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Tishekia Williams Senior Counsel, Regulatory

October 15, 2013



#### VIA OVERNIGHT MAIL

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

OCT 1 5 2013

Ms. Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission PO Box 3265 Harrisburg, PA 17105-3265

#### RE: Duquesne Light Company Energy Efficiency and Conservation and Demand Response Plan Docket No. M-2012-2334399

Dear Secretary Chiavetta:

Enclosed for filing is Duquesne Light Company's ("Duquesne Light") Quarterly Report to the Pennsylvania Public Utility Commission for the period of June 1, 2013 through August 31, 2013, Program Year 5, Quarter 1 for its Phase II Act 129 of 2008 Energy Efficiency, Conservation and Demand Response Plan.

Duquesne Light is also providing a copy of the report to the Act 129 Statewide Evaluator (GDS Associates, Inc.).

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Tishckia Williams Senior Counsel, Regulatory

Enclosures cc: David Defide, Duquesne Light Company

### Quarterly Report to the Pennsylvania Public Utility Commission (Preliminary Annual Report)

For the Period June 1, 2013 through August 31, 2013 Program Year 5, Quarter 1

For Pennsylvania Act 129 of 2008 Energy Efficiency and Conservation Plan

Prepared by Navigant Consulting Inc.

For

Duquesne Light

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PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

October 15, 2013

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#### Acronyms

C&I	Commercial and Industrial
CATI	Computer-Aided Telephone Interview
CFL	Compact Fluorescent Lamp
Phase II	Cumulative Program/Portfolio Phase II Inception to Date (Phase II Savings)
Phase II-CO	Cumulative Program/Portfolio Phase II Inception to Date including Carry
	Over Savings from Phase I
Phase II-Q	Phase II verified gross savings from the beginning of Phase II + PYTD
	reported gross savings.
Phase II-Q-CO	Phase II verified gross savings from the beginning of Phase II + verified
	Carry Over Savings from Phase I + PYTD reported gross savings
CSP	Conservation Service Provider or Curtailment Service Provider
CVR	Conservation Voltage Reduction
CVRf	Conservation Voltage Reduction factor
DLC	Direct Load Control
DR	Demand Response
EDC	Electric Distribution Company
EE&C	Energy Efficiency and Conservation
EM&V	Evaluation, Measurement, and Verification
GNI	Government, Non-Profit, Institutional
HVAC	Heating, Ventilating, and Air Conditioning
IQ	Incremental Quarter
kW	Kilowatt
kWh	Kilowatt-hour
LED	Light Emitting Diode
LEEP	Low-Income Energy Efficiency Program
LIURP	Low-Income Usage Reduction Program
M&V	Measurement and Verification
MW	Megawatt
MWh	Megawatt-hour
NTG	Net-to-Gross
PA PUC	Pennsylvania Public Utility Commission
PY5	Program Year 2013, from June 1, 2013 to May 31, 2014
PY6	Program Year 2014, from June 1, 2014 to May 31, 2015
PY7	Program Year 2015, from June 1, 2015 to May 31, 2016
PYX	Program Year 201X
PY5 Q1	Program Year 5, Quarter 1

PYTD	Program Year to Date
SEER	Seasonal Energy Efficiency Rating
\$WE	Statewide Evaluator
TRC	Total Resource Cost
TRM	Technical Reference Manual

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#### **1** Overview of Portfolio

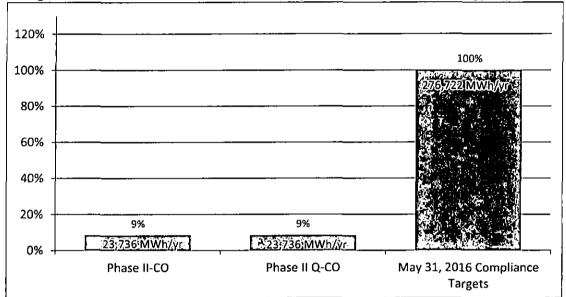
Pennsylvania Act 129 of 2008 signed on October 15, 2008, mandated energy savings and demand reduction goals for the largest electric distribution companies (EDCs) in Pennsylvania for Phase I (2008 through 2013). In 2009, each EDC submitted energy efficiency and conservation (EE&C) plans—which were approved by the Pennsylvania Public Utility Commission (PUC)—pursuant to these goals. Duquesne Light filed a new EE&C plan with the PA PUC in November 2012 for Phase II (June 2013 through May 2016) of the Act 129 programs. These plans were subsequently approved by the PUC in 2013.

