

Philadelphia Gas Works

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November 29, 2013

VIA EXPRESS MAIL

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, 1 North
400 North Street
Harrisburg, PA 17120

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NOV 27 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: **Pa. PUC v. Philadelphia Gas Works; R-2013-2346376,
December 1, 2013 First Quarterly GCR Filing**

Dear Secretary Chiavetta:

Enclosed for filing is an original of PGW's Quarterly Gas Cost Rate ("GCR") filing. The September 1, 2013 Gas Cost Rate will remain in effect because the rate change, when compared to the December 1, 2013 Gas Cost Rate (in the enclosed schedules), is less than 2%.¹ PGW will implement the other changes set forth in the tariff pages included with this filing. Additionally, PGW is updating a Customer Responsibility Program provision on page 60 of its Gas Service Tariff which was approved by the PaPUC on August 31, 2007.² If you have any questions, please contact me.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Gregory J. Stunder", is written over a printed name. The signature is stylized and somewhat cursive.

Gregory J. Stunder

Enclosures

cc: All Parties of Record
Robert F. Wilson, Bureau of Fixed Utility Services (w/enc.)

¹ Pursuant to 52 Pa.Code§53.64(i)(5)(iii).

² *Philadelphia Gas Works Universal Service and Energy Conservation Plan 2008-2010 Submitted in Compliance with 52 Pa. Code § 62.4*; Docket No. M-00072021.

PHILADELPHIA GAS WORKS
GAS SERVICE TARIFF

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



Issued by: Craig White
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff Supplement

DEFINITIONS (Page No. 11)

The Lost and Unaccounted for Gas and Retainage Rate percentage decreases from 3.7% to 3.4%.

UNIVERSAL SERVICE AND ENERGY CONSERVATION PROGRAMS (PAGE No. 60)

Update the minimum CRP payment to \$25 which was approved by the PaPUC on August 31, 2007 in *Philadelphia Gas Works Universal Service and Energy Conservation Plan 2008-2010 Submitted in Compliance with 52 Pa. Code § 62.4*; Docket No. M-00072021.

EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)

The Efficiency Cost Recovery Surcharges effective December 1, 2013 are: a) \$0.00804 per Ccf for Residential and Public Housing Customers on Rate GS; b) \$0.00871 per Ccf for Commercial Customers on Rate GS; c) \$(0.03862) per Ccf for Industrial Customers on Rate GS; d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and e) \$0.00871 per Ccf for The Philadelphia Housing Authority on Rate PHA.

UNIVERSAL SERVICE CHARGE (PAGE No. 81)

The Universal Services Charge effective December 1, 2013 decreases from \$0.18732 per Ccf to \$0.17028 per Ccf.

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NATURAL GAS SUPPLY SERVICES – As defined in 66 Pa.C.S. § 2202.

NON-BASIC UTILITY SERVICE – Leased or purchased merchandise, appliances or special services including but not limited to merchandise and appliance installation fees, rental and repair costs, meter testing fees, special construction charges and other nonrecurring charges that are not essential to delivery or metering of Gas Service.

"PGW" or "Company" - refers to Philadelphia Gas Works.

PGW CHARGES - The portion of the consolidated PGW bill that itemizes the charges for the Basic Utility Service provided by PGW. The PGW Charges are separate and apart from the Natural Gas Supplier charges that may be itemized on a consolidated PGW bill.

PARTICIPANT – See definition of Customer Responsibility Program Participant.

PHYSICAL METER READ (or READING) - A meter read where a PGW service person takes an actual Meter Read of a Customer's meter. A reading taken by an Automatic Meter Reading device shall be deemed a Physical Meter Read.

PUBLIC UTILITY CODE - Title 66 of Pennsylvania Consolidated Statutes which establishes the powers and duties of the PUC.

PUBLIC UTILITY COMMISSION (PUC or Commission) - The agency that is empowered by the Public Utility Code to regulate public utilities and Natural Gas Suppliers.

RESIDENT - An owner, Tenant, or occupant who makes the dwelling unit his/her residence.

RESIDENTIAL BUILDING - A building containing one or more dwelling units occupied by one or more Tenants, but excluding nursing homes, hotels and motels.

RETAIL SALES SERVICE - Service to a Customer whereby the Customer receives firm or interruptible gas supply as well as transportation from the Company.

SUPPLIER OF LAST RESORT (SOLR) - The Company in its role of providing Natural Gas Supply Services to Customers that do not elect another Supplier or choose to be served by the Supplier of Last Resort, Customers that are refused service from another Natural Gas Supplier, or Customers whose Natural Gas Supplier fails to deliver the required gas supplies, in accordance with this Tariff. Each Customer may only have one Supplier of Last Resort.

TENANT - Any person or group of persons whose dwelling unit in a Residential Building is provided gas pursuant to an oral or written rental arrangement for such dwelling unit, but who is not the Customer of record of PGW for such Gas Service.

TRANSPORTATION SERVICE - Service to a Customer whereby the Customer receives transportation, but not firm or interruptible gas supply from the Company.

UNACCOUNTED FOR GAS – Unaccounted for gas is the difference in the amount of gas delivered to the Company's distribution system and the amount billed to customers. The current Lost and Unaccounted for Gas and Retainage Rate percentage is 3.4%. The percentage changes annually on December 1st and is based upon actual data for the preceding 12 months ending August 31st.

(D)

(D) - Decrease

13.1.C.1.c. Group C: Participants whose gross household income has been verified as being greater than 100% – and up to and including 150% of FPL.

13.1.C.2. A CRP Participant will be responsible for paying the following rates for service or \$25 per month, whichever is greater. (C)

13.1.C.2.a. Group A: 8% of gross income.

13.1.C.2.b. Group B: 9% of gross income.

13.1.C.2.c. Group C: 10% of gross income

13.1.D. Arrearages. Participants making regular monthly Customer Responsibility Payments will earn forgiveness on their pre-program Arrearages. The amount of and criteria applicable to Arrearage forgiveness shall be consistent with applicable Commission Orders. Participants choosing an NGS are responsible for all outstanding balances owed to PGW.

13.2. ENHANCED LOW INCOME REDUCTION PROGRAM (ELIRP). PGW shall establish fair, effective and efficient Gas usage reduction programs for low-Income Customers. Such programs are intended to maintain affordable Gas Service and to reduce uncollectible accounts and the collection and termination expenses of PGW by enabling low income Customers to conserve energy and reduce their Gas usage. The Conservation Works Program (CWP) is superceded by and referenced herein as the Enhanced Low Income Reduction Program (ELIRP).

(C) - Change

EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

- 1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.
- 2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
- 3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:
 - a) Residential and Public Housing Customers on Rate GS;
 - b) Commercial Customers on Rate GS;
 - c) Industrial Customers on Rate GS;
 - d) Municipal Customers on Rate MS; and
 - e) The Philadelphia Housing Authority on Rate PHA.

The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

- a) \$0.00804 per Ccf for Residential and Public Housing Customers on Rate GS; (D)
- b) \$0.00871 per Ccf for Commercial Customers on Rate GS; (D)
- c) \$(0.03862) per Ccf for Industrial Customers on Rate GS; (D)
- d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and (NC)
- e) \$0.00871 per Ccf for The Philadelphia Housing Authority on Rate PHA. (D)

The Enhanced Low Income Retrofit Program costs shall be recovered through the Universal Services Surcharge beginning on September 1, 2010.

(D) – Decrease; (NC) – No Change

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of the Conservation Works Program (CWP) and the Enhanced Low Income Retrofit Program (ELIRP); and, 4) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$ 0.17028/Ccf.

(D)

(D) - Decrease

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PA PUBLIC UTILITY COMMISSION
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PHILADELPHIA GAS WORKS

GAS SUPPLIER TARIFF



Issued by: Craig White
President and CEO
PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff

DEFINITIONS (Page No. 11)

The Lost and Unaccounted for Gas and Retainage Rate percentage decreases from 3.7% to 3.4%.

9.14. LOAD BALANCING SURCHARGE, 9.14.A. (Page No. 39)

The load balancing charge decreases from \$43.5162 per design day Mcf to \$40.5400 per design day Mcf.

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METER READ DATE - The date on which the Company schedules a meter to be read for purposes of producing a Customer bill in accordance with the regularly scheduled billing cycles of the Company.

NATURAL GAS SUPPLY SERVICE – Services provided by a Natural Gas Supplier as defined in section 2202 of the Gas Choice Act, 66 Pa. C.S. sec 2202.

OPERATIONAL FLOW ORDER ("OFO") - A directive issued by Company to Supplier, which is reasonably necessary to alleviate conditions that threaten the operational integrity of the Company's system on a critical day.

UNACCOUNTED FOR GAS – Unaccounted for gas is the difference in the amount of gas delivered to the Company's distribution system and the amount billed to customers. The current Lost and Unaccounted for Gas and Retainage Rate percentage is 3.4%. The percentage changes annually on December 1st and is based upon actual data for the preceding 12 months ending August 31st.

(D)

UPSTREAM CAPACITY ASSIGNMENT, RELEASE OR TRANSFER – The process to provide access to interstate pipeline capacity and storage contracts owned by Company to Supplier pursuant to Company's tariff and any applicable regulatory rules.

(D) - Decrease

9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$40.5400 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures.

(D)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$BSC = ((C - E) / (S))$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs. The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S" - projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

(D) - Decrease

1ST QUARTER FILING - DECEMBER 1, 2013

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Philadelphia Gas Works

Levelized Gas Cost Rate

1st Qtr Filing - December 1, 2013

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAUFormula:
GCR = SSC + GAC - IRC

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = Firm Sales (Mcf)			47,037,561	Schedule 2
<hr/>				
Net Natural Gas Expense	\$ 62,753,733	\$ 190,196,171	\$ 252,949,904	
Purchased Electric & Misc Expenses	\$ -	\$ 807,814	\$ 807,814	
Total Natural Gas Expense	\$ 62,753,733	\$ 191,003,985	\$ 253,757,718	Schedule 3
C-Factor Reconciliation	\$ 7,432,817	\$ 4,144,471	\$ 11,577,288	
C = Total Applicable GCR Expense	\$ 70,186,551	\$ 195,148,456	\$ 265,335,006	
SSC = C / S	\$ 1.4921	\$ 4.1488	\$ 5.6409	
<hr/>				
Adjustment For:				
E-Factor Volumes (Mcf)			41,363,914	
E-Factor Reconciliation	\$ 1,582,166	\$ (7,985,106)	\$ (6,402,939)	Schedule 7(c)
E = E-Factor	\$ 0.0382	\$ (0.1930)	\$ (0.1548)	
<hr/>				
Interruptible Revenue Credit			\$ (1,668,026)	Schedule 4(a)
IRC = Interruptible Revenue Credit / S			\$ (0.0355)	
<hr/>				
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 260,600,093	
<u>GCR = SSC + GAC - IRC</u>			\$ 5.5216	
<hr/>				
SSC in effect 12/01/13	\$ 1.4732	\$ 4.0960	\$ 5.5692	
GAC in effect 12/01/13	\$ 0.0387	\$ (0.1953)	\$ (0.1566)	
IRC in effect 12/01/13			\$ 0.0347	
GCR in effect 12/01/13			\$ 5.4473	Schedule 8
<hr/>				
Recovery Test on:				
Firm Sales (Mcf)			47,037,561	
= Total Projected Recovery			\$ 257,051,632	
= Load Balancing Revenue			\$ 1,026,153	
= LNG Sales Demand Revenue			\$ 2,521,434	
			\$ 260,599,219	Schedule 8
<hr/>				
Compared To				
Net Applicable GCR Expenses			\$ 260,600,093	
= Net Over/(Under) Recovery			\$ (874)	
<hr/>				
Degree Days			4,268	

