,700	-	-	-	-	-	-	-	2,380,391,486
23	Less: Shoppers	439,517,600	366,429,400	527,778,600	469,045,400	487,043,000	-	-	-	-	-	-	-	2,281,811,200
24	Less: Generation Exclusion	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Net KWH	11,491,800	43,123,900	6,986,400	7,524,686	510,700	-	-	-	-	-	-	-	68,580,286
26	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	-
27	KWH for Use in Energy Allocation	11,799,852	44,283,740	6,085,370	7,728,628	524,328	-	-	-	-	-	-	-	-
28	KWH % for Energy Expense Allocation	1.0%	3.0%	0.5%	0.7%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>Total</b>														
29	Actual KWH Sales Billed	3,157,320,719	3,621,522,962	3,561,491,644	3,285,997,209	2,957,655,498	-	-	-	-	-	-	-	16,583,978,060
30	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Less: Shoppers	2,192,103,456	2,268,087,836	2,335,410,072	2,219,874,958	2,078,193,121	-	-	-	-	-	-	-	11,003,473,443
32	Less: Generation Exclusion	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Net KWH	1,055,217,263	1,353,435,126	1,226,071,572	1,066,118,251	879,462,378	-	-	-	-	-	-	-	5,580,504,617
34	KWH for Use in Energy Allocation	1,138,889,366	1,459,471,103	1,323,540,519	1,151,262,814	949,789,021	-	-	-	-	-	-	-	8,029,814,923

**PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON 2011 TRANSMISSION SERVICE CHARGE  
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor (number of months) (2)	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Residential Over/(Under) Collection	Interest on Over/(Under) Collection	Small Comm. & Industrial Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission Over/(Under) Collection	Interest on Over/(Under) Collection
1	December 2010	5.50%	12	\$ (1,945,976)	\$ (107,028)	14,891	\$ 819	(1,055,282)	\$ (58,040)	(502,693)	\$ (27,648)	(402,891)	\$ (22,159)
2	January 2011	5.75%	11	2,782,161	146,644	3,185,979	167,928	(859,678)	(45,312)	(296,831)	(15,645)	752,680	39,673
3	February	6.25%	10	1,373,112	71,516	1,820,739	94,830	(441,683)	(23,004)	20,256	1,055	(26,200)	(1,365)
4	March	6.25%	9	482,622	22,623	960,059	46,003	(532,529)	(24,962)	89,994	4,218	(34,903)	(1,636)
5	April	6.50%	8	(600,779)	(26,034)	66,620	2,887	(624,224)	(27,050)	9,144	396	(52,318)	(2,267)
6	May		7	-	-	-	-	-	-	-	-	-	-
7	June		19	-	-	-	-	-	-	-	-	-	-
8	July		18	-	-	-	-	-	-	-	-	-	-
9	August		17	-	-	-	-	-	-	-	-	-	-
10	September		16	-	-	-	-	-	-	-	-	-	-
11	October		15	-	-	-	-	-	-	-	-	-	-
12	November		14	-	-	-	-	-	-	-	-	-	-
13				<u>\$ 2,091,140</u>	<u>\$ 107,721</u>	<u>\$ 6,048,288</u>	<u>\$ 311,467</u>	<u>\$ (3,513,395)</u>	<u>\$ (178,368)</u>	<u>\$ (680,131)</u>	<u>\$ (37,624)</u>	<u>\$ 236,378</u>	<u>\$ 12,248</u>

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2010 to April 30, 2011**

Residential		(A)	(B)	(C)	(D)	(E)
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Returned Through E Factor (.005011) \$/KWH (2)	Net TSC Revenue (3)	
December	2010	821,615,021	\$ 2,596,131	\$ 2,442,959	\$ (1,130,592)	3,573,551
January	2011	1,055,696,836	2,393,330	2,233,906	(5,289,951)	7,523,857
February	2011	964,737,430	901,111	832,684	(4,834,166)	5,666,850
March	2011	836,836,720	771,859	713,245	(4,193,273)	4,906,518
April	2011	686,938,251	631,923	594,640	(3,442,153)	4,036,792
May	2011	0	0	-	-	0
June	2011	0	0	-	-	0
July	2011	0	0	-	-	0
August	2011	0	0	-	-	0
September	2011	0	0	-	-	0
October	2011	0	0	-	-	-
November	2011	0	0	-	-	-
		<u>4,365,824,258</u>	<u>\$ 7,294,354</u>	<u>\$ 6,817,434</u>	<u>\$ (18,890,134)</u>	<u>\$ 25,707,568</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(3) Column (C) less Column (D) for the respective month.



**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2010 to April 30, 2011**

		(A)	(B)	(C)	(D)	(E)
<b>Small Commercial &amp; Industrial</b>						
Month		KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor .001341 \$/KWH (2)	Net TSC Revenue (3)
December	2010	198,394,522	\$ 549,565	\$ 517,141	\$ (146,260)	\$ 663,401
January	2011	233,569,680	861,334	810,051	313,312	496,738
February	2011	222,678,832	1,136,868	1,068,722	298,703	770,019
March	2011	204,769,155	1,050,599	987,625	274,679	712,946
April	2011	175,337,097	900,861	847,711	235,199	612,512
May	2011	0	0	-	-	0
June	2011	0	0	-	-	0
July	2011	0	0	-	-	0
August	2011	0	0	-	-	0
September	2011	0	0	-	-	0
October	2011	0	0	-	-	-
November	2011	0	0	-	-	-
		<u>1,034,749,286</u>	<u>\$ 4,499,227</u>	<u>\$ 4,231,249</u>	<u>\$ 975,633</u>	<u>\$ 3,255,617</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(3) Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2010 to April 30, 2011**

		(A)	(B)	(C)	(D)	(E)
<b>Large Commercial &amp; Industrial - Primary</b>						
<u>Month</u>	<u>KWH</u>	<u>Gross Transmission Service Charge Revenues</u>	<u>Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)</u>	<u>Recouped Through E Factor .023755 \$/KWH (2)</u>	<u>Net TSC Revenue (3)</u>	
December	2010	23,716,120	\$ 73,017	\$ 68,709	\$ (21,527)	\$ 90,236
January	2011	21,041,740	297,483	279,932	499,852	(219,920)
February	2011	32,728,910	928,397	873,622	777,484	96,138
March	2011	17,187,690	606,073	570,314	408,298	162,016
April	2011	16,676,330	505,144	475,340	396,150	79,190
May	2011	0	0	-	-	0
June	2011	0	0	-	-	0
July	2011	0	0	-	-	0
August	2011	0	0	-	-	0
September	2011	0	0	-	-	0
October	2011	0	0	-	-	-
November	2011	0	0	-	-	-
		<u>111,350,790</u>	<u>\$ 2,410,114</u>	<u>\$ 2,267,917</u>	<u>\$ 2,060,257</u>	<u>\$ 207,659</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(3) Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2010 to April 30, 2011**

		(A)	(B)	(C)	(D)	(E)
<b>Large Commercial &amp; Industrial - Transmission</b>						
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Returned Through E Factor (.017751) \$/KWH (2)	Net TSC Revenue (3)	
December	2010	11,491,600	\$ 19,061	\$ 17,936	\$ (19,433)	\$ 37,369
January	2011	43,126,900	50,680	47,690	(765,533)	813,222
February	2011	5,926,400	(82,526)	(77,657)	(105,198)	27,541
March	2011	7,524,686	(120,129)	(113,041)	(133,568)	20,527
April	2011	510,700	(6,756)	(6,357)	(9,065)	2,709
May	2011	0	0	-	-	0
June	2011	0	0	-	-	0
July	2011	0	0	-	-	0
August	2011	0	0	-	-	0
September	2011	0	0	-	-	0
October	2011	0	0	-	-	-
November	2011	0	0	-	-	-
		<u>68,580,286</u>	<u>\$ (139,670)</u>	<u>\$ (131,429)</u>	<u>\$ (1,032,797)</u>	<u>\$ 901,368</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(3) Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**For The Period December 1, 2010 to April 30, 2011**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - December 1, 2010 (3)		\$ 16,348,251		\$ 20,960,720		\$ (3,118,310)		\$ (3,414,054)		\$ 1,919,895
2	December 2010	\$ (1,317,812)	15,030,440	\$ (1,130,582)	19,830,128	\$ (146,260)	(3,264,570)	\$ (21,527)	(3,435,581)	\$ (19,433)	1,900,462
3	January 2011	(5,242,319)	9,788,120	(5,289,951)	14,540,177	313,312	(2,951,258)	499,852	(2,935,729)	(765,533)	1,134,830
4	February 2011	(3,883,177)	5,924,943	(4,834,166)	9,706,011	298,703	(2,652,555)	777,484	(2,158,245)	(105,198)	1,029,732
5	March 2011	(3,643,865)	2,281,079	(4,193,273)	5,512,738	274,679	(2,377,876)	408,298	(1,749,947)	(133,568)	896,163
6	April 2011	(2,819,659)	(538,790)	(3,442,153)	2,070,586	235,199	(2,142,677)	396,150	(1,353,797)	(9,065)	887,098
7	May 2011	-	(538,790)	-	2,070,586	-	(2,142,677)	-	(1,353,797)	-	887,098
8	June 2011	-	(538,790)	-	2,070,586	-	(2,142,677)	-	(1,353,797)	-	887,098
9	July 2011	-	(538,790)	-	2,070,586	-	(2,142,677)	-	(1,353,797)	-	887,098
10	August 2011	-	(538,790)	-	2,070,586	-	(2,142,677)	-	(1,353,797)	-	887,098
11	September 2011	-	(538,790)	-	2,070,586	-	(2,142,677)	-	(1,353,797)	-	887,098
12	October 2011	-	(538,790)	-	2,070,586	-	(2,142,677)	-	(1,353,797)	-	887,098
13	November 2011	-	(538,790)	-	2,070,586	-	(2,142,677)	-	(1,353,797)	-	887,098
14		\$ (16,887,041)	\$ (538,790)	\$ (18,890,134)	\$ 2,070,586	\$ 975,633	\$ (2,142,677)	\$ 2,060,257	\$ (1,353,797)	\$ (1,032,797)	\$ 887,098

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at November 30, 2010, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Proposed 2011 Transmission Service Charge Filing dated December 15, 2010.

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON 2010 TRANSMISSION SERVICE CHARGE**  
**OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) Total		(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Residential Over/(Under) Collection	Interest on Over/(Under) Collection	Small Comm. & Industrial Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission Over/(Under) Collection	Interest on Over/(Under) Collection
1	December 2009	6.25%	19/12	\$ -	\$ -	-	-	\$ -	-	\$ -	-	\$ -	-
2	January 2010	6.25%	23/12	-	-	734,303	87,963	7,103	851	(353,389)	(42,333)	(288,017)	(46,481)
3	February	6.50%	22/12	-	-	489,784	58,367	4,738	565	(235,717)	(28,090)	(258,815)	(30,842)
4	March	6.50%	21/12	-	-	471,255	53,605	4,559	519	(226,795)	(25,798)	(249,019)	(28,326)
5	April	6.50%	20/12	-	-	427,096	48,268	4,132	448	(205,543)	(22,267)	(225,685)	(24,449)
6	May	6.50%	19/12	-	-	426,560	43,900	4,126	425	(205,285)	(21,127)	(225,491)	(23,198)
7	June	6.75%	18/12	-	-	556,813	56,378	5,386	545	(267,971)	(27,132)	(294,228)	(29,791)
8	July	6.25%	17/12	-	-	545,472	48,386	5,287	468	(262,394)	(23,286)	(288,765)	(25,568)
9	August	6.00%	16/12	-	-	548,529	43,723	5,287	423	(263,321)	(21,042)	(288,795)	(23,104)
10	September	6.00%	15/12	-	-	523,216	39,241	5,062	380	(251,802)	(18,885)	(276,476)	(20,736)
11	October	5.50%	14/12	-	-	534,080	34,271	5,156	331	(257,030)	(16,493)	(282,216)	(18,109)
12	November	5.50%	13/12	-	-	513,750	30,811	4,969	296	(247,245)	(14,732)	(271,473)	(15,175)
13				\$ -	\$ -	\$ 5,769,868	\$ 542,713	\$ 55,815	\$ 5,251	\$ (2,776,793)	\$ (261,185)	\$ (3,048,890)	\$ (285,779)
						Original Interest Recorded	393,796	3,806		(189,515)		(208,087)	
						Original Filed Amount	6,163,664	59,621		(2,966,308)		(3,256,977)	
						Revised Amount including interest through November 2011	6,312,581	61,066		(3,037,978)		(3,335,669)	
						Incremental Interest	148,917	1,445		(71,670)		(78,632)	

Note: The data shown on this schedule has been modified from its original submission to reflect the effect of a self-reported audit adjustment associated with an allocation factor correction recorded in the month of March 2011.