Implementation of Phase II of the Act 129 programs began on June 1, 2013. This report documents the progress and effectiveness of the Phase II EE&C accomplishments for Duquesne Light in the 1<sup>st</sup> quarter of Program Year 5 (PY5), defined as June 1, 2013 August 31, 2013, as well as the cumulative accomplishments of the programs since inception of Phase II. This report additionally documents the energy savings carried over from Phase I. The Phase I carry over savings count towards EDC savings compliance targets for Phase II.

Navigant Consulting, Inc. is evaluating the programs, which included measurement and verification of the savings. The verified savings for PY5 will be reported in the annual report, to be filed November 15, 2014.

#### **1.1** Summary of Achievements

Duquesne Light has achieved nine percent of the May 31, 2016 energy savings compliance target, based on cumulative program inception to date (Phase II) reported gross energy savings<sup>1</sup>, and nine percent of the energy savings compliance target, based on Phase II-Q-CO<sup>2</sup> (or Phase II-CO until verified savings are available for PY5) gross energy savings achieved through Quarter 1, as shown in Figure 1-1. (Phase II-Q)<sup>3</sup> is also shown in Figure 1-1.



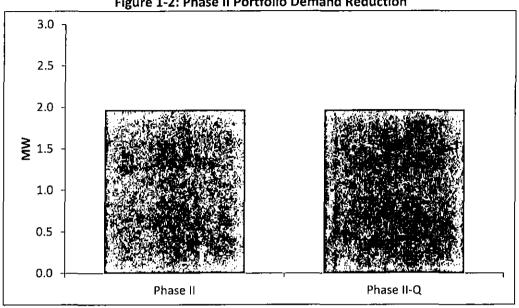


\*Carry-Over (CO) from Phase I will be included in future quarterly reports once savings from the Phase I program have been finalized.

<sup>3</sup> Phase II-Q Gross Savings = CPITD Verified Gross Savings from the beginning of Phase II + PYTD Reported Gross Savings. This excludes Phase I carry over savings. All savings reported as Phase II-Q gross savings are computed this way. Phase II Verified Gross Savings will be reported in the annual report. For the first program year of Phase II (Program Year 5), Phase II-Q Savings and CPP2ITD Savings will be the same as no savings will be verified for Phase II until November, after the end of Program Year 5.

<sup>&</sup>lt;sup>1</sup> Phase II Reported Gross Savings = Phase II Reported Gross Savings from the beginning of Phase II through the end of the current quarter. All savings reported as Phase II reported gross savings are computed this way.

<sup>&</sup>lt;sup>2</sup> Phase II-Q-CO Gross Savings = Phase II verified gross savings from the beginning of Phase II including verified Carry Over Savings from Phase I + PYTD reported gross savings. At the time of this report, Phase I Carry Over Savings had not been finalized and so are not shown in this graph.



Duquesne Light has achieved 2 MW of demand reduction during PY5Q1<sup>4</sup>.

Figure 1-2: Phase II Portfolio Demand Reduction

There are 8 measures available to the low-income sector at no cost to the customer. These measures offered to the low-income sector therefore comprise 16 percent of the total measures offered. As required for Phase 2, this exceeds the fraction of the electric consumption of the utility's low-income households divided by the total electricity consumption in the Duquesne Light territory. (8.4 percent).<sup>5</sup> The Phase II reported gross energy savings achieved in the low-income sector is 2,409 MWh/yr<sup>6</sup>; this is 10.1 percent of the Phase II total portfolio reported gross energy savings. This exceeds the percentage required (4.5%) of the Phase II goal.

Duquesne Light achieved zero percent of the May 31, 2016, energy reduction compliance target for government, nonprofit and institutional sector, based on Phase II reported gross energy savings, and

<sup>&</sup>lt;sup>4</sup> Unlike Phase 1, there is no compliance target for demand reduction in Phase 2.