SALES & VOLUMES

DECEMBER 2013 THROUGH NOVEMBER 2014

MONTH	TOTAL VOLUMES	FIRM TRANSPORT VOLUMES	BILLED SALES	INTERRUPTIBLE SALES	LNG SALES	AIR CONDITIONING SALES	GCR FIRM SALES	SENIOR CITIZEN DISCOUNT SALES	APPLICABLE VOLUMES
	1	2	3 = (1 - 2)	4	4A	4B	5 = (3 - 4 - 4A - 4B)	6	7 = (5 - 6 + 2)
DECEMBER 2013	6,752,275	514,009	6,238,267	7,899	142,445	-	6,087,922	51,601	6,550,331
JANUARY 2014	10,688,963	679,412	10,009,551	6,758	195,021	-	9,807,771	85,777	10,401,406
FEBRUARY	9,309,223	581,138	8,728,085	5,862	169,596	-	8,552,627	74,063	9,059,702
MARCH	7,182,086	471,760	6,710,326	5,607	178,064	-	6,526,655	54,935	6,943,481
APRIL	5,094,856	327,048	4,767,808	4,346	182,610	-	4,580,851	37,905	4,869,994
MAY	2,643,624	202,984	2,440,640	3,615	178,684	-	2,258,341	17,002	2,444,323
JUNE	1,507,998	164,702	1,343,296	3,286	119,880	1,466	1,218,665	7,245	1,376,122
JULY	1,332,516	153,447	1,179,069	3,473	108,004	2,214	1,065,378	6,044	1,212,781
AUGUST	1,220,471	141,418	1,079,053	3,518	98,611	2,453	974,470	5,487	1,110,402
SEPTEMBER	1,206,915	144,455	1,062,460	2,988	103,290	1,838	954,344	5,266	1,093,533
OCTOBER	1,886,177	213,332	1,672,845	3,400	114,278	-	1,555,167	9,644	1,758,855
NOVEMBER	<u>3,911,899</u>	<u>353,092</u>	<u>3,558,807</u>	<u>4,065</u>	<u>99,373</u>	<u>-</u>	<u>3,455,369</u>	<u>24,849</u>	<u>3,783,613</u>
TOTAL	52,737,004	3,946,798	48,790,206	54,818	1,689,856	7,971	47,037,561	379,816	50,604,543

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SECRETARY'S BUREAU

**Projected Applicable Fuel Expense
SUMMARY
FY 2013-2014 1st Quarter Filing**

	DECEMBER 2013	JANUARY 2014	FEBRUARY 2014	MARCH 2014	APRIL 2014	MAY 2014	JUNE 2014	JULY 2014	AUGUST 2014	SEPTEMBER 2014	OCTOBER 2014	NOVEMBER 2014	TOTAL
NATURAL GAS BILLED													
DEMAND CHARGE	\$5,531,859	\$5,531,859	\$5,559,277	\$5,514,405	\$5,232,377	\$5,213,532	\$5,232,377	\$5,213,532	\$5,213,532	\$4,747,702	\$4,712,701	\$5,050,581	\$62,753,733
COMMODITY CHARGE	\$25,992,018	\$28,320,392	\$24,816,890	\$23,642,990	\$17,329,456	\$10,895,620	\$7,349,853	\$7,050,683	\$7,076,850	\$8,373,726	\$14,766,023	\$18,426,097	\$194,040,599
TOTAL NATURAL GAS BILLED	\$31,523,877	\$33,852,251	\$30,376,167	\$29,157,396	\$22,561,833	\$16,109,152	\$12,582,230	\$12,264,215	\$12,290,382	\$13,121,429	\$19,478,724	\$23,476,678	\$256,794,332
INTERRUPTIBLE & FIRM A/C CREDIT	\$31,795	\$27,758	\$24,031	\$22,560	\$16,970	\$13,935	\$18,096	\$21,869	\$23,045	\$18,756	\$13,563	\$16,668	\$249,046
SENDOUT VOLUME IN MCF	8,177	6,996	6,068	5,804	4,499	3,742	4,919	5,887	6,181	4,996	3,520	4,208	64,998
DKT CONVERSION FACTOR	1.029	1.029	1.029	1.029	1.029	1.029	1.029	1.029	1.029	1.029	1.029	1.029	
PRICE \$/DKT	\$3.7786	\$3.8557	\$3.8486	\$3.7774	\$3.6654	\$3.6191	\$3.5750	\$3.6103	\$3.6232	\$3.6484	\$3.7448	\$3.8492	
GAS USED FOR UTILITY	\$245,494	\$397,543	\$393,018	\$274,255	\$115,457	\$6,693	\$12,111	\$11,056	\$23,804	\$35,109	\$50,316	\$150,999	\$1,715,856
NATURAL GAS TO STORAGE	\$0	\$0	\$0	\$0	(\$3,393,780)	(\$3,403,117)	(\$3,320,605)	(\$3,484,433)	(\$3,499,028)	(\$3,738,474)	(\$3,750,618)	\$0	(\$24,590,055)
FROM STORAGE PGW	\$6,574,591	\$9,020,804	\$6,635,094	\$2,325,843	\$453,961	\$0	\$0	\$0	\$0	\$0	\$0	\$2,500,800	\$27,511,093
FT FROM STORAGE	\$367,282	\$567,166	\$416,933	\$107,429	\$1,784	\$0	\$0	\$0	\$0	\$0	\$0	\$36,628	\$1,497,222
NET NATURAL GAS STORAGE	\$6,574,591	\$9,020,804	\$6,635,094	\$2,325,843	(\$2,939,820)	(\$3,403,117)	(\$3,320,605)	(\$3,484,433)	(\$3,499,028)	(\$3,738,474)	(\$3,750,618)	\$2,500,800	\$2,921,038
LNG TO STORAGE	(\$1,146,234)	(\$467,085)	(\$571,424)	(\$1,567,860)	(\$1,389,442)	(\$1,038,546)	(\$601,688)	\$0	\$0	(\$326,803)	(\$1,196,799)	(\$1,605,024)	(\$9,910,905)
FROM LNG PGW	\$1,089,476	\$1,938,925	\$1,699,471	\$1,120,020	\$1,119,980	\$1,098,454	\$821,561	\$776,627	\$735,462	\$746,044	\$801,581	\$721,196	\$12,668,796
FT FROM LNG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NET LNG STORAGE	(\$56,758)	\$1,471,840	\$1,128,046	(\$447,841)	(\$269,462)	\$59,908	\$219,873	\$776,627	\$735,462	\$419,241	(\$395,218)	(\$883,828)	\$2,757,891
LNG SALES FROM LNG TANK	\$655,247	\$891,012	\$772,645	\$808,250	\$821,325	\$792,875	\$527,496	\$473,328	\$432,163	\$452,668	\$499,761	\$431,686	\$7,558,456
SENDOUT VOLUMES (MCF)	142,445	195,021	169,596	178,064	182,610	178,684	119,880	108,004	98,611	103,290	114,278	99,373	1,689,856
@ AVG LNG COMMODITY RATE	\$4.6000	\$4.5688	\$4.5558	\$4.5391	\$4.4977	\$4.4373	\$4.4002	\$4.3825	\$4.3825	\$4.3825	\$4.3732	\$4.3441	
NET NATURAL GAS EXPENSE	\$37,109,174	\$43,028,582	\$36,949,613	\$29,930,333	\$18,398,799	\$11,952,441	\$8,923,795	\$9,050,155	\$9,047,804	\$9,295,662	\$14,769,249	\$24,494,297	\$252,949,904
APPLICABLE GCR EXPENSE													
NET NATURAL GAS EXPENSE	\$37,109,174	\$43,028,582	\$36,949,613	\$29,930,333	\$18,398,799	\$11,952,441	\$8,923,795	\$9,050,155	\$9,047,804	\$9,295,662	\$14,769,249	\$24,494,297	\$252,949,904
PURCHASED ELECTRIC & MISC	\$50,696	\$131,020	\$68,480	\$62,029	\$53,580	\$44,520	\$37,987	\$44,247	\$40,885	\$45,985	\$47,867	\$55,519	\$682,814
PLANALYTICS	\$0	\$125,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$125,000
TOTAL APPLICABLE EXPENSES	\$37,159,870	\$43,284,603	\$37,018,093	\$29,992,362	\$18,452,380	\$11,996,960	\$8,961,782	\$9,094,402	\$9,088,689	\$9,341,647	\$14,817,116	\$24,549,816	\$253,757,718
TOTAL GCR FIRM SALES	6,087,922	9,807,771	8,552,627	6,526,655	4,580,851	2,258,341	1,218,665	1,065,378	974,470	954,344	1,555,167	3,455,369	47,037,561

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INTERRUPTIBLE REVENUE CREDIT
December 1, 2013

Fiscal Year 2013 Reconciliation (8/31/13) \$ (2,477,535)

<u>MONTH</u>	<u>IRC CREDIT</u>	<u>MARGIN</u>
September-13	Actual \$ 54,902	35,539
October	Actual \$ 58,375	58,686
November	Estimated \$ 144,339	59,125
Act/Est IRC Credit September 2013 to November 2013	<u>\$ 257,616</u>	
Act/Est Margin September 2013 to November 2013		<u>\$ 153,351 \$ 153,351</u>
FY 2013 Reconciliation PLUS Act/Est Margin September 2013 to November 2013		<u>\$ (2,324,184)</u>

FY 2013 Reconciliation PLUS Act/Est Margin September 2013 to November 2013	\$ (2,324,184)
Act/Est IRC Credit September 2013 to November 2013	<u>\$ 257,616</u>
Reconciliation as of November 30, 2013	\$ (2,066,568)
Margin - December 2013 through November 2014	Sch 4(b) <u>\$ 398,542</u>
December 1, 2013 Interruptible Revenue Credit	<u>\$ (1,668,026)</u>

GCR Firm Sales	Sch 2 47,037,561
----------------	-------------------------

December 1, 2013 IRC/Mcf \$ (0.0355)

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INTERRUPTIBLE REVENUE MARGIN
1st Qtr FILING

<u>MONTH</u>		<u>MARGIN</u>
December-13	Estimated	\$ 82,067
January-14	Estimated	\$ 64,564
February	Estimated	\$ 54,988
March	Estimated	\$ 48,963
April	Estimated	\$ 32,653
May	Estimated	\$ 18,678
June	Estimated	\$ 13,266
July	Estimated	\$ 13,709
August	Estimated	\$ 13,716
September	Estimated	\$ 8,967
October	Estimated	\$ 18,674
November	Estimated	\$ <u>28,296</u>
Total		\$ 398,542

INTERRUPTIBLE REVENUE CREDIT
FY 2013

Fiscal Year 2012 Reconciliation (8/31/12) \$ (2,096,085)

<u>MONTH</u>	<u>IRC CREDIT</u>	<u>MARGIN</u>
September-12	Actual \$ (141,271)	157,118
October	Actual \$ (110,732)	156,242
November	Actual \$ (280,203)	98,274
December	Actual \$ (440,091)	73,415
January-13	Actual \$ (582,982)	115,104
February	Actual \$ (636,174)	96,601
March	Actual \$ 16,420	76,913
April	Actual \$ 383,417	50,924
May	Actual \$ 170,628	58,068
June	Actual \$ 93,770	30,646
July	Actual \$ 57,320	37,917
August	Actual \$ 53,505	83,721
Actual IRC Credit September 2012 to August 2013		<u>\$ (1,416,393)</u>
Actual Margin September 2012 to August 2013		<u>\$ 1,034,943</u> <u>\$ 1,034,943</u>
FY 2012 Reconciliation PLUS Actual Margin September 2012 to August 2013		<u>\$ (1,061,142)</u>
<hr/>		
FY 2012 Reconciliation PLUS Actual Margin September 2012 to August 2013		\$ (1,061,142)
Act IRC Credit September 2012 to August 2013		<u>\$ (1,416,393)</u>
Reconciliation as of August 31, 2013		\$ (2,477,535)