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Karen Posten  
PPL Corporation  
2 N 9th St

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**PA PUBLIC UTILITY COMMISSION**  
**COMMONWEALTH KEYSTONE BLDG**  
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**HARRISBURG, PA 17120**

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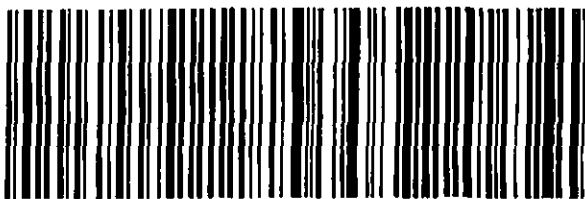
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**PPL Electric Utilities Corporation**  
**Proposed 2011/2012**  
**Transmission Service Charge Reconciliation Report**  
**Docket No. M-2012-2302779**

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**FEDERAL EXPRESS**

May 14, 2012

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

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MAY 14 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation Proposed 2011/2012  
Transmission Service Charge Reconciliation Report  
Docket No. M-2012-2302779**

---

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's proposed 2011/2012 Transmission Service Charge ("TSC") Reconciliation Report. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through April 30, 2012.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 14, 2012, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
Steven C. Gray, Esquire

Irwin A. Popowsky, Esquire  
J. Edward Simms, Esquire



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MAY 14 2012

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**PPL ELECTRIC UTILITIES CORPORATION**

**PROPOSED 2011/2012  
TRANSMISSION SERVICE CHARGE  
RECONCILIATION REPORT**

**Docket No. M-2012-2302779**

May 14, 2012

**PPL ELECTRIC UTILITIES CORPORATION**  
**2011 TRANSMISSION SERVICE CHARGE RECONCILIATION**  
Report For The Period June 1, 2011 to May 31, 2012

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 63,288,877	\$ 53,273,232	\$ 9,310,386	\$ 660,219	\$ 45,039
2 Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	58,679,991	49,269,329	8,747,014	621,266	42,382
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	56,772,183	45,797,303	10,537,867	363,601	73,412
4 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	4,049,922	4,049,922	-	-	-
5 Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	333,771	18,884	170,360	144,526	0
6 Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	(2,475,884)	(596,780)	(1,961,213)	113,139	(31,030)
7 Audit Adjustment (including interest)	0	(234,314)	(376,012)	(389,553)	999,879
8 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(325,064)	(191,208)	(142,668)	12,366	(3,554)
9 Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)	(2,800,948)	(1,022,302)	(2,479,893)	(264,048)	965,295
10 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 9 * MFC) (a)	(2,822,169)	(1,041,041)	(2,482,375)	(264,048)	965,295
11 Over/(Under) Collection (Including GRT) (Line 10 * 1.062699)	\$ (2,999,116)	\$ (1,106,313)	\$ (2,638,017)	\$ (280,604)	\$ 1,025,818

(a) Merchant Function Charge Factor  
Residential  
Small Commercial & Industrial

1/(1 - .018) =  
1/(1 - .0010) =

1.01833

1.001001

PA PUBLIC UTILITY COMMISSION  
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MAY 14 2012

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**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONSTRUCTION OF TRANSMISSION SERVICE CHARGE (TSC) REVENUES AND EXPENSES BY MONTH**

Line No.	Description	(A) May 2011	(B) June 2011	(C) July 2011	(D) August 2011	(E) September 2011	(F) October 2011	(G) November 2011	(H) December 2011	(I) January 2012	(J) February 2012	(K) March 2012	(L) April 2012	(M) Total Year 2011-2012
<b>Residential</b>														
1	Actual TSC Revenues Billed (including GRT)	\$ 2,697,544	\$ 2,373,325	\$ 5,090,117	\$ 5,273,340	\$ 4,257,483	\$ 3,831,723	\$ 3,905,529	\$ 4,805,238	\$ 6,064,060	\$ 5,762,635	\$ 5,113,352	\$ 3,858,480	\$ 53,273,232
2	Actual TSC Revenues Billed (excluding GRT)	2,554,269	2,233,298	4,770,960	4,982,213	4,000,273	3,706,275	3,759,780	4,606,417	5,725,092	5,441,648	4,811,084	3,628,470	50,130,112
3	Merchant Function Charge Factor (MFC)	6,421	37,342	83,832	88,380	72,172	84,946	87,731	82,843	103,148	90,229	66,600	66,060	860,783
4	Energy Revenues Available (excluding GRT and MFC)	2,629,066	2,195,838	4,687,148	4,872,820	3,934,101	3,540,327	3,682,052	4,523,434	5,622,548	5,343,819	4,724,984	3,602,354	48,259,328
5	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	3,139,490	4,064,821	4,129,824	4,009,896	3,798,238	3,827,290	3,734,228	3,831,327	3,676,148	3,668,654	3,808,481	3,800,200	45,797,303
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 28)	346,786	373,050	436,107	347,275	313,849	303,579	350,088	310,744	287,426	249,099	381,943	298,883	4,049,922
7	Net Metering Expenses (Schedule 3B, Line 1)	-	287	8	63	85	171	173	1,050	2,241	1,274	6,454	6,577	16,634
8	Over/(Under) Collection (Line 4 minus Line 5 minus Line 6)	(958,328)	(1,261,302)	119,290	475,487	(178,120)	(590,712)	(392,527)	389,283	1,457,729	1,429,282	428,106	(301,756)	(506,780)
<b>Small Commercial &amp; Industrial</b>														
9	Actual TSC Revenues Billed (including GRT)	\$ 805,515	\$ 574,022	\$ 895,106	\$ 954,875	\$ 842,611	\$ 760,732	\$ 889,357	\$ 737,736	\$ 827,024	\$ 835,312	\$ 787,650	\$ 700,682	\$ 9,310,368
10	Actual TSC Revenues Billed (excluding GRT)	583,780	540,136	836,398	886,348	792,827	715,848	848,685	694,210	778,220	786,029	741,179	659,325	8,781,873
11	Merchant Function Charge Factor (MFC)	787	1,103	1,518	1,451	1,254	1,119	1,028	1,101	1,228	1,248	1,173	1,247	14,058
12	Energy Revenues Available (excluding GRT and MFC)	589,003	538,033	834,881	896,898	791,843	714,730	847,657	693,109	777,002	784,781	740,007	658,276	8,747,014
13	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 44)	1,798,270	2,201,117	2,282,272	2,073,389	1,899,751	1,744,778	1,858,359	1,875,392	1,883,227	1,940,560	1,890,283	1,874,281	23,537,867
14	Net Metering Expenses (Schedule 3B, Line 2)	-	131,775	1,864	1,365	289	1,516	120	1,468	1,637	23,273	1,812	5,322	170,395
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	(1,227,287)	(1,712,858)	204,948	163,164	121,603	38,433	(10,822)	16,229	(217,862)	(178,042)	(261,304)	(221,337)	(1,861,213)
<b>Large Commercial &amp; Industrial - Primary</b>														
16	Actual TSC Revenues Billed (including GRT)	\$ 208,967	\$ 100,809	\$ 33,408	\$ 38,391	\$ 30,180	\$ 24,125	\$ 18,711	\$ 20,860	\$ 20,237	\$ 28,303	\$ 26,442	\$ 20,887	\$ 660,219
17	Actual TSC Revenues Billed (excluding GRT)	198,833	187,822	31,437	34,244	19,007	22,702	17,607	19,829	18,137	26,633	26,704	19,636	621,285
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	79,783	27,089	27,376	28,528	25,180	25,384	24,748	25,385	25,853	24,575	28,121	25,459	383,601
19	Net Metering Expenses (Schedule 3B, Line 3)	-	144,528	-	-	-	-	-	-	-	-	-	-	144,528
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	118,855	16,237	4,051	7,640	(6,162)	(2,662)	(7,136)	(5,796)	(8,816)	2,058	643	(5,823)	113,136
<b>Large Commercial &amp; Industrial - Transmission</b>														
21	Actual TSC Revenues Billed (including GRT)	\$ 25,114	\$ (10,450)	\$ 1,358	\$ 11,652	\$ 280	\$ 1,536	\$ 1,526	\$ 1,518	\$ 4,827	\$ 4,770	\$ 4,788	\$ (2,088)	\$ 45,038
22	Actual TSC Revenues Billed (excluding GRT)	23,822	(9,841)	1,278	11,153	245	1,443	1,436	1,428	4,542	4,488	4,515	(1,844)	42,382
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	62,413	488	430	500	452	455	444	458	1,958	1,855	1,870	1,821	73,412
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	(38,781)	(10,329)	789	10,644	(207)	892	892	973	2,583	2,634	2,545	(3,869)	(31,000)
<b>Total</b>														
26	Over/(Under) Collection (Sum of Lines 8, 15, 20 & 25)	\$ (2,107,622)	\$ (2,568,347)	\$ 328,006	\$ 881,821	\$ (62,918)	\$ (553,844)	\$ (408,680)	\$ 391,726	\$ 1,235,534	\$ 1,250,942	\$ 182,800	\$ (832,781)	\$ (2,475,884)

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**PPL ELECTRIC UTILITIES CORPORATION**  
**ACTUAL PJM-ROLLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)**

Line No.	Description	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	Total Year-to-Date
<b>Demand Components</b>														
1	Network Transmission Service Charge	\$ 4,684,652	\$ 4,513,587	\$ 4,492,366	\$ 4,359,315	\$ 4,171,951	\$ 4,255,142	\$ 4,080,404	\$ 4,170,815	\$ 4,505,653	\$ 4,242,348	\$ 4,529,632	\$ 4,406,672	\$ 52,412,437
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	729	736	728	731	733	735	734	733	596	672	622	615	8,292
5	Reactive Services Charges	1	-	-	-	-	263	251	10	72	36	1,235	519	2,387
6	Black Start Service	6	6	7	7	7	7	7	3	8	5	5	5	73
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(7,830)	(10,420)	(14,304)	(16,426)	(8,650)	(10,242)	(9,721)	(7,248)	(9,362)	(7,788)	(7,240)	(8,395)	(118,226)
9	Transmission Enhancement Charges	388,395	319,775	397,622	385,644	320,483	274,282	338,102	369,578	391,563	394,107	394,360	395,515	4,360,626
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	5,675	5,571	5,366	5,207	5,149	5,082	5,035	4,981	5,204	5,237	5,231	5,259	62,997
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Demand Components	5,071,628	4,829,255	4,881,895	4,734,675	4,489,653	4,525,269	4,414,812	4,529,272	4,893,736	4,634,546	4,923,745	4,860,190	58,728,586
<b>Energy Components</b>														
13	Reliability First Corporation Charge (RFC)	37	25	31	69	40	37	37	75	38	21	29	22	462
14	PJM System Control and Dispatch Service	1,070	758	854	1,672	1,039	756	801	988	1,120	893	893	749	11,510
15	Transmission Owner Scheduling, System Control and Dispatch Service	172	118	147	323	188	171	171	229	176	94	132	102	2,023
16	Regulation and Frequency Response Service	1,170	818	1,116	2,039	789	668	704	705	544	201	371	335	9,403
17	Day Ahead Scheduling Reserve	49	307	649	117	11	-	-	-	3	6	-	1	1,134
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	528	225	132	290	242	164	333	284	312	233	172	131	3,016
20	Real Time (Balancing)	2,561	453	711	5,321	1,134	280	110	165	148	80	322	185	11,490
21	Synchronous Condensing Charge	3	(2)	7	4	2	-	-	-	-	-	-	-	14
22	Operating Reserve - Spinning Reserve Service	732	-278	489	(75)	474	565	914	796	277	(188)	278	238	4,222
23	North American Electric Reliability Corporation Charge (NERC)	24	17	21	45	26	24	24	48	31	19	23	16	320
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Energy Components	6,337	2,442	4,151	9,788	3,955	2,613	3,064	3,290	2,650	1,287	2,220	1,781	43,894
26	Total	\$ 5,077,965	\$ 4,831,697	\$ 4,885,962	\$ 4,744,471	\$ 4,493,608	\$ 4,527,884	\$ 4,417,876	\$ 4,532,562	\$ 4,896,386	\$ 4,635,833	\$ 4,925,965	\$ 4,861,971	\$ 56,772,180
<b>Demand Factors</b>														
27	Residential	81.81%	84.53%	84.53%	84.53%	84.53%	84.53%	84.53%	84.53%	84.53%	79.14%	79.14%	79.14%	79.14%
28	Small Commercial & Industrial	35.29%	14.89%	14.89%	14.89%	14.89%	14.89%	14.89%	14.89%	36.29%	20.29%	20.29%	20.29%	18.8%
29	Large Commercial & Industrial - Primary	1.59%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.56%	0.53%	0.53%	0.53%	0.53%	
30	Large Commercial & Industrial - Transmission	1.22%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.04%	0.04%	0.04%	0.04%	
<b>Energy Factors</b>														
31	Residential	74.6%	75.9%	77.6%	76.4%	79.2%	79.5%	81.2%	83.1%	84.7%	83.5%	82.4%	80.2%	
32	Small Commercial & Industrial	22.4%	23.9%	21.2%	19.4%	20.0%	19.5%	18.0%	18.1%	18.6%	15.6%	16.4%	18.8%	
33	Large Commercial & Industrial - Primary	2.5%	1.0%	0.9%	0.9%	0.7%	0.9%	0.7%	0.7%	0.6%	0.9%	1.1%	1.0%	
34	Large Commercial & Industrial - Transmission	0.5%	0.2%	0.2%	0.4%	0.1%	0.1%	0.1%	0.1%	0.1%	0.0%	0.1%	0.0%	
<b>Demand Expense Allocation</b>														
35	Residential	3,134,773	4,082,169	4,126,590	4,002,221	3,785,104	3,825,210	3,731,841	3,826,594	3,872,903	3,667,760	3,896,652	3,798,870	45,762,707
36	Small Commercial & Industrial	1,784,849	719,559	727,389	705,467	668,958	674,265	657,807	674,862	692,809	940,349	699,028	693,958	10,529,431
37	Large Commercial & Industrial - Primary	79,625	27,044	27,338	26,614	25,142	25,342	24,723	25,364	25,937	24,563	26,096	25,441	363,129
38	Large Commercial & Industrial - Transmission	62,381	483	488	473	449	453	441	453	1,957	1,334	1,969	1,920	73,321
<b>Energy Expense Allocation</b>														
39	Residential	4,726	1,852	3,234	7,774	3,132	2,060	2,487	2,733	2,245	1,074	1,829	1,430	34,565
40	Small Commercial & Industrial	1,421	558	883	1,902	793	511	552	539	388	201	365	332	8,436
41	Large Commercial & Industrial - Primary	158	25	38	84	27	22	23	24	16	12	25	18	472
42	Large Commercial & Industrial - Transmission	32	5	2	36	3	2	3	3	2	1	1	1	91
<b>Total</b>														
43	Residential	\$ 3,139,499	\$ 4,084,021	\$ 4,129,824	\$ 4,009,895	\$ 3,788,236	\$ 3,827,290	\$ 3,734,328	\$ 3,831,327	\$ 3,875,148	\$ 3,668,854	\$ 3,898,481	\$ 3,800,300	\$ 45,797,303
44	Small Commercial & Industrial	1,796,270	720,117	728,272	707,369	669,751	674,776	658,359	675,392	693,327	940,690	699,393	674,281	10,537,267
45	Large Commercial & Industrial - Primary	79,783	27,069	27,376	26,588	25,169	25,364	24,746	25,388	25,953	24,575	26,121	25,459	363,601
46	Large Commercial & Industrial - Transmission	62,413	488	490	509	452	455	444	456	1,959	1,355	1,970	1,921	73,412
	Total	\$ 5,077,965	\$ 4,831,695	\$ 4,885,962	\$ 4,744,471	\$ 4,493,608	\$ 4,527,845	\$ 4,417,877	\$ 4,532,563	\$ 4,896,387	\$ 4,635,834	\$ 4,925,965	\$ 4,861,971	\$ 56,772,183