<sup>&</sup>lt;sup>5</sup> Act 129 includes a provision requiring electric distribution companies to offer a number of energy efficiency measures to low-income households that are "proportionate to those households' share of the total energy usage in the service territory." 66 Pa.C.S. §2806.1(b)(i)(G). Per SWE's "Low-income Measures Memo Clarification 10102012", dated October 10, 2012, consumption of low-income households as a percentage of all consumption for Duquesne customers is 8.402%.

<sup>&</sup>lt;sup>6</sup> The Upstream lighting low Income percentage (13.6%) estimated through Phase I evaluation activities was applied to residential upstream lighting savings. Changes in upstream lighting resulting from residential vs. non-residential split and updated installation rates will be applied in future quarterly reports.

zero percent of the target based on Phase II-Q-CO (or Phase II-CO until verified savings are available for PY5) gross energy savings achieved through Quarter 1, as shown in Figure 1-3.

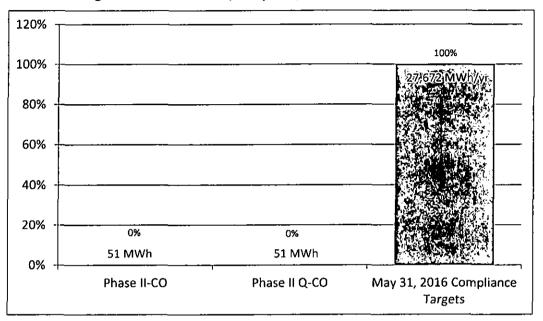


Figure 1-3: Government, Nonprofit, and Institutional Sectors\*

\*Carry-Over (CO) from Phase I will be included in future quarterly reports once savings from the Phase I program have been finalized.

#### 1.2 Program Updates and Findings

The energy efficiency programs which participants took part in during PY5Q1 have not changed substantially from those offered in PY4Q4 (Phase I).

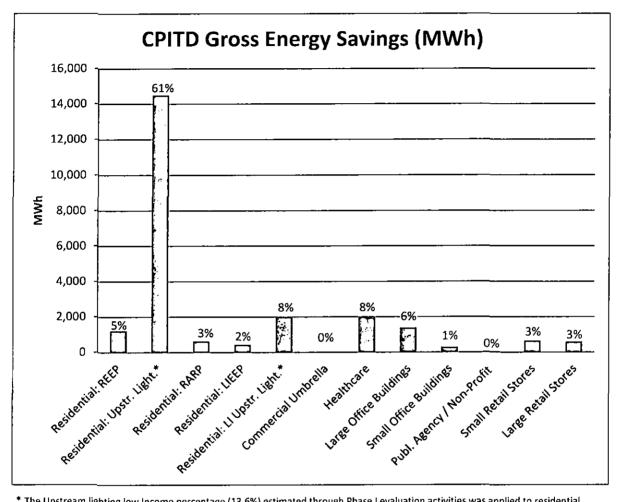
#### 1.3 Evaluation Updates and Findings

During PY5Q1 Navigant conducted significant research to support Phase I and Program Year 4 evaluation efforts. The firm also developed a draft evaluation plan for all Phase II evaluation activities which is currently being reviewed by the SWE. More detail about planned evaluation activities will be provided in future Quarterly Reports once the Phase II evaluation plan has been finalized.

#### 2 Summary of Energy Impacts by Program

A summary of the reported energy savings by program is presented in Figure 2-1.

Figure 2-1: Phase II Reported Gross Energy Savings by Program\*



A summary of energy impacts by program through the PY5Q1 is presented in Table 2-1.

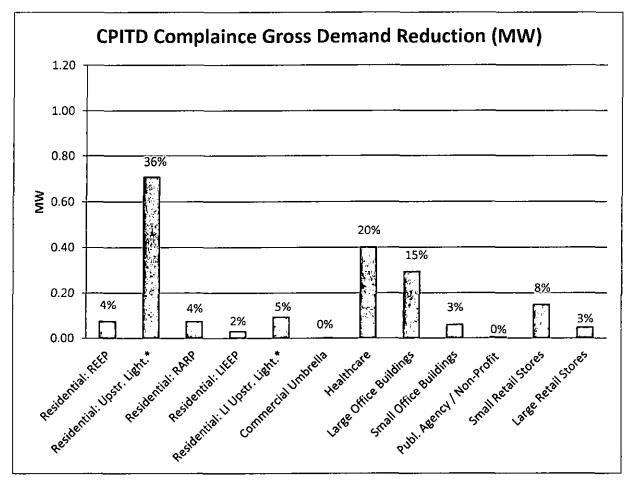
#### Table 2-1: EDC Reported Participation and Gross Energy Savings by Program\*