**CALENDAR YEAR 2012
PHILADELPHIA GAS WORKS
INTEREST RATE CALCULATION**

MONTH	NET COST OF FUEL 1 (\$)	C FACTOR % of GCR REVENUE BILLED 2 (\$)	OVER/ (UNDER) RECOVERY 3 = (2 - 1) (\$)	INTEREST RATE 4 (\$)
JANUARY 2012	42,405,019	46,139,327	3,734,308	
FEBRUARY	34,697,771	44,335,839	9,638,068	
MARCH	20,717,284	29,583,652	8,866,368	
APRIL	18,257,393	16,015,443	(2,241,950)	
MAY	8,624,192	10,625,869	2,001,677	
JUNE	8,579,301	6,315,747	(2,263,554)	
JULY	7,573,605	5,135,496	(2,438,109)	
AUGUST	7,421,514	4,870,938	(2,550,576)	
SEPTEMBER	10,666,210	5,501,985	(5,164,225)	
OCTOBER	11,715,002	7,611,067	(4,103,935)	
NOVEMBER	28,177,988	19,161,004	(9,016,984)	
DECEMBER	33,414,806	31,389,767	(2,025,039)	
Total	232,250,085	226,686,135	(5,563,950)	6%

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**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
INTEREST CALCULATION**

MONTH	NET COST	C FACTOR	OVER/	INTEREST	TIME	INTEREST	INTEREST	TOTAL
	OF FUEL ⁽¹⁾	% of GCR	(UNDER)	RATE ⁽²⁾	FACTOR	EXPENSE	NATURAL GAS	INTEREST
	1	REVENUE	RECOVERY	4	5	6 = (3*4*5)	REFUNDS ⁽³⁾	8 = (6+7)
	2	3 = (2 - 1)					7	
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 12	10,666,210	5,501,985	(5,164,225)	6%	18/12	(464,780)	-	(464,780)
OCTOBER	11,715,002	7,611,067	(4,103,935)	6%	17/12	(348,835)	1,987	(346,848)
NOVEMBER	28,177,988	19,161,004	(9,016,984)	6%	16/12	(721,359)	-	(721,359)
DECEMBER	33,414,806	31,389,767	(2,025,039)	6%	15/12	(151,878)	-	(151,878)
JANUARY 13	41,124,132	43,311,059	2,186,927	6%	14/12	153,085	-	153,085
FEBRUARY	35,260,230	47,256,027	11,995,797	6%	13/12	779,727	-	779,727
MARCH	33,485,716	41,674,822	8,189,106	6%	12/12	491,346	-	491,346
APRIL	16,953,858	29,124,162	12,170,304	6%	11/12	669,367	-	669,367
MAY	12,808,440	13,012,771	204,331	6%	10/12	10,217	-	10,217
JUNE	9,104,852	8,244,096	(860,756)	6%	9/12	(38,734)	-	(38,734)
JULY	10,061,977	6,044,293	(4,017,684)	6%	8/12	(160,707)	71	(160,636)
AUGUST	8,483,293	5,686,506	(2,796,787)	6%	7/12	(97,888)	2,128	(95,760)
Total	251,256,504	258,017,560	6,761,056			119,561	4,186	123,747

(1) See Schedule 6 (b)

(2) See Schedule 5 (a)

(3) See Schedule 5 (c)

**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
INTEREST ON NATURAL GAS REFUNDS**

<u>MONTH</u>	NATURAL GAS REFUNDS ⁽¹⁾	INTEREST RATE	TIME FACTOR	INTEREST ON REFUNDS
	1	2	3	4=(1*2*3)
	(\$)			(\$)
SEPTEMBER 12	0	6%	18/12	0
OCTOBER	23,379	6%	17/12	1,987
NOVEMBER	0	6%	16/12	0
DECEMBER	0	6%	15/12	0
JANUARY 13	0	6%	14/12	0
FEBRUARY	0	6%	13/12	0
MARCH	0	6%	12/12	0
APRIL	0	6%	11/12	0
MAY	0	6%	10/12	0
JUNE	0	6%	9/12	0
JULY	1,767	6%	8/12	71
AUGUST	60,795	6%	7/12	2,128
TOTAL	85,941			4,186

(1) See Schedule 6 (b)

**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
DEMAND AND COMMODITY INTEREST CALCULATION**

MONTH	(1)	(2)							(3)	
	OVER/(UNDER)	DEMAND CHARGE	COMMODITY CHARGE	INTEREST	TIME	DEMAND	COMMODITY	TOTAL	INTEREST ON	TOTAL
	RECOVERY	OVER/(UNDER)	OVER/(UNDER)	RATE	FACTOR	INTEREST	INTEREST	INTEREST	REFUNDS	INTEREST
	1	2	3=(1-2)	4	5	6=(2*4*5)	7=(3*4*5)	8=(6+7)	9	10=(8+9)
	(\$)	(\$)	(\$)			(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 12	(5,164,225)	(4,784,211)	(380,013)	6%	18/12	(430,579)	(34,201)	(464,780)	0	(464,780)
OCTOBER	(4,103,935)	(3,597,928)	(506,008)	6%	17/12	(305,824)	(43,011)	(348,835)	1,987	(346,848)
NOVEMBER	(9,016,984)	224,675	(9,241,658)	6%	16/12	17,974	(739,333)	(721,359)	0	(721,359)
DECEMBER	(2,025,039)	2,095,631	(4,120,669)	6%	15/12	157,172	(309,050)	(151,878)	0	(151,878)
JANUARY 13	2,186,927	5,616,882	(3,429,956)	6%	14/12	393,182	(240,097)	153,085	0	153,085
FEBRUARY	11,995,797	6,936,929	5,058,868	6%	13/12	450,900	328,826	779,727	0	779,727
MARCH	8,189,106	4,491,141	3,697,965	6%	12/12	269,468	221,878	491,346	0	491,346
APRIL	12,170,304	1,419,417	10,750,888	6%	11/12	78,068	591,299	669,367	0	669,367
MAY	204,331	(2,018,880)	2,223,211	6%	10/12	(100,944)	111,161	10,217	0	10,217
JUNE	(860,756)	(3,529,925)	2,669,168	6%	9/12	(158,847)	120,113	(38,734)	0	(38,734)
JULY	(4,017,684)	(4,264,312)	246,628	6%	8/12	(170,572)	9,865	(160,707)	71	(160,636)
AUGUST	(2,796,787)	(4,315,182)	1,518,395	6%	7/12	(151,031)	53,144	(97,888)	2,128	(95,760)
TOTAL FY 2013	6,761,056	(1,725,764)	8,486,820			48,967	70,594	119,561	4,186	123,747

(1) See Schedule 5 (b)

(2) See Schedule 6 (e)

(3) See Schedule 5 (b)

**ACTUAL / ESTIMATED DATA - FISCAL YEAR 2013
PHILADELPHIA GAS WORKS**

Rate	Split Month		Split Month		Split Month		Split Month		07/01/2013
	07/01/2012	09/01/2012	10/01/2012	12/01/2012	01/01/2013	03/01/2013	04/01/2013	06/01/2013	
SSC in Effect	\$ 4.9950	\$ 5.0846	\$ 5.1742	\$ 5.4415	\$ 5.7087	\$ 5.9509	\$ 6.1931	\$ 6.0328	\$ 5.8725
GAC in Effect	\$ (0.0938)	\$ 0.0164	\$ 0.1265	\$ 0.1136	\$ 0.1006	\$ 0.1125	\$ 0.1243	\$ 0.1326	\$ 0.1409
IRC in Effect	\$ (0.1883)	\$ (0.1322)	\$ (0.0760)	\$ (0.0765)	\$ (0.0770)	\$ 0.0024	\$ 0.0817	\$ 0.0696	\$ 0.0575
Total Effective	\$ 4.7129	\$ 4.9688	\$ 5.2247	\$ 5.4785	\$ 5.7323	\$ 6.0657	\$ 6.3991	\$ 6.2350	\$ 6.0709

Percentage of Total									
C-Factor	106.0%	102.3%	99.0%	99.3%	99.6%	98.1%	96.8%	96.8%	96.7%
E-Factor	-2.0%	0.3%	2.4%	2.1%	1.8%	1.9%	1.9%	2.1%	2.3%
IRC-Factor	-4.0%	-2.7%	-1.5%	-1.4%	-1.3%	0.0%	1.3%	1.1%	0.9%
Total	100%	100%	100%	100%	100%	100%	100%	100%	100%

C-Factor									
Demand Charge in Effect	\$ 1.2448	\$ 1.2364	\$ 1.2279	\$ 1.3317	\$ 1.4354	\$ 1.4692	\$ 1.5029	\$ 1.2949	\$ 1.0868
Commodity in Effect	\$ 3.7502	\$ 3.8483	\$ 3.9463	\$ 4.1098	\$ 4.2733	\$ 4.4818	\$ 4.6902	\$ 4.7380	\$ 4.7857
Total	\$ 4.9950	\$ 5.0846	\$ 5.1742	\$ 5.4415	\$ 5.7087	\$ 5.9509	\$ 6.1931	\$ 6.0328	\$ 5.8725

Percentage of Total									
Demand Charge in Effect	24.9%	24.3%	23.7%	24.5%	25.1%	24.7%	24.3%	21.5%	18.5%
Commodity in Effect	75.1%	75.7%	76.3%	75.5%	74.9%	75.3%	75.7%	78.5%	81.5%
Total	100%	100%	100%	100%	100%	100%	100%	100%	100%

Actual	Revised										FY-2013 Totals		
	Sep-2012 Actual	Oct-2012 Actual	Nov-2012 Actual	Dec-2012 Actual	Jan-2013 Actual	Feb-2013 Actual	Mar-2013 Actual	Apr-2013 Actual	May-2013 Actual	Jun-2013 Actual		Jul-2013 Actual	Aug-2013 Actual
Fiscal Year 2012-2013													
GCR Firm Sales	1,060,288	1,453,257	3,686,918	5,720,689	7,573,048	8,259,877	6,926,530	4,696,993	2,092,745	1,344,544	996,332	930,691	44,741,912
Migration Rider Sales	33,154	46,390	76,634	102,802	141,619	148,683	123,140	78,930	38,753	20,403	14,535	10,122	835,165
GCR Revenue Billed	\$ 5,311,763	\$ 7,612,404	\$ 19,262,859	\$ 31,516,827	\$ 43,400,372	\$ 47,360,251	\$ 42,383,521	\$ 30,030,863	\$ 13,364,314	\$ 8,400,244	\$ 6,051,881	\$ 5,649,100	\$ 260,344,399
Migration Rider Revenue Billed	\$ 1,025	\$ 6,058	\$ 9,690	\$ 11,012	\$ 14,266	\$ 15,073	\$ 14,683	\$ 9,799	\$ 4,825	\$ 2,943	\$ 3,269	\$ 2,696	\$ 95,339
Load Balancing Billed	\$ 66,429	\$ 72,241	\$ 84,333	\$ 86,082	\$ 89,367	\$ 90,760	\$ 93,455	\$ 60,054	\$ 73,869	\$ 90,123	\$ 90,928	\$ 90,897	\$ 988,538
LNG Sales Demand Charge Credit *	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,812	\$ 26,147	\$ 99,263	\$ 131,125	\$ 261,347
Total Revenue Billed	\$ 5,379,217	\$ 7,690,703	\$ 19,356,882	\$ 31,613,921	\$ 43,504,005	\$ 47,466,083	\$ 42,491,659	\$ 30,100,716	\$ 13,447,820	\$ 8,519,457	\$ 6,245,340	\$ 5,873,817	\$ 261,689,622
Natural Gas Refunds	\$ -	\$ 23,379	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,767	\$ 60,795	\$ 85,941
Demand Charges	\$ 6,161,528	\$ 5,454,623	\$ 4,386,825	\$ 5,608,407	\$ 5,342,838	\$ 5,010,058	\$ 5,778,426	\$ 5,699,748	\$ 5,242,747	\$ 5,387,178	\$ 5,537,317	\$ 5,548,679	\$ 65,158,373
Supply Charges	\$ 4,504,683	\$ 6,260,379	\$ 23,791,163	\$ 27,806,399	\$ 35,781,294	\$ 30,250,172	\$ 27,707,290	\$ 11,254,110	\$ 7,565,693	\$ 3,717,674	\$ 4,524,661	\$ 2,934,614	\$ 186,098,131
Net Cost of Fuel*	\$ 10,666,210	\$ 11,715,002	\$ 28,177,988	\$ 33,414,806	\$ 41,124,132	\$ 35,260,230	\$ 33,485,716	\$ 16,953,858	\$ 12,808,440	\$ 9,104,852	\$ 10,061,977	\$ 8,483,293	\$ 251,256,504