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PPL ELECTRIC UTILITIES CORPORATION  
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	Total Year-to-date
<b>Demand Components</b>														
1	Network Transmission Service Charge												\$	-
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	53,786	63,474	62,764	63,080	83,152	83,314	63,218	62,864	60,255	60,917	62,819	62,227	741,000
5	Reactive Services Charges	60	-	-	-	-	25,258	23,362	949	8,827	3,866	114,373	46,188	222,683
6	Block Start Service	476	596	569	572	573	574	573	270	779	520	522	516	6,540
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits													-
9	Transmission Enhancement Charges													-
10	PJM Schedule 13 Expansion Cost Recovery Mechanism													-
11	PJM Customer Payment Defaults													-
12	<b>Total Demand Components</b>	<b>54,322</b>	<b>64,070</b>	<b>63,333</b>	<b>63,652</b>	<b>83,725</b>	<b>89,146</b>	<b>87,153</b>	<b>64,083</b>	<b>67,661</b>	<b>65,303</b>	<b>177,714</b>	<b>110,921</b>	<b>971,123</b>
<b>Energy Components</b>														
13	Reliability First Corporation Charge (RFC)	3,025	3,415	3,529	3,529	3,415	3,526	3,419	6,066	3,607	3,374	3,597	3,488	43,960
14	PJM System Control and Dispatch Service	68,482	75,631	73,005	73,572	71,636	57,128	59,045	59,829	62,569	77,859	82,363	80,175	861,443
15	Transmission Owner Scheduling, System Control and Dispatch Service	14,163	15,988	18,521	18,522	15,987	16,508	16,006	16,523	16,513	15,446	16,467	15,967	192,612
16	Regulation and Frequency Response Service	50,047	104,054	115,752	93,618	71,370	57,852	66,543	50,243	50,848	40,428	46,429	41,709	830,884
17	Day Ahead Scheduling Reserve	2,378	25,405	65,337	9,319	910	16	25	25	253	520	(24)	112	94,276
18	Operating Reserve - Supplemental Reserve Service													-
19	Day Ahead	45,942	29,020	15,293	29,371	24,325	16,241	26,573	27,664	29,347	21,155	15,838	12,411	295,060
20	Real Time (balancing)	18,239	43,704	48,146	67,621	17,587	8,625	4,133	7,763	9,279	5,186	17,938	8,915	255,146
21	Synchronous Condensing Charge	119	30	686	392	167	-	-	-	54	74	7	-	1,526
22	Operating Reserve - Spinning Reserve Service	52,183	9,483	44,149	27,353	42,578	52,214	62,938	74,672	24,416	15,915	26,710	20,367	472,987
23	North American Electric Reliability Corporation Charge (NERC)	1,994	2,251	2,326	2,326	2,251	2,324	2,253	3,878	2,880	2,699	2,878	2,760	30,654
24	PJM West Transition Charge													-
25	<b>Total Energy Components</b>	<b>294,476</b>	<b>308,686</b>	<b>374,744</b>	<b>323,623</b>	<b>250,224</b>	<b>214,432</b>	<b>262,935</b>	<b>246,661</b>	<b>219,787</b>	<b>182,796</b>	<b>214,229</b>	<b>185,932</b>	<b>3,078,798</b>
26	<b>Total</b>	<b>\$ 348,798</b>	<b>\$ 372,756</b>	<b>\$ 438,107</b>	<b>\$ 387,275</b>	<b>\$ 313,949</b>	<b>\$ 303,578</b>	<b>\$ 350,088</b>	<b>\$ 310,744</b>	<b>\$ 287,428</b>	<b>\$ 248,099</b>	<b>\$ 391,943</b>	<b>\$ 296,853</b>	<b>\$ 4,049,922</b>

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**PPL ELECTRIC UTILITIES CORPORATION  
NET METERING EXPENSES BY MONTH**

<u>Line No.</u>	<u>Description</u>	(A) May 2011	(B) June 2011	(C) July 2011	(D) August 2011	(E) September 2011	(F) October 2011	(G) November 2011	(H) December 2011	(I) January 2012	(J) February 2012	(K) March 2012	(L) April 2012	(M) Total Year-to-date
1	Residential	\$ -	\$ 257	\$ 8	\$ 83	\$ 66	\$ 171	\$ 173	\$ 1,080	\$ 2,241	\$ 1,374	\$ 6,454	\$ 6,977	\$ 18,884
2	Small Commercial & Industrial	\$ -	\$ 131,775	\$ 1,664	\$ 1,365	\$ 289	\$ 1,516	\$ 123	\$ 1,498	\$ 1,637	\$ 23,273	\$ 1,912	\$ 5,322	\$ 170,360
3	Large Commercial & Industrial - Primary	\$ -	\$ 144,526	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 144,526
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	<b>TOTAL NET METERING EXPENSE</b>	\$ -	\$ 276,558	\$ 1,671	\$ 1,448	\$ 355	\$ 1,687	\$ 293	\$ 2,568	\$ 3,878	\$ 24,647	\$ 8,366	\$ 12,299	\$ 333,771

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PPL ELECTRIC UTILITIES CORPORATION  
KWH SALES BY MONTH

Line No.	Description	(A) May 2011	(B) June 2011	(C) July 2011	(D) August 2011	(E) September 2011	(F) October 2011	(G) November 2011	(H) December 2011	(I) January 2012	(J) February 2012	(K) March 2012	(L) April 2012	(M) Year-to-Date
<b>Residential</b>														
1	Actual KWH Sales Billed	818,853,344	1,001,550,440	1,157,700,111	1,260,788,356	1,027,384,772	828,388,745	970,440,303	1,198,583,109	1,501,058,112	1,418,512,300	1,251,065,133	851,845,361	13,583,958,095
2	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Less: Shoppers	378,121,269	429,001,024	438,818,170	558,411,171	480,234,600	418,306,315	438,584,872	546,874,842	690,656,427	648,480,427	570,536,054	432,778,830	8,081,082,081
4	Net KWH	539,532,075	581,549,416	658,881,941	702,357,185	567,150,172	510,082,370	531,878,231	651,608,487	810,201,885	770,031,822	680,529,079	619,065,531	7,522,874,034
5	Less Factor	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231
6	KWH for Use in Energy Allocation	582,948,467	628,348,041	711,912,237	758,877,490	612,790,058	551,129,877	574,677,540	704,044,906	873,490,488	831,899,128	735,282,826	560,835,933	6,922,889,937
7	KWH % for Energy Expense Allocation	74.6%	75.9%	77.8%	79.4%	79.2%	78.5%	81.2%	83.1%	84.7%	83.5%	82.4%	80.3%	78.1%
<b>Small Commercial &amp; Industrial</b>														
8	Actual KWH Sales Billed	827,857,187	900,192,150	944,723,201	958,128,118	898,172,955	687,183,163	793,148,366	839,505,654	903,173,603	890,428,043	668,817,911	795,647,279	10,496,776,819
9	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Less: Shoppers	685,452,723	725,081,715	784,760,292	766,300,528	754,843,217	741,685,111	675,129,854	713,149,823	789,247,386	746,891,839	727,848,229	875,138,721	8,754,368,230
11	Net KWH	162,204,444	175,110,435	179,962,909	171,828,592	143,329,738	125,298,052	118,018,515	126,356,131	113,926,223	143,794,104	135,871,682	120,507,558	1,742,408,389
12	Less Factor	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231
13	KWH for Use in Energy Allocation	175,257,410	189,201,978	194,444,940	185,638,038	155,078,908	125,381,082	127,515,738	138,524,301	151,188,409	155,365,548	148,805,580	130,205,080	1,682,479,132
14	KWH % for Energy Expense Allocation	22.4%	22.9%	21.2%	19.4%	20.6%	19.5%	16.0%	16.1%	14.6%	15.8%	16.4%	16.6%	18.6%
<b>Large Commercial &amp; Industrial - Primary</b>														
15	Actual KWH Sales Billed	515,007,710	588,420,030	492,689,490	558,681,100	514,697,800	524,152,570	483,400,620	497,500,850	493,824,200	489,198,590	496,677,770	482,866,958	6,142,085,578
16	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Less: Shoppers	485,481,090	578,384,540	484,805,500	548,915,250	509,809,720	518,501,760	478,448,870	491,538,610	487,789,400	490,500,590	487,178,150	478,168,988	6,049,102,504
18	Net KWH	16,548,620	8,035,490	7,883,990	7,765,850	5,087,970	5,850,810	5,019,750	5,964,240	8,033,800	8,698,000	8,499,620	6,697,970	94,983,074
19	Less Factor	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821
20	KWH for Use in Energy Allocation	19,541,613	8,458,580	8,422,190	8,182,474	5,360,930	5,950,966	5,279,568	8,284,211	8,257,503	9,182,525	10,008,258	7,057,325	83,868,132
21	KWH % for Energy Expense Allocation	2.5%	1.0%	0.9%	0.8%	0.7%	0.9%	0.7%	0.7%	0.6%	0.9%	1.1%	1.0%	1.0%
<b>Large Commercial &amp; Industrial - Transmission</b>														
22	Actual KWH Sales Billed	552,712,300	531,133,400	503,798,206	510,898,460	498,701,000	558,009,300	493,821,200	484,879,700	487,918,000	418,812,300	598,119,900	484,103,500	6,069,855,200
23	Less: Shoppers	548,824,500	528,341,400	503,380,200	507,453,600	498,023,900	545,815,300	493,200,700	484,019,400	487,332,900	418,468,000	595,809,700	487,690,500	6,055,330,100
24	Less: Station Exclusion	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Net KWH	3,787,800	1,792,000	410,000	3,444,800	807,100	454,000	620,500	860,300	885,100	444,300	510,200	213,000	13,525,100
26	Less Factor	1,0288241	1,0288241	1,0288241	1,0288241	1,0288241	1,0288241	1,0288241	1,0288241	1,0288241	1,0288241	1,0288241	1,0288241	1,0288241
27	KWH for Use in Energy Allocation	3,829,404	1,840,068	420,998	3,535,150	623,385	458,178	637,144	878,012	588,741	458,218	523,848	218,714	14,550,232
28	KWH % for Energy Expense Allocation	0.5%	0.2%	0.0%	0.4%	0.1%	0.1%	0.1%	0.1%	0.1%	0.0%	0.1%	0.0%	0.0%
<b>Total</b>														
29	Actual KWH Sales Billed	2,814,030,521	3,019,296,020	3,098,819,002	3,298,474,974	2,938,958,417	2,873,793,784	2,740,870,482	3,030,289,313	3,365,971,915	3,225,047,242	3,172,848,714	2,718,400,038	38,282,873,482
30	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Less: Shoppers	2,088,859,582	2,252,698,678	2,251,562,222	2,411,080,547	2,220,581,437	2,232,368,546	2,085,344,496	2,245,880,175	2,409,227,107	2,302,030,958	2,348,270,133	2,071,979,019	28,918,882,880
32	Less: Station Exclusion	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Net KWH	724,070,939	766,467,341	847,256,780	885,394,427	718,377,000	641,485,238	655,525,986	784,399,138	956,744,808	922,966,286	824,110,581	646,421,019	9,373,990,592
34	KWH for Use in Energy Allocation	781,027,894	827,858,656	915,201,065	958,251,150	773,854,278	692,931,103	708,109,980	847,531,430	1,033,543,139	986,982,417	892,631,580	688,317,052	10,124,847,745