Program		Participants			Reported Gross Impact (MWh)			
		PYTD	Phase II	IQ	PYTD	Phase II	Phase II-Q	
Residential: EE Program (REEP): Rebate Program	4,995	4,995	4,995	1,220	1,220	1,220	1,220	
Residential: EE Program (Upstream Lighting)*	N/A	N/A	N/A	14,493	14,493	14,493	14,493	
Residential: School Energy Pledge	0	0	0	0	0	0	0	
Residential: Appliance Recycling	741	741	741	632	632	632	632	
Residential: Low Income EE	953	953	953	438	438	438	438	
Residential: Low Income EE (Upstream Lighting)*	N/A	N/A	N/A	1,971	1,971	1,971	1,971	
Commercial Sector Umbrella EE	1	1	1	19	19	19	19	
Healthcare EE	1	1	1	1,949	1,949	1,949	1,949	
Industrial Sector Umbrella EE	0	0	0	0	0	0	0	
Chemical Products EE	0	0	0	0	0	0	0	
Mixed Industrial EE	0	0	0	0	0	0	0	
Office Building – Large – EE	10	10	10	1,390	1,390	1,390	1,390	
Office Building – Small EE	8	8	8	300		300		
Primary Metals EE	0	0	0	o	0	0	0	
Public Agency / Non-Profit	3	3	3	51		51	51	
Retail Stores – Small EE	29	29	29	659	659	659	659	
Retail Stores – Large EE	9	9	9	613	613	613	613	
Residential Demand Response	0	0	0	0	0	0	0	
Large Curtailable Demand Response	0	0	0	0	0	0	0	
TOTAL PORTFOLIO	6.750	6,750	6,750	23,736	23,736	23,736	23,736	

#### 3 Summary of Demand Impacts by Program

A summary of the reported demand reduction by program is presented in Figure 3-1.

Figure 3-1: Phase II Demand Reduction by Program\*



A summary of total demand reduction impacts by program through the PY5Q1 is presented in Table 3-1.

Program		Participants			Reported Gross Impact (MW)			
	IQ	PYTD	Phase II	IQ	PYTD	Phase II	Phase II-Q	
Residential: EE Program (REEP): Rebate Program	4,995	4,995	4,995	0.078	0.078	0.078	0.078	
Residential: EE Program (Upstream Lighting)*	N/A	N/A	N/A	0.711	0.711	0.711	0.711	
Residential: School Energy Pledge	0	0	0	0.000	0.000	0.000	0.000	
Residential: Appliance Recycling	741	741	741	0.077	0.077	0.077	0.077	
Residential: Low Income EE	953	953	953	0.033	0.033	0.033	0.033	
Residential: Low Income EE (Upstream Lighting)*	N/A	N/A	N/A	0.097	0.097	0.097	0.097	
Commercial Sector Umbrella EE	1	1	1	0.004	0.004	0.004	0.004	
Healthcare EE	1	1	1	0.403	0.403	0.403	0.403	
Industrial Sector Umbrella EE	0	0	0	0.000	0.000	0.000	0.000	
Chemical Products EE	0	0	0	0.000	0.000	0.000	0.000	
Mixed Industrial EE	0	0	0	0.000	0.000	0.000	0.000	
Office Building – Large – EE	10	10	10	0.297	0.297	0.297	0.297	
Office Building – Small EE	8	8	8	0.062	0.062	0.062	0.062	
Primary Metals EE	0	0	0	0.000	0.000	0.000	0.000	
Public Agency / Non-Profit	3	3	3	0.007	0.007	0.007	0.007	
Retail Stores Small EE	29	29	29	0.150	0.150	0.150	0.150	
Retail Stores – Large EE	9	9	9	0.050	0.050	0.050	0.050	
Residential Demand Response	0	0	0	0.000	0.000	0.000	0.000	
Large Curtailable Demand Response	0	0	0	0.000	0.000	0.000	0.000	
TOTAL PORTFOLIO	6,750	6,750	6,750	1.969	1.969	1.969	1.969	