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Schedule 6 (a)

**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
C-FACTOR RECONCILIATION**

MONTH	NET COST	TOTAL GCR	C FACTOR	C FACTOR	LOAD BALANCING	LNG SALES GCR	TOTAL	NATURAL GAS	OVER/	CUMULATIVE
	OF FUEL	REVENUE		REVENUE			C FACTOR		REVENUE	
	1	2	3	4 = (2 * 3)	5	6	7 = (4 + 5 + 6)	8	9 = (7 + 8 - 1)	10
	(\$)	(\$)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2012	10,666,210	5,311,763	102.3%	5,435,556	66,429	0	5,501,985	0	(5,164,225)	(5,164,225)
OCTOBER	11,715,002	7,612,404	99.0%	7,538,826	72,241	0	7,611,067	23,379	(4,080,556)	(9,244,781)
NOVEMBER	28,177,988	19,262,859	99.0%	19,076,671	84,333	0	19,161,004	0	(9,016,984)	(18,261,765)
DECEMBER	33,414,806	31,516,827	99.3%	31,303,685	86,082	0	31,389,767	0	(2,025,039)	(20,286,803)
JANUARY 2013	41,124,132	43,400,372	99.6%	43,221,692	89,367	0	43,311,059	0	2,186,927	(18,099,877)
FEBRUARY	35,260,230	47,360,251	99.6%	47,165,267	90,760	0	47,256,027	0	11,995,797	(6,104,079)
MARCH	33,485,716	42,383,521	98.1%	41,581,367	93,455	0	41,674,822	0	8,189,106	2,085,026
APRIL	16,953,858	30,030,863	96.8%	29,064,108	60,054	0	29,124,162	0	12,170,304	14,255,331
MAY	12,808,440	13,364,314	96.8%	12,934,090	73,869	4,812	13,012,771	0	204,331	14,459,662
JUNE *	9,104,852	8,400,244	96.8%	8,127,825	90,123	26,147	8,244,096	0	(860,756)	13,598,905
JULY *	10,061,977	6,051,881	96.7%	5,854,103	90,928	99,263	6,044,293	1,767	(4,015,917)	9,582,989
AUGUST	<u>8,483,293</u>	<u>5,649,100</u>	96.7%	<u>5,464,484</u>	<u>90,897</u>	<u>131,125</u>	<u>5,686,506</u>	<u>60,795</u>	<u>(2,735,992)</u>	6,846,997
Totals	251,256,504	260,344,399		256,767,675	988,538	261,347	258,017,560	85,941	6,846,997	

* Revised

**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
E-FACTOR RECONCILIATION**

		GCR SALES 1	MIGRATION RIDER SALES 2	TOTAL E-FACTOR VOLUMES 3=(1 + 2)	TOTAL GCR REVENUE BILLED 4	E-FACTOR % of GCR 5	E-FACTOR GCR REVENUE BILLED 6=(4 * 5)	MIGRATION RIDER REVENUES 7	TOTAL E-FACTOR REVENUE 8=(6 + 7)	OVER/(UNDER) PROJECTED RECOVERY (9)
		(MCF)	(MCF)	(MCF)	(\$)		(\$)	(\$)	(\$)	(\$)
PRIOR YEAR E-FACTOR										\$ (5,073,914)
MONTH										
SEPTEMBER 2012	Actual	1,060,288	33,154	1,093,442	\$ 5,311,763	0.3%	\$ 17,479	\$ 1,025	\$ 18,503	\$ (5,055,411)
OCTOBER	Actual	1,453,257	46,390	1,499,647	\$ 7,612,404	2.4%	\$ 184,311	\$ 6,058	\$ 190,369	\$ (4,865,042)
NOVEMBER	Actual	3,686,918	76,634	3,763,552	\$ 19,262,859	2.4%	\$ 466,391	\$ 9,690	\$ 476,081	\$ (4,388,961)
DECEMBER	Actual	5,720,689	102,802	5,823,491	\$ 31,516,827	2.1%	\$ 653,233	\$ 11,012	\$ 664,245	\$ (3,724,716)
JANUARY 2013	Actual	7,573,048	141,619	7,714,667	\$ 43,400,372	1.8%	\$ 761,662	\$ 14,266	\$ 775,928	\$ (2,948,788)
FEBRUARY	Actual	8,259,877	148,683	8,408,560	\$ 47,360,251	1.8%	\$ 831,157	\$ 15,073	\$ 846,230	\$ (2,102,558)
MARCH	Actual	6,926,530	123,140	7,049,670	\$ 42,383,521	1.9%	\$ 785,734	\$ 14,683	\$ 800,417	\$ (1,302,141)
APRIL	Actual	4,696,993	78,930	4,775,923	\$ 30,030,863	1.9%	\$ 583,338	\$ 9,799	\$ 593,137	\$ (709,004)
MAY	Actual	2,092,745	38,753	2,131,498	\$ 13,364,314	1.9%	\$ 259,597	\$ 4,825	\$ 264,421	\$ (444,583)
JUNE	Actual	1,344,544	20,403	1,364,947	\$ 8,400,244	2.1%	\$ 178,648	\$ 2,943	\$ 181,592	\$ (262,991)
JULY	Actual	996,332	14,535	1,010,867	\$ 6,051,881	2.3%	\$ 140,459	\$ 3,269	\$ 143,727	\$ (119,264)
AUGUST	Actual	930,691	10,122	940,813	\$ 5,649,100	2.3%	\$ 131,110	\$ 2,696	\$ 133,807	\$ 14,542
TOTAL		44,741,912	835,165	45,577,077	260,344,399		4,993,118	95,339	5,088,456	

**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
IRC FACTOR REVENUE BILLED**

MONTH	TOTAL GCR REVENUE BILLED 1	IRC- FACTOR % of GCR 2	IRC-FACTOR REVENUE BILLED 3 = (1 * 2)
	\$		\$
SEPTEMBER 2012	5,311,763	-2.66%	(141,271)
OCTOBER	7,612,404	-1.45%	(110,732)
NOVEMBER	19,262,859	-1.45%	(280,203)
DECEMBER	31,516,827	-1.40%	(440,091)
JANUARY 2013	43,400,372	-1.34%	(582,982)
FEBRUARY	47,360,251	-1.34%	(636,174)
MARCH	42,383,521	0.04%	16,420
APRIL	30,030,863	1.28%	383,417
MAY	13,364,314	1.28%	170,628
JUNE	8,400,244	1.12%	93,770
JULY	6,051,881	0.95%	57,320
AUGUST	<u>5,649,100</u>	0.95%	<u>53,505</u>
TOTALS	260,344,399		(1,416,393)

**FISCAL YEAR 2013
PHILADELPHIA GAS WORKS
RECONCILIATION OF DEMAND CHARGES**

MONTH	DEMAND CHARGES		DEMAND REVENUE BILLED	MONTHLY DEMAND OVER/(UNDER)	CUMULATIVE DEMAND OVER/(UNDER)
	LESS LOAD BALANCING CHARGE REVENUE	1			
		\$	\$	\$	\$
SEPTEMBER 2012		6,095,099	1,310,887	(4,784,211)	(4,784,211)
OCTOBER		5,382,382	1,784,454	(3,597,928)	(8,382,139)
NOVEMBER		4,302,492	4,527,167	224,675	(8,157,465)
DECEMBER		5,522,325	7,617,956	2,095,631	(6,061,834)
JANUARY 2013		5,253,471	10,870,353	5,616,882	(444,952)
FEBRUARY		4,919,298	11,856,227	6,936,929	6,491,978
MARCH		5,684,971	10,176,112	4,491,141	10,983,118
APRIL		5,639,694	7,059,111	1,419,417	12,402,535
MAY		5,164,066	3,145,186	(2,018,880)	10,383,655
JUNE *		5,270,908	1,740,983	(3,529,925)	6,853,730
JULY *		5,347,126	1,082,814	(4,264,312)	2,589,418
AUGUST		<u>5,326,657</u>	<u>1,011,475</u>	<u>(4,315,182)</u>	<u>(1,725,764)</u>
TOTALS		63,908,488	62,182,724	(1,725,764)	

* Revised

**ACTUAL / ESTIMATED DATA - FISCAL YEAR 2014
PHILADELPHIA GAS WORKS**

Rate	07/01/2013	Split Month 09/01/2013	10/01/2013	Split Month 12/01/2013	01/01/2014
	SSC in Effect	\$ 5.8725	\$ 5.6920	\$ 5.5115	\$ 5.5115
GAC in Effect	\$ 0.1409	\$ 0.0045	\$ (0.1319)	\$ (0.1319)	\$ (0.1319)
IRC in Effect	\$ 0.0575	\$ 0.0519	\$ 0.0463	\$ 0.0463	\$ 0.0463
Total Effective	\$ 6.0709	\$ 5.7484	\$ 5.4259	\$ 5.4259	\$ 5.4259
Percentage of Total					
C-Factor	96.7%	99.0%	101.6%	101.6%	101.6%
E-Factor	2.3%	0.1%	-2.4%	-2.4%	-2.4%
IRC-Factor	0.9%	0.9%	0.9%	0.9%	0.9%
Total	100%	100%	100%	100%	100%

C-Factor					
Demand Charge in Effect	\$ 1.0868	\$ 1.2055	\$ 1.3242	\$ 1.3242	\$ 1.3242
Commodity in Effect	\$ 4.7857	\$ 4.4865	\$ 4.1873	\$ 4.1873	\$ 4.1873
Total	\$ 5.8725	\$ 5.6920	\$ 5.5115	\$ 5.5115	\$ 5.5115
Percentage of Total					
Demand Charge in Effect	18.5%	21.2%	24.0%	24.0%	24.0%
Commodity in Effect	81.5%	78.8%	76.0%	76.0%	76.0%
Total	100%	100%	100%	100%	100%

Fiscal Year 2013 E-Factor	C-Factor	E-Factor	Interest	FY 2013
	Over/(Under)	Over/(Under)	Over/(Under)	Final E-Factor
	\$ 6,846,997	\$ 14,542	\$ 123,747	\$ 6,985,286