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**PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE  
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor (number of months) (2)	Over/(Under) Collection	Interest on Over/(Under) Collection	Residential Over/(Under) Collection	Interest on Over/(Under) Collection	Small Comm. & Industrial Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission Over/(Under) Collection	Interest on Over/(Under) Collection
		Rate	(number of months) (2)	Total (1)	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection
1	May 2011	6.25%	19	\$ (2,107,522)	\$ (208,557)	(958,329)	\$ (94,835)	(1,227,267)	\$ (121,448)	116,855	\$ 11,564	(38,781)	\$ (3,838)
2	June	6.25%	18	(2,568,342)	(240,781)	(2,261,392)	(212,005)	(312,858)	(29,330)	16,237	1,522	(10,329)	(968)
3	July	6.00%	17	328,005	27,965	119,209	10,133	204,946	17,420	4,061	345	789	67
4	August	6.00%	16	681,921	54,554	475,467	38,037	188,164	15,053	7,646	612	10,844	852
5	September	6.00%	15	(62,916)	(4,719)	(178,150)	(13,361)	121,603	9,120	(6,162)	(462)	(207)	(16)
6	October	5.25%	14	(553,944)	(33,929)	(590,712)	(36,181)	38,438	2,354	(2,662)	(163)	992	61
7	November	5.00%	13	(409,496)	(22,181)	(392,527)	(21,262)	(10,822)	(586)	(7,139)	(387)	992	54
8	December	5.00%	12	381,726	19,586	380,283	19,014	16,229	811	(5,759)	(288)	973	49
9	January 2012	4.75%	11	1,235,534	53,797	1,457,729	63,472	(217,962)	(9,490)	(6,816)	(297)	2,583	112
10	February	4.75%	10	1,250,942	49,516	1,425,292	56,418	(179,042)	(7,087)	2,058	61	2,634	104
11	March	4.75%	9	169,990	6,056	428,106	15,251	(281,304)	(9,309)	643	23	2,545	91
12	April	4.75%	8	(832,781)	(26,371)	(501,756)	(15,889)	(321,337)	(10,176)	(5,823)	(184)	(3,865)	(122)
13				\$ (2,475,884)	\$ (325,064)	\$ (596,780)	\$ (191,208)	\$ (1,961,213)	\$ (142,658)	\$ 113,139	\$ 12,366	\$ (31,030)	\$ (3,554)

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

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PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period June 1, 2011 to May 31, 2012

Residential		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped Through E Factor (.000271035) \$/KWH (2)	Net TSC - 1 Revenue (4)
May	2011	497,138	467,807	8,421	(2,070,582) (5)	2,529,968
June	2011	2,205,822	2,075,678	37,382	(157,520)	2,195,938
July	2011	4,949,334	4,657,323	83,832	(113,657)	4,687,148
August	2011	5,277,635	4,966,255	89,393	4,042	4,672,820
September	2011	4,280,932	4,009,537	72,172	3,264	3,834,101
October	2011	3,834,443	3,608,211	64,948	2,936	3,540,327
November	2011	3,998,782	3,762,854	67,731	3,061	3,692,062
December	2011	4,899,221	4,610,167	82,983	3,750	4,523,434
January	2012	6,089,644	5,730,355	103,146	4,683	5,622,546
February	2012	5,787,545	5,446,080	98,029	4,432	5,343,619
March	2012	5,117,514	4,815,581	86,680	3,917	4,724,984
April	2012	3,901,655	3,671,457	66,086	2,987	3,602,384
		<u>\$ 50,819,664</u>	<u>\$ 47,821,305</u>	<u>\$ 860,783</u>	<u>\$ (2,308,807)</u>	<u>\$ 49,269,329</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

(3) Residential MFC .0018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the January 2011 - May 2011 application period.

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PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period June 1, 2011 to May 31, 2012

Small C&I Month		(A)	(B)	(C)	(D)	(E)
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor .003215872 \$/KWH	Net TSC - 1 Revenue (4)
May	2011	836,740	787,372	787	217,582 (5)	569,003
June	2011	1,172,443	1,103,269	1,103	563,133	539,033
July	2011	1,610,131	1,515,134	1,515	578,738	934,881
August	2011	1,541,900	1,450,928	1,451	552,579	896,898
September	2011	1,333,124	1,254,470	1,254	461,573	791,643
October	2011	1,188,939	1,118,792	1,119	402,943	714,730
November	2011	1,092,885	1,028,217	1,028	379,532	647,657
December	2011	1,165,559	1,100,555	1,101	406,345	693,109
January	2012	1,305,223	1,228,215	1,228	449,585	777,002
February	2012	1,326,729	1,248,452	1,248	462,423	784,781
March	2012	1,251,993	1,178,125	1,178	436,946	740,001
April	2012	1,112,497	1,046,860	1,047	387,537	658,276
		<u>\$ 14,941,963</u>	<u>\$ 14,060,389</u>	<u>\$ 14,059</u>	<u>\$ 5,299,318</u>	<u>\$ 8,747,014</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011/2012 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the January 2011 - May 2011 application period.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period June 1, 2011 to May 31, 2012

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2011	677,171	637,218	-	440,580 (5)	196,638
June	2011	199,609	187,832	-	-	167,832
July	2011	33,408	31,437	-	-	31,437
August	2011	36,391	34,244	-	-	34,244
September	2011	20,199	19,007	-	-	19,007
October	2011	24,125	22,702	-	-	22,702
November	2011	18,711	17,607	-	-	17,607
December	2011	20,860	19,629	-	-	19,629
January	2012	20,337	19,137	-	-	19,137
February	2012	28,303	26,633	-	-	26,633
March	2012	28,442	26,764	-	-	26,764
April	2012	20,867	19,636	-	-	19,636
		<u>\$ 1,128,423</u>	<u>\$ 1,061,846</u>	<u>\$ -</u>	<u>\$ 440,580</u>	<u>\$ 621,266</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011/2012 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the January 2011 - May 2011 application period.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period June 1, 2011 to May 31, 2012

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2011	(46,338)	(43,604)	-	(67,236) (5)	23,632
June	2011	(10,458)	(9,841)	-	-	(9,841)
July	2011	1,359	1,279	-	-	1,279
August	2011	11,852	11,153	-	-	11,153
September	2011	260	245	-	-	245
October	2011	1,538	1,447	-	-	1,447
November	2011	1,526	1,436	-	-	1,436
December	2011	1,518	1,429	-	-	1,429
January	2012	4,827	4,542	-	-	4,542
February	2012	4,770	4,489	-	-	4,489
March	2012	4,798	4,515	-	-	4,515
April	2012	(2,066)	(1,944)	-	-	(1,944)
		<u>\$ (26,413)</u>	<u>\$ (24,854)</u>	<u>\$ -</u>	<u>\$ (67,236)</u>	<u>\$ 42,382</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011/2012 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the January 2011 - May 2011 application period.

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE  
For The Period June 1, 2011 to May 31, 2012

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Total	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission					
		(Refund/ Recovery (1))	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Over/(Under) Balance (2)	(Refund/ Recovery (1))	Over/(Under) Balance (2)
1	Balance - May 1, 2011 (3)		\$ 1,660,072		\$ 2,117,760		\$ (5,855,505)		\$ 966,427		\$ 4,471,391
2	May 2011	\$ (1,479,656)	180,418	\$ (2,070,582)	47,178	\$ 217,582	(5,677,924)	\$ 440,580	1,407,007	\$ (67,236)	4,404,155
3	June 2011	405,512	585,929	\$ (157,620)	(110,442)	\$ 563,133	(5,114,791)	\$ -	1,407,007	\$ -	4,404,155
4	July 2011	485,081	1,051,009	\$ (113,657)	(224,099)	\$ 578,738	(4,536,053)	\$ -	1,407,007	\$ -	4,404,155
5	August 2011	556,621	1,607,630	\$ 4,042	(220,057)	\$ 552,579	(3,983,474)	\$ -	1,407,007	\$ -	4,404,155
6	September 2011	464,837	2,072,467	\$ 3,264	(216,783)	\$ 461,573	(3,521,901)	\$ -	1,407,007	\$ -	4,404,155
7	October 2011	405,879	2,478,346	\$ 2,938	(213,857)	\$ 402,943	(3,118,958)	\$ -	1,407,007	\$ -	4,404,155
8	November 2011	382,593	2,860,939	\$ 3,061	(210,796)	\$ 379,532	(2,739,426)	\$ -	1,407,007	\$ -	4,404,155
9	December 2011	410,095	3,271,035	\$ 3,750	(207,046)	\$ 406,345	(2,333,081)	\$ -	1,407,007	\$ -	4,404,155
10	January 2012	454,648	3,725,683	\$ 4,663	(202,383)	\$ 449,985	(1,883,096)	\$ -	1,407,007	\$ -	4,404,155
11	February 2012	466,855	4,182,538	\$ 4,432	(197,951)	\$ 462,423	(1,420,673)	\$ -	1,407,007	\$ -	4,404,155
12	March 2012	440,863	4,633,401	\$ 3,917	(194,034)	\$ 438,946	(883,727)	\$ -	1,407,007	\$ -	4,404,155
13	April 2012	390,524	5,023,925	\$ 2,987	(191,047)	\$ 387,537	(596,190)	\$ -	1,407,007	\$ -	4,404,155
14		\$ 3,383,853	\$ 5,023,925	\$ (2,308,807)	\$ (191,047)	\$ 5,299,316	\$ (596,190)	\$ 440,580	\$ 1,407,007	\$ (67,236)	\$ 4,404,155

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at May 1, 2011, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Proposed 2011 Transmission Service Charge Filing (M-2011-2240268) dated May 13, 2011.

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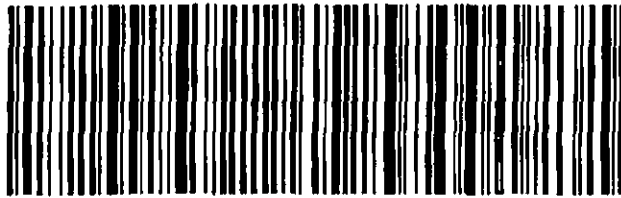
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**PPL Electric Utilities Corporation**  
**Transmission Service Charge Reconciliation Report**  
**for the Period May 1, 2012 through April 30, 2013**  
**Docket No. M-2012-2302811**

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
parussell@pplweb.com



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May 17, 2013

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Transmission Service Charge Reconciliation Report  
for the Period May 1, 2012 through April 30, 2013  
Docket No. M-2012-2302811**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period May 1, 2012 through April 30, 2013. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 17, 2013, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

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MAY 17 2013

Enclosures

cc: Mr. Carl Lesney  
Tanya J. McCloskey, Esquire  
Mr. John R. Evans

Ms. Lori Burger  
J. Edward Simms, Esquire

PA PUBLIC UTILITY COMMISSION  
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**PPL ELECTRIC UTILITIES CORPORATION**

**Transmission Service Charge  
Reconciliation Report for the  
Period May 1, 2012 through April 30, 2013**

**Docket No. M-2012-2302811**

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**PA PUBLIC UTILITY COMMISSION  
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May 17, 2013

**PPL ELECTRIC UTILITIES CORPORATION**  
**2011 TRANSMISSION SERVICE CHARGE RECONCILIATION**  
**Report For The Period May 1, 2012 to April 30, 2013**

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 69,505,208	\$ 51,723,273	\$ 17,125,616	\$ 590,970	\$ 65,349
2 Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	64,488,645	47,775,035	16,096,014	556,103	61,493
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	56,158,327	44,280,263	11,278,088	542,163	57,813
4 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	4,376,371	4,376,371	-	-	-
5 Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	700,112	22,335	151,664	526,113	0
6 Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	3,253,835	(903,934)	4,666,262	(512,173)	3,680
7 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	22,892	(149,143)	201,873	(30,773)	935
8 Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)	3,276,727	(1,053,077)	4,868,135	(542,946)	4,615
9 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 9 * MFC) (a)	3,262,297	(1,072,380)	4,873,008	(542,946)	4,615
10 Over/(Under) Collection (Including GRT) (Line 10 * 1.062699)	\$ 3,466,841	\$ (1,139,617)	\$ 5,178,541	\$ (576,988)	\$ 4,905