#### Table 3-1: Participation and Reported Gross Demand Reduction by Program\*

#### 4 Summary of Finances

#### 4.1 Portfolio Level Expenditures

\$554	\$554	\$554
554	554	554
239	239	239
977	977	977
119	119	119
1,335	1,335	1,335
0	0	0
0	0	0
1,889	1,889	1,889
	239 977 119 1,335 0 0	239       239         977       977         119       119         1,335       1,335         0       0         0       0         0       0

#### Table 4-1: Summary of Portfolio Finances – August 31, 2013

NOTES

Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.

<sup>1</sup> Includes the administrative CSP (rebate processing), tracking system, general administration and

clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance

<sup>2</sup> Per the 2013 Total Resource Cost Test Order - Total EDC Costs, here, refer to EDC incurred expenses only.

#### 4.2 Program Level Expenditures

#### Table 4-2: Summary of Program Finances – Residential Energy Efficiency – August 31, 2013\*

	Quarter 1 (\$000)	РҮТD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$515	\$515	\$515
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	515	515	515
Design & Development	52	52	52
Administration, Management and Technical Assistance <sup>[1]</sup>	283	283	283
Marketing	119	119	119
Subtotal EDC Implementation Costs	454	454	454
EDC Evaluation Costs	0	0	0
SWE Audit Costs	0	0	0
Total EDC Costs <sup>[2]</sup>	969	969	969
Participant Costs <sup>[3]</sup>			
Total TRC Costs <sup>[4]</sup>			
		1	

#### NOTES

Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Total Resource Cost Test Order approved August 30, 2012.

<sup>1</sup> Includes the administrative CSP (rebate processing), tracking system, general administration and clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance

<sup>2</sup> Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only.

Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs. <sup>3</sup> Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.

<sup>4</sup> Total TRC Costs = Total EDC Costs + Participant Costs

\* All Upstream Lighting program costs are currently shown in this table. The final report for PY5 will disaggregate these costs to REEP and LIEEP, as appropriate.

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$0	\$0	\$0
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	0	0	0
Design & Development	6	6	6
Administration, Management and Technical Assistance <sup>(1)</sup>	24	24	24
Marketing	0	0	0
Subtotal EDC Implementation Costs	30	30	30
EDC Evaluation Costs	0	0	0
SWE Audit Costs	0	0	0
Total EDC Costs <sup>[2]</sup>	30	30	30
Participant Costs <sup>[3]</sup>			
Total TRC Costs <sup>[4]</sup>			
NOTES	. I	Ll	
Per PUC direction, TRC inputs and calculations are required in Resource Cost Test Order approved August 30, 2012.	the Annual Report only o	and should comply	with the 2013
<sup>1</sup> Includes the administrative CSP (rebate processing), tracking s clerical costs, EDC program management, CSP program man technical assistance	agement, general manag	gement oversight	
<sup>2</sup> Per the 2013 Total Resource Cost Test Order – Total EDC Costs Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC II <sup>3</sup> Per the 2013 Total Resource Cost Test Order – Net participant 4	mplementation Costs + ED	C Evaluation Cost	s + SWE Audit Co

#### Table 4-3: Summary of Program Finances – Schools Energy Pledge – August 31, 2013

<sup>3</sup> Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.

Total TRC Costs = Total EDC Costs + Participant Costs

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$27	\$27	\$27
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	27	27	27
 Design & Development	6	6	6
Administration, Management and Technical Assistance <sup>[1]</sup>	91	91	91
Marketing	0	0	0
Subtotal EDC Implementation Costs	97	97	97
EDC Evaluation Costs	0	0	0
SWE Audit Costs	0	0	0
Total EDC Costs <sup>[2]</sup>	124	124	124
Participant Costs <sup>(3)</sup>			·
Total TRC Costs <sup>[4]</sup>			
NOTES Per PUC direction, TRC inputs and calculations are required in			

#### Table 4-4: Summary of Program Finances – Appliance Recycling Program – August 31, 2013

<sup>1</sup> Includes the administrative CSP (rebate processing), tracking system, general administration and

clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance

<sup>2</sup> Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only.