Actual Fiscal Year 2013-2014	Sep-2013	Oct-2013
	Actual	Actual
GCR Firm Sales	1,052,463	1,258,848
Migration Rider Sales	11,206	9,520
GCR Revenue Billed	\$ 6,080,882	\$ 6,840,967
Migration Rider Revenue Billed	\$ (1,589)	\$ (4,211)
Load Balancing Billed	\$ 91,349	\$ 95,292
LNG Sales Demand Charge Credit	\$ 120,609	\$ 100,825
Total Revenue Billed	\$ 6,291,251	\$ 7,032,872
Natural Gas Refunds	\$ -	\$ -
Demand Charges	\$ 4,256,093	\$ 6,520,510
Supply Charges	\$ 5,580,569	\$ 8,598,302
Net Cost of Fuel	\$ 9,836,662	\$ 15,118,812

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**FISCAL YEAR 2014
PHILADELPHIA GAS WORKS
C-FACTOR RECONCILIATION**

MONTH	NET COST	TOTAL	C FACTOR	C FACTOR	LOAD BALANCING	LNG SALES GCR	TOTAL	NATURAL GAS	OVER/	CUMULATIVE
	OF FUEL	GCR		REVENUE			REVENUE		C FACTOR	
	1	2	3	4 = (2 * 3)	5	6	7 = (4 + 5 + 6)	8	9 = (7 + 8 - 1)	10
	(\$)	(\$)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2013	9,836,662	6,080,882	99.0%	6,021,220	91,349	120,609	6,233,178	0	(3,603,484)	(3,603,484)
OCTOBER	15,118,812	6,840,967	101.6%	6,948,891	95,292	100,825	7,145,008	0	(7,973,804)	(11,577,288)

**FISCAL YEAR 2014
PHILADELPHIA GAS WORKS
E-FACTOR RECONCILIATION**

		GCR SALES 1	MIGRATION RIDER SALES 2	TOTAL E-FACTOR VOLUMES 3=(1 + 2)	TOTAL GCR REVENUE BILLED 4	E-FACTOR % of GCR 5	E-FACTOR GCR REVENUE BILLED 6=(4 * 5)	MIGRATION RIDER REVENUES 7	TOTAL E-FACTOR REVENUE 8=(6 + 7)	OVER/(UNDER) PROJECTED RECOVERY (9)
		(MCF)	(MCF)	(MCF)	(\$)		(\$)	(\$)	(\$)	(\$)
PRIOR YEAR E-FACTOR										
										\$ 6,985,286
MONTH										
SEPTEMBER 2013	Actual	1,052,463	11,206	1,063,669	\$ 6,080,882	0.1%	\$ 4,760	\$ (1,589)	\$ 3,171	\$ 6,988,457
OCTOBER	Actual	1,258,848	9,520	1,268,368	\$ 6,840,967	-2.4%	\$ (166,299)	\$ (4,211)	\$ (170,511)	\$ 6,817,947
NOVEMBER	Estimated	3,117,476	28,904	3,146,380	\$ 16,915,112	-2.4%	\$ (411,195)	\$ (3,812)	\$ (415,008)	\$ 6,402,939
<hr/>										
							6 = (Col 1 * -.1548)	7 = (Col 2 * -.1548)		
DECEMBER	Estimated	6,087,922	46,261	6,134,183	\$ 33,032,458		\$ (942,382)	\$ (7,161)	\$ (949,543)	
JANUARY 2014	Estimated	9,807,771	61,147	9,868,918	\$ 53,215,985		\$ (1,518,197)	\$ (9,465)	\$ (1,527,662)	
FEBRUARY	Estimated	8,552,627	52,302	8,604,930	\$ 46,405,701		\$ (1,323,906)	\$ (8,096)	\$ (1,332,003)	
MARCH	Estimated	6,526,655	42,458	6,569,113	\$ 35,412,977		\$ (1,010,295)	\$ (6,572)	\$ (1,016,868)	
APRIL	Estimated	4,580,851	29,434	4,610,286	\$ 24,855,242		\$ (709,094)	\$ (4,556)	\$ (713,651)	
MAY	Estimated	2,258,341	18,269	2,276,609	\$ 12,253,532		\$ (349,581)	\$ (2,828)	\$ (352,408)	
JUNE	Estimated	1,218,665	14,823	1,233,488	\$ 6,612,352		\$ (188,644)	\$ (2,295)	\$ (190,938)	
JULY	Estimated	1,065,378	13,810	1,079,188	\$ 5,780,635		\$ (164,916)	\$ (2,138)	\$ (167,053)	
AUGUST	Estimated	974,470	12,728	987,198	\$ 5,287,379		\$ (150,843)	\$ (1,970)	\$ (152,814)	
TOTAL		41,072,681	291,233	41,363,914	222,856,261		(6,357,858)	(45,081)	(6,402,939)	
DECEMBER 1, 2013 E-FACTOR										\$ (0.1548)

**FISCAL YEAR 2014
PHILADELPHIA GAS WORKS
IRC FACTOR REVENUE BILLED**

MONTH	TOTAL GCR REVENUE BILLED 1	IRC- FACTOR % of GCR 2	IRC-FACTOR REVENUE BILLED 3 = (1 * 2)
	\$		\$
SEPTEMBER 2013	6,080,882	0.90%	54,902
OCTOBER	6,840,967	0.85%	58,375

**FISCAL YEAR 2014
PHILADELPHIA GAS WORKS
RECONCILIATION OF DEMAND CHARGES**

MONTH	DEMAND CHARGES		MONTHLY DEMAND OVER/(UNDER) 3 = (2 - 1)	CUMULATIVE DEMAND OVER/(UNDER) 4
	LESS	DEMAND		
	LOAD BALANCING CHARGE	REVENUE		
	REVENUE	BILLED		
	1	2		
	\$	\$	\$	\$
SEPTEMBER 2013	4,044,135	1,268,744	(2,775,390)	(2,775,390)
OCTOBER	6,324,393	1,666,967	(4,657,427)	(7,432,817)

CALCULATION OF RECOVERED CHARGES

1st Qtr Filing

December 1, 2013

	<u>50% December</u>	<u>11.5 Months</u>	<u>Total</u>	
			(MCF)	(\$)
S - Firm Sales (Mcf)	3,043,961	43,993,600	47,037,561	
C-Factor	\$ 5.5115	\$ 5.5692		
Projected Recovery	16,776,792	245,009,159		\$ 261,785,951
S - Firm Sales (Mcf)	3,043,961	43,993,600	47,037,561	
IRC-Factor	\$ 0.0463	\$ 0.0347		
Projected Recovery	140,935	1,526,578		\$ 1,667,513
E-Factor Volumes (Mcf)	3,067,092	38,296,822	41,363,914	
E-Factor	\$ (0.1319)	\$ (0.1566)		
Projected Recovery	(404,549)	(5,997,282)		\$ (6,401,832)
GCR (\$ / Mcf)	\$ 5.4259	\$ 5.4473		
<hr/>				
Projected Recovery				\$ 257,051,632
Load Balancing Revenue				\$ 1,026,153
LNG Sales Demand Revenue				\$ 2,521,434
TOTAL PROJECTED RECOVERY				\$ 260,599,219

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**Change In Rates
1st Quarter Filing
Rates Effective December 1, 2013**

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Current Rates

	10/01/13 <u>Distribution Charge</u> (1)	10/01/13 <u>GCR</u> (2)	10/01/13 <u>MFC</u> (3)	10/01/13 <u>GPC</u> (4)	10/01/13 <u>Commodity Rate</u> (5)=(1)+(2)+(3)+(4)
Residential GS	\$8.3352	\$5.4259	\$0.2539	\$0.0400	\$14.0550
Commercial GS	\$6.9159	\$5.4259	\$0.0152	\$0.0400	\$12.3970
Industrial GS	\$6.5270	\$5.4259	\$0.0163	\$0.0400	\$12.0092
Phila.Housing Authority (PHA)	\$6.4276	\$5.4259	\$0.0000	\$0.0400	\$11.8935
Municipal (MS)	\$5.5875	\$5.4259	\$0.0000	\$0.0400	\$11.0534
Phila.Housing Authority (GS)	\$7.2726	\$5.4259	\$0.0000	\$0.0400	\$12.7385

December 1, 2013 - Distribution Charge

	<u>Delivery</u>	<u>Surcharges</u>			<u>Total</u>	
	<u>Delivery Charge</u> (6)	<u>Other Post Employment Benefit</u> (7)	<u>Efficiency Cost Recovery</u> (8)	<u>Universal Service & Ener. Cons.</u> (9)	<u>Total Surcharges</u> (10)=(7)+(8)+(9)	<u>Distribution Charge / Mcf</u> (11)=(10)+(6)
Residential GS	\$6.0067	\$0.3482	\$0.0804	\$1.7028	\$2.1314	\$8.1381
Commercial GS	\$4.5984	\$0.3482	\$0.0871	\$1.7028	\$2.1381	\$6.7365
Industrial GS	\$4.5332	\$0.3482	(\$0.3862)	\$1.7028	\$1.6648	\$6.1980
Phila.Housing Authority (PHA)	\$4.1101	\$0.3482	\$0.0871	\$1.7028	\$2.1381	\$6.2482
Municipal (MS)	\$3.3661	\$0.3482	\$0.0000	\$1.7028	\$2.0510	\$5.4171
Phila.Housing Authority (GS)	\$4.9441	\$0.3482	\$0.0804	\$1.7028	\$2.1314	\$7.0755

Proposed Rates

	12/01/13 <u>Distribution Charge</u> (11)	12/01/13 <u>GCR</u> (12)	12/01/13 <u>MFC</u> (13)	12/01/13 <u>GPC</u> (14)	12/01/13 <u>Commodity Rate</u> (15)=(11)+(12)+(13)+(14)	<u>Difference</u> (16)=(15)-(5)
Residential GS	\$8.1381	\$5.4259	\$0.2539	\$0.0400	\$13.8579	(\$0.1971)
Commercial GS	\$6.7365	\$5.4259	\$0.0152	\$0.0400	\$12.2176	(\$0.1794)
Industrial GS	\$6.1980	\$5.4259	\$0.0163	\$0.0400	\$11.6802	(\$0.3290)
Phila.Housing Authority (PHA)	\$6.2482	\$5.4259	\$0.0000	\$0.0400	\$11.7141	(\$0.1794)
Municipal (MS)	\$5.4171	\$5.4259	\$0.0000	\$0.0400	\$10.8830	(\$0.1704)
Phila.Housing Authority (GS)	\$7.0755	\$5.4259	\$0.0000	\$0.0400	\$12.5414	(\$0.1971)

PHILADELPHIA GAS WORKS
DECEMBER 1, 2013 - 1ST QTR FILING
UNIVERSAL SERVICE & ENERGY CONSERVATION SURCHARGE

	<u>Expenses in the Surcharge</u>
Enhanced Low Income Retrofit Program (ELIRP)	\$ 9,009,653
Customer Responsibility Program (CRP)	\$ 73,728,437
Senior Citizen Discount *	\$ 5,132,341
<u>November 2013 Over Collection</u>	<u>\$ (1,702,676)</u>
Total \$ to be Recovered	\$ 86,167,755
 Total Applicable Volumes	 Mcf 50,604,543
 Universal Service & Energy Conservation Surcharge	 <u><u>\$ 1.7028</u></u>

* This is the Senior Citizen Discount based on the Distribution Charge without the Universal Services Surcharge plus the GCR. This is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$5,925,960.