(a) Merchant Function Charge Factor

Residential

$1/(1 - .018) =$

1.01833

Small Commercial & Industrial

$1/(1 - .0010) =$

1.001001

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF TRANSMISSION SERVICE CHARGE (TSC) REVENUES AND EXPENSES BY MONTH

Line No.	Description	(1) May 2013	(2) June 2013	(3) July 2013	(4) August 2013	(5) September 2013	(6) October 2013	(7) November 2013	(8) December 2013	(9) January 2014	(10) February 2014	(11) March 2014	(12) April 2014	(13) Total Year-to-Date
<b>Residential</b>														
1	Actual TSC Revenues Billed (including GRT)	\$ 3,506,323	\$ 3,676,781	\$ 4,418,913	\$ 4,404,259	\$ 3,923,625	\$ 3,781,322	\$ 3,518,951	\$ 4,573,458	\$ 5,448,024	\$ 5,569,435	\$ 4,951,318	\$ 4,367,248	\$ 51,723,273
2	Actual TSC Revenues Billed (excluding GRT)	3,234,321	3,429,851	4,156,197	4,219,688	3,673,311	3,523,041	3,212,274	4,308,534	5,127,155	5,220,058	4,693,190	4,109,560	49,671,600
3	Merchandise Function Charge Factor (MFC)	61,354	63,292	76,730	77,926	67,743	65,415	61,723	75,450	94,511	97,056	95,575	75,024	826,585
4	Energy Revenues Available (including GRT and MFC)	3,323,157	3,398,035	4,081,467	4,141,623	3,608,528	3,497,626	3,251,152	4,226,084	5,032,544	5,142,022	4,573,213	4,030,746	47,775,035
5	Actual PJM-Billed Transmission Service Expenses (Schedule 3 Line 4E)	3,935,182	3,851,684	3,956,574	3,820,905	3,741,130	3,628,029	3,602,874	3,715,193	3,565,300	3,282,786	3,489,864	3,274,771	44,280,263
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 2E)	315,278	308,250	451,384	315,471	386,310	418,110	431,837	419,833	353,372	303,223	350,678	308,758	4,278,371
7	Net Metering Expenses (Schedule 3E Line 1)	8,521	2,257	1,300	1,800	547	1,051	281	757	1,370	770	623	1,828	22,335
8	Over/(Under) Collector (Line 4 minus Line 5 minus Line 6)	(536,234)	(706,402)	(325,451)	(68,473)	(532,695)	(1,229,624)	(842,909)	80,195	1,112,430	1,523,871	732,160	347,318	(932,534)
<b>Small Commercial &amp; Industrial</b>														
9	Actual TSC Revenues Billed (including GRT)	\$ 686,322	\$ 1,113,563	\$ 1,982,216	\$ 1,612,955	\$ 1,489,371	\$ 1,339,499	\$ 1,273,226	\$ 1,437,836	\$ 1,540,690	\$ 1,657,671	\$ 1,752,808	\$ 1,645,852	\$ 17,125,618
10	Actual TSC Revenues Billed (excluding GRT)	640,183	1,047,863	1,488,800	1,517,791	1,421,458	1,260,489	1,198,115	1,352,810	1,449,788	1,568,871	1,649,447	1,548,569	16,115,205
11	Merchandise Function Charge Factor (MFC)	1,035	1,344	1,816	1,852	1,721	1,528	1,453	1,653	1,772	1,808	1,649	1,549	19,191
12	Energy Revenues Available (including GRT and MFC)	635,144	1,046,519	1,487,044	1,515,922	1,399,787	1,258,930	1,196,452	1,351,157	1,448,017	1,568,013	1,647,796	1,547,010	16,096,014
13	Actual PJM Billed Transmission Service Expenses (Schedule 3 Line 4F)	1,005,927	954,825	925,641	921,320	961,364	988,225	952,458	981,416	864,857	814,627	851,773	864,569	11,278,023
14	Net Metering Expenses (Schedule 3E Line 2)	27,673	67,217	28,813	8,373	2,430	5,175	3,445	1,462	1,925	1,327	1,035	2,257	151,664
15	Over/(Under) Collector (Line 11 minus Line 12 minus Line 13)	(397,432)	14,474	462,790	516,236	435,573	205,426	232,746	368,299	581,234	741,389	764,923	680,194	4,686,282
<b>Large Commercial &amp; Industrial - Primary</b>														
16	Actual TSC Revenues Billed (including GRT)	\$ 25,385	\$ 37,934	\$ 51,143	\$ 56,245	\$ 47,776	\$ 47,333	\$ 47,977	\$ 48,787	\$ 68,951	\$ 63,236	\$ 52,222	\$ 45,919	\$ 590,970
17	Actual TSC Revenues Billed (excluding GRT)	23,867	35,757	48,126	51,986	44,925	44,540	45,146	46,822	63,031	59,925	43,141	43,210	556,123
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3 Line 4G)	25,371	51,835	43,032	39,404	41,764	39,334	45,827	55,377	55,467	49,946	49,974	39,872	542,183
19	Net Metering Expenses (Schedule 3E Line 3)	-	8,753	284,078	62,528	23,889	21,513	19,967	43,884	29,424	28,112	(748)	20,702	526,113
20	Over/(Under) Collector (Line 18 minus Line 17 minus Line 19)	(1,454)	(24,630)	(287,964)	(49,947)	(20,724)	(16,307)	(22,644)	(52,631)	(21,690)	(17,552)	(85)	(17,304)	(312,172)
<b>Large Commercial &amp; Industrial - Transmission</b>														
21	Actual TSC Revenues Billed (including GRT)	\$ 4,195	\$ 22,453	\$ 3,454	\$ 1,128	\$ 1,174	\$ 1,165	\$ 923	\$ 1,051	\$ 1,638	\$ 24,356	\$ 1,473	\$ 1,509	\$ 69,349
22	Actual TSC Revenues Billed (excluding GRT)	3,548	21,128	3,260	1,027	1,125	1,057	858	1,284	1,730	22,919	1,385	1,420	61,423
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 4J)	1,932	1,390	1,021	954	945	572	935	950	23,654	21,573	1,323	1,255	57,812
24	Net Metering Expenses (Schedule 3E Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collector (Line 21 minus Line 22 minus Line 23)	1,956	19,179	2,259	127	156	125	(80)	604	(22,164)	1,346	58	135	3,600
<b>Total</b>	<b>Over/(Under) Collector (Sum of Lines 8, 15, 20 &amp; 25)</b>	<b>\$ (1,334,194)</b>	<b>\$ (757,284)</b>	<b>\$ (131,386)</b>	<b>\$ 399,925</b>	<b>\$ (117,434)</b>	<b>\$ (1,020,392)</b>	<b>\$ (637,620)</b>	<b>\$ 406,467</b>	<b>\$ 1,649,673</b>	<b>\$ 2,319,023</b>	<b>\$ 1,427,002</b>	<b>\$ 1,016,343</b>	<b>\$ 1,253,825</b>

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACTUAL PJM-ROLLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)**

Line No.	Description	(M) May 2012	(J) June 2011	(J) July 2012	(A) August 2012	(S) September 2012	(O) October 2011	(N) November 2012	(D) December 2012	(J) January 2013	(F) February 2013	(M) March 2013	(A) April 2013	(Y) Total Year to Date
<b>Demand Components</b>														
1	Network Transmission Service Charge	\$ 4,540,600	\$ 4,317,360	\$ 4,420,439	\$ 4,378,167	\$ 4,205,412	\$ 4,322,058	\$ 4,149,186	\$ 4,252,456	\$ 3,963,626	\$ 3,590,033	\$ 3,884,368	\$ 3,739,337	\$ 49,766,043
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Security Enhancement Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control (not Generation Sources Service)	615	631	661	645	648	647	651	647	1,177	1,165	1,168	1,165	9,820
5	Reactive Services Charges	(78)	4	67	254	342	37	1	56	649	62	123	114	1,629
6	Black Start Service	5	5	5	5	5	5	6	6	10	10	10	10	82
7	Transmission Leases (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(7,758)	(7,961)	(8,581)	(10,151)	(5,738)	(5,225)	(9,379)	(10,968)	(8,798)	(3,955)	(5,259)	(3,856)	(87,685)
9	Transmission Enhancement Charges	391,487	551,207	547,241	542,131	537,973	535,061	530,010	526,294	544,227	539,392	533,076	530,278	6,308,379
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	5,296	5,299	5,258	5,209	5,169	5,141	5,100	5,058	4,917	4,873	4,817	4,791	60,922
11	PJM Customer Payment Deferrals	-	-	29,899	-	-	-	-	-	-	-	-	-	29,899
12	Deferred Tax Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Total Demand Components	4,970,161	4,966,545	4,994,978	4,917,261	4,743,811	4,657,725	4,625,575	4,273,523	4,507,403	4,147,358	4,420,452	4,278,245	56,153,442
<b>Energy Components</b>														
14	Reliability First Corporation Charge (RPC)	27	40	41	(2)	15	(23)	(29)	58	28	4	29	33	221
15	PJM System Control and Dispatch Service	843	1,128	1,153	210	558	(349)	(530)	597	797	293	858	889	6,368
16	Transmission Owner Scheduling, System Control and Dispatch Service	125	183	183	(10)	70	(19)	(134)	97	121	11	124	141	912
17	Regulation and Frequency Response Service	556	602	1,096	281	226	(78)	150	311	622	244	509	509	5,031
18	Day Ahead Scheduling Reserve	7	435	755	950	(91)	(2)	2	-	1	(1)	2	-	2,058
19	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Day Ahead	273	271	404	305	1,049	636	594	1,036	(570)	127	228	206	4,515
21	Real Time (Balancing)	191	789	2,104	3,740	(543)	(1,226)	15	(22,631)	527	(259)	58	147	(17,086)
22	Synchronous Condensing Charge	-	-	-	-	1	7	-	1	-	3	-	-	12
23	Operating Reserve - Scheduling Reserve Service	242	272	498	(61)	46	132	488	108	160	119	369	213	2,564
24	North American Electric Reliability Corporation Charge (NERC)	22	32	33	(2)	12	(18)	(23)	46	20	1	20	23	166
25	PJM West Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Non-Synchronized Reserve	-	-	-	-	9	61	4	6	8	28	24	15	149
27	Multi-Phase Phase Angle Regulators	-	-	-	-	14	7	6	6	6	6	6	6	55
28	Total Energy Components	2,291	3,750	6,269	5,421	1,396	(1,051)	520	(20,267)	1,719	576	3,177	2,182	4,885
29	Total	\$ 4,972,452	\$ 4,970,295	\$ 5,001,248	\$ 4,922,681	\$ 4,745,207	\$ 4,656,674	\$ 4,676,095	\$ 4,753,156	\$ 4,509,122	\$ 4,147,934	\$ 4,422,629	\$ 4,280,427	\$ 56,158,327
<b>Demand Factor</b>														
30	Residential	75.5%	79.0%	79.1%	78.0%	78.8%	79.0%	78.4%	78.1%	78.0%	78.4%	78.8%	78.6%	78.6%
31	Small Commercial & Industrial	20.2%	18.1%	18.1%	20.1%	20.2%	20.3%	20.5%	20.4%	19.1%	19.6%	19.4%	20.2%	20.2%
32	Large Commercial & Industrial - Primary	5.9%	1.0%	0.9%	0.8%	0.8%	0.8%	0.8%	1.1%	1.2%	1.1%	1.3%	0.9%	0.9%
33	Large Commercial & Industrial - Transmission	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>Energy Factor</b>														
34	Residential	78.4%	78.2%	80.5%	80.5%	79.4%	77.9%	82.4%	82.2%	83.5%	83.2%	82.4%	82.4%	82.8%
35	Small Commercial & Industrial	22.1%	20.4%	18.2%	18.2%	19.2%	19.7%	19.5%	18.5%	15.1%	14.8%	13.4%	13.4%	16.2%
36	Large Commercial & Industrial - Primary	1.2%	1.2%	1.2%	1.2%	1.2%	1.4%	1.1%	1.2%	1.2%	1.2%	1.2%	1.1%	1.1%
37	Large Commercial & Industrial - Transmission	0.2%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.1%
<b>Demand Expense Allocation</b>														
38	Residential	3,933,355	3,844,850	3,951,528	3,886,603	3,740,027	3,829,158	3,668,456	3,731,940	3,563,873	3,262,312	3,447,737	3,372,968	44,276,630
39	Small Commercial & Industrial	1,002,446	964,963	954,500	990,336	961,096	988,547	960,363	984,778	864,581	814,541	881,438	894,206	11,276,812
40	Large Commercial & Industrial - Primary	26,342	51,585	47,962	39,338	41,746	39,348	45,821	55,856	55,446	48,929	49,961	39,788	542,106
41	Large Commercial & Industrial - Transmission	1,588	1,947	929	983	949	972	935	955	23,891	21,566	1,326	1,283	57,794
<b>Energy Expense Allocation</b>														
42	Residential	1,797	2,934	5,046	4,362	1,110	(819)	418	(16,747)	1,436	478	1,817	1,803	3,833
43	Small Commercial & Industrial	461	765	1,141	992	768	(218)	96	(3,262)	259	66	315	353	1,176
44	Large Commercial & Industrial - Primary	29	50	80	66	18	(14)	6	(253)	21	7	23	24	57
45	Large Commercial & Industrial - Transmission	4	3	2	1	-	-	-	(5)	3	7	2	2	19
<b>Total</b>														
46	Residential	\$ 3,935,102	\$ 3,851,884	\$ 3,956,574	\$ 3,890,965	\$ 3,741,132	\$ 3,828,039	\$ 3,668,874	\$ 3,715,193	\$ 3,565,309	\$ 3,262,768	\$ 3,448,554	\$ 3,374,771	\$ 44,280,263
47	Small Commercial & Industrial	1,005,907	964,823	955,641	991,328	961,364	988,329	960,459	981,416	864,857	814,627	881,773	894,559	11,278,088
48	Large Commercial & Industrial - Primary	26,371	51,635	48,032	39,404	41,764	39,334	45,827	55,597	55,467	48,946	49,974	39,812	542,163
49	Large Commercial & Industrial - Transmission	1,992	1,950	1,001	984	949	972	935	950	23,894	21,573	1,328	1,285	57,813
50	Total	\$ 4,972,452	\$ 4,970,297	\$ 5,001,248	\$ 4,922,681	\$ 4,745,207	\$ 4,656,674	\$ 4,676,095	\$ 4,753,156	\$ 4,509,122	\$ 4,147,934	\$ 4,422,629	\$ 4,280,427	\$ 56,158,327