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$3	\$3	\$3
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	3	3	3
Design & Development	15	15	15
Administration, Management and Technical Assistance <sup>11</sup>	88	88	88
Marketing	0	0	0
Subtotal EDC Implementation Costs	103	103	103
EDC Evaluation Costs	0	0	0
SWE Audit Costs	0	0	0
Total EDC Costs <sup>[2]</sup>	106	106	106
Participant Costs <sup>[3]</sup>		]	
Total TRC Costs <sup>[4]</sup>			
		<b>_</b>  _	
Per PUC direction, TRC inputs and calculations are required in Resource Cost Test Order approved August 30, 2012. Includes the administrative CSP (rebate processing), tracking s clerical costs, EDC program management, CSP program man technical assistance Per the 2013 Total Resource Cost Test Order – Total EDC Costs Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC In Per the 2013 Total Resource Cost Test Order – Net participant of Total TRC Costs = Total EDC Costs + Participant Costs	ystem, general administra agement, general manag , here, refer to EDC incurr mplementation Costs + ED	tion and gement oversight ed expenses only. C Evaluation Cost	major accounts an s + SWE Audit Costs

#### Table 4-5: Summary of Program Finances – Low Income Energy Efficiency – August 31, 2013\*

\* All Upstream Lighting program costs are currently shown in Table 4-2: Summary of Program Finances – Residential Energy Efficiency. The final report for PYS will disaggregate these costs to REEP and LIEEP, as appropriate.

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$1	\$1	\$1
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	1	1	1
Design & Development	10	10	10
Administration, Management and Technical Assistance <sup>[1]</sup>	18	18	18
Marketing	0	0	0
Subtotal EDC Implementation Costs	28	28	28
EDC Evaluation Costs	0	0	0
SWE Audit Costs	0	0	0
Total EDC Costs <sup>[2]</sup>	29	29	29
Participant Costs <sup>[3]</sup>			
Total TRC Costs <sup>[4]</sup>			
NOTES		<u>.                                    </u>	
Per PUC direction, TRC inputs and calculations are required in Resource Cost Test Order approved August 30, 2012.	the Annual Report only o	and should comply	with the 2013

#### Table 4-6: Summary of Program Finances – Commercial Umbrella – August 31, 2013

<sup>1</sup> Includes the administrative CSP (rebate processing), tracking system, general administration and

clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance

Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only.

Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs. <sup>3</sup> Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.

Total TRC Costs = Total EDC Costs + Participant Costs

(\$000)	Phase II (\$000)
\$0	\$0
0	0
13	13
132	132
0	0
145	145
0	0
0	0
145	145
	<u> </u>
nly and should com	ply with the 2013
in	only and should com inistration and nanagement oversig

#### Table 4-7: Summary of Program Finances – Healthcare – August 31, 2013

<sup>2</sup> Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only.

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$0	\$0	\$0
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	0	0	0
Design & Development	4	4	4
Administration, Management and Technical Assistance <sup>[1]</sup>	11	11	11
Marketing	0	0	0
Subtotal EDC Implementation Costs	15	15	15
EDC Evaluation Costs	0	0	0
SWE Audit Costs	0	0	0
Total EDC Costs <sup>[2]</sup>	15	15	15
Participant Costs <sup>[3]</sup>			
Total TRC Costs <sup>[4]</sup>			
NOTES		Ll_	
Per PUC direction, TRC inputs and calculations are required in Resource Cost Test Order approved August 30, 2012. <sup>1</sup> Includes the administrative CSP (rebate processing), tracking clerical costs, EDC program management, CSP program ma technical assistance <sup>2</sup> Per the 2013 Total Resource Cost Test Order – Total EDC Cost	system, general administra nagement, general manag is, here, refer to EDC incurr	tion and gement oversight ed expenses only.	major accounts a
Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC <sup>3</sup> Per the 2013 Total Resource Cost Test Order –Net participant <sup>4</sup> Total TRC Costs = Total EDC Costs + Participant Costs	•		