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**STATEMENT OF RECONCILIATION
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE
SEPTEMBER 2013 THROUGH NOVEMBER 2013**

<u>Month</u>		<u>Applicable Volumes</u>	<u>USC Charge</u>	<u>USC Revenue Billed</u>	<u>USC Expenses</u>	<u>Monthly Over/(Under) Recovery</u>	<u>Cumulative Over/(Under) Recovery</u>
FY 13 Reconciliation							(\$6,919,694)
September 2013	Actual	1,177,368	\$ 1.9462	\$ 2,291,393	\$ (1,707,399)	\$ 3,998,792	(\$2,920,902)
October	Actual	1,435,177	\$ 1.8732	\$ 2,688,374	\$ (369,357)	\$ 3,057,730	\$136,828
November	Estimated	3,413,642	\$ 1.8732	\$ 6,394,434	\$ 4,828,586	\$ 1,565,848	\$1,702,676

<u>USC Expenses</u>	<u>Sep-13</u>	<u>Oct-13</u>	<u>Nov-13</u>
ELIRP Expense	\$ 31,547	\$ 530,549	\$ 761,378
ELIRP Labor	\$ 7,337	\$ 7,370	\$ 10,213
CRP Discount	\$ (2,491,002)	\$ (1,676,044)	\$ 3,083,437
CRP Forgiveness	\$ 583,851	\$ 572,257	\$ 566,104
Senior Citizen Discount	\$ 160,868	\$ 196,511	\$ 407,454
Bad Debt Expense Offset*	\$ -	\$ -	\$ -
Total	\$ (1,707,399)	\$ (369,357)	\$ 4,828,586

<u>CRP Participation</u>		
Rate Case Participation Rate	84,000	84,000
Actual Participation Rate*	73,924	72,598
CRP Under(Over) Participation	10,076	11,402
<u>Average Shortfall Per CRP Participant</u>		
CRP Discount	\$ (2,491,002)	\$ (1,676,044)
Actual Participation Rate	73,924	72,598
Average Shortfall per CRP Participant	\$ (34)	\$ (23)
Shortfall*	\$ -	\$ -
Bad Debt Expense Offset* 7.1%	\$ -	\$ -

*Bad Debt Expense Offset Applicable When Actual CRP Participation Exceeds 84,000

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**STATEMENT OF RECONCILIATION
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE
SEPTEMBER 2012 THROUGH AUGUST 2013**

Month	Applicable Volumes	USC Charge	USC Revenue Billed	USC Expenses	Monthly Over/(Under) Recovery	Cumulative Over/(Under) Recovery
FY 12 Reconciliation						(\$12,100,465)
September 2012	Actual 1,169,843	\$ 2,0689	\$ 2,420,289	\$ (2,095,896)	\$ 4,516,185	(\$7,584,280)
October	Actual 1,609,480	\$ 2,0307	\$ 3,268,371	\$ (87,330)	\$ 3,355,701	(\$4,228,579)
November	Actual 3,948,947	\$ 2,0307	\$ 8,019,127	\$ 6,832,776	\$ 1,186,351	(\$3,042,229)
December	Actual 6,043,512	\$ 2,0269	\$ 12,249,595	\$ 13,512,866	\$ (1,263,271)	(\$4,305,500)
January 2013	Actual 8,011,065	\$ 2,0231	\$ 16,207,185	\$ 20,806,264	\$ (4,599,079)	(\$8,904,579)
February	Actual 8,733,933	\$ 2,0231	\$ 17,669,619	\$ 21,468,788	\$ (3,799,170)	(\$12,703,748)
March	Actual 7,334,853	\$ 2,0735	\$ 15,208,817	\$ 18,309,930	\$ (3,101,113)	(\$15,804,862)
April	Actual 4,990,006	\$ 2,1239	\$ 10,598,274	\$ 11,471,064	\$ (872,790)	(\$16,677,652)
May	Actual 2,266,270	\$ 2,1239	\$ 4,813,331	\$ 4,086,611	\$ 726,721	(\$15,950,931)
June*	Actual 1,468,607	\$ 2,0716	\$ 3,042,292	\$ 146,091	\$ 2,896,201	(\$13,054,730)
July	Actual 1,119,025	\$ 2,0192	\$ 2,259,535	\$ (1,088,883)	\$ 3,348,418	(\$9,706,312)
August	Actual 1,050,483	\$ 2,0192	\$ 2,121,136	\$ (665,482)	\$ 2,786,618	(\$6,919,694)

USC Expenses	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Total
ELIRP Expense	\$ 3,438	\$ 457,807	\$ 499,011	\$ 3,347	\$ 1,075,076	\$ 872,125	\$ 647,361	\$ 40,240	\$ 1,343,847	\$ 852,976	\$ 777,559	\$ 1,491,255	\$ 8,064,042
ELIRP Labor	\$ 5,331	\$ 5,489	\$ 9,190	\$ 7,826	\$ 7,834	\$ 7,951	\$ 10,454	\$ 8,188	\$ 10,381	\$ 9,339	\$ 8,347	\$ 34,561	\$ 124,891
CRP Discount	\$ (2,956,763)	\$ (1,446,565)	\$ 5,210,746	\$ 12,093,600	\$ 17,968,024	\$ 18,835,842	\$ 15,997,508	\$ 10,110,894	\$ 1,794,573	\$ (1,520,234)	\$ (2,632,669)	\$ (2,857,389)	\$ 70,597,568
CRP Forgiveness	\$ 681,304	\$ 658,753	\$ 533,301	\$ 472,759	\$ 547,865	\$ 497,360	\$ 587,261	\$ 580,488	\$ 594,106	\$ 593,741	\$ 592,891	\$ 513,948	\$ 6,853,778
Senior Citizen Discount	\$ 170,794	\$ 237,187	\$ 580,528	\$ 935,334	\$ 1,207,464	\$ 1,255,510	\$ 1,067,346	\$ 731,254	\$ 343,703	\$ 210,268	\$ 164,990	\$ 152,143	\$ 7,056,521
Bad Debt Expense Offset*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ (2,095,896)	\$ (87,330)	\$ 6,832,776	\$ 13,512,866	\$ 20,806,264	\$ 21,468,788	\$ 18,309,930	\$ 11,471,064	\$ 4,086,611	\$ 146,091	\$ (1,088,883)	\$ (665,482)	\$ 92,696,799

CRP Participation													
Rate Case Participation Rate	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000	84,000
Actual Participation Rate*	78,732	77,790	76,177	75,224	75,387	75,671	76,151	76,942	77,321	76,647	75,549	74,349	
CRP Under(Over) Participation	5,268	6,210	7,823	8,776	8,613	8,329	7,849	7,058	6,679	7,353	8,451	9,651	
Average Shortfall Per CRP Participant													
CRP Discount	\$ (2,956,763)	\$ (1,446,565)	\$ 5,210,746	\$ 12,093,600	\$ 17,968,024	\$ 18,835,842	\$ 15,997,508	\$ 10,110,894	\$ 1,794,573	\$ (1,520,234)	\$ (2,632,669)	\$ (2,857,389)	
Actual Participation Rate	78,732	77,790	76,177	75,224	75,387	75,671	76,151	76,942	77,321	76,647	75,549	74,349	
Average Shortfall per CRP Participar	\$ (38)	\$ (19)	\$ 68	\$ 161	\$ 238	\$ 249	\$ 210	\$ 131	\$ 23	\$ (20)	\$ (35)	\$ (38)	
Shortfall*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Bad Debt Expense Offs 7.1%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

*Bad Debt Expense Offset Applicable When Actual CRP Participation Exceeds 84,000

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PA PUBLIC UTILITY COMMISSION
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EFFICIENCY COST RECOVERY (ECR) SURCHARGE

December 1, 2013

<u>Program</u>	<u>Residential & PHA GS</u>	<u>Commercial & PHA</u>	<u>Industrial</u>	<u>Total</u>
Residential Heating Equipment Rebate (RHER)				
Program Expense	\$1,545,054	\$102,102	\$0	\$1,647,156
Labor Expense	\$22,027	\$1,456	\$0	\$23,483
Commercial & Industrial Retrofit Incentive (CIRI)				
Program Expense	\$293,275	\$556,872	\$0	\$850,147
Labor Expense	\$4,050	\$7,945	\$0	\$11,995
Commercial & Industrial Equipment Rebate (CIER)				
Program Expense	\$52,136	\$581,550	\$0	\$633,686
Labor Expense	\$801	\$8,936	\$0	\$9,737
High-Efficiency Construction Incentive (HECI)				
Program Expense	\$246,914	\$246,914	\$0	\$493,828
Labor Expense	\$3,498	\$3,498	\$0	\$6,996
Comprehensive Residential Retrofit Incentive (CRRI)				
Program Expense	\$3,185,460	\$0	\$0	\$3,185,460
Labor Expense	<u>\$44,825</u>	<u>\$0</u>	<u>\$0</u>	<u>\$44,825</u>
Total Expense	\$5,398,040	\$1,509,273	\$0	\$6,907,313
Prior Period Reconciliation (11/30/13)	\$ (2,362,842)	\$ (535,791)	\$ (345,925)	\$ (3,244,558)
Total	\$ 3,035,198	\$ 973,482	\$ (345,925)	\$ 3,662,755
Volumes - Mcf (GCR Firm & Firm Transportation)	37,750,413	11,170,621	895,644	

Efficiency Cost Recovery Surcharge / Mcf	\$0.0804	\$0.0871	(\$0.3862)
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**EFFICIENCY COST RECOVERY (ECR) SURCHARGE
STATEMENT OF RECONCILIATION
1ST QUARTER FILING**

		Actual <u>Sep-13</u>	Actual <u>Oct-13</u>	Estimated <u>Nov-13</u>	
RESIDENTIAL & PHA GS					
FY 2013 Over-Collection					\$ 2,522,992
Volume Billed		778,681	915,798	2,394,291	
ECR Surcharge		\$ 0.0924	\$ 0.1071	\$ 0.1071	
Revenue Billed		\$ 71,911	\$ 98,082	\$ 256,429	
RHER	Expense	\$ 5,701	\$ 51,711	\$ 131,979	
RHER	Labor	\$ 1,326	\$ 1,332	\$ 1,846	
HECI	Expense	\$ 833	\$ 80	\$ 19,351	
HECI	Labor	\$ 194	\$ 195	\$ 270	
CRRI	Expense	\$ 11,267	\$ 54,613	\$ 264,439	
CRRI	Labor	\$ 2,620	\$ 2,632	\$ 3,648	
CIRI	Expense	\$ 1,049	\$ 100	\$ 25,299	
CIRI	Labor	\$ 244	\$ 245	\$ 340	
CIER	Expense	\$ 200	\$ 628	\$ 4,274	
CIER	Labor	\$ 46	\$ 47	\$ 65	
Total		\$ 23,481	\$ 111,582	\$ 451,509	
Monthly Over/(Under)		\$ 48,430	\$ (13,500)	\$ (195,080)	
Cumulative Over/(Under)		\$ 2,571,423	\$ 2,557,923	\$ 2,362,842	
COMMERCIAL & PHA					
FY 2013 Over-Collection					\$ 537,575
Volume Billed		365,998	469,135	866,531	
ECR Surcharge		\$ 0.0883	\$ 0.0961	\$ 0.0961	
Revenue Billed		\$ 32,299	\$ 45,084	\$ 85,196	
RHER	Expense	\$ 377	\$ 3,417	\$ 8,722	
RHER	Labor	\$ 88	\$ 88	\$ 122	
CIRI	Expense	\$ 2,058	\$ 20,697	\$ 47,579	
CIRI	Labor	\$ 479	\$ 481	\$ 666	
CIER	Expense	\$ 2,227	\$ 7,005	\$ 47,677	
CIER	Labor	\$ 518	\$ 520	\$ 721	
HECI	Expense	\$ 833	\$ 80	\$ 19,351	
HECI	Labor	\$ 194	\$ 195	\$ 270	
Total		\$ 6,773	\$ 32,483	\$ 125,107	
Monthly Over/(Under)		\$ 25,526	\$ 12,601	\$ (39,912)	
Cumulative Over/(Under)		\$ 563,102	\$ 575,703	\$ 535,791	
INDUSTRIAL					
FY 2013 Over-Collection					\$ 378,851
Volume Billed		24,001	40,832	78,079	
ECR Surcharge		\$ (0.2443)	\$ (0.2276)	\$ (0.2276)	
Revenue Billed		\$ (5,852)	\$ (9,293)	\$ (17,771)	
CIRI	Expense	\$ -	\$ -	\$ -	
CIRI	Labor	\$ -	\$ -	\$ -	
CIER	Expense	\$ -	\$ -	\$ -	
CIER	Labor	\$ -	\$ -	\$ -	
Total		\$ -	\$ -	\$ -	
Monthly Over/(Under)		\$ (5,852)	\$ (9,293)	\$ (17,771)	
Cumulative Over/(Under)		\$ 372,989	\$ 383,895	\$ 345,925	
* Revised					