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only**

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-Date
<b>Demand Components</b>														
1	Network Transmission Service Charge													\$ -
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service	62,219	63,856	66,898	65,157	65,412	65,331	65,711	65,303	72,914	71,291	71,467	71,313	806,872
5	Reactive Services Charges	11,164	463	5,536	23,996	36,893	14,081	86	7,304	92,222	26,068	17,687	13,571	249,072
6	Black Start Service	516	535	528	529	532	531	634	565	819	624	626	624	6,867
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits													-
9	Transmission Enhancement Charges													-
10	PJM Schedule 13 Expansion Cost Recovery Mechanism			19,629										19,629
11	PJM Customer Payment Deficits													-
12	Total Demand Components	73,899	64,854	83,762	89,682	102,837	79,943	66,431	73,196	165,735	97,984	89,760	85,508	1,073,851
<b>Energy Components</b>														
13	Reheating First Corrosion Charge (RFC)	3,610	3,501	3,610	3,610	3,493	3,610	3,498	9,004	3,823	3,453	3,818	3,700	48,733
14	PJM System Control and Dispatch Service	82,878	78,730	80,056	81,474	78,656	72,378	70,857	72,389	81,173	73,325	80,461	77,571	929,950
15	Transmission Owner Scheduling, System Control and Dispatch Service	16,560	16,028	16,524	16,524	15,991	16,524	16,013	16,524	16,524	14,925	16,502	15,991	194,630
16	Regulation and Frequency Response Service	65,772	51,541	85,904	82,083	53,177	99,870	102,660	58,778	80,854	55,184	64,815	52,584	833,220
17	Day Ahead Scheduling Reserve	678	29,758	50,439	6,542	1,562	24	283	21	134	82	257	35	88,948
18	Operating Reserve - Supplemental Reserve Service													-
19	Day Ahead	31,554	24,259	28,905	29,833	117,127	97,168	71,750	149,378	(84,445)	18,414	30,925	23,805	546,475
20	Real Time (Balancing)	12,988	15,871	57,127	9,839	6,833	8,504	8,267	17,283	65,881	21,690	10,184	19,273	253,376
21	Synchronous Condensing Charge	-	-	-	57	52	592	-	139	7	-	-	-	795
22	Operating Reserve - Spinning Reserve Service	24,437	22,207	34,747	13,249	12,484	34,895	79,972	14,730	19,554	13,255	47,250	25,843	342,523
23	North American Electric Reliability Corporation Charge (NERC)	2,894	2,801	2,858	2,868	2,795	2,888	2,788	7,112	2,673	2,415	2,670	2,587	37,409
24	PJM West Transition Charge													-
25	Non-Synchronous Reserve						1,116	8,475	589	833	3,562	3,250	1,835	18,820
26	Michigan-Ontario Phase Angle Regulators					1,288	800	867	781	766	774	766	823	6,892
27	Total Energy Components	241,379	243,496	368,202	225,769	293,473	338,167	365,466	348,743	187,617	207,239	260,898	224,251	3,302,720
28	Total	\$ 315,278	\$ 308,350	\$ 451,964	\$ 315,471	\$ 396,310	\$ 418,110	\$ 431,897	\$ 419,939	\$ 353,372	\$ 305,223	\$ 350,678	\$ 309,759	\$ 4,376,571

**PPL ELECTRIC UTILITIES CORPORATION**  
**NET METERING EXPENSES BY MONTH**

Line No.	Description	(A) May 2012	(B) June 2012	(C) July 2012	(D) August 2012	(E) September 2012	(F) October 2012	(G) November 2012	(H) December 2012	(I) January 2013	(J) February 2013	(K) March 2013	(L) April 2013	(M) Total Year-to-date
1	Residential	\$ 8,931	\$ 2,257	\$ 1,360	\$ 1,860	\$ 947	\$ 1,081	\$ 281	\$ 757	\$ 1,370	\$ 770	\$ 823	\$ 1,898	\$ 22,335
2	Small Commercial & Industrial	\$ 27,673	\$ 67,217	\$ 28,613	\$ 8,373	\$ 2,450	\$ 5,175	\$ 3,445	\$ 1,442	\$ 1,926	\$ 1,997	\$ 1,096	\$ 2,257	\$ 151,664
3	Large Commercial & Industrial - Primary	\$ -	\$ 8,753	\$ 268,078	\$ 62,529	\$ 23,899	\$ 21,513	\$ 19,867	\$ 43,884	\$ 29,424	\$ 28,112	\$ (748)	\$ 20,702	\$ 526,113
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	<b>TOTAL NET METERING EXPENSE</b>	<b>\$ 36,604</b>	<b>\$ 78,227</b>	<b>\$ 298,051</b>	<b>\$ 72,762</b>	<b>\$ 27,296</b>	<b>\$ 27,769</b>	<b>\$ 23,693</b>	<b>\$ 46,083</b>	<b>\$ 32,720</b>	<b>\$ 30,879</b>	<b>\$ 1,171</b>	<b>\$ 24,857</b>	<b>\$ 700,112</b>

PPL ELECTRIC UTILITIES CORPORATION  
KWH SALES BY MONTH

Line No.	Description	(1) May 2012	(2) June 2012	(3) July 2012	(4) August 2012	(5) September 2012	(6) October 2012	(7) November 2012	(8) December 2012	(9) January 2013	(10) February 2013	(11) March 2013	(12) April 2013	(13) Total Year-to-date
<b>Residential</b>														
1	Actual KWH Sales Billed	875,810,905	949,067,075	1,200,790,768	1,226,630,713	1,076,545,158	884,126,792	984,206,232	1,292,067,022	1,552,723,483	1,593,929,267	1,418,630,132	1,254,634,223	14,311,329,770
2	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Less: Shoppers	397,169,597	429,805,490	541,625,330	557,416,998	493,967,970	411,665,629	458,779,954	608,973,242	739,624,840	759,641,267	677,939,236	632,748,224	6,679,634,687
4	Net KWH	478,641,308	519,168,675	659,165,438	669,213,715	582,577,188	472,461,163	525,426,278	683,093,780	813,118,643	834,288,000	739,700,900	621,885,999	7,631,695,083
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
6	KWH for Use in Energy Allocation	517,158,680	560,938,734	712,210,003	723,066,839	629,458,520	514,803,093	567,816,592	738,066,616	878,532,179	901,206,448	788,208,531	704,346,932	
7	KWH % for Energy Expense Allocation	78.4%	78.2%	80.5%	80.3%	79.4%	77.9%	80.4%	82.2%	83.3%	82.7%	83.4%	82.6%	
<b>Small Commercial &amp; Industrial</b>														
8	Actual KWH Sales Billed	788,638,821	870,868,549	932,996,064	948,678,637	916,523,587	845,551,459	780,393,675	847,515,206	900,403,354	919,575,322	863,813,002	852,897,023	10,456,458,399
9	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Less: Shoppers	665,777,419	735,880,812	783,932,718	784,655,818	775,965,191	718,661,098	659,420,311	710,375,423	753,427,893	770,678,199	727,496,631	725,193,928	8,820,565,539
11	Net KWH	122,861,502	135,287,737	149,063,346	152,221,919	140,558,796	126,890,361	120,973,364	137,139,783	146,975,461	148,897,123	136,316,371	127,703,095	1,645,892,860
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
13	KWH for Use in Energy Allocation	132,748,451	146,174,654	161,058,817	164,473,729	152,302,076	137,101,521	130,708,370	148,175,738	158,802,919	161,527,502	147,286,064	137,979,658	
14	KWH % for Energy Expense Allocation	20.3%	20.4%	18.2%	18.3%	19.2%	20.7%	18.9%	18.5%	15.1%	14.8%	15.4%	16.2%	
<b>Large Commercial &amp; Industrial - Primary</b>														
15	Actual KWH Sales Billed	490,958,230	527,660,080	546,866,570	560,544,650	549,664,500	521,542,130	470,073,560	480,409,130	494,682,310	500,528,830	474,298,030	493,062,010	6,110,284,480
16	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Less: Shoppers	483,136,563	518,816,380	536,125,373	550,083,620	539,745,810	512,990,940	462,643,660	469,831,050	482,364,050	488,291,040	464,487,180	484,104,720	5,992,120,390
18	Net KWH	7,821,670	9,143,699	10,741,200	10,461,030	9,918,690	8,551,190	7,430,290	10,578,080	12,318,260	12,237,790	9,808,850	8,957,290	118,164,090
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821
20	KWH for Use in Energy Allocation	8,241,289	9,634,233	11,317,446	11,022,246	10,450,810	9,009,946	7,828,912	11,149,875	12,979,113	13,105,085	10,333,140	9,437,833	
21	KWH % for Energy Expense Allocation	1.2%	1.3%	1.3%	1.2%	1.3%	1.4%	1.1%	1.2%	1.2%	1.2%	1.1%	1.1%	
<b>Large Commercial &amp; Industrial - Transmission</b>														
22	Actual KWH Sales Billed	460,342,100	482,863,100	519,667,400	439,424,300	559,831,000	573,985,800	(10,577,600)	440,541,667	450,278,600	435,556,800	403,766,200	437,609,800	5,993,317,367
23	Less: Shoppers	459,116,700	482,327,300	519,394,600	439,331,300	559,694,000	573,872,600	(10,610,600)	440,345,667	450,297,800	435,389,800	403,120,200	436,844,800	5,974,344,387
24	Net KWH	1,225,400	541,800	272,800	63,000	137,000	113,000	33,000	196,000	1,681,000	13,248,000	666,000	765,000	18,973,000
25	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241
26	KWH for Use in Energy Allocation	1,258,270	556,333	280,118	95,495	140,675	116,831	33,881	201,261	1,726,051	13,504,393	689,865	785,320	
27	KWH % for Energy Expense Allocation	0.2%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.2%	1.2%	0.1%	0.1%	
<b>Total</b>														
28	Actual KWH Sales Billed	2,819,750,156	2,830,464,894	3,200,320,602	3,173,479,500	3,102,964,645	3,229,208,181	2,224,196,257	3,060,333,025	3,398,087,947	3,449,592,218	3,198,593,424	3,036,203,056	36,481,392,016
29	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Less: Shoppers	2,006,200,276	2,166,330,902	2,341,078,019	2,341,487,836	2,389,372,971	2,617,190,467	1,570,233,325	2,229,522,682	2,423,994,580	2,440,320,806	2,273,043,247	2,248,889,672	27,066,664,923
31	Net KWH	610,545,880	664,133,992	819,242,783	831,991,664	713,591,674	612,017,714	653,962,932	831,810,443	914,593,367	1,009,271,413	915,350,177	787,313,384	9,414,727,093
32	KWH for Use in Energy Allocation	659,406,690	717,303,954	864,866,364	858,658,359	792,352,081	661,030,591	706,387,759	837,589,187	1,052,060,302	1,089,443,396	956,513,600	852,549,543	10,168,164,248

Note: The data shown on this schedule has been modified from its original submission to reflect the effect of a self-reported adjustment associated with company use shopping for the Small Comm. & Industrial group.

**PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE  
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor (number of months) (2)	Over/(Under) Collection	Interest on Over/(Under) Collection	Residential Over/(Under) Collection	Interest on Over/(Under) Collection	Small Comm. & Industrial Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission Over/(Under) Collection	Interest on Over/(Under) Collection
		Rate	(number of months) (2)	Total (1)	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection
1	May 2012	5.00%	19	\$ (1,334,194)	\$ (105,624)	(936,234)	\$ (74,119)	(397,432)	\$ (31,463)	(2,484)	\$ (197)	1,956	\$ 155
2	June	5.00%	18	(757,384)	(56,804)	(766,400)	(57,480)	14,474	1,086	(24,636)	(1,848)	19,178	1,438
3	July	4.75%	17	(131,385)	(8,841)	(328,451)	(22,102)	462,790	31,142	(267,984)	(18,033)	2,259	152
4	August	4.50%	18	399,925	23,995	(66,473)	(3,988)	516,238	30,974	(49,947)	(2,997)	107	6
5	September	4.50%	15	(117,434)	(6,606)	(532,859)	(29,973)	435,973	24,523	(20,704)	(1,165)	156	9
6	October	4.50%	14	(1,050,360)	(55,143)	(1,299,604)	(68,229)	265,426	13,935	(16,307)	(656)	125	7
7	November	4.50%	13	(637,880)	(31,098)	(849,900)	(41,433)	232,748	11,346	(20,648)	(1,007)	(80)	(4)
8	December	4.75%	12	406,467	19,307	90,195	4,284	368,299	17,494	(52,631)	(2,500)	604	29
9	January 2013	4.50%	11	1,649,673	68,049	1,112,493	45,890	581,234	23,976	(21,890)	(903)	(22,184)	(914)
10	February	4.50%	10	2,319,003	86,962	1,593,821	59,768	741,389	27,802	(17,553)	(658)	1,346	50
11	March	4.75%	9	1,497,062	53,333	732,160	26,083	764,929	27,251	(85)	(3)	58	2
12	April	5.25%	8	1,010,343	35,362	347,318	12,156	680,194	23,807	(17,304)	(606)	135	5
13				\$ 3,253,855	\$ 22,892	\$ (903,934)	\$ (149,143)	\$ 4,666,262	\$ 201,873	\$ (512,173)	\$ (30,773)	\$ 3,680	\$ 935

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).



PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period May 1, 2012 to April 30, 2013

Residential Month		(A)	(B)	(C)	(D)	(E)
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped Through E Factor .000158653 \$/KWH (2)	Net TSC - 1 Revenue (4)
May	2012	3,599,231	3,386,876	60,964	2.755 (5)	3,323,157
June	2012	3,764,311	3,542,217	63,760	82,366	3,396,091
July	2012	4,530,048	4,262,775	76,730	104,578	4,081,467
August	2012	4,597,089	4,325,861	77,865	106,173	4,141,823
September	2012	4,001,847	3,765,738	67,783	92,427	3,605,528
October	2012	3,271,661	3,078,633	55,415	75,592	2,947,626
November	2012	3,608,555	3,395,650	61,122	83,376	3,251,152
December	2012	4,690,658	4,413,909	78,450	108,375	4,226,084
January	2013	5,585,715	5,256,158	94,611	129,003	5,032,544
February	2013	5,730,062	5,391,988	97,056	132,330	5,162,602
March	2013	5,075,872	4,776,396	85,975	117,206	4,573,215
April	2013	4,477,156	4,213,004	75,834	103,424	4,033,746
		<u>\$ 52,932,205</u>	<u>\$ 49,809,205</u>	<u>\$ 896,565</u>	<u>\$ 1,137,605</u>	<u>\$ 47,775,035</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

*FPL ELECTRIC UTILITIES CORPORATION*  
**SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES**  
 For the Period May 1, 2012 to April 30, 2013

Small C&I	(A)	(B)	(C)	(D)	(E)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor .002192532 \$/KWH	Net TSC - 1 Revenue (4)
May	2012 1,100,202	1,035,290	1,035	395,107 (5)	639,148
June	2012 1,428,784	1,344,486	1,344	296,623	1,046,519
July	2012 1,929,528	1,815,686	1,816	326,826	1,487,044
August	2012 1,967,638	1,851,547	1,852	333,756	1,515,939
September	2012 1,817,806	1,710,555	1,711	309,057	1,399,787
October	2012 1,635,154	1,538,680	1,539	278,211	1,258,930
November	2012 1,555,104	1,463,353	1,463	265,238	1,196,652
December	2012 1,757,166	1,653,493	1,653	300,683	1,351,157
January	2013 1,883,142	1,772,037	1,772	322,248	1,448,017
February	2013 1,921,518	1,808,148	1,808	248,327	1,558,013
March	2013 1,752,866	1,649,447	1,649	-	1,647,798
April	2013 1,645,653	1,548,559	1,549	-	1,547,010
	<u>\$ 20,394,561</u>	<u>\$ 19,191,281</u>	<u>\$ 19,191</u>	<u>\$ 3,076,076</u>	<u>\$ 16,096,014</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Residential MPC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION  
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
 For the Period May 1, 2012 to April 30, 2013

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2012	25,385	23,887	-	-	23,887
June	2012	37,994	35,752	-	-	35,752
July	2012	51,143	48,126	-	-	48,126
August	2012	55,245	51,986	-	-	51,986
September	2012	47,778	44,959	-	-	44,959
October	2012	47,333	44,540	-	-	44,540
November	2012	47,977	45,146	-	-	45,146
December	2012	49,787	46,850	-	-	46,850
January	2013	66,951	63,001	-	-	63,001
February	2013	63,236	59,505	-	-	59,505
March	2013	52,222	49,141	-	-	49,141
April	2013	45,919	43,210	-	-	43,210
		<u>\$ 590,970</u>	<u>\$ 556,103</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 556,103</u>

(1) Column (B) times (1-GRT)  
 (2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.  
 (3) Residential MFC .018, Small Commercial and Industrial .0010  
 (4) Column (C) less Column (D) less Column E for the respective month.  
 (5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period May 1, 2012 to April 30, 2013

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	Transmission Service Charge Revenues (Merchant Function Charge)	Recouped Through E Factor	Net TSC - 1 Revenue (4)
May	2012	4,196	3,948	-	-	3,948
June	2012	22,453	21,128	-	-	21,128
July	2012	3,464	3,260	-	-	3,260
August	2012	1,159	1,091	-	-	1,091
September	2012	1,174	1,105	-	-	1,105
October	2012	1,166	1,097	-	-	1,097
November	2012	909	855	-	-	855
December	2012	1,651	1,554	-	-	1,554
January	2013	1,839	1,730	-	-	1,730
February	2013	24,356	22,919	-	-	22,919
March	2013	1,473	1,386	-	-	1,386
April	2013	1,509	1,420	-	-	1,420
		<u>\$ 65,349</u>	<u>\$ 61,493</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 61,493</u>

(1) Column (B) times (1-GRT)

(2) April 30, 2012 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2012 - 2013 application period.

(3) Residential MFC .018, Small Commercial and Industrial .0010

(4) Column (C) less Column (D) less Column E for the respective month.

(5) May 1, 2011 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2011 - May 2012 application period.

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE  
For The Period May 1, 2012 to April 30, 2013

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)										
		Total	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)									
1	Balance - May 1, 2012 (3)	\$	2,222,977	\$	(1,213,349)	\$	(3,076,083)	\$	1,142,959	\$	5,369,450										
2	May 2012	\$	397,862	\$	2,755	\$	(1,210,594)	\$	395,107	\$	(2,680,976)	\$	-	\$	1,142,959	\$	-	\$	5,369,450		
3	June 2012		378,989		2,998,828		62,366		(1,128,228)		296,623		(2,384,353)		-		1,142,959		-		5,369,450
4	July 2012		431,404		3,431,232		104,578		(1,023,650)		326,826		(2,057,527)		-		1,142,959		-		5,369,450
5	August 2012		439,929		3,871,161		106,173		(917,477)		333,756		(1,723,771)		-		1,142,959		-		5,369,450
6	September 2012		401,484		4,272,645		92,427		(825,050)		309,057		(1,414,714)		-		1,142,959		-		5,369,450
7	October 2012		353,803		4,626,448		75,592		(749,458)		278,211		(1,136,503)		-		1,142,959		-		5,369,450
8	November 2012		348,614		4,975,062		83,376		(666,082)		265,238		(871,265)		-		1,142,959		-		5,369,450
9	December 2012		409,058		5,384,120		108,375		(557,707)		300,683		(570,582)		-		1,142,959		-		5,369,450
10	January 2013		451,251		5,835,371		129,003		(428,704)		322,248		(248,334)		-		1,142,959		-		5,369,450
11	February 2013		380,657		6,216,028		132,330		(296,374)		248,327		(7)		-		1,142,959		-		5,369,450
12	March 2013		117,206		6,333,234		117,208		(179,168)		-		(7)		-		1,142,959		-		5,369,450
13	April 2013		103,424		6,436,658		103,424		(75,744)		-		(7)		-		1,142,959		-		5,369,450
14		\$	4,213,681	\$	6,436,658	\$	1,137,605	\$	(75,744)	\$	3,076,076	\$	(7)	\$	-	\$	1,142,959	\$	-	\$	5,369,450

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at May 1, 2012, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Transmission Service Charge Rate Filing (M-2012-2302811) dated May 14, 2012.

(4) Per Commission Order to hold the refund of overcollection for Large Commercial and Industrial customers at Docket No. M-2011-2239805 the amounts are shown but will not be refunded.

From: (610) 774-4254  
Paul E Russol  
PPL Corporation  
2 N 9th Street

Origin ID: ABEA



J13111302120020

Allentown, PA 18101

Ship Date: 17MAY13  
ActWgt: 1.0 LB  
CAD: 104308816/NET3370

Delivery Address Bar Code

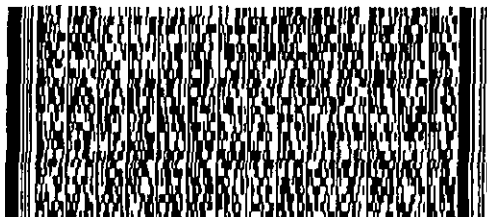


Ref # PER 205 806100 000  
Invoice #  
PO #  
Dept #

SHIP TO: (717) 772-7777 **BILL SENDER**  
**ROSEMARY CHIAVETTA, SECRETARY**  
PA Public Utility Commission  
400 NORTH ST  
COMMONWEALTH KEYSTONE BUILDING  
HARRISBURG, PA 17120

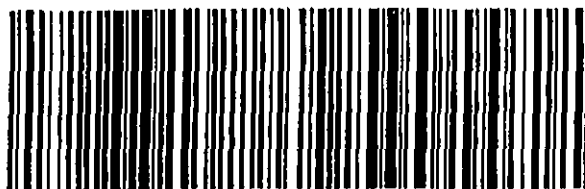
MON - 20 MAY 10:30A  
PRIORITY OVERNIGHT

TRK# 7997 8743 8136  
0201



**SH MDTA**

17120  
PA-US  
MDT



518G1988393AB

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Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on [fedex.com](http://fedex.com). FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.

# Appendix “C”

**RECEIVED**

**SEP 16 2013**

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

**Large C&I – Primary**

**RECEIVED**

SEP 16 2013

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU



**PPL ELECTRIC TSC REFUND PLAN  
LARGE C&I - PRIMARY**

<b>Customer #</b>	<b>Billing Credit</b>
1	39
2	92
3	34
4	30
5	55
6	30
7	5
8	4
9	25
10	150
11	8
12	17
13	6
14	36
15	22
16	103
17	132
18	98
19	64
20	329
21	204
22	31
23	75
24	30
25	134
26	16
27	21
28	139
29	74
30	41
31	9
32	3
33	4
34	94
35	96
36	84
37	266
38	160
39	2
40	69
41	2
42	33
43	6

**RECEIVED**  
SEP 16 2013  
PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

44	84
45	34
46	3
47	182
48	13
49	3
50	49
51	159
52	2
53	11
54	122
55	19
56	253
57	183
58	61
59	39
60	3,980
61	13
62	35
63	437
64	288
65	12
66	3
67	42
68	115
69	439
70	54
71	283
72	35
73	471
74	14
75	14
76	751
77	452
78	391
79	306
80	597
81	53
82	174
83	48
84	4
85	21
86	99
87	65
88	344
89	205
90	117

91	115
92	120
93	12
94	124
95	862
96	352
97	809
98	348
99	331
100	32
101	2,289
102	898
103	89
104	47
105	498
106	258
107	1,118
108	351
109	100
110	1,176
111	379
112	125
113	75
114	2,182
115	752
116	716
117	292
118	220
119	116
120	469
121	1,953
122	2,202
123	291
124	798
125	172
126	28
127	266
128	545
129	700
130	938
131	1,887
132	287
133	108
134	1,675
135	955
136	258
137	552

138	191
139	875
140	117
141	26
142	676
143	787
144	488
145	807
146	84
147	920
148	118
149	394
150	43
151	42
152	679
153	567
154	163
155	116
156	991
157	1,514
158	22
159	134
160	168
161	241
162	1,797
163	425
164	760
165	249
166	346
167	255
168	165
169	135
170	656
171	562
172	517
173	479
174	1,837
175	566
176	1,308
177	1,178
178	118
179	556
180	218
181	1,058
182	222
183	1,569
184	909

185	173
186	589
187	1,412
188	611
189	468
190	111
191	299
192	693
193	1,938
194	60
195	158
196	1,198
197	207
198	1,386
199	266
200	282
201	457
202	417
203	51
204	195
205	385
206	1,081
207	744
208	1,151
209	666
210	63
211	3,985
212	1,474
213	1,174
214	400
215	707
216	271
217	1,093
218	385
219	305
220	123
221	336
222	583
223	444
224	415
225	216
226	52
227	190
228	94
229	176
230	78
231	541

232	548
233	1,413
234	396
235	21
236	496
237	724
238	91
239	27
240	1,400
241	4
242	242
243	72
244	340
245	1,119
246	124
247	724
248	142
249	30
250	395
251	23
252	603
253	62
254	448
255	1,110
256	1,175
257	1,825
258	205
259	133
260	579
261	185
262	237
263	312
264	760
265	444
266	33
267	91
268	334
269	1,365
270	782
271	268
272	395
273	1,655
274	497
275	926
276	11
277	449
278	595

279	537
280	573
281	674
282	440
283	100
284	285
285	851
286	113
287	1,604
288	935
289	50
290	694
291	445
292	444
293	212
294	1,305
295	186
296	315
297	66
298	933
299	461
300	441
301	168
302	34
303	107
304	441
305	150
306	380
307	113
308	559
309	150
310	273
311	192
312	971
313	32
314	454
315	1,065
316	844
317	248
318	614
319	987
320	74
321	253
322	191
323	45
324	330
325	77

326	568
327	762
328	68
329	208
330	486
331	724
332	163
333	280
334	198
335	1,249
336	400
337	31
338	365
339	203
340	522
341	529
342	1,037
343	244
344	649
345	392
346	46
347	396
348	201
349	10
350	1,118
351	446
352	830
353	25
354	215
355	172
356	186
357	1,518
358	243
359	10
360	72
361	458
362	126
363	1,300
364	234
365	939
366	536
367	682
368	499
369	314
370	692
371	225
372	1,016



373	7
374	35
375	71
376	553
377	835
378	33
379	121
380	1,358
381	653
382	517
383	289
384	233
385	657
386	1,395
387	373
388	460
389	165
390	99
391	87
392	158
393	554
394	12
395	866
396	1,010
397	2,612
398	286
399	619
400	155
401	1,592
402	652
403	105
404	349
405	3,261
406	865
407	286
408	254
409	258
410	383
411	2,103
412	3,096
413	715
414	1,312
415	82
416	146
417	616
418	529
419	675

420	1,240
421	345
422	525
423	1,330
424	205
425	280
426	314
427	124
428	328
429	586
430	1,284
431	220
432	8
433	55
434	993
435	649
436	324
437	131
438	238
439	651
440	161
441	182
442	423
443	1,924
444	291
445	589
446	1,207
447	3,799
448	636
449	372
450	323
451	776
452	257
453	181
454	324
455	810
456	1,090
457	585
458	208
459	229
460	121
461	242
462	311
463	228
464	968
465	1,784
466	1,569

467	24
468	420
469	215
470	1,382
471	616
472	413
473	242
474	540
475	180
476	687
477	159
478	171
479	139
480	1,583
481	291
482	416
483	1,182
484	33
485	1,211
486	1,871
487	293
488	482
489	330
490	292
491	1,103
492	836
493	2,354
494	219
495	547
496	690
497	664
498	814
499	397
500	760
501	667
502	125
503	3,003
504	378
505	1,087
506	215
507	1,068
508	651
509	298
510	515
511	529
512	133
513	367