#### Table 4-8: Summary of Program Finances – Industrial Umbrella – August 31, 2013

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$0	\$0	\$0
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	0	0	0
Design & Development	9	9	9
Administration, Management and Technical Assistance <sup>[1]</sup>	14	14	14
Marketing	0	0	0
Subtotal EDC Implementation Costs	23	23	23
EDC Evaluation Costs	0	0	0
SWE Audit Costs	0	0	0
Total EDC Costs <sup>[2]</sup>	23	23	23
Participant Costs <sup>[3]</sup>			
Total TRC Costs <sup>[4]</sup>			
NOTES			
Per PUC direction, TRC inputs and calculations are required in Resource Cost Test Order approved August 30, 2012.	the Annual Report only o	and should comp	ly with the 2013 T
<sup>1</sup> Includes the administrative CSP (rebate processing), tracking s clerical costs, EDC program management, CSP program man technical assistance			t major accounts a

#### Table 4-9: Summary of Program Finances – Chemicals – August 31, 2013

<sup>2</sup> Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only.

РҮТД (\$000)	Phase II (\$000)
\$0	\$0
0	0
8	8
13	13
0	0
21	21
0	0
0	0
21	21
	· · · · · · · · · · · · · · · · · · ·
,	nly and should comp

#### Table 4-10: Summary of Program Finances - Mixed Industrial - August 31, 2013

<sup>1</sup> Includes the administrative CSP (rebate processing), tracking system, general administration and

clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance

<sup>2</sup> Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only.

Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs. <sup>3</sup> Per the 2013 Total Resource Cost Test Order –Net participant costs; in PA, the costs of the end-use customer.

Total TRC Costs = Total EDC Costs + Participant Costs

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$2	\$2	\$2
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	2	2	2
Design & Development	36	36	36
Administration, Management and Technical Assistance <sup>[1]</sup>	143	143	143
Marketing	0	0	0
Subtotal EDC Implementation Costs	179	179	179
EDC Evaluation Costs	0	0	0
SWE Audit Costs	0	0	0
Total EDC Costs <sup>[2]</sup>	181	181	181
Participant Costs <sup>[3]</sup>			
Total TRC Costs <sup>[4]</sup>			
NOTES		I	_

#### Table 4-11: Summary of Program Finances – Office Buildings – August 31, 2013

Resource Cost Test Order approved August 30, 2012.

<sup>1</sup> Includes the administrative CSP (rebate processing), tracking system, general administration and

clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance

<sup>2</sup> Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only.

	Quarter 1 (\$000)	РҮТD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$0	\$0	\$0
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	0	0	0
Design & Development	24	24	24
Administration, Management and Technical Assistance <sup>[1]</sup>	69	69	69
Marketing	0	0	0
Subtotal EDC Implementation Costs	93	93	93
EDC Evaluation Costs	0	0	0
SWE Audit Costs	0	0	0
Total EDC Costs <sup>[2]</sup>	93	93	93
Participant Costs <sup>[3]</sup>			
Total TRC Costs <sup>[4]</sup>			
NOTES	!	<u> </u>	· · · · ·
Per PUC direction, TRC inputs and calculations are required in Resource Cost Test Order approved August 30, 2012.	the Annual Report only o	and should comp	ly with the 2013 T
<sup>1</sup> Includes the administrative CSP (rebate processing), tracking s clerical costs, EDC program management, CSP program man			t major accounts

#### Table 4-12: Summary of Program Finances – Primary Metals – August 31, 2013

technical assistance

<sup>2</sup> Per the 2013 Total Resource Cost Test Order -- Total EDC Costs, here, refer to EDC incurred expenses only.

Total EDC Costs = Subtotal EDC Incentive Costs + Subtotal EDC Implementation Costs + EDC Evaluation Costs + SWE Audit Costs. Per the 2013 Total Resource Cost Test Order -Net participant costs; in PA, the costs of the end-use customer.