**EFFICIENCY COST RECOVERY (ECR) SURCHARGE
STATEMENT OF RECONCILIATION
SEPTEMBER 2012 - AUGUST 2013**

	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Actual Jul-13	Actual Aug-13		
RESIDENTIAL & PHA GS														
FY 2012 Over-Collection													\$ 1,104,360	
Volume Billed	776,091	1,060,326	2,860,862	4,639,892	6,128,404	6,752,192	5,651,374	3,830,140	1,640,553	1,012,327	759,707	679,966		
ECR Surcharge	\$ 0.0399	\$ 0.0411	\$ 0.0411	\$ 0.0588	\$ 0.0765	\$ 0.0765	\$ 0.0820	\$ 0.0875	\$ 0.0875	\$ 0.0826	\$ 0.0776	\$ 0.0776		
Revenue Billed	\$ 30,927	\$ 43,579	\$ 117,581	\$ 272,826	\$ 468,823	\$ 516,543	\$ 483,413	\$ 335,137	\$ 143,548	\$ 83,568	\$ 58,953	\$ 52,765		
RHER	Expense	\$ 21,577	\$ 46,918	\$ 97,327	\$ 903	\$ 117,724	\$ 57,524	\$ 41,731	\$ 31,138	\$ 93,998	\$ 40,577	\$ 30,077	\$ 47,800	
RHER	Labor	\$ 1,438	\$ 1,481	\$ 2,479	\$ 2,112	\$ 2,114	\$ 2,145	\$ 2,820	\$ 2,209	\$ 2,801	\$ 2,520	\$ 2,252	\$ (13,188)	
HECI	Expense	\$ 52	\$ 500	\$ 11,279	\$ 4,314	\$ 926	\$ 5,988	\$ 758	\$ 1,284	\$ 761	\$ 1,117	\$ 2,018	\$ 67,182	
HECI	Labor	\$ 81	\$ 84	\$ 140	\$ 119	\$ 119	\$ 121	\$ 159	\$ 125	\$ 158	\$ 142	\$ 127	\$ 856	
CRRI	Expense	\$ 401	\$ 3,828	\$ 4,501	\$ 391	\$ 7,089	\$ 499	\$ 5,800	\$ 67,099	\$ 51,429	\$ 45,200	\$ 29,838	\$ 106,408	
CRRI	Labor	\$ 622	\$ 641	\$ 1,073	\$ 913	\$ 914	\$ 928	\$ 1,220	\$ 956	\$ 1,212	\$ 1,090	\$ 974	\$ (483)	
CIRI	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85,759	
CIRI	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,656	
CIER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,931	
CIER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 255	
Total	\$ 24,172	\$ 53,452	\$ 116,799	\$ 8,751	\$ 128,886	\$ 67,205	\$ 52,489	\$ 102,811	\$ 150,359	\$ 90,645	\$ 65,287	\$ 308,177		
Monthly Over/(Under)	\$ 6,755	\$ (9,872)	\$ 783	\$ 264,074	\$ 339,937	\$ 449,339	\$ 410,924	\$ 232,326	\$ (6,810)	\$ (7,078)	\$ (6,333)	\$ (255,412)		
Cumulative Over/(Under)	\$ 1,111,115	\$ 1,101,243	\$ 1,102,026	\$ 1,366,100	\$ 1,706,037	\$ 2,155,375	\$ 2,566,299	\$ 2,798,625	\$ 2,791,815	\$ 2,784,737	\$ 2,778,404	\$ 2,622,992		
COMMERCIAL & PHA														
FY 2012 Over-Collection													\$ 178,734	
Volume Billed	357,003	481,856	970,072	1,243,320	1,653,469	1,693,783	1,478,614	1,013,398	565,320	418,131	323,654	336,469		
ECR Surcharge	\$ 0.0421	\$ 0.0457	\$ 0.0457	\$ 0.0538	\$ 0.0618	\$ 0.0618	\$ 0.0780	\$ 0.0941	\$ 0.0941	\$ 0.0873	\$ 0.0804	\$ 0.0804		
Revenue Billed	\$ 15,030	\$ 22,021	\$ 44,332	\$ 66,828	\$ 102,184	\$ 104,676	\$ 115,258	\$ 95,361	\$ 53,197	\$ 36,482	\$ 26,022	\$ 27,052		
RHER	Expense	\$ 1,055	\$ 2,295	\$ 4,760	\$ 44	\$ 5,758	\$ 2,814	\$ 2,041	\$ 1,523	\$ 4,597	\$ 1,985	\$ 1,471	\$ 13,110	
RHER	Labor	\$ 70	\$ 72	\$ 121	\$ 103	\$ 103	\$ 105	\$ 138	\$ 108	\$ 137	\$ 123	\$ 110	\$ (453)	
CIRI	Expense	\$ 200	\$ 5,609	\$ 2,246	\$ 195	\$ 4,231	\$ 8,770	\$ 5,789	\$ 1,936	\$ 5,853	\$ 10,879	\$ 6,416	\$ 116,111	
CIRI	Labor	\$ 311	\$ 320	\$ 535	\$ 456	\$ 456	\$ 463	\$ 609	\$ 477	\$ 605	\$ 544	\$ 486	\$ (2,013)	
CIER	Expense	\$ 197	\$ 5,924	\$ 6,267	\$ 192	\$ 19,656	\$ 9,247	\$ 49,217	\$ 1,907	\$ 9,726	\$ 14,024	\$ 6,867	\$ 9,854	
CIER	Labor	\$ 306	\$ 315	\$ 527	\$ 449	\$ 450	\$ 456	\$ 600	\$ 470	\$ 596	\$ 536	\$ 479	\$ (2,338)	
HECI	Expense	\$ 52	\$ 500	\$ 11,279	\$ 4,314	\$ 926	\$ 5,988	\$ 758	\$ 1,284	\$ 761	\$ 1,117	\$ 2,018	\$ (28,997)	
HECI	Labor	\$ 81	\$ 84	\$ 140	\$ 119	\$ 119	\$ 121	\$ 159	\$ 125	\$ 158	\$ 142	\$ 127	\$ (1,377)	
Total	\$ 2,273	\$ 15,119	\$ 25,877	\$ 5,872	\$ 31,700	\$ 27,964	\$ 59,311	\$ 7,830	\$ 22,433	\$ 29,350	\$ 17,975	\$ 103,898		
Monthly Over/(Under)	\$ 12,756	\$ 6,902	\$ 18,456	\$ 60,956	\$ 70,485	\$ 76,712	\$ 55,947	\$ 87,531	\$ 30,764	\$ 7,132	\$ 8,046	\$ (76,845)		
Cumulative Over/(Under)	\$ 191,490	\$ 198,393	\$ 216,848	\$ 277,804	\$ 348,289	\$ 425,001	\$ 480,948	\$ 568,479	\$ 599,242	\$ 606,375	\$ 614,421	\$ 537,575		
INDUSTRIAL														
FY 2012 Over-Collection													\$ 90,954	
Volume Billed	28,544	45,781	67,683	89,048	129,969	132,282	108,370	70,347	38,354	28,702	29,198	26,528		
ECR Surcharge	\$ 0.3432	\$ 0.4264	\$ 0.4264	\$ 0.4954	\$ 0.5644	\$ 0.5644	\$ 0.3536	\$ 0.1427	\$ 0.1427	\$ (0.0591)	\$ (0.2609)	\$ (0.2609)		
Revenue Billed	\$ 9,796	\$ 19,521	\$ 28,860	\$ 44,114	\$ 73,355	\$ 74,660	\$ 38,314	\$ 10,039	\$ 5,473	\$ (1,696)	\$ (7,618)	\$ (6,921)		
CIRI	Expense	\$ 35	\$ 990	\$ 396	\$ 34	\$ 747	\$ 1,548	\$ 1,022	\$ 342	\$ 1,033	\$ 1,920	\$ 1,132	\$ (9,198)	
CIRI	Labor	\$ 55	\$ 56	\$ 94	\$ 80	\$ 81	\$ 82	\$ 107	\$ 84	\$ 107	\$ 96	\$ 86	\$ (829)	
CIER	Expense	\$ 13	\$ 378	\$ 400	\$ 12	\$ 1,255	\$ 590	\$ 3,142	\$ 122	\$ 621	\$ 895	\$ 438	\$ (7,865)	
CIER	Labor	\$ 20	\$ 20	\$ 34	\$ 29	\$ 29	\$ 29	\$ 38	\$ 30	\$ 38	\$ 34	\$ 31	\$ (331)	
Total	\$ 122	\$ 1,444	\$ 925	\$ 156	\$ 2,110	\$ 2,249	\$ 4,309	\$ 578	\$ 1,798	\$ 2,945	\$ 1,687	\$ (18,323)		
Monthly Over/(Under)	\$ 9,674	\$ 18,077	\$ 27,935	\$ 43,959	\$ 71,244	\$ 72,411	\$ 34,005	\$ 9,461	\$ 3,675	\$ (4,641)	\$ (9,305)	\$ 11,402		
Cumulative Over/(Under)	\$ 100,628	\$ 118,705	\$ 146,640	\$ 190,599	\$ 261,843	\$ 334,254	\$ 368,259	\$ 377,720	\$ 381,395	\$ 376,754	\$ 367,449	\$ 378,851		

**Projected Unaccounted For Factor (UAF)
1st Quarter Filing
December 1, 2013**

<u>Fiscal Year</u>	<u>Firm Sendout (Mcf)</u>	<u>Accounted For Gas (Mcf)</u>	<u>Unaccounted For (Mcf)</u>	<u>3 Year Average</u>
2010-11	53,518,984	51,148,606	2,370,378	
2011-12	42,263,151	41,223,069	1,040,082	
2012-13	<u>50,085,150</u>	<u>48,582,906</u>	<u>1,502,244</u>	
Total	145,867,285	140,954,581	4,912,704	3.4%

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Natural Gas Prices Used for PGW's 1st Quarter GCR Filing - December 1, 2013