514	520
515	2,963
516	510
517	431
518	1,760
519	177
520	198
521	1,480
522	902
523	369
524	593
525	253
526	54
527	85
528	283
529	489
530	384
531	511
532	295
533	3,025
534	365
535	836
536	262
537	1,275
538	150
539	416
540	270
541	126
542	624
543	64
544	93
545	33
546	207
547	412
548	253
549	276
550	1,219
551	458
552	111
553	560
554	1,523
555	295
556	750
557	301
558	3,047
559	263
560	15

561	556
562	850
563	635
564	111
565	142
566	59
567	803
568	465
569	98
570	151
571	554
572	34
573	1,135
574	54
575	113
576	318
577	49
578	162
579	304
580	660
581	376
582	235
583	576
584	142
585	453
586	735
587	841
588	232
589	185
590	809
591	1,143
592	1,027
593	286
594	422
595	690
596	464
597	229
598	213
599	431
600	2,796
601	226
602	606
603	126
604	517
605	364
606	1
607	68

608	532
609	404
610	152
611	1,058
612	322
613	1,222
614	64
615	273
616	22
617	166
618	615
619	1,646
620	37
621	31
622	624
623	479
624	1,097
625	6
626	22
627	843
628	2,263
629	71
630	39
631	1,144
632	302
633	46
634	208
635	71
636	19
637	130
638	692
639	1,802
640	53
641	1,902
642	921
643	27
644	452
645	359
646	669
647	528
648	2,341
649	587
650	223
651	29
652	768
653	297
654	605

655	352
656	836
657	60
658	112
659	498
660	275
661	55
662	499
663	139
664	250
665	164
666	233
667	19
668	649
669	695
670	46
671	101
672	1,805
673	523
674	208
675	1,677
676	82
677	437
678	154
679	874
680	1,363
681	298
682	426
683	58
684	311
685	328
686	2,078
687	227
688	581
689	435
690	152
691	461
692	8
693	406
694	23
695	992
696	329
697	144
698	1,025
699	159
700	453
701	150

702	364
703	186
704	3,522
705	539
706	1,100
707	376
708	48
709	109
710	429
711	1,120
712	27
713	153
714	716
715	2,008
716	167
717	786
718	791
719	184
720	90
721	112
722	27
723	255
724	1,414
725	31
726	998
727	372
728	354
729	478
730	548
731	448
732	792
733	77
734	199
735	197
736	226
737	1,151
738	1,108
739	2,574
740	212
741	390
742	729
743	1,408
744	250
745	652
746	789
747	2,099
748	10



749	995
750	226
751	185
752	305
753	620
754	33
755	741
756	1,129
757	87
758	234
759	129
760	139
761	37
762	73
763	233
764	43
765	576
766	301
767	53
768	438
769	1,940
770	37
771	64
772	1,055
773	595
774	120
775	744
776	266
777	713
778	969
779	506
780	308
781	32
782	220
783	243
784	497
785	140
786	6
787	291
788	1,769
789	198
790	222
791	169
792	499
793	204
794	364
795	293

796	832
797	297
798	24
799	1,451
800	246
801	464
802	868
803	1,761
804	1,160
805	175
806	2,254
807	416
808	10
809	22
810	225
811	1,163
812	387
813	860
814	126
815	722
816	1,035
817	147
818	183
819	420
820	435
821	695
822	714
823	379
824	364
825	111
826	206
827	8
828	828
829	193
830	146
831	773
832	388
833	132
834	82
835	2,756
836	257
837	344
838	1,898
839	893
840	368
841	166
842	57

843	448
844	356
845	600
846	748
847	451
848	25
849	109
850	229
851	491
852	535
853	276
854	227
855	1,035
856	211
857	122
858	438
859	257
860	1,893
861	875
862	222
863	292
864	73
865	1,646
866	318
867	545
868	527
869	1,066
870	255
871	199
872	147
873	425
874	42
875	186
876	873
877	496
878	86
879	328
880	2,699
881	111
882	226
883	784
884	660
885	146
886	504
887	227
888	1,738
889	48

890	170
891	427
892	173
893	193
894	85
895	186
896	716
897	871
898	218
899	410
900	516
901	120
902	759
903	873
904	209
905	46
906	188
907	160
908	13
909	231
910	441
911	1
912	49
913	222
914	1,003
915	1,239
916	139
917	557
918	32
919	91
920	972
921	46
922	974
923	1,085
924	901
925	130
926	299
927	371
928	107
929	630
930	38
931	370
932	612
933	1,171
934	143
935	6
936	30

937	404
938	185
939	71
940	256
941	18
942	1,659
943	1,770
944	1,298
945	177
946	205
947	657
948	34
949	1,162
950	1,242
951	946
952	834
953	300
954	616
955	471
956	79
957	1,678
958	500
959	145
960	320
961	134
962	342
963	374
964	243
965	1,146
966	128
967	1,019
968	2
969	433
970	669
971	408
972	343
973	351
974	286
975	152
976	265
977	13
978	68
979	439
980	1,161
981	49
982	1,959
983	61

984	20
985	645
986	314
987	5
988	238
989	792
990	190
991	529
992	633
993	66
994	553
995	806
996	712
997	158
998	1,040
999	97
1000	20
1001	473
1002	97
1003	23
1004	4,084
1005	31
1006	34
1007	131
1008	599
1009	27
1010	310
1011	32
1012	30
1013	229
1014	1,885
1015	50
1016	6,444
1017	485
1018	26
1019	2,199
1020	549
1021	75
1022	81
1023	52
1024	742
1025	530
1026	319
1027	112
1028	1,752
1029	749
1030	78

1031	675
1032	90
1033	738
1034	1,263
1035	267
1036	683
1037	101
1038	267
1039	624
1040	515
1041	794
1042	324
1043	103
1044	104
1045	810
1046	14
1047	17
1048	68
1049	580
1050	221
1051	642
1052	594
1053	838
1054	1,282
1055	409
1056	36
1057	565
1058	767
1059	274
1060	138
1061	388
1062	119
1063	1,205
1064	1,340
1065	1,385
1066	519
1067	1,489
1068	90
1069	659
1070	1,128
1071	619
1072	430
1073	430
1074	578
1075	358
1076	567
1077	3,837

1078	985
1079	111
1080	110
1081	607
1082	569
1083	118
1084	594
1085	29
1086	833
1087	296
1088	25
1089	193
1090	56
1091	30
1092	145
1093	583
1094	37
1095	156
1096	52
1097	618
1098	85
1099	1,410
1100	622
1101	3,558
1102	36
1103	1,729
1104	460
1105	58
1106	151
1107	3,048
1108	4,266
1109	1,054
1110	619
1111	444
1112	425
1113	211
1114	788
1115	965
1116	139
1117	272
1118	2,859
1119	111
1120	589
1121	3,534
1122	1,591
1123	403
1124	139



1125	136
1126	423
1127	153
1128	316
1129	682
1130	10
1131	157
1132	307
1133	93
1134	58
1135	397
1136	162
1137	1,570
1138	451
1139	31
1140	309
1141	323
1142	1,585
1143	638
1144	331
1145	804
1146	1,232
1147	192
1148	145
1149	46
1150	148
1151	65
1152	1,052
1153	1,056
1154	14
1155	564
1156	358
1157	582
1158	19
1159	868
Grand Total	575,939

Min.	1.21
Avg.	496.93
Max.	6,122.89

Accts w/refund:	1,159
Accts w/zero refund:	-
	<hr/>
	1,159

Refund for Still Active Accounts:	552,129	91%	1,002	accounts
Closed Accts with Another Active Acct:	18,038	3%	23	accounts
Closed Accts with No Other Active Acct:	<u>35,964</u>	6%	<u>134</u>	accounts
	606,131		1,159	

## **Large C&I - Transmission**

**PPL ELECTRIC TSC REFUND PLAN  
LARGE C&I - TRANSMISSION**

	<b>Customer #</b>	<b>Billing Credit</b>
1		-
2		-
3		3,706
4		847
5		4,270
6		600
7		14
8		1,957
9		-
10		1,304
11		-
12		7,413
13		-
14		10,676
15		-
16		-
17		14,946
18		11,372
19		-
20		48,540
21		-
22		-
23		1,904
24		481
25		8,806
26		512
27		-
28		-
29		12,724
30		11,273
31		65,065
32		79,998
33		42,534
34		91,250
35		44,340
36		27,983
37		150,133
38		2,740
39		50,110
40		56,752
41		28,989

42	36,537
43	73,179
44	70,737
45	25,661
46	52,645
47	8,391
48	-
49	25,441
50	29,605
51	-
52	3,260
53	60,923
54	635,500
55	135,603
56	31,078
57	175,261
58	26,446
59	48,766
60	3,931
61	33,115
62	51,889
63	1,567
64	32,886
65	25,903
66	117,126
67	53,847
68	32,257
69	10,729
70	46,517
71	63,449
72	15,426
73	26,850
74	136,406
75	4,789
76	59,810
77	58,876
78	5,538
79	63,263
80	71,188
81	22,949
82	13,124
83	75,808
84	33,424
85	35,865
86	2,425
87	57,169
88	3,213

89	43,002
90	20,431
91	139
92	76,364
93	9,470
94	32,018
95	4,519
96	2,147
97	61,579
98	36,876
99	26,626
100	115,202
101	28,217
102	25,761
103	14,120
104	41,473
105	14,476
106	1,723
107	5,824
108	36,204
109	6,450
110	19,751
111	31,956
112	43,234
113	30,743
114	5,477
115	38,020
116	32,667
117	86,097
118	39,364
119	54,334
120	2,912
121	20,902
122	17,789
123	45,234
124	174,310
125	-
126	3,893
127	90,044
128	107,509
129	27,908
130	41,527
131	85,633
132	24,857
133	13,000
134	3,414
135	32,651

136	239,350
137	18,276
138	6,231
139	199,990
140	1,746
141	80,357
142	46,772
143	2,147
144	66,361
145	51,460
146	11,587
147	74,348
148	10,243
149	42,940
150	43,821
151	107,053
Grand Total	6,058,140

Min.	-
Avg.	39,494.26
Max.	625,586.61

Accts w/refund:	136
Accts w/zero refund:	<u>15</u>
	151

Refund for Still Active Accounts:	5,653,445	93%	129	accounts
Closed Accts with Another Active Acct:	107,078	2%	3	accounts
Closed Accts with No Other Active Acct:	<u>297,617</u>	5%	<u>19</u>	accounts
	6,058,140		151	

**CERTIFICATE OF SERVICE**

**Docket No. M-20122-2239805**

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

**VIA E-MAIL AND FIRST CLASS MAIL**

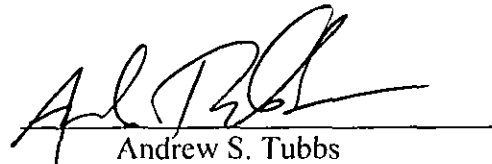
Tanya J. McCloskey, Esquire  
Office of Consumer Advocate  
555 Walnut Street, 5<sup>th</sup> Floor  
Harrisburg, PA 17101-1923

John Evans  
Office of Small Business Advocate  
300 North Second Street, Suite 1102  
Harrisburg, PA 17101

Johnnie E. Simms, Esquire  
Bureau of Investigation & Enforcement  
Commonwealth Keystone Building  
400 North Street, 2nd Floor West  
PO Box 3265  
Harrisburg, PA 17105-3265

Pamela C. Polacek, Esquire  
McNees Wallace & Nurick LLC  
100 Pine Street  
PO Box 1166  
Harrisburg, PA 17108-1166

Date: September 16, 2013

  
Andrew S. Tubbs

**RECEIVED**

SEP 16 2013

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU



From: (717) 731-1970  
 Andrew S. Tubbs  
 Post & Schell, P.C.  
 17 North Second Street  
 12th Floor  
 Harrisburg, PA 17101

Origin ID: MDTA

**FedEX**  
 Express



J13201306280326

Ship Date: 16SEP13  
 ActWgt: 1.0 LB  
 CAD: 3296314/INET3430

Delivery Address Bar Code



SHIP TO: (000) 000-0000

BILL SENDER

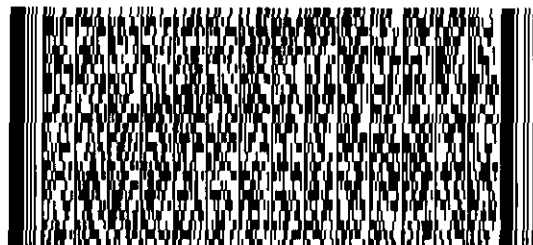
**Rosemary Chiavetta, Secretary**  
**PA Public Utility Commission**  
**400 NORTH ST FL 2**  
**2ND FLOOR NORTH**  
**HARRISBURG, PA 17120**

Ref # 2507/140070  
 Invoice #  
 PO #  
 Dept #

**TUE - 17 SEP 10:30A**  
**PRIORITY OVERNIGHT**

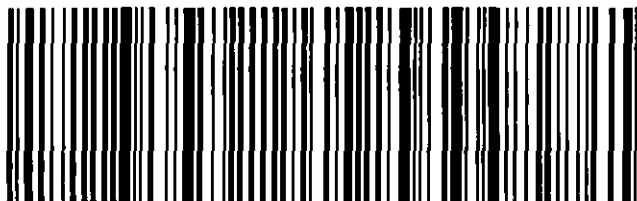
TRK# 7966 9883 3509

0201



**16 MDTA**

**17120**  
 PA-US  
 MDT



51AG1:0256/1A9E

**After printing this label:**

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

**Warning:** Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

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