<sup>4</sup> Total TRC Costs = Total EDC Costs + Participant Costs

#### Table 4-13: Summary of Program Finances – Government (Non-Profit & Education) – August 31, 2013

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$6	\$6	\$6
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	6	6	6
Design & Development	42	42	42
Administration, Management and Technical Assistance <sup>[1]</sup>	59	59	59
Marketing	0	0	0
Subtotal EDC Implementation Costs	101	101	101
EDC Evaluation Costs	0	0	0
SWE Audit Costs	0	0	0
Total EDC Costs <sup>[2]</sup>	107	107	107
Participant Costs <sup>[3]</sup>			
Total TRC Costs <sup>[4]</sup>			
NOTES		<u> </u>	
Per PUC direction, TRC inputs and calculations are required in Resource Cost Test Order approved August 30, 2012.	the Annual Report only c	ind should comply	/ with the 2013 1
<sup>1</sup> Includes the administrative CSP (rebate processing), tracking sy clerical costs, EDC program management, CSP program mani technical assistance <sup>2</sup> Per the 2013 Total Resource Cost Test Order – Total EDC Costs, Testal EDC Costs a Subtatal EDC Inconstitue Costs (Subtatal EDC Inconstitue)	agement, general manag	ement oversight	-

	Quarter 1 (\$000)	PYTD (\$000)	Phase II (\$000)
EDC Incentives to Participants	\$0	\$0	\$0
EDC Incentives to Trade Allies			
Subtotal EDC Incentive Costs	0	0	0
Design & Development	14	14	14
Administration, Management and Technical Assistance <sup>[1]</sup>	32	32	32
Marketing	0	0	0
Subtotal EDC Implementation Costs	46	46	46
EDC Evaluation Costs	0	0	0
SWE Audit Costs	0	0	0
Total EDC Costs <sup>[2]</sup>	46	46	46
Participant Costs <sup>[3]</sup>			
Total TRC Costs <sup>[4]</sup>			
NOTES		I I_	
Per PUC direction, TRC inputs and calculations are required in	the Annual Report only a	and should comply	/ with the 2013

#### Table 4-14: Summary of Program Finances - Retail Stores - August 31, 2013

Per PUC direction, TRC inputs and calculations are required in the Annual Report only and should comply with the 2013 Tota Resource Cost Test Order approved August 30, 2012.

<sup>1</sup> Includes the administrative CSP (rebate processing), tracking system, general administration and

clerical costs, EDC program management, CSP program management, general management oversight major accounts and technical assistance

<sup>2</sup> Per the 2013 Total Resource Cost Test Order – Total EDC Costs, here, refer to EDC incurred expenses only.

## UPS CampusShip: View/Print Label

- <del>. ^</del> Ensure there are no other shipping or tracking labels attached to your package. Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
- N shipping tape. Do not cover any seams or closures on the package with the label. Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label. Fold the printed sheet containing the label at the line so that the entire shipping label is visible. Place the label on a single side of the package and cover it completely with clear plastic Place the

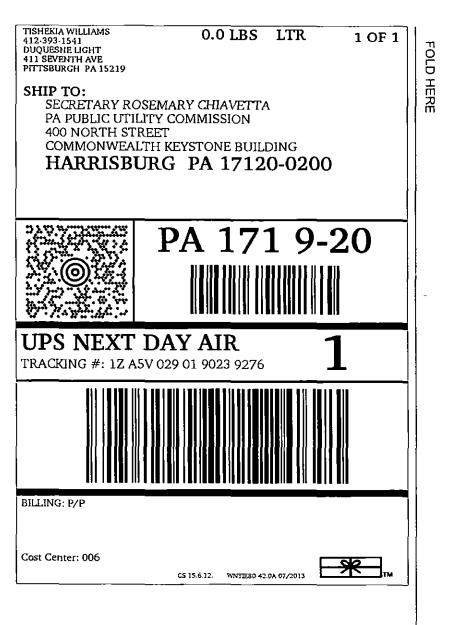
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Schedule a same day or future day Pickup to have a UPS driver pickup all your CampusShip

packages. Hand the package to any UPS driver in your area. Take your package to any location of The UPS Store®, UPS Drop Box, UPS Customer Center, UP Alliances (Office Depot® or Staples®) or Authorized Shipping Outlet near you. Items sent via UPS Return Services(SM) (including via Ground) are also accepted at Drop Boxes. To find the location nearest you, please visit the Resources area of CampusShip and select UPS Locations. UPS

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