		Basis Differentials									Prices Used For Gas Cost Inputs								
	NYMEX	TRANSCO			TETCO						TRANSCO			TETCO					
	Futures																		
	11/04/13																		
	Close	Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	M-1	M-2	Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	M-1	M-2
2013:11											3.35	3.38	3.44	3.47	3.48	3.37	3.41	3.55	0.00
2013:12	3.445	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.40	3.43	3.49	3.41	3.40	3.31	3.35	3.53	3.38
2014:01	3.524	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.47	3.50	3.56	3.48	3.47	3.38	3.42	3.60	3.45
2014:02	3.533	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.48	3.51	3.57	3.49	3.48	3.39	3.43	3.61	3.46
2014:03	3.523	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.47	3.50	3.56	3.48	3.47	3.38	3.42	3.60	3.45
2014:04	3.516	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.47	3.50	3.56	3.48	3.47	3.38	3.42	3.60	3.45
2014:05	3.542	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.49	3.52	3.58	3.50	3.49	3.40	3.44	3.62	3.47
2014:06	3.581	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.53	3.56	3.62	3.54	3.53	3.44	3.48	3.66	3.51
2014:07	3.620	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.57	3.60	3.66	3.58	3.57	3.48	3.52	3.70	3.55
2014:08	3.634	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.58	3.61	3.67	3.59	3.58	3.49	3.53	3.71	3.56
2014:09	3.624	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.57	3.60	3.66	3.58	3.57	3.48	3.52	3.70	3.55
2014:10	3.636	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.59	3.62	3.68	3.60	3.59	3.50	3.54	3.72	3.57
2014:11	3.700	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	0.08	(0.07)	3.65	3.68	3.74	3.66	3.65	3.56	3.60	3.78	3.63

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Actual Natural Gas Billed

	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>
Williams	\$ 2,910,482	\$ 2,878,936	\$ 2,870,830
Texas Eastern	\$ 2,304,567	\$ 2,248,833	\$ 2,309,807
Dominion	\$ 135,813	\$ 135,813	\$ 132,322
Equitrans	\$ -	\$ -	\$ -
Spot Purchases -Transco	\$ 910	\$ 1,355	\$ 29,341
Spot Purchases -Tetco	\$ -	\$ -	\$ -
Transco Supply2	\$ 2,907,992	\$ 1,600,154	\$ 2,184,894
Transco Supply3	\$ -	\$ -	\$ -
Transco Supply6	\$ -	\$ 1,049,855	\$ -
Transco Supply7	\$ 1,578,870	\$ 1,659,438	\$ 1,162,787
Transco Supply8	\$ 601,788	\$ 601,788	\$ 582,375
Transco Supply10	\$ 599,075	\$ 599,075	\$ 579,750
Transco Supply12	\$ -	\$ -	\$ -
Transco Supply14	\$ 579,700	\$ 579,700	\$ 561,000
Transco Supply17	\$ -	\$ -	\$ -
Transco Supply20	\$ -	\$ -	\$ -
Transco Supply21	\$ -	\$ -	\$ -
Transco Supply22	\$ 1,181,100	\$ 1,181,100	\$ 1,143,000
Transco Supply23	\$ 642,088	\$ 575,050	\$ 556,500
Transco Supply24	\$ -	\$ -	\$ -
Transco Supply25	\$ -	\$ -	\$ -
Transco Supply26	\$ -	\$ -	\$ -
Transco Supply27	\$ 640,150	\$ 640,150	\$ 619,500
Transco Supply28	\$ -	\$ -	\$ -
Tetco Supply1	\$ 1,467,543	\$ 604,112	\$ 1,157,458
Tetco Supply2	\$ -	\$ -	\$ -
Tetco Supply3	\$ -	\$ 764,250	\$ -
Tetco Supply4	\$ -	\$ -	\$ -
Tetco Supply5	\$ 611,475	\$ 611,475	\$ 591,750
Tetco Supply7	\$ -	\$ -	\$ -
Tetco Supply13	\$ 428,721	\$ 403,882	\$ 415,220
Tetco Supply14	\$ -	\$ -	\$ -
Tetco Supply15	\$ -	\$ -	\$ -
Tetco Supply16	\$ -	\$ -	\$ -
Tetco Supply17	\$ -	\$ -	\$ -
Tetco Supply18	\$ -	\$ -	\$ -
Tetco Supply19	\$ -	\$ -	\$ -
Tetco Supply20	\$ -	\$ -	\$ -
Tetco Supply21	\$ -	\$ -	\$ -
Tetco Supply22	\$ -	\$ -	\$ -
Tetco Supply23	\$ -	\$ -	\$ -
Tetco Supply24	\$ 560,635	\$ 522,195	\$ 502,500
Total Costs	\$ 17,150,908	\$ 16,657,160	\$ 15,399,034
Sharing Mechanism	\$ 208,287	\$ 222,639	\$ 173,826
Asset Management Agreement	\$ -	\$ (75,000)	\$ (37,500)
Off System Sales	\$ -	\$ -	\$ -
Gas Transportation Purchases	\$ 3,128	\$ (24,196)	\$ 2,462
Adjustment/Reconciliation	\$ 487,555	\$ (956,413)	\$ 259,824
Total Natural Gas Billed	\$ 17,849,878	\$ 15,824,190	\$ 15,797,646

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**Philadelphia Gas Works
Summary of Fuels Purchased
Three Months Ending September 2013**

	<u>Actual</u>				<u>Projected 3rd Qtr Filing Jul-13</u>	<u>Projected 4th Qtr Filing Aug-13</u>	<u>Projected 4th Qtr Filing Sep-13</u>	<u>Total</u>	<u>Actual Over/Under vs Projected</u>			
	<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Total</u>					<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>	<u>Total</u>
Total Natural Gas Billed	\$ 17,849,878	\$ 15,824,190	\$ 15,797,646	\$ 49,471,714	\$ 17,169,526	\$ 15,291,578	\$ 17,201,654	\$ 49,662,758	\$ 680,352	\$ 532,612	\$ (1,404,008)	\$ (191,044)
Less Interruptible Credit Gas Used For Utility	\$ 466,129	\$ 613,312	\$ 460,407	\$ 1,539,848	\$ 334,020	\$ 522,915	\$ 502,887	\$ 1,359,822	\$ 132,109	\$ 90,397	\$ (42,480)	\$ 180,026
	\$ 7,289	\$ 25,388	\$ 32,695	\$ 65,372	\$ 21,472	\$ 16,255	\$ 32,616	\$ 70,343	\$ (14,183)	\$ 9,133	\$ 79	\$ (4,971)
	\$ 17,376,460	\$ 15,185,490	\$ 15,304,544	\$ 47,866,494	\$ 16,814,033	\$ 14,752,409	\$ 16,666,151	\$ 48,232,593	\$ 562,427	\$ 433,081	\$ (1,361,607)	\$ (366,099)
Pipeline Storages												
(To)	\$ (8,128,357)	\$ (7,680,345)	\$ (6,191,069)	\$ (21,999,771)	\$ (7,556,604)	\$ (6,083,831)	\$ (7,268,619)	\$ (20,909,054)	\$ (571,753)	\$ (1,596,514)	\$ 1,077,550	\$ (1,090,717)
From	\$ (62,064)	\$ (25,463)	\$ -	\$ (87,527)	\$ -	\$ -	\$ -	\$ -	\$ (62,064)	\$ (25,463)	\$ -	\$ (87,527)
Net Pipeline Storages	\$ (8,190,421)	\$ (7,705,808)	\$ (6,191,069)	\$ (22,087,298)	\$ (7,556,604)	\$ (6,083,831)	\$ (7,268,619)	\$ (20,909,054)	\$ (633,817)	\$ (1,621,977)	\$ 1,077,550	\$ (1,178,244)
LNG Storage												
(To)	\$ -	\$ -	\$ (64,133)	\$ (64,133)	\$ -	\$ -	\$ (348,781)	\$ (348,781)	\$ -	\$ -	\$ 284,648	\$ 284,648
From	\$ 829,934	\$ 962,014	\$ 781,684	\$ 2,573,632	\$ 656,647	\$ 829,517	\$ 802,368	\$ 2,288,532	\$ 173,287	\$ 132,497	\$ (20,684)	\$ 285,100
Net LNG Storage	\$ 829,934	\$ 962,014	\$ 717,551	\$ 2,509,499	\$ 656,647	\$ 829,517	\$ 453,586	\$ 1,939,751	\$ 173,287	\$ 132,497	\$ 263,965	\$ 569,748
Net Natural Gas	\$ 10,015,973	\$ 8,441,696	\$ 9,831,026	\$ 28,288,695	\$ 9,914,077	\$ 9,498,095	\$ 9,851,118	\$ 29,263,290	\$ 101,896	\$ (1,056,399)	\$ (20,092)	\$ (974,595)
APPLICABLE GCR EXPENSES												
Net Natural Gas Expense	\$ 10,015,973	\$ 8,441,696	\$ 9,831,026	\$ 28,288,695	\$ 9,914,077	\$ 9,498,095	\$ 9,851,118	\$ 29,263,290	\$ 101,896	\$ (1,056,399)	\$ (20,092)	\$ (974,595)
Purchased Electric & Misc	\$ 46,004	\$ 41,597	\$ 5,638	\$ 93,237	\$ 14,163	\$ 55,742	\$ 45,985	\$ 115,890	\$ 31,841	\$ (14,145)	\$ (40,349)	\$ (22,653)
Total GCR Expenses	\$ 10,061,977	\$ 8,483,293	\$ 9,836,662	\$ 28,381,932	\$ 9,928,240	\$ 9,553,837	\$ 9,897,103	\$ 29,379,180	\$ 133,737	\$ (1,070,544)	\$ (60,441)	\$ (997,248)

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CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of § 1.54 (relating to service by a participant).

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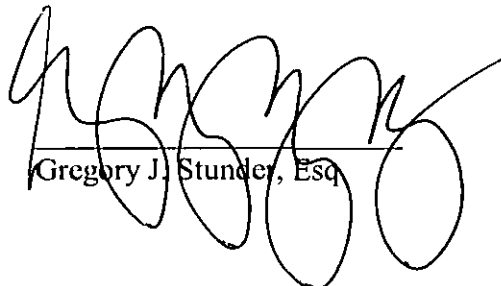
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Gregory J. Stunder, Esq.

Date: November 29, 2013

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FedEx Package Express **US Airbill**

FedEx Tracking Number

8029 9475 4090

Form ID No.

0215

Recipient's Copy

1 From [Redacted] Date 11-27-13

Sender's Name Greg Stunder Pkg. Phone 215 684 6878

Company PHILADELPHIA GAS WORKS

Address 800 W MONTGOMERY AVE

Dept./Floor/Suite/Room

City PHILADELPHIA State PA ZIP 19122-3998

2 Your Internal Billing Reference

3 To Recipient's Name Sec Rosemary Charette Phone [Redacted]

Company PA P.I.C.

Address 4575 North St We cannot deliver to P.O. boxes or P.O. ZIP codes.

Dept./Floor/Suite/Room

Address [Redacted] Use this line for the HOLD location address or for continuation of your shipping address.

City Harrisburg State PA ZIP 17120

0108077832



8029 9475 4090

4 Express Package Service * To most locations. NOTE: Service order has changed. Please select carefully.

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FedEx Standard Overnight Next business afternoon. Saturday Delivery NOT available.

- FedEx 2Day A.M. Second business morning. Saturday Delivery NOT available.
FedEx 2Day Second business afternoon. Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.
FedEx Express Saver Third business day. Saturday Delivery NOT available.

5 Packaging * Declared value limit \$500.

- FedEx Envelope, FedEx Pak, FedEx Box, FedEx Tube, Other

6 Special Handling and Delivery Service Options

- SATURDAY Delivery NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.
No Signature Required Package may be left without obtaining a signature for delivery.
Direct Signature Someone at recipient's address may sign for delivery. Fee applies.
Indirect Signature If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods? One box must be checked.

- No, Yes As per attached Shipper's Declaration, Yes Shipper's Declaration not required, Dry Ice Dry Ice, 3, UN 1845, Cargo Aircraft Only

7 Payment Bill to:

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Obtain recip. Acct. No.

- Sender Acct. No. or Section 1 will be billed, Recipient, Third Party, Credit Card, Cash/Check

Total Packages Total Weight [Redacted] Credit Card Acct. [Redacted]